

22 Aug 2009

DRILLING MORNING REPORT # 33 Basker 7

Well Data								
Country	Australia	M. Depth	3921.00m	Cur. Hole Si	ze 216mm	AFE Cost	\$ 62560540	
Permit	VIC/L26	TVD	3311.87m	Casing OD	244mm	AFE No.	BMGOD209D23	
Drill Co.	Diamond Offshore	Progress	0.0m	Shoe TVD	2469.28m	Daily Cost	\$ 923880	
Rig	Ocean Patriot	Days from spud	31.87	FIT	1.56sg	Cum Cost	\$ 37302873	
Wtr Dpth(MSL)	154.20m	Days on well	32.25	LOT		Planned TD		
RT-ASL(MSL)	21.50m	Lat	38° 17′ 58.779″ S	Long 1	48°42'22.313"E	Datum	GDA94	
RT-ML	175.70m	Current Op @ 060	0		er running tool and pre	paring to pull	out of hole 140 mm	
		(5.5") tubing riser. Planned Op Un-latch tubing hanger spanner joint and pull out of hole 140 mm (5.5") tubing landing string. Unlatch and pull BOP. Skid rig to heavy lift safe area. Lay out landing joint and slip joint. Pull BOP on marine riser.						
Summony of	Period 0000 to	2400 Uro						

Summary of Period 0000 to 2400 Hrs

Made up and tested TRSV. Continued to run in hole tubing completion BHA from 3634 m to 3699 m.

Made up 476 mm (18.75") tubing hanger to tubing. Connected control lines to hanger and pressure tested. Laid out tubing hanger running tool and picked up tubing hanger spanner joint. Made up tubing hanger spanner joint to 476 mm (18.75") tubing hanger and function tested. Ran in hole completion with tubing landing string c/w annulus access hose and umbilical from 3700 m to 3874.88 m. Landed and locked tubing hanger.

Operations For Period 0000 Hrs to 2400 Hrs on 22 Aug 2009

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
PROD	Ρ	SMRT	0000	0200	2.00	3921.0m	Made up TRSV assembly at 3634 m. Function tested TRSV x 3 at 34.5 MPa (5000 psi) measuring return volumes - good tests. Pressure tested TRSV control line to 51.8 MPa (7500 psi) - good test. Pressured control line to 34.5 MPa (5000 psi) and locked in pressure at reel to run in hole.
PROD	Р	SMRT	0200	0230	0.50	3921.0m	Continued to pick up and run in hole with 114 mm (4.5") tubing from 3634 m to 3694 m. Installed cross coupling control line protectors.
PROD	ТР	SMRT	0230	0530	3.00	3921.0m	Whilst picking up top drive to get elevators raised for installing pup joint, the top drive service loop hose caught up and pulled free from top drive. Service loop hose dropped to floor knocking down third party person standing at rotary table. Trouble shot service loop hose to isolate functions not required for current operations.
							Note: Service hand was checked by medic. No major injuries apparent.
PROD	Р	SMRT	0530	0630	1.00	3921.0m	Continued to pick up and run in hole with 114 mm (4.5") tubing pup joints from 3694 m to 3699 m. Installed cross coupling control line protectors.
PROD	Ρ	SMRT	0630	0930	3.00	3921.0m	Bleed off control line pressures. Measured and cut control lines. Connected control lines into tubing hanger. Pressure tested TRSV control line and flatpack control lines to 5.2 MPa (750 psi), 5 mins and 51.8 MPa (7,500 psi), 10 mins - good tests.
PROD	Р	SMRT	0930	1030	1.00	3921.0m	Landed 476 mm (18.75") tubing hanger in rotary table. Disconnected control lines from hanger running tool. Laid out tubing hanger running tool.
PROD	Ρ	SMRT	1030	1200	1.50	3921.0m	Crane lifted 476 mm (18.75") tubing hanger spanner joint to v-door with umbilical connected. Installed annulus access hose to top of spanner joint whilst in v-door. Flushed annulus access hose and spanner joint bores to filtered brine. Picked up tubing hanger spanner joint and connected to 476 mm (18.75") tubing hanger.
