

## 08 Nov 2009 DRILLING MORNING REPORT # 25 Somerset-1

Well Site Manager	: Dennis Bell / Kevin	Monkhouse					OIM: Rod Dotson
Well Data							
Country	Australia	Total Planned Days	27.60	M. Depth	2912.0m	Current Hole Size	12.250in
Field	Otway Basin	Actual Days	25.00	TVD	2912.0m	Casing OD	13.375in
Rig Contractor	DOGC	Planned Days Completed	16.5	Progress	0.0m	Shoe TVD	1278.5m
Rig	OCEAN PATRIOT	Days +/- Curve	+ 6.6 (Behind)			FIT/LOT	/ 1.70sg
Water Depth(LAT)	503.0m	Spud Date	19 Oct 2009			Last BOP Test	23 Oct 2009
RT-ASL(LAT)	21.5m	Operations @ 0600	Monitoring we	ll at 2188m	while barite	plugs settle out.	
RT-ML	524.5m	Planned Op	Tag barite plu	g. Continue	with well kill	and abandonment pr	rogramme.

Cost Data		Daily Cost: \$736,667			
	AFE (D&C)	Actu	ual Cost to Date (D&C)		EFC (D&C)
Mob/Demob	\$ 5,900,000	\$	3,182,286	\$	5,500,000
Drilling	\$ 23,100,000	\$	19,130,518	\$	25,100,000
Completion	\$ 0	\$	0	\$	0
Testing	\$ 0	\$	0	\$	0
Intervention	\$ 0	\$	0	\$	0
Well Total	\$ 29,000,000	\$	22,312,804	\$	30,600,000

### Summary of Period 0000 to 2400 Hrs

Waited on material (barite). Spotted 3.2m3 (20bbl) 1.98sg (16.5ppg) barite pills at 2520m, 2462m, 2405m and 2348m. Stripped out to 2188m and monitored well while barite pills settled out.

Opera	Operations For Period 0000 Hrs to 2400 Hrs on 08 Nov 2009													
CLS	PHSE	OP	From	То	Hrs	Depth	Activity Description							
NPT (DHWC)	PA	WCT	0000	0800	8.00	2912.0m	Continued to work string f/ 2512m to 2504m. Pumped 0.4m3 (2.5bbls) 1.7sg (14.2ppg) mud at 7.6L/min (2bpm) every half hour to clear any hole debris while waiting on Barite from Lewek Emerald.  Continued to monitor well on choke manifold. At 08:00hrs SICP - 2550kPa (370psi), KLM - 1720kPa (250psi).							
							04:30 Emerald on location. Connected hose and transferred 67mT barite from Emerald to rig.							
NPT (DHWC)	PA	WCT	0800	0900	1.00	2912.0m	Lined up drill string to Dowell Unit. Dowell pumped 0.8m3 (5bbls), 1.7SG (14.2ppg) mud. Pressure tested lines to 27,600kPa (4000psi) for 5mins. Good test.							
NPT (DHWC)	PA	WCT	0900	0930	0.50	2912.0m	Dowell mixed and pumped 3.2m3 (20bbls) of 1.98SG (16.5ppg) barite slurry (plug #1) and displaced with 1.6m3 (10bbls) of 1.7sg (14.2ppg) mud.  Switched to the rig pumps and displaced barite slurry with 23m3 (145bbls) of 1.7sg (14.2ppg) mud.  Initial pressures: SICP 2820kPa (410psi), SIDDP 410kPa (60psi), KLM 2000kPa (290psi).  Displacement pressures: SICP 3240kPa (470psi), DP 5930kPa (860psi), KLM 2480kPa (360psi).							
NPT (DHWC)	PA	WCT	0930	1000	0.50	2912.0m	Stripped out of hole through the lower annular from 2520m to 2462m.							
NPT (DHWC)	PA	WCT	1000	1030	0.50	2912.0m	Dowell mixed and pumped 3.2m3 (20bbls) of 1.98sg (16.5ppg) barite slurry (plug #2) and displaced with 1.6m3 (10bbls) of 1.7sg (14.2ppg) mud.  Switched to the rig pumps and displaced barite slurry with 22.5m3 (142bbls) of 1.7sg (14.2ppg) mud.  Initial pressures: SICP 2760k0Pa (400psi), SIDDP 280kPa (40psi), KLM 1860kPa (270psi).  Displacement pressures: SICP 3720kPa (540psi), DP 6410kPa (930psi), KLM 2890kPa (420psi).							
NPT (DHWC)	PA	WCT	1030	1100	0.50	2912.0m	Stripped out of hole through the lower annular from 2462m to 2313m.							
NPT (DHWC)	PA	WCT	1100	1330	2.50	2912.0m	Monitored well while waiting on barite pills to settle. Reciprocated pipe every 15 minutes. SICP 2480kPa (360psi), SIDDP 410kPa (60psi), KLM 1440kPa (210psi).							
NPT (DHWC)	PA	WCT	1330	1400	0.50	2912.0m	Held JSA. Stripped pipe in hole through Lower Annular from 2313m to 2405m.							
NPT (DHWC)	PA	WCT	1400	1500	1.00	2912.0m	Held JSA. Dowell pumped 0.8m3 (5bbls) of 1.7sg (14.2ppg) mud to confirm line up. Dowell mixed and pumped 3.2m3 (20bbls) of 1.98sg (16.5ppg) barite slurry (plug #3) and displaced with 1.6m3 (10bbls) of 1.7sg (14.2ppg) mud.  Switched to the rig pumps and displaced barite slurry with 22m3 (138bbls) of 1.7sg							



