

Well Site Manager: Dennis Bell / Kevin Monkhouse **OIM: Rob Dotson**

Well Data							
Country	Australia	Total Planned Days	27.60	M. Depth	2912.0m	Current Hole Size	12.250in
Field	Otway Basin	Actual Days	15.00	TVD	2912.0m	Casing OD	13.375in
Rig Contractor	DOGC	Planned Days Completed	14.7	Progress	0.0m	Shoe TVD	1278.5m
Rig	OCEAN PATRIOT	Days +/- Curve	+ 0.3 (Behind)			FIT/LOT	/ 1.70sg
Water Depth(LAT)	503.0m	Spud Date	19 Oct 2009			Last BOP Test	23 Oct 2009
RT-ASL(LAT)	21.5m	Operations @ 0600	Circulating well with kill weight fluid.				
RT-ML	524.5m	Planned Op	Continue well control operations.				

Cost Data	Daily Cost: \$739,015		
	AFE (D&C)	Actual Cost to Date (D&C)	EFC (D&C)
Mob/Demob	\$ 5,900,000	\$ 3,182,286	\$ 5,500,000
Drilling	\$ 23,100,000	\$ 11,752,108	\$ 21,500,000
Completion	\$ 0	\$ 0	\$ 0
Testing	\$ 0	\$ 0	\$ 0
Intervention	\$ 0	\$ 0	\$ 0
Well Total	\$ 29,000,000	\$ 14,934,394	\$ 27,000,000

Summary of Period 0000 to 2400 Hrs
Continued well control operations.

Operations For Period 0000 Hrs to 2400 Hrs on 29 Oct 2009

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
NPT (DHWC)	IH1	DA	0000	2400	24.00	2912.0m	Well Control Operations.
Total Duration					24		

Operations For Period 0000 Hrs to 0600 Hrs on 30 Oct 2009

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
NPT (DHWC)	IH1	DA	0000	0600	6.00	2912.0m	Well Control Operations.
Total Duration					6		

Casing

OD(in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	LOT (ppg)	FIT (ppg)	Weight (lbs/ft)	Grade	KPI Score	Top of Liner
30 "	569.44	569.44			310.0	X56		
13 3/8"	1278.57	1278.51	14.20		72.0	N80 BTC		

Bit # 3

				Wear	I	O1	D	L	B	G	O2	R
Size:	12.250in	IADC#	M423	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run				
Manf:	SMITH	WOB (avg)		No.	Size	Progress	0.0m	Cum. Progress	1629.0m			
Type:	PDC	RPM (avg)		10	12/32nd"	On Bottom Hrs	0.0h	Cum. On Btm Hrs	42.4h			
Serial No.:	JD0772	F. Rate	85.00gpm			IADC Drill Hrs	24.0h	Cum IADC Drill Hrs	102.0h			
Depth In	1284.0m	SPP				Total Revs		Cum Total Revs	236000			
Depth Out		HSI	0.00HSI			ROP (avg)	N/A	ROP (avg)	38.42 m/hr			
Bit Model	MDSi716	TFA	1.104in ²									

BHA # 3					
Weight Below Jar		Parameters			
BHA Weight	40.00klb	Rot Weight	330.00klb	Torque (max)	D.P. Ann Velocity 0mpm
Bit to G.R Sensor Center	65.00klb	Pick-Up Weight	340.00klb	Torque Off Bottom (avg)	D.C. (1) Ann Velocity 0mpm
Bit to Dir. Sensor Center	10.1m	Slack-Off Weight	330.00klb	Torque On Bottom (avg)	D.C. (2) Ann Velocity 0mpm
	18.1m				

BHA Objective					
Equipment	Length	Cum. Length	OD	ID	Comment
Bit	0.33m	0.33 m	12.250in		w/ Ported Float
Near Bit Stab	2.56m	2.89 m	12.250in	2.875in	
Pony NMDC	2.90m	5.79 m	8.000in	2.188in	
Stabilizer	1.75m	7.54 m	12.250in	2.875in	
Saver Sub	0.38m	7.92 m	8.250in	3.000in	
ARC8	5.44m	13.36 m	9.000in	2.813in	
ILS	0.91m	14.27 m	12.125in	4.250in	
Telescope	7.68m	21.95 m	8.250in	5.938in	
Saver Sub	0.38m	22.33 m	8.250in	3.000in	
Stabilizer	0.98m	23.31 m	12.125in	3.000in	
Sonic 6	6.88m	30.19 m	9.063in	4.000in	
Saver Sub	0.32m	30.51 m	8.313in	4.250in	
ADN 8	6.37m	36.88 m	12.125in	3.250in	
Saver Sub	2.48m	39.36 m	9.125in	3.000in	
8in DC	54.68m	94.04 m	8.000in	2.750in	
Jars	9.75m	103.79 m	8.063in	3.000in	
8in DC	18.65m	122.44 m	8.500in	2.188in	
X/O	1.11m	123.55 m	8.250in	2.750in	
HWDP	142.17m	265.72 m	5.000in	3.000in	

WBM Data									
Mud Type:	Ultradril	API FL:	4.0cc/30min	Cl:	42500mg/l	Solids(%vol):	17.0%	Viscosity	72sec/L
Sample-From:	Active	Filter-Cake:	1/32nd"	K+C*1000:	7%	H2O:	83.0%	PV	24cp
Time:	10:00	HTHP-FL:		Hard/Ca:	1200mg/l	Oil(%):	0.0%	YP	39lb/100ft ²
Weight:	1.50sg	HTHP-cake:		MBT:	3	Sand:	0.5	Gels 10s	9
Temp:		Glycol:		PM:		pH:	7.5	Gels 10m	11
				PF:	0	PHPA:		Fann 003	9
Comment	Maintained volumes and densities as required for well control operations.							Fann 006	11
								Fann 100	39
								Fann 200	55
								Fann 300	63
								Fann 600	87