PROD	Ρ	SMRT	1200	1400	2.00	3921.0m	Completed Cameron pre-running checks and function tested tubing hanger running tool. Pressure tested annullus access umbilical to 3.5 MPa (500 psi), 5 mins and 34.5 MPa (5,000 psi), 10 mins - good tests.
PROD	Ρ	SMRT	1400	1500	1.00	3921.0m	Baker adjusted control line protector. Picked up tubing hanger and disconnected split landing bowls. Installed hole cover and removed $2 \times 25 \text{ mm}(1")$ annulus bore plugs from tubing hanger. Removed master bushings. Lowered tubing hanger below rotary table with 244 mm (9.625") part of spanner joint at rotary. Re-installed master bushings. Rigged up to run 140 mm (5.5") tubing landing string. Rigged up shuttle table for slips. Cleared floor of TRSV control line basket.
PROD	Ρ	SMRT	1500	1930	4.50	3921.0m	Ran in hole with spanner joint and landed in slips on shuttle table. Continued to run in hole completion with 140 mm (5.5"), 34 kg/m (23 ppf) tubing landing string, c/w annulus



PROD P SMRT 2200 2230 0.50 3921.0m Continued to prome, Landed 476 mm (18.75) Lubin pager 417.40 m PROD P SMRT 2200 2230 0.50 3921.0m Locked - good. Stacked back off to 16 MT (35 kbs) over pull from string weight to continue to pressure stacked back off to 16 MT (35 kbs) over pull from string weight to continue to pressure stacked back off to 16 MT (35 kbs) over pull from string weight to continue to pressure stacked back off to 16 MT (35 kbs) over pull from string weight to continue to pressure stacked back off to 16 MT (35 kbs) over pull from string weight to continue to pressure and opered annular. PROD P SMRT 2300 0.400 0.50 3921.0m Rigged up cament into to flow twe. Operations FOP Period CODM PHrs to 06200 PHrs on 23 Strug 2009 First Strug 2009 1000 1.00 3921.0m Nucleinade the lower hank of HCM-ks from opation 14 (all Gis open) to position 14 (all Gis open) to positin 14 (all Gis open) to positin 14 (all Gis open) t	Phse	Cls (RC)	Ор	From	То	Hrs	Depth			Activity E	Description					
PROD P SMRT 1930 2130 2.00 3921 cm Rigged up S-line shareve on block. Rigged up S5 MT stackes to dilling balls and rep. PROD P SMRT 2130 2.00 0.50 3921 cm Rein in hole from 3867 m to 3873.88 m. Closed lower annualer and reverse circulated 397 ipm (25 bbl/mi). Or MHP 100 pail. Cominated to strip in hole to 0.5 m above landing hanger at 174.69 m. With 3.4 MT (10 kbb) slack for hanger. PROD P SMRT 2200 2.50 3921.0m Locked tubing hanger. Applied 23 MT (26 kbb) over pull from string weight to confin loaded. Sol poly of the 16 MT (38 kbb) over handing string weight. PROD P SMRT 2300 0.50 3921.0m Locked tubing hanger. Applied 23 MT (26 kbb) over pull from string weight. PROD P SMRT 2300 0.50 3921.0m Rigged up common time to low tex. Operations For Period 0000 Hrs to 023 Jug 2005 Impedute and operhat control Activity Description PROD P SMRT 0000 1.00 3921.0m Locked tubing hanger open line to 5.8 MP (1000 pp.) - good. PROD P SMRT 0200 0.20 3921.0m Constnued to pressure tabover trans								clamps. String weig								