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CLS	PHSE	OP	From	To	Hrs	Depth				Activity Descri	ption							
							Ìnitia	l pressures: acement pre		bpm). (400psi), SIDDP 2i 240kPa (470psi), [								
NPT (DHWC)	PA	WCT	1500	1530	0.50	2912.0m	Strip	ped out of h	ole through the	Lower Annular form	n 2405m to	2246m.						
NPT (DHWC)	PA	WCT	1530	1830	3.00	2912.0m		tored well w	hile waiting on b	parite pills to settle. 280kPa (40psi), KL	Reciprocat	ed pipe	every 15 m	inutes.				
NPT (DHWC)	PA	WCT	1830	1900	0.50	2912.0m		,		through Lower Ann			•					
NPT (DHWC)	PA	WCT	1900	1930	0.50	2912.0m	Down displ Swite (14.2 Initia Disp	Held JSA. Dowell pumped 0.8m3 (5bbls) of 1.7sg (14.2ppg) mud to confirm line up. Dowell mixed and pumped 3.2m3 (20bbls) of 1.98sg (16.5ppg) barite slurry (plug # 4) and displaced with 1.6m3 (10bbls) of 1.7sg (14.2ppg) mud Switched to the rig pumps and displaced barite slurry with 22m3 (138bbls) of 1.7sg (14.2ppg) mud at 1.6m3/min (10bpm). Initial pressures: SICP 2480kPa (360psi), SIDDP 280kPa (40psi), KLM 1720kPa (250psi). Displacement pressures: SICP 2890kPa (420psi), DP 5510kPa (800psi), KLM 2130kPa (310psi)										
NPT (DHWC)	PA	WCT	1930	2000	0.50	2912.0m	Strip	ped out of h	ole through Low	er Annular from 23	48m to 218	88m						
NPT (DHWC)	PA	WCT	2000	2400	4.00	2912.0m	(2.5b	bl) 1.7sg (1 free and clea sures at 24:	4.2ppg) mud at ar.	parite pills to settle. 0.5m3/min (2bbl/m kPa (360psi), SIDP	in) every 60	) minutes	s to confirm	drill string				
	Tota	al Durat	ion		24		•											
Opera	tions	For P	eriod	0000 I	Irs to	0600 H	rs on	09 Nov 2	2009									
CLS	PHSE	OP	From	То	Hrs	Depth				Activity Descri	ption							
NPT	PA	WCT	0000	0600	6.00	2912.0m	Moni	tored well w	hile waiting on h	parite pills to settle.	Reciprocat	ed nine	and numne	d 0.4m3				
(DHWC)		****	0000	0000	0.00	2012.011	(2.5b	bbl) 1.7sg (1- free and clea sures at 06:	4.2ppg) mud at ar.	0.5m3/min (2bbl/m	in) every 60	) minutes	s to confirm	drill string				
		al Durat			6	2312.0111	(2.5b was Pres	bbl) 1.7sg (1- free and clea sures at 06:	4.2ppg) mud at ar.	0.5m3/min (2bbl/m	in) every 60	) minutes	s to confirm	drill string				
	Tota			0000		2312.011	(2.5b was Pres	bbl) 1.7sg (1- free and clea sures at 06:	4.2ppg) mud at ar.	0.5m3/min (2bbl/m	in) every 60	) minutes	s to confirm	drill string				
(DHWC)	Tota	al Durat				e TVD	(2.5b was Pres (270	bbl) 1.7sg (1- free and clea sures at 06:	4.2ppg) mud at ar.	0.5m3/min (2bbl/m	in) every 60	) minutes 55psi), k	s to confirm	drill string				
(DHWC)	Tota	al Durat	Shoe (m)		6 Ssg Sho (m)	e TVD	(2.5t) was Pres (270	bl) 1.7sg (1- free and cle- sures at 06: osi)	4.2ppg) mud at ar. 00 - SCIP 2480I	0.5m3/min (2bbl/m kPa (360psi), SIDP	in) every 60 P 380kPa (	55psi), k	s to confirm	a drill string Pa Top of				
