

Well Site Manager: Dennis Bell / Kevin Monkhouse **OIM: Rod Dotson**

Well Data							
Country	Australia	Total Planned Days	27.60	M. Depth	2912.0m	Current Hole Size	12.250in
Field	Otway Basin	Actual Days	30.00	TVD	2912.0m	Casing OD	13.375in
Rig Contractor	DOGC	Planned Days Completed	26.1	Progress	0.0m	Shoe TVD	1278.5m
Rig	OCEAN PATRIOT	Days +/- Curve	+ 3.9 (Behind)			FIT/LOT	/ 1.70sg
Water Depth(LAT)	503.0m	Spud Date	19 Oct 2009			Last BOP Test	23 Oct 2009
RT-ASL(LAT)	21.5m	Operations @ 0600	Recovering primary anchors				
RT-ML	524.5m	Planned Op	Complete anchor handling. Commence rig move to Point Lonsdale and pilot boarding station.				

Cost Data	Daily Cost: \$736,667		
	AFE (D&C)	Actual Cost to Date (D&C)	EFC (D&C)
Mob/Demob	\$ 5,900,000	\$ 3,182,289	\$ 5,500,000
Drilling	\$ 23,100,000	\$ 22,813,850	\$ 25,100,000
Completion	\$ 0	\$ 0	\$ 0
Testing	\$ 0	\$ 0	\$ 0
Intervention	\$ 0	\$ 0	\$ 0
Well Total	\$ 29,000,000	\$ 25,996,139	\$ 30,600,000

Summary of Period 0000 to 2400 Hrs
 Laid out DP from derrick. Removed 475mm (18 3/4") well head and casing stub from TGB in starboard moonpool area. Ballasted rig to transit draft. Commenced recovery of secondary anchors.

Operations For Period 0000 Hrs to 2400 Hrs on 13 Nov 2009

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
P	PA	PUB	0000	0200	2.00	2912.0m	Laid out 915mm (36") hole opener, 3 x 240mm (9 1/2") DC's 3 x 200mm (8") DC's from the derrick.
P	PA	PUP	0200	0500	3.00	2912.0m	Made up 2 stands 125mm (5") HWDP and 16 stands of 127mm (5") DP. RIH and laid out same.
P	PA	PUP	0500	0800	3.00	2912.0m	RIH 17 stds of DP and laid out same.
P	PA	RWH	0800	1100	3.00	2912.0m	Removed 475mm (18 3/4") wellhead and casing stub from PGB in moonpool. (Experienced difficulty disengaging the lock rings)
P	PA	PUP	1100	1200	1.00	2912.0m	10:50 Commenced deballasting rig to transit draft. RIH with 17 stands of DP.
P	PA	JBA	1200	1530	3.50	2912.0m	Completed deballasting of rig to transit draft of 10.5m (34.5 ft).
P	PA	AH	1530	2400	8.50	2912.0m	Commenced Anchor handling. (Laid out 51 jts of DP off critical path)
							15:44 :- #7 PCC passed to Lewek Emerald 16:32 :- #7 Anchor off bottom
							17:10 :- Rig at transit draft of 10.5m
							17:48 :- #3 PCC passed to Lewek Swift 18:28 :- #7 Anchor bolstered 18:37 :- #7 PCC passed back to rig
							18:42 :- #3 Anchor off bottom 19:00 :- #6 PCC passed to Lewek Emerald 19:55 :- #6 Anchor off bottom 20:26 :- #3 Anchor bolstered 20:48 :- #3 PCC passed back to rig
							21:07 :- #2 PCC passed to Lewek Swift 22:01 :- #2 Anchor off bottom 22:14 :- #6 Anchor bolstered 22:25 :- #6 PCC passed back to rig
Total Duration					24		

Operations For Period 0000 Hrs to 0600 Hrs on 14 Nov 2009

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
P	RM	AH	0000	0030	0.50	0.0m	Recovered secondary anchors: 00:20 :- #2 Anchor at bolster. (Anchor facing wrong way) 00:26 :- #2 PCC passed back to rig by Lewek Swift.
P	RM	AH	0030	0115	0.75	0.0m	Swift moved away from the rig's starboard forward quarter and prepared the deck to receive the primary tow bridle.
P	RM	AH	0115	0600	4.75	0.0m	(IN PROGRESS) Recovered primary anchors 01:26 :- Tow bridle passed to Lewek Swift 01:27 :- #1 PCC passed to Lewek Emerald (starboard/forward quarter) 02:15 :- Tow wire at 200m. Lewek Swift applied holding strain on line. 02:26 :- #1 Anchor off bottom. 04:44 :- #1 Anchor bolstered. 04:51 :- #1 PCC passed back to rig from Lewek Emerald. 05:10 :- #5 PCC passed to Lewek Emerald. 06:00 :- #5 Anchor off bottom 07:50 :- #5 Anchor bolstered 07:57 :- #5 PCC passed back to rig 08:25 :- #8 PCC passed to Lewek Emerald 09:20 :- #8 Anchor off bottom 11:04 :- #8 Anchor bolstered 11:11 :- #8 PCC passed back to rig 11:27 :- #4 PCC passed to Lewek Emerald 12:06 :- #4 Anchor off bottom 14:50 :- #4 Anchor bolstered 14:58 :- #4 PCC passed back to rig
Total Duration					6		