WBM Data									
Mud Type:	Ultradril	API FL:	3.6cc/30min	Cl:	47000mg/l	Solids(%vol):	17.0%	Viscosity	65sec/L
Sample-From:	Active	Filter-Cake:	1/32nd"	K+C*1000:	8%	H2O:	83.0%	PV	24cp
Time:	21:00	HTHP-FL:		Hard/Ca:	1200mg/l	Oil(%):	0.0%	YP	36lb/100ft ²
Weight:	1.50sg	HTHP-cake:		MBT:	3	Sand:	0.5	Gels 10s	8
Temp:		Glycol:		PM:		pH:	8.2	Gels 10m	10
				PF:	0	PHPA:		Fann 003	8
Comment								Fann 006	10
								Fann 100	37
								Fann 200	53
								Fann 300	60
								Fann 600	84

Bulk Stock									
Name	Unit	In	Used	Balance	Name	Unit	In	Used	Balance
'G' Cmt	MT	0	0	57.0	Drill Water	M3	0	17	366.0
Fuel	M3	0	8.7	278.2	Barite	MT	86	62	127.0

Name	Unit	In	Used	Balance	Name	Unit	In	Used	Balance
Pot Water	M3	38	27	339.0	Bentonite	MT	0	0	55.0
Fresh water	M3	0	0	0.0					

Supply Vessel

Boats		Status	Bulks			Boats		Status	Bulks		
Boat Name	Status	Item	Unit	Quantity	Boat Name	Status	Item	Unit	Quantity		
Lewek Swift	On Standby	Fuel	m3	682.8	Lewek Emerald	On Standby	Fuel	m3	323.7		
		Pot Water	m3	485			Pot Water	m3	112		
		Drill Water	m3	511			Drill Water	m3	410		
		CEMENT G	mt	0			CEMENT G	mt	40		
		CEMENT HT (SILICA)	mt	88			CEMENT HT (SILICA)	mt	0		
		Barite	mt	105			Barite	mt	0		
		Bentonite	mt	8			Bentonite	mt	0		
		BRINE	bbls	0			BRINE	bbls	0		

Personnel On Board
Total : 97

Company	Pax	Company	Pax
Diamond Offshore	50	MI Australia PTY LTD	2
ESS	8	Schlumberger DD	2
Woodside	8	Schlumberger MWD/LWD	3
BHI	6	Subsea 7	3
BJ Tubulars	3	Petrotech	2
Dowell Schlumberger	2	Schlumberger (Wireline)	7
Dril-Quip	1		

Lagging Indicators												
	HPI	LTl	RWC	MTC	TROI	FAC	Env Cat C	Env Non Comp	Dropped Objects	HPH	Env Cat D	Env Cat E
24hr	0	0	0	0	0	0	0	0	0	0	0	0
Well To Date	0	0	0	0	0	1	0	0	1	0	1	0
Month To Date	0	0	0	0	0	1	0	0	1	0	1	0
Year To Date	0	0	0	0	0	1	0	0	1	0	1	0
Comments/ Findings												

Leading Indicators										
	GSR Comp Checks	JSA Comp Checks	PTW Audit	Area Inspection	3rd Party Company Check	Mgt Visits	Drills	Number Observe Cards	ER Exercises	Env Insp Check
24hr	1	0	1	0	0	0	0	93	0	0
Well To Date	9	4	7	4	0	1	4	1413	1	3
Planned Targets per month	10/m	4/m	8/m	4/m	1/qtr	1/qtr	8	N/A	1 first month start up, 6 month after	1/m
Month Actual	9	4	7	4	0	1	4	1413	1	3
Year To Date	9	4	7	4	0	1	4	1413	1	3
Comments/ Findings	GSR Comp Checks 1 - Electrical isolation: local isolation of AC motor to check cooling fan - compliant. PTW Audit 1 - Routine check of AC motor cooling fan requiring a local isolation in the engine room - compliant. Number Observe Cards 93 - Safe/Unsafe: 71/22 (DODI - 36; ESS - 13; TPC - 37; WEL - 7)									

Leading Indicators									
	H&S INC/NM	Env NM							
24hr	0	0							
Well To Date	0	0							
Month To Date	0	0							
Year To Date	0	0							
Comments / Findings									

General Comments	
00:00 to 24:00 Hrs on 29 Oct 2009	
Operational Comments	Ditch Magnet Reading: 0 grams. (Section Total: 1349 grams). Hours on Jars: 0 hrs. (Well Total: 74.6hrs). CAR: 86/143 items closed (13 critical) Top Stop Cards: #1 - Observed person using stairwell without using handrail. Stopped and advised person of dangers. He concurred. #2 - Saw a man about to walk downstairs with a load in both hands. Stopped him so he would have one hand free for holding the handrail. Non-compliance trends: Items left in clothing pockets at the Laundry. Hands not on handrails. Laundry door continually tied open, explained to the laundry personnel this is a fire door that needs to be closed. DODI Supervisor audits conducted: 4 DODI Interventions conducted: 5 Woodside Interventions conducted: 3 Daily Environmental Checklist findings: Cleaned excess hydraulic oil from anchor machine rooms and levers in moonpool.

Performance Summary																
Daily								Cumulative Well								
P		NPT		SCC		NSC		P		NPT		SCC		NSC		Total
Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hours
		24	100					290.5	80.69	67.5	18.75			2	0.56	360