Casing	Tota  g  p(in)  30  13 3/8	Csg	Shoe (m)	MD C	6 Esg Sho	e TVD	(2.5t) was Pres (270	bl) 1.7sg (1- free and cle- sures at 06: osi)	4.2ppg) mud at ar. 00 - SCIP 2480I	0.5m3/min (2bbl/m «Pa (360psi), SIDP Weight (lbs/ft)	in) every 60 P 380kPa ( Grade	55psi), k	s to confirm	a drill string Pa Top of				
Casing OD	Tota  g  p(in)  30  13 3/8  Data	Csg	Shoe (m) 56 127	MD C	6 Esg Sho	e TVD ) 569.44	(2.5th was Pres (270)	(ppg)	4.2ppg) mud at ar. 00 - SCIP 2480I FIT (ppg)	0.5m3/min (2bbl/m kPa (360psi), SIDP Weight (lbs/ft) 310.0 72.0	Grade  X56  N80 B	o minutes 55psi), k	s to confirm	Top of Liner				
Casing OD WBM Mud Typ	Tota  9 0(in) 30 13 3/8  Data  Dee: F	Csg	Shoe (m) 56 127	MD C 89.44 78.57	6 Esg Sho (m)	e TVD ) 569.44 278.51	(2.5th was Pres (270)	(ppg)	4.2ppg) mud at ar. 00 - SCIP 2480l  FIT (ppg)	0.5m3/min (2bbl/m kPa (360psi), SIDP Weight (lbs/ft) 310.0 72.0 Solids(%vol):	Grade X56 N80 B	O minutes  55psi), k  e  C  Viscosi	s to confirm	Top of Liner 71sec/L				
Casing OD	Tota  9 0(in) 30 13 3/8  Data  Dee: F	Csg	Shoe (m) 56 127	MD C	6 Ssg Sho (m	ee TVD ) 569.44 278.51	(2.5th was Pres (270)	(ppg)	4.2ppg) mud at ar. 00 - SCIP 2480I FIT (ppg)	0.5m3/min (2bbl/m kPa (360psi), SIDP Weight (lbs/ft) 310.0 72.0	Grade  X56  N80 B	O minutes  55psi), k  FC  Viscosi  PV	KPI Score	Top of Liner  71sec/L 33cp				
Casing OD WBM Mud Typ	Tota  9 0(in) 30 13 3/8  Data  Dee: F	Csg	Shoe (m) 56 127	MD C 89.44 78.57	6 Ssg Sho (m	e TVD ) 569.44 278.51	(2.5th was Pres (270)  LOT	(ppg)	4.2ppg) mud at ar. 00 - SCIP 2480l  FIT (ppg)	0.5m3/min (2bbl/m kPa (360psi), SIDP Weight (lbs/ft) 310.0 72.0 Solids(%vol):	Grade X56 N80 B	O minutes  55psi), k  e  C  Viscosi	KPI Score	Top of Liner 71sec/L				
Casing OD WBM Mud Typ Sample-	Tota  9 0(in) 30 13 3/8  Data  Dee: F	Csg	Shoe (m) 56 127	MD C	6 Esg Sho (m)	e TVD ) 569.44 278.51	(2.5th was Pres (270)  LOT	(ppg)  14.20	4.2ppg) mud at ar. 00 - SCIP 2480l  FIT (ppg)  33000mg/l 2%	0.5m3/min (2bbl/m kPa (360psi), SIDP Weight (lbs/ft) 310.0 72.0 Solids(%vol): H2O:	Grade  X56 N80 B  22.4% 76.0%	O minutes  55psi), k  FC  Viscosi  PV  YP	KPI Score	Top of Liner  71sec/L 33cp 39lb/100ft²				
Casing OD WBM Mud Tyg Sample- Time:	Tota  9 0(in) 30 13 3/8  Data  Dee: F	Csg " " 1.	Shoe (m) 56 127 Mud	MD C 69.44 78.57 API FL: Filter-Ca	6 Esg Sho (m)	e TVD ) 569.44 278.51	(2.5th was Pres (270)  LOT	(ppg)  14.20  l: +C*1000: ard/Ca:	4.2ppg) mud at ar. 00 - SCIP 2480l  FIT (ppg)  33000mg/l 2%	0.5m3/min (2bbl/m kPa (360psi), SIDP Weight (lbs/ft) 310.0 72.0 Solids(%vol): H2O: Oil(%):	Grade  X56 N80 B  22.4% 76.0%	Viscosi PV YP Gels 10	KPI Score	Top of Liner  71sec/L 33cp 39lb/100ft² 7				
