

Well Site Manager: Dennis Bell / Kevin Monkhouse **OIM: Dennis Gore**

Well Data						
Country	Australia	Total Planned Days	27.60	M. Depth	0.0m	Current Hole Size
Field	Otway Basin	Actual Days	3.00	TVD	0.0m	Casing OD
Rig Contractor	DOGC	Planned Days Completed	3.2	Progress	0.0m	Shoe TVD
Rig	OCEAN PATRIOT	Days +/- Curve	-0.2 (Ahead)			FIT/LOT /
Water Depth(LAT)	485.0m	Spud Date				Last BOP Test
RT-ASL(LAT)	21.5m	Operations @ 0600	Deploying secondary anchors with Lewek Emerald.			
RT-ML	506.5m	Planned Op	Complete deployment of secondary anchors. Pretension anchors. Ballast down. Conduct shallow gas meeting. Make up 17.5" and 36" BHAs, cement stand, 30" RT std. RIH with 36" assembly and TGB to spud in.			

Cost Data				Daily Cost: \$827,229
	AFE	Actual Cost to Date	EFC	
Mob/Demob	\$ 5,900,000	\$ 3,132,599	\$ 5,500,000	
Drilling	\$ 23,100,000	\$ 529,084	\$ 18,400,000	
Completion	\$ 0	\$ 0	\$ 0	
Testing	\$ 0	\$ 0	\$ 0	
Intervention	\$ 0	\$ 0	\$ 0	
Well Total	\$ 29,000,000	\$ 3,661,683	\$ 23,900,000	

Summary of Period 0000 to 2400 Hrs
 Completed rig tow from Westernport anchorage to Somerset-1 location. Deployed three anchors with Lewek Emerald.

Operations For Period 0000 Hrs to 2400 Hrs on 17 Oct 2009

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
P	RM	RMS	0000	0400	4.00	0.0m	0400 hrs position - Lat 39° 09.4' S. Long 143° 17.05' E, Course 245°, Total distance travelled - 103.80nm, General Average Speed - 3.8 knts, Distance to go - 27.0 nm, ETA Somerset-1 location - 1100 hrs 17th Oct 09.
P	RM	RMS	0400	0800	4.00	0.0m	0600 hrs position - Lat 39° 11.7' S. Long 143° 08.7' E, Course 245°, Total distance travelled - 110.80nm, General Average Speed - 3.5 knts, Distance to go - 20.0 nm, ETA Somerset-1 location - 1140 hrs 17th Oct 09. General Sea State: 3m, conditions improving, wind 25knts SSW.
							0800 hrs position - Lat 39° 14.5' S. Long 143° 01.6' E, Course 245°, Total distance travelled - 117.00nm, General Average Speed - 3.5 knts, Distance to go - 13.8 nm, ETA Somerset-1 location - 1200 hrs 17th Oct 09.
P	RM	RMS	0800	1230	4.50	0.0m	Continued rig tow to Somerset-1 location. (Align rig and run in as per plan)
P	A	AH	1230	2400	11.50	0.0m	Commenced anchor handling at Somerset-1 location. 12:44 #4 PCC passed to Emerald 15:21 #4 Anchor on bottom 16:29 #4 PCC passed back to rig 16:40 #8 PCC passed to Emerald 18:10 #8 Anchor on bottom 19:18 #8 PCC passed back to rig 19:31 #5 PCC passed to Emerald 21:10 #5 Anchor on bottom 22:28 #5 PCC passed back to rig 22:48 #1 PCC passed to Emerald
Total Duration					24		

Operations For Period 0000 Hrs to 0600 Hrs on 18 Oct 2009

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
P	A	AH	0000	0230	2.50	0.0m	Continued to deploy primary anchors. 00:20 #1 Anchor on bottom

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
P	A	AH	0230	0600	3.50	0.0m	00:45 Rig requested Lewek Swift to release from tow bridle 01:58 Lewek Swift passed tow bridle back to rig 02:12 #1 PCC passed back to rig (IN PROGRESS) Commenced deployment of secondary anchors. 02:33 #6 PCC passed to Lewek Emerald 02:58 #2 PCC passed to Lewek Swift 04:22 #6 Anchor on bottom 04:53 #2 Anchor on bottom 05:28: #6 PCC passed back to rig 05:40 #7 PCC passed to Lewek Emerald 05:57 #2 PCC passed back to rig 06:09 #3 PCC passed to Lewek Swift 08:03 #7 Anchor on bottom 08:15 #3 Anchor on bottom 08:55 #7 PCC passed back to rig 09:04 #3 PCC passed back to rig 09:12 #2 PCC passed to Lewek Swift to reset slipping anchor 09:21 Commenced deballasting rig 10:44 #2 Anchor on Lewek Swift deck. Manipulated anchor on roller in an attempt to orientate same.
Total Duration					6		