PROD P SMRT 2200 2230 0.50 3921.0m Confined to 246 mm (18.75) tubin paner at 17.40 mm (18.75) tubin paner at 17.	PROD	Р	SMRT	1930	2130	2.00	3921.0m									
PROD P SMRT 2230 1.00 3921.0m Closed lower anular and pressure tasted between anular and tubing hanger to 1.3 MP4 (250 ps) low, 5 mins and 20.7 MP4 (3000 ps) high, 10 mins - good. Biel off pressure and opened annular. Operations FOP CP iod 00000 Hrs to 0600 Hrs to 0600 Hrs on 23 Aug 2009 To His Depth Activity Description PROD P SMRT 0000 0100 1.00 3921.0m Functioned the lower bank of HCM-A's from position 13 (3 x open) to position 14 (all closed). Note: Upper HCM-A's are already in position 14 (all closed). Observed no fluid returns were observed tricking back up open inter to 5 MP4 (1000 ps), opd. Depth Activity Description PROD P SMRT 0100 0200 1.00 3921.0m Functioned the lower bank of HCM-A's from position 13 (3 x open) to position 14 (all closed). Note: Upper HCM-A's are already in position 14 (all closed). Observed no fluid returns were observed tricking back up open inter to 8 MP4 (1000 ps)] - good. Person the add tower towers and lower open line to 5 MP4 (1000 ps)] - good. Person tower observed tricking back up open spont returns in arrulus in tricking back up open line to 5 MP4 (1000 ps)] - good. Continued to pressure up on tubing to 6 5 MP4 (1000 ps)] - good. Protecter up tower spont line to 5 MP4 (4.500 ps)] - good. Protecter up tower spont line to 5 MP4 (4.500 ps)] - good. Protecter Uphio strining tower spond test.	PROD	Ρ	SMRT	2130	2200	0.50	3921.0m	397 lpm (2.5 bbl/mi landing hanger. Sh	landing hanger. Shut off pumps. Landed 476 mm (18.75") tubing hanger at 174.06 m							
PROD P SMRT 2330 2400 0.50 3921.0m Rigged up cement line to flow tee. Operations For Period 00000 Hrs to 0600 Hrs to 0600 Hrs on 23 Aug 2009 Activity Description Activity Description PROD P SMRT 0000 0100 1.00 3921.0m Functioned the lower bank of HCM-A's from position 13 (3 x open) to position 14 (all closed). Note: Upper HCM-A's are afready in position 14 (all closed). Observed in the whils (closing values. Performed pressure integrity test on cline to 35 MPa (1000 ps). 0.000 0.000 1.00 3921.0m Functioned the lower bank of HCM-A's from position 14 (all closed). Descreted in the while to asserve in tegrity test on cline to 35 MPa (1000 ps). 0.000 9.000. PROD P SMRT 0100 0200 1.00 3921.0m Functioned to pressure up on tubing to 6.3 MPa (1000 ps). 5.0MR (1000 ps). 9.000. PROD P SMRT 0100 0200 1.00 3921.0m Continuent to pressure up on tubing to 6.3 MPa (1000 ps). 1.00 3921.0m PROD P SMRT 0200 0.50 3921.0m Cost metal with cement unit to 31 MPa (4.500 ps). 1.3 m3 (8.3 bbls) bin for 10 mins - observed	PROD	Р	SMRT	2200	2230	0.50	3921.0m		Locked tubing hanger. Applied 23 MT (50 klbs) over pull from string weight to confirm locked - good. Slacked back off to 16 MT (35 klbs) over landing string weight.							