Casing OD  WBM Mud Typ Sample- Time: Weight:	Tota  9 0(in) 30 13 3/8  Data  Dee: F	Csg " " 1.	Shoe (m) 56 127 Mud 11:00 70sg	MD C 69.44 78.57 API FL: Filter-Ca HTHP-F	6 Esg Sho (m)	e TVD ) 569.44 278.51	LOT	(ppg)  14.20  t: +C*1000: ard/Ca: BT:	4.2ppg) mud at ar. 00 - SCIP 2480l  FIT (ppg)  33000mg/l 2%	Weight (lbs/ft)  Solids(%vol): H2O: Oil(%): Sand: pH:	Grade  X56 N80 B  22.4% 76.0% 0.0% Trace	Viscosi PV Gels 10 Gels 10 Fann 0	ty  Os  Om  OG  OG  OG  OG  OG  OG  OG  OG  OG	Top of Liner  71sec/L 33cp 39lb/100ft² 7 9 7 11				
Casing OD  WBM Mud Typ Sample- Time: Weight:	Tota  g  O(in)  30  13 3/8  Data  De: F-From:	Csg " " 1.	Shoe (m) 56 127 Mud 11:00 70sg	MD C 69.44 78.57  API FL: Filter-Ca HTHP-F HTHP-c Glycol:	6 Esg Sho (m) 1 ake: L: ake:	e TVD ) 569.44 278.51  4.2cc/30n 2/32r	LOT  LOT  LOT  H  M  P  Prater S	(ppg)  14.20	4.2ppg) mud at ar. 00 - SCIP 2480l  FIT (ppg)  33000mg/l 2% 170mg/l  0.15  for barite pills. I	Weight (lbs/ft)  Solids(%vol): H2O: Oil(%): Sand: pH:	Grade  X56 N80 B  22.4% 76.0% 0.0% Trace 9.5	Viscosi PV YP Gels 10 Gels 10 Fann 0	ty OS OM OO	Top of Liner  71sec/L 33cp 39lb/100ft² 7 9				
Casing OD  WBM Mud Typ Sample- Time: Weight: Temp:	Tota  g  p(in)  30  13 3/8  Data  be: F  From:	Csg " " 1.	Shoe (m) 56 127 Mud 11:00 70sg	MD C 69.44 78.57  API FL: Filter-Ca HTHP-F HTHP-C Glycol: Prepare Emeralc	6 Esg Sho (m) 1 ake: L: ake:	e TVD ) 569.44 278.51  4.2cc/30n 2/32r	LOT  LOT  LOT  H  M  P  Prater S	(ppg)  14.20	4.2ppg) mud at ar. 00 - SCIP 2480l  FIT (ppg)  33000mg/l 2% 170mg/l  0.15  for barite pills. I	Weight (lbs/ft)  Solids(%vol): H2O: Oil(%): Sand: pH: PHPA: Received 67mT bal	Grade  X56 N80 B  22.4% 76.0% 0.0% Trace 9.5	Viscosi PV YP Gels 10 Gels 10 Fann 0 Fann 1 Fann 2 Fann 3	ty OS OM OO	71sec/L 33cp 39lb/100ft <sup>2</sup> 7 11 34 54 72				
Casing OD WBM Mud Typ Sample- Time: Weight: Temp: Comme	Tota  g  p(in)  30  13 3/8  Data  De: F  From:	Csg " " 1.	Shoe (m) 56 127 Mud 11:00 70sg	MD C 69.44 78.57  API FL: Filter-Ca HTHP-F HTHP-C Glycol: Prepare Emeralc	6 csg Sho (m) 1 dake: L: ake: d 65bbl l. QC cr	e TVD ) 569.44 278.51  4.2cc/30n 2/32r  of fresh wheck, 600r	LOT  LOT  LOT  H  M  P  Prater S	(ppg)  14.20	4.2ppg) mud at ar. 00 - SCIP 2480l  FIT (ppg)  33000mg/l 2% 170mg/l  0.15  for barite pills. I minant found. B	Weight (lbs/ft)  Solids(%vol): H2O: Oil(%): Sand: pH: PHPA: Received 67mT bal	Grade  X56 N80 B  22.4% 76.0% 0.0% Trace 9.5	Viscosi PV YP Gels 10 Gels 10 Fann 0 Fann 1 Fann 2 Fann 3	ty OS OM OO	71sec/L 33cp 39lb/100ft <sup>2</sup> 7 11 34 54 72				