Casing

OD(in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	LOT (ppg)	FIT (ppg)	Weight (lbs/ft)	Grade	KPI Score	Top of Liner
30 "	569.44	569.44			310.0	X56		
13 3/8"	1278.57	1278.51	14.20		72.0	N80 BTC		

Bulk Stock

Name	Unit	In	Used	Balance	Name	Unit	In	Used	Balance
'G' Cmt	MT	0	0	0.0	Drill Water	M3	30	51	130.0
Fuel	M3	0	14.1	292.2	Barite	MT	0	0	0.0
Pot Water	M3	7	21	344.0	Bentonite	MT	0	56	0.0
CEMENT HT (SILICA)	MT	0	0	0.0					

Supply Vessel

Boats		Status	Bulks			Boats		Status	Bulks		
Item	Unit	Quantity	Item	Unit	Quantity	Item	Unit	Quantity	Item	Unit	Quantity
Lewek Swift	Anchor Handling at Ocean Patriot		Fuel	m3	280	Lewek Emerald	Anchor handling at Ocean Patriot		Fuel	m3	396
			Pot Water	m3	449				Pot Water	m3	210
			Drill Water	m3	511				Drill Water	m3	271
			CEMENT G	mt	0				CEMENT G	mt	0
			CEMENT HT (SILICA)	mt	0				CEMENT HT (SILICA)	mt	0
			Barite	mt	0				Barite	mt	0
			Bentonite	mt	0				Bentonite	mt	0
			BRINE	bbbls	0				BRINE	bbbls	0

Helicopter Movement

Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	13:14 / 134:26	0 / 9	

Personnel On Board			Total : 71
Company	Pax	Company	Pax
Diamond Offshore	55	GO Offshore	1
ESS	8	Neptune	2
Woodside	5		

Lagging Indicators												
	HPI	LTI	RWC	MTC	TROI	FAC	Env Cat C	Env Non Comp	Dropped Objects	HPH	Env Cat D	Env Cat E
24hr	0	0	0	0	0	0	0	0	0	0	0	0
Well To Date	0	0	0	0	0	1	0	0	1	0	1	0
Month To Date	0	0	0	0	0	0	0	0	0	0	0	0
Year To Date	0	0	0	0	0	1	0	0	1	0	1	0
Comments/ Findings												

Leading Indicators										
	GSR Comp Checks	JSA Comp Checks	PTW Audit	Area Inspection	3rd Party Company Check	Mgt Visits	Drills	Number Observe Cards	ER Exercises	Env Insp Check
24hr	0	0	0	0	0	0	0	69	0	0
Well To Date	21	6	12	5	1	1	7	2499	2	4
Planned Targets per month	10/m	4/m	8/m	4/m	1/qtr	1/qtr	8	N/A	1 first month start up, 6 month after	1/m
Month Actual	11	2	4	1	0	0	3	913	1	1
Year To Date	21	6	12	5	1	1	7	2499	2	4
Comments/ Findings	Number Observe Cards 69 - Safe/Unsafe: 56/13 (DODI - 50; ESS - 9; TPC - 4; WEL - 6)									

Leading Indicators									
	H&S INC/NM	Env NM							
24hr	0	0							
Well To Date	1	0							
Month To Date	1	0							
Year To Date	1	0							
Comments / Findings									

General Comments	
00:00 to 24:00 Hrs on 13 Nov 2009	
Operational Comments	CAR: 117/143 items closed (13 critical) Top Stop Cards: #1 Man placed his hand on top of the 30' casing while installing lifting tool. Advised the man to remove his hand as it was in a very dangerous pinch point. He removed hand immediately. . #2 While working on wellhead in the moonpool noticed man with a tangled harness and his safety line was connected in an unsafe manner. Pulled man aside and reminded him of the JSA requirements for PPE. Non-compliance trends: Incorrect use of PPE. Safety lanyards and safety lines being caught up on obstacles. DODI Supervisor audits conducted: 3 DODI Interventions conducted: 6 Woodside Interventions conducted: 3 Daily Environmental Checklist findings: Checked and cleaned out banded diesel areas.

Performance Summary																	
Daily									Cumulative Well								
P		NPT		SCC		NSC		Total	P		NPT		SCC		NSC		Total
Hrs	%	Hrs	%	Hrs	%	Hrs	%		Hrs	%	Hrs	%	Hrs	%	Hrs	%	
24	100								409.5	56.87	20.5	2.85			290	40.28	719.99