Operations For Price Cls Op From To Hrs Depth Activity Description PROD P SMRT 0000 0100 1.00 3921.0m Functioned the lower bank of HCM-A's from position 14 (all 3 closed). Observed no fluid return up open line whilst closing valves. Performed pressure integrity test on or 16 to 35. MPa (5200 psi) and hower open line to 5.3 MPa (1000 psi) - good. PROD P SMRT 0100 0200 1.00 3921.0m Functioned the lower open line to 6.3 MPa (1000 psi) - good. Pressured up on tubing to 3.5 MPa (500 psi) - observed no returns in annulus confirming valves and functioned closed. Whilst discussing lack of fluid return with to fluid returns were observed tricking back up on tubing ressure observed tricking back up on tubing ressure observed tricking back up on tubing pressure above TRSV to 1.3 MPa (4.500 psi), 1.3 m3 (8.3 bblb) bin for 10 mins - good test. Stoly bid annulus oft 0.5 were torm 3.1 ME (4.500 psi), 1.3 m3 (8.3 bblb) bin for 10 mins - good test. Stoly bid annulus oft 0.5 were torm 3.1 ME (4.500 psi), 1.3 m3 (8.3 bblb) bin for 10 mins - good test. Stoly bid stal at 0.1 MPa (4.500 psi), 1.3 m3 (8.3 bblb) bin for 10 mins - good test. Stoly bid stal at 0.1 MPa (4.500 psi), 1.3 m3 (8.3 bblb) bin for 10 mins - good test. Stoly bid annulus oft 0.5 men above TRSV to 0.4 MPa	PROD	Ρ	SMRT	2230	2330	1.00	3921.0m	MPa (250 psi) low,	5 mins a	nd 20.7 MPa (3						
Phse Cis (RC) Op (RC) From To Hrs Depth Activity Description PROD P SMRT 0000 0100 1.00 3921.0m Functioned the lower bank of HCM-A's from position 13 (3 x open) to position 14 (all closed). Observed no closed. Nate: Upper HCM-A's are already in position 14 (all closed). Observed no line to 35.0 MPa (5200 psi) and lower open line with closed. Where (some inclusing values). Performed the 5.9 MPa (1000 psi): good. PROD P SMRT 0100 0200 1.00 3921.0m Continued to pressure up on tubing to 5.9 MPa (1000 psi): good. Final continues to pressure up on tubing to 5.9 MPa (1000 psi): good. Final continues to pressure up on tubing to 5.9 MPa (1000 psi): good. Final continues to pressure up on tubing to 6.9 MPa (1000 psi): good. Final continues to pressure up on tubing to 6.9 MPa (1000 psi): good. Final continues to pressure up on tubing to 6.9 MPa (1000 psi): good. Final continues to pressure up on tubing to 6.9 MPa (1000 psi): good. Final continues to pressure up on tubing to 6.9 MPa (1000 psi): good. Final continues to pressure up on tubing to 6.9 MPa (1000 psi): good. Final continues to pressure up on tubing to 6.9 MPa (1000 psi): good. Final continues to 9.9 MPa (1000	PROD	Р	SMRT	2330	2400	0.50	3921.0m	Rigged up cement	line to flo	ow tee.						