Casing OD WBM Mud Typ Sample- Time: Weight: Temp: Comme	Tota  g  p(in)  30  13 3/8  Data  De: F  From:	Csg " " 1.	Shoe (m) 56 127 Mud 11:00 70sg	MD Cos 9.44 8.57 API FL: Filter-Cas HTHP-F HTHP-c Glycol: Prepare Emerals displace	6 csg Sho (m) 1 ake: L: ake: d 65bbl l. QC cr ment.	e TVD ) 569.44 278.51  4.2cc/30n 2/32r  of fresh wheck, 600r	LOT  LOT  LOT  Ad" K  H  M  P  P  Fater S.  JSed	(ppg)  14.20  I: +C*1000: BT: M: F: APP premix 3. No conta	4.2ppg) mud at ar. 00 - SCIP 2480l  FIT (ppg)  33000mg/l 2% 170mg/l  0.15  for barite pills. I minant found. B	O.5m3/min (2bbl/m  kPa (360psi), SIDP  Weight (lbs/ft)  310.0 72.0  Solids(%vol): H2O: Oil(%): Sand: pH: PHPA: Received 67mT bat wilt 1.70sg mud for	Grade X56 N80 B 22.4% 76.0% Trace 9.5	Viscosi PV YP Gels 10 Fann 0 Fann 1 Fann 2 Fann 3 Fann 6	ty Os Om OO OO OO OO Used	Top of Liner  71sec/L 33cp 39lb/100ft² 7 9 7 11 34 54 72 105				
Casing OD WBM Mud Typ Sample- Time: Weight: Temp: Comme	Tota  g  p(in)  30  13 3/8  Data  De: F  From:	Csg " " 1.	Shoe (m) 56 127 Mud 11:00 70sg	MD C 99.44 (8.57 API FL: Filter-Ca HTHP-F HTHP-c Glycol: Prepare Emerald displace	6 Esg Sho (m) 1 Ake: L: ake: d 65bbl I. QC chment.	of fresh wheck, 600r	LOT  LOT  LOT  And K  H  M  P  P  Prater S.  Dom=27	(ppg)  14.20  14.20  14.20  I:  +C*1000:  ard/Ca:  BT:  M:  F:  APP premix 3. No conta	4.2ppg) mud at ar. 00 - SCIP 2480l  FIT (ppg)  33000mg/l 2% 170mg/l  0.15  for barite pills. I minant found. B	O.5m3/min (2bbl/m  kPa (360psi), SIDP  Weight (lbs/ft)  310.0 72.0  Solids(%vol): H2O: Oil(%): Sand: pH: PHPA: Received 67mT bat wilt 1.70sg mud for	Grade  X56 N80 B  22.4% 76.0% 0.0% Trace 9.5	Viscosi PV YP Gels 10 Gels 10 Fann 0 Fann 1 Fann 2 Fann 3 Fann 6	ty OS OM OO	71sec/L 33cp 39lb/100ft² 7 9 7 11 34 54 72 105  Balance 265.0				
Casing OD WBM Mud Typ Sample- Time: Weight: Temp: Comme	Tota  g  p(in)  30 13 3/8  Data  pe: F  From:  nt	Csg " " 1.	Shoe (m) 56 127 Mud 11:00 70sg	MD Cos 9.44 8.57 API FL: Filter-Ca HTHP-F HTHP-c Glycol: Prepare Emeralc displace	6 Esg Sho (m) 1 Ake: L: ake: d 65bbl I. QC chement.	of fresh wheck, 600r	LOT  LOT  LOT  LOT  State S.	(ppg)  14.20  I: +C*1000: ard/Ca: BT: M: F: APP premix 3. No conta  Balance 57.0	4.2ppg) mud at ar. 00 - SCIP 2480l  FIT (ppg)  33000mg/l 2% 170mg/l  0.15 for barite pills. I minant found. B	O.5m3/min (2bbl/m  kPa (360psi), SIDP  Weight (lbs/ft)  310.0 72.0  Solids(%vol): H2O: Oil(%): Sand: pH: PHPA: Received 67mT bat wilt 1.70sg mud for	Grade X56 N80 B 22.4% 0.0% Trace 9.5 rite from plug	Viscosi PV YP Gels 10 Fann 0 Fann 1 Fann 2 Fann 3 Fann 6	ty OS OM OO	Top of Liner  71sec/L 33cp 39lb/100ft² 7 9 7 11 34 54 72 105				