WBM Data					
Mud Type:	API FL:	Cl:	Solids(%vol):	Viscosity	
Sample-From:	Filter-Cake:	K+C*1000:	H2O:	PV	
Time:	HTHP-FL:	Hard/Ca:	Oil(%):	YP	
Weight:	HTHP-cake:	MBT:	Sand:	Gels 10s	
Temp:	Glycol:	PM:	pH:	Gels 10m	
		PF:	PHPA:	Fann 003	
Comment	Made preparations for spudding well. TGB filled with 10 MT of sacked barite. 2 x MI Mud Engineers arrived on rig 15 October prior to tow from Westernport Bay. Shakers dressed with used screens (API 20 x API 70 / 80 mesh). NPT (Fluid related) : 0 Section Cost : \$ 10,145.32			Fann 006	
				Fann 100	
				Fann 200	
				Fann 300	
				Fann 600	

Bulk Stock									
Name	Unit	In	Used	Balance	Name	Unit	In	Used	Balance
'G' Cmt	Sacks	0	0	0.0	Drill Water	M3	0	5	265.0
Fuel	M3	0	6	305.3	Barite	MT	0	0	0.0
Pot Water	M3	21	24	207.0	Bentonite	MT	0	0	0.0
Fresh water	M3	0	0	0.0					

Supply Vessel															
Boats		Status			Bulks			Boats		Status			Bulks		
Lewek Swift	On Tow Bridle	Item	Unit	Quantity	Lewek Emerald	Anchor Handling	Item	Unit	Quantity						
		Fuel	m3	580.9			Fuel	m3	625.7						
			ltrs.	0				ltrs.	16989						
		Pot Water	m3	470			Pot Water	m3	72						
		Drill Water	m3	95			Drill Water	m3	223						
		CEMENT G	mt	0			CEMENT G	mt	130						
		CEMENT HT (SILICA)	mt	0			CEMENT HT (SILICA)	mt	0						
		Barite	mt	200			Barite	mt	96						
		Bentonite	mt	116			Bentonite	mt	38						
		BRINE	bbls	1500			BRINE	bbls	1500						

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	11.30 / 12.26	9 / 4	S76 Helo

Personnel On Board				Total : 96
Company	Pax	Company	Pax	
Diamond Offshore	51	MI Australia PTY LTD	2	
ESS	8	Schlumberger DD	2	
Woodside	8	Schlumberger MWD/LWD	2	
BHI	6	Scomi (KMC)	2	
BJ Tubulars	3	Subsea 7	6	
Dowell Schlumberger	2	OTHER	3	
Dril-Quip	1			

Lagging Indicators												
	HPI	LTl	RWC	MTC	TROI	FAC	Env Cat C	Env Non Comp	Dropped Objects	HPH	Env Cat D	Env Cat E
24hr	0	0	0	0	0	0	0	0	0	0	0	0
Well To Date	0	0	0	0	0	1	0	0	0	0	0	0
Month To Date	0	0	0	0	0	1	0	0	0	0	0	0
Year To Date	0	0	0	0	0	1	0	0	0	0	0	0
Comments/ Findings												

Leading Indicators										
	GSR Comp Checks	JSA Comp Checks	PTW Audit	Area Inspection	3rd Party Company Check	Mgt Visits	Drills	Number Observe Cards	ER Exercises	Env Insp Check
24hr	0	0	1	1	0	0	0	109	0	0
Well To Date	1	0	1	1	0	0	0	311	0	1
Planned Targets per month	10/m	4/m	8/m	4/m	1/qtr	1/qtr	8	N/A	1 first month start up, 6 month after	1/m
Month Actual	1	0	1	1	0	0	0	311	0	1
Year To Date	1	0	1	1	0	0	0	311	0	1
Comments/ Findings	PTW Audit 1 - Permit for high pressure testing between cement unit and drill floor filled out correctly with all the required documentation attached. Area Inspection 1 - Area inspection on laundry found MSDS compliance not 100%, eyewash station unsatisfactory. Unsatisfactory housekeeping. Number Observe Cards 109 - Safe / Unsafe: 77/32. (DODI - 48; ESS - 22; TPC - 27; WEL - 12)									

Leading Indicators									
	H&S INC/NM	Env NM							
24hr	0	0							
Well To Date	0	0							
Month To Date	0	0							
Year To Date	0	0							
Comments / Findings									

General Comments	
00:00 to 24:00 Hrs on 17 Oct 2009	
Operational Comments	Held tuition session with rig crew - explained operation and loading process for Deep Sea Express cement head. Explained purpose and engineering design of cement wiper plugs. CAR: 40/143 items closed (11 critical) Top Stop Card: Identified sharp piece of metal sticking out of bin, removed it and placed in metal pile. Trends over the past few days appeared to be non use of handrails when using stairways and obstructions. DODI Supervisor audits conducted: 2 Woodside Intervention: 1

Performance Summary																
Daily								Cumulative Well								
P		NPT		SCC		NSC		P		NPT		SCC		NSC		Total
Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hours
24	100							65	90.28	7	9.72					72