(RC) MRT 0000 0100 1.00 3921.0m Functioned the lower bank of HCM-A's from position 13 (3 x open) to position 14 (all closed). Note: Upper HCM-A's are already in position 14 (all 3 closed). Observed for fluid return up open line whilst closing values. Performed pressure integrity test on c fluid returns up open line whilst closing values. Performed pressure integrity test on c inter 0.5 MPR (200 ps) and closer open line to 6.9 MPR (1000 ps)) - good. Pressure integrity test on upper open line to 6.9 MPR (1000 ps)) - good. PROD P SMRT 0100 0200 1.00 3921.0m Continued to pressure up on tubing to 6.9 MPR (1000 ps)) - good. Pressure up on tubing to 6.9 MPR (1000 ps)) - dserved for otelums. Performs pressure up intuing to 6.9 MPR (1000 ps)) - dserved for telums in annulus continued to pressure up on tubing timg to set 6.4 completion packets on 31 MPR (4.500 ps)), indicating pack performs and the minst - good test. PROD P SMRT 0200 0.50 3921.0m Continued to pressure up on tubing tring to set 6.4 completion packets on 31 MPR (4.500 ps)), indicating pack performs and the minst - good test. Slowly bled nutubing of to 0.4 MPR (1000 ps). PROD P SMRT 0220 0.50 3921.0m Closed TRSV. Eled tubing pressure above TRSV to 3.5 MPR (500 ps)), indicating pack and the anget and the anget and the minst completion packets and the anget above TRSV to 0 MPa. PROD P SLIK 0300 0.530	Operat	tions F	or Per	riod 00	000 Hrs	s to 06	00 Hrs o	n 23 Aug 2009								
PROD P SMRT 0100 0200 1.00 3921.0m Pressured up open line while to sup valves. Performed pressure up outbuilts of 0.5 MPa (500 ps) - good. PROD P SMRT 0100 0200 1.00 3921.0m Note: "Ubing to 3.5 MPa (500 ps) - doed to sup open line while to a syncted volume. Perform pressure integrity test on upper open line to 6.9 MPa (1000 ps), 15 min = sod test. Continued to pressure up tubing to 5.8 MPa (1000 ps), 15 min = sode test. Continued to pressure up tubing to 5.8 MPa (1000 ps), 15 min = sode test. Continued to pressure up tubing to 5.8 MPa (1000 ps), 15 min = sode test. Continued to pressure up tubing to 5.8 MPa (2000 ps), 15 min = sode test. PROD P SMRT 0200 0.50 3921.0m Pressured up annulus with cement unit to 3 MPa (4.500 ps), 15 min = sode test. PROD P SMRT 0230 0.50 3921.0m Pressured up annulus with cement unit to 3 MPa (500 ps), 1.3 m3 (8.3 bbis) brin for 10 min = good test. PROD P SMRT 0230 0.50 3921.0m Closed TRSV. Bled tubing pressure above TRSV to 3.6 MPa (500 ps), 1.3 m3 (8.3 bbis) brin for 10 min = good test. PROD P SLIK 0300 0.50 3921.0m Rigged up S-line. Ran in hole	Phse		Ор	From	То	Hrs	Depth			Activity E	Description					
PROD P SMRT 0200 0230 0.50 3921.0m Continued to pressure up tubing string to set 6 x completion packers to 31 MPa (4.500 ps), 12.76 MPa (4.000 p	PROD	Ρ	SMRT	0000	0100	1.00	3921.0m	closed). Note: Uppe fluid return up open line to 35.9 MPa (52 Pressured up on tu confirming valves h fluid returns were o	er HCM- n line whi 200 psi) bing to 3 nad functi bserved	A's are already i lst closing valve and lower open .5 MPa (500 ps oned closed. W trickling back u	in position 14 (a es. Performed p line to 6.9 MPa i) - observed no hilst discussing o open line to e	all 3 closed). Ob ressure integrit ((1000 psi) - go) returns in ann lack of fluid re xpected volume	bserved no y test on close bod. ulus turn with town,			