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Supply Ves	ssel								
Boats	Boats Status		Bulks		Boats	Status	Е	Bulks	
Lewek Swift		Item	Unit	Quantity		On Standby	Item	Unit	Quantity
	Patriot	Fuel	m3	354.3	Emerald		Fuel	m3	462
		Pot Water	m3	469			Pot Water	m3	175
		Drill Water	m3	511			Drill Water	m3	256
		CEMENT G	mt	66			CEMENT G	mt	40
		CEMENT HT (SILICA)	mt	0			CEMENT HT (SILICA)	mt	0
		Barite	mt	90			Barite	mt	0
		Bentonite	mt	0			Bentonite	mt	0
		BRINE	bbls	0			BRINE	bbls	424

Helicopte	Helicopter Movement												
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment									
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	09:26 / 09:33	3/1										

Personnel On Board								
Company	Pax	Company	Pax					
Diamond Offshore	52	MI Australia PTY LTD	2					
ESS	8	Neptune	2					
Woodside	7	Subsea 7	6					
ВНІ	2	Weatherford	1					
Dowell Schlumberger	3	Tam International	1					
Dril-Quip	1	Schlumberger (Wireline)	3					

Lagging Indica	_agging Indicators														
	HPI	LTI	RWC	MTC	TROI	FAC	Env Cat C	Env Non Comp	Dropped Objects	HPH	Env Cat D	Env Cat E			
24hr	0	0	0	0	0	0	0	0	0	0	0	0			
Well To Date	0	0	0	0	0	1	0	0	1	0	1	0			
Month To Date	0	0	0	0	0	0	0	0	0	0	0	0			
Year To Date	0	0	0	0	0	1	0	0	1	0	1	0			
Comments/ Findings															