PROD P SMRT 0230 0.50 3921.0m Closed TRSV. Bled tubing pressure above TRSV to 3.5 MPa (500 psi) and monitore inflow for 15 mins - good test. Sled off tubing pressure above TRSV to 0 MPa. Note: Tubing pressure below TRSV is still at 10.4 MPa (1500 psi). PROD P SLIK 0300 0.50 3921.0m Closed TRSV. Bled tubing pressure above TRSV to 3.5 MPa (500 psi) and monitore inflow for 15 mins - good test. Sled off tubing pressure above TRSV to 0 MPa. Note: Tubing pressure below TRSV is still at 10.4 MPa (1500 psi). PROD P SLIK 0300 0.530 2.50 3921.0m Rigged up S-line. Ran in hole S-line with 102 mm (4') ARH plug at set in tubing hanger at 174 m. POH with ARH poing runni tool on S-line and set inside 102 mm (4') ARH plug tubing to pof 102 mm (4') ARH plug at set tubing thanger to 27.6 MPa (4,000 psi) for 10 mins - good. PROD P SLIK 0530 0.600 0.50 3921.0m Rigged down S-line. Rigged down cement hose off stiff joint in preparation for disconnect. Phase Phase Phase Hrs Start On Finish On Cum Hrs Cum Days Max Depi RIG MOVE(MOVE) ConDUCTOR(COND) 23 Jul 2009 21 Jul 2009 21 Jul 2009 21 Jul 2009 22 Jul 2009 30.00 1.25 21 Jul 2009	PROD	Ρ	SMRT	0100	0200	1.00	3921.0m	Continued to press psi) for 15 mins - of setting. Monitored a	Continued to pressure up tubing string to set 6 x completion packers to 31 MPa (4,500 psi) for 15 mins - observed pressure change at 13.8 MPa (2000 psi) indicating packers setting. Monitored annulus line for leaks - nil. Bled down tubing pressure from 31 MPa							
PROD P SLIK 0300 0530 2.50 3921.0m Riged up S-line. Ran in hole S-line with 102 mm (4") ARH plug and set in tubing pressure below TRSV is still at 10.4 MPa (1500 psi). PROD P SLIK 0300 0530 2.50 3921.0m Riged up S-line. Ran in hole S-line with 102 mm (4") ARH plug and set in tubing hanger at 174 m. POH with ARH plug running tool. Ran in hole with ARH prong running tool on S-line. Pressure tested down tubing to top of 102 mm (4") ARH plug and set in tubing hanger to 27.6 MPa (4,000 psi) for 10 mins - good. PROD P SLIK 0530 0600 0.50 3921.0m Riged up S-line. Ringed down cement hose off stiff joint in preparation for disconnect. Phase Data to 2400hrs, 22 Aug 2009 Phase Hrs Start On Finish On Cum Hrs Cum Days Max Depi RIG MOVE(MOVE) 1.50 21 Jul 2009 21 Jul 2009 30.00 1.25 210 SURFACE SECTION(SURF) 81.00 23 Jul 2009 26 Jul 2009 22 Jul 2009 30.00 1.25 210 RIG MOVE(ROVE) Cost Today \$ 0 Cost Today \$ 0 31 Jul 2009 22 Jul 2009 32.19 3921 WBM Data Cost Today \$ 0	PROD	Ρ	SMRT	0200	0230	0.50	3921.0m	for 10 mins - good t								
PROD P SLIK 0530 0600 0.50 3921.0m Nanger at 174 m. POH with ARH plug running tool. Ran in hole with ARH prong running tool on S-line. Pressure tested down tubing to top of 102 mm (4") ARH plug at wellhead. POH with ARH plug and set tubing hanger to 27.6 MPa (4,000 psi) for 10 mins - good. PROD P SLIK 0530 0600 0.50 3921.0m Rigged down S-line. Rigged down cement hose off stiff joint in preparation for disconnect. Phase Data to 2400hrs, 22 Aug 2009 Phase Hrs Start On Finish On Cum Hrs Cum Days Max Depi (4,000 psi) for 10 mins - good. Phase Data to 2400hrs, 22 Aug 2009 Phase Hrs Start On Finish On Cum Hrs Cum Days Max Depi (3,000 psi) for 10 mins - good. Phase Exction(KOVE) 1.50 21 Jul 2009 21 Jul 2009 1.50 0.6 0.6 CONDUCTOR(COND) 28.60 21 Jul 2009 22 Jul 2009 30.00 1.25 210 SUFFACE SECTION(SURF) 81.00 23 Jul 2009 24 Jul 2009 111.00 4.62 106 Not Surface Section 1(INT1) 118.00 26 Jul 2009 31 Jul 2009 22.9.00 9.54 2918 Rod UrtiPis	PROD	Ρ	SMRT	0230	0300	0.50	3921.0m	inflow for 15 mins -	good tes	st. Bled off tubin	g pressure abo	ve TRSV to 0 N				
PROD P SLIK 0530 0600 0.50 3921.0m Rigged down S-line. Rigged down cement hose off stiff joint in preparation for disconnect. Phase Data to 2400hrs, 22 Aug 2009 Phase Phase Hrs Start On Finish On Cum Hrs Cum Days Max Depi RIG MOVE(MOVE) 1.50 21 Jul 2009 21 Jul 2009 1.50 .06 0 CONDUCTOR(COND) 28.50 21 Jul 2009 22 Jul 2009 30.00 1.25 21 SURFACE SECTION(SURF) 81.00 23 Jul 2009 26 Jul 2009 111.00 4.62 106 INTERMEDIATE SECTION 1(INT1) 118.00 26 Jul 2009 31 Jul 2009 229.00 9.54 2914 PRODUCTION SECTION(PROD) 543.50 31 Jul 2009 22 Aug 2009 772.50 32.19 3922 WBM Data Cost Today \$ 0 Mud Type: Filter-Cake: K+C*1000: 12.0% H2O: YP YP Sample-From: Filter-Cake: H+C*1000: 12.0% Gels 10m Fann 003 <	PROD	Ρ	SLIK	0300	0530	2.50	3921.0m	hanger at 174 m. P S-line and set insid tool on S-line. Pres	OH with le 102 mi sure test	ARH plug runni m (4") ARH plug ed down tubing	ng tool. Ran in at wellhead. P to top of 102 m	hole with ARH OH with ARH p	prong on prong running			
Phase Phase Hrs Start On Finish On Cum Hrs Cum Days Max Dept RIG MOVE(MOVE) 1.50 21 Jul 2009 21 Jul 2009 1.50 0.06 0 CONDUCTOR(COND) 28.50 21 Jul 2009 22 Jul 2009 30.00 1.25 210 SURFACE SECTION(SURF) 81.00 23 Jul 2009 26 Jul 2009 111.00 4.62 106 INTERMEDIATE SECTION 1(INT1) 118.00 26 Jul 2009 31 Jul 2009 229.00 9.54 2914 PRODUCTION SECTION(PROD) 543.50 31 Jul 2009 22 Aug 2009 772.50 32.19 392' WBM Data Cost Today \$ 0 Mud Type: Filter-Cake: K+C*1000: 12.0% H2O: YP YP Sample-From: Filter-Cake: MBT: Sand: Gels 10s Gels 10s Gels 10s Time: HTHP-FL: MBT: Sand: Fann 003 Fann 003 Fann 000 Temp: PM: PHA: Fann 006 Fann 300 Fann 300 </td <td>PROD</td> <td>Ρ</td> <td>SLIK</td> <td>0530</td> <td>0600</td> <td>0.50</td> <td>3921.0m</td> <td>Rigged down S-line</td> <td></td> <td></td> <td>-</td> <td>nt in preparation</td> <td>n for</td>	PROD	Ρ	SLIK	0530	0600	0.50	3921.0m	Rigged down S-line			-	nt in preparation	n for			
Phase Phase Hrs Start On Finish On Cum Hrs Cum Days Max Dept RIG MOVE(MOVE) 1.50 21 Jul 2009 21 Jul 2009 1.50 0.06 0 CONDUCTOR(COND) 28.50 21 Jul 2009 22 Jul 2009 30.00 1.25 210 SURFACE SECTION(SURF) 81.00 23 Jul 2009 26 Jul 2009 111.00 4.62 106 INTERMEDIATE SECTION 1(INT1) 118.00 26 Jul 2009 31 Jul 2009 229.00 9.54 2914 PRODUCTION SECTION(PROD) 543.50 31 Jul 2009 22 Aug 2009 772.50 32.19 392' WBM Data Cost Today \$ 0 Mud Type: Filter-Cake: K+C*1000: 12.0% H2O: YP YP Sample-From: Filter-Cake: MBT: Sand: Gels 10s Gels 10s Gels 10s Time: HTHP-FL: MBT: Sand: Fann 003 Fann 003 Fann 000 Temp: PM: PHA: Fann 006 Fann 300 Fann 300 </td <td>Phase</td> <td>e Data</td> <td>to 240</td> <td>0hrs, 2</td> <td>22 Aug</td> <td>2009</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Phase	e Data	to 240	0hrs, 2	22 Aug	2009										