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	GSR Comp Checks	JSA Comp Checks	PTW Audit	Area Inspection	3rd Party Company Check	Mgt Visits	Drills	Number Observe Cards	ER Exercises	Env Insp Check
24hr	4	1	2	0	0	0	1	69	1	0
Well To Date	21	5	12	5	1	1	7	2143	2	4
Planned Targets per month	10/m	4/m	8/m	4/m	1/qtr	1/qtr	8	N/A	1 first month start up, 6 month after	1/m
Month Actual	11	1	4	1	0	0	3	557	1	1
Year To Date	21	5	12	5	1	1	7	2143	2	4
	1									

#### Comments/ Findings

GSR Comp Checks 4 - #1 Permit to Work Checklist: Use of high pressure wash gun on rig floor - compliant. #2 Lifting operations checklist: general cargo movement around port and starboard pipe racks - compliant.; #3 Lifting operations on stbd deck - compliant. #4 Pre-job checklist: JSA for barite plug - escape routes known and pump shutdown discussed. JSA Comp Checks 1 - Mixing caustic in mixing drum - compliant, correct PPE used.

PTW Audit 2 - #1 Mixing caustic in mixing drum - compliant, correct PPE worn. #2 Cleaning fuel filters in motor room excellent house keeping throughout the job, compliant.

Drills 1 - Abandon rig fire drill. 08/11/09 All personnel mustered in excellent time.

Number Observe Cards 69 - Safe/Unsafe: 57/12 (DODI - 37; ESS - 6; TPC - 14; WEL - 12)

ER Exercises 1 - Current well control circumstances are considered to be ER level 2 exercise compliant/appropriate.

### Leading Indicators

	H&S INC/NM	Env NM				
24hr	0	0				
Well To Date	1	0				
Month To Date	1	0				
Year To Date	1	0				
Comments / Findings						

### **General Comments**

00:00 to 24:00 Hrs on 08 Nov 2009

CAR: 87/143 items closed (13 critical)

Top Stop Cards: #1 Observed container about to be lifted with doors that were not cable tied or locked in place. Stopped lift and had container secured and cable tied to prevent doors opening during lift. #2 To all crew. Please take notice if the crane operator sounds horn in the crane, he is not saying hello, he is warning you that there is a load on the hook and that you need to get out of the way. Discussed with Woodside H&S rep.

## **Operational Comments**

Non-compliance trends: Checking of containers before lifting and looking out for loads above.

DODI Supervisor audits conducted: 2

DODI Interventions conducted: 4

Woodside Interventions conducted: 7

Daily Environmental Checklist findings: Rig clean and free of debris.

### **Performance Summary**

	Daily								Cumulative Well							
P NPT SCC NSC				F	)	NI	PT	SC	CC	NS	SC	Total				
Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hours
24 100				294	49	304	50.67			2	0.33	600				