CONDUCTOR(COND) SURFACE SECTION(SURF) 28.50 21 Jul 2009 22 Jul 2009 30.00 1.25 210 SURFACE SECTION(SURF) 81.00 23 Jul 2009 26 Jul 2009 111.00 4.62 106 INTERMEDIATE SECTION 1(INT1) 118.00 26 Jul 2009 31 Jul 2009 229.00 9.54 2910 PRODUCTION SECTION(PROD) 543.50 31 Jul 2009 22 Aug 2009 772.50 32.19 392' WBM Data Cost Today \$ 0 Solids(%vol): Viscosity PV PV	Phase				-			Phase Hrs Start	On	Finish On	Cum Hrs	Cum Days	Max Depth			
SURFACE SECTION(SURF) 81.00 23 Jul 2009 26 Jul 2009 111.00 4.62 106 INTERMEDIATE SECTION 1(INT1) 118.00 26 Jul 2009 31 Jul 2009 229.00 9.54 2918 PRODUCTION SECTION(PROD) 543.50 31 Jul 2009 22 Aug 2009 772.50 32.19 3927 WBM Data Cost Today \$ 0 Mud Type: Filtered Brine API FL: Cl: 80000mg/l Solids(%vol): Viscosity PV Sample-From: Filter-Cake: K+C*1000: 12.0% H2O: YP Filtered Brine Gels 10s Sample-From: HTHP-FL: Hard/Ca: Oil(%): Gels 10s Gels 10s Weight: 1.08sg HTHP-cake: MBT: Sand: Fann 003 Fann 006 PF: PH: PH: Fann 100 Fann 200 Fann 200 Fann 200 Fann 200 Comment Total cost: Total cost: Fann 300 Fann 300 Fann 300 Fann 300	RIG MO	VE(MO)	/E)					1.50 21 Jul	2009	21 Jul 2009	1.50	.06	0.0m			
INTERMEDIATE SECTION 1(INT1) PRODUCTION SECTION(PROD) 118.00 543.50 26 Jul 2009 31 Jul 2009 31 Jul 2009 22 Aug 2009 229.00 772.50 9.54 32.19 2914 392 WBM Data Cost Today \$ 0 Solids(%vol): Viscosity PV PV 90	CONDU	CTOR(C	OND)					28.50 21 Jul	2009	22 Jul 2009	30.00	1.25	210.7m			
PRODUCTION SECTION(PROD) 543.50 31 Jul 2009 22 Aug 2009 772.50 32.19 392 WBM Data Cost Today \$ 0 Mud Type: Filtered Brine API FL: CI: 80000mg/l Solids(%vol): Viscosity PV Sample-From: Filter-Cake: K+C*1000: 12.0% H2O: YP YP Time: HTHP-FL: Hard/Ca: Oil(%): Gels 10s Gels 10s Weight: 1.08sg HTHP-cake: MBT: Sand: Fann 003 Temp: PK: PH: PH: Fann 006 Fann 100 Comment Total cost: Total cost: Fann 300 Fann 300			`	,							111.00		1061.7m			
WBM Data Cost Today \$ 0 Mud Type: Filtered Brine API FL: CI: 80000mg/l Solids(%vol): Viscosity Sample-From: Filter-Cake: K+C*1000: 12.0% H2O: YP Time: HTHP-FL: Hard/Ca: Oil(%): Gels 10s Weight: 1.08sg HTHP-cake: MBT: Sand: Fann 003 Temp: PK: PH: PH: Fann 006 Fann 100 Comment Total cost: Total cost: Fann 300 Fann 300				,									2918.0m			
Mud Type: Filtered Brine API FL: Cl: 80000mg/l Solids(%vol): Viscosity PV Sample-From: Filter-Cake: K+C*1000: 12.0% H2O: YP Time: HTHP-FL: Hard/Ca: Oil(%): Gels 10s Weight: 1.08sg HTHP-cake: MBT: Sand: Fann 003 Temp: PF: PM: pH: Fann 006 Fann 006 Comment Total cost: Total cost: For an 300 Fann 300	PRODU	CTION S	SECTIO	N(PROE)			543.50 31 Jul	2009	22 Aug 2009	772.50	32.19	3921.0m			
Mide Type:Filter-Cake:K+C*1000:12.0%H2O:PV YPTime:HTHP-FL:Hard/Ca:Oil(%):Gels 10s Gels 10mWeight:1.08sgHTHP-cake:MBT:Sand:Fann 003 Fann 006 Fann 006 Fann 200Temp:PY:PH:Fann 006 Fann 200 Fann 200Fann 006 Fann 200 Fann 200CommentTotal cost:Fann 300	WBM	Data						Cost Today \$ 0								
Sample-From: Filter-Cake: K+C*1000: 12.0% H2O: YP Time: HTHP-FL: Hard/Ca: Oil(%): Gels 10s Weight: 1.08sg HTHP-cake: MBT: Sand: Fann 003 Temp: PM: pH: PH: Fann 006 Veight: Total cost: Fann 200 Fann 300	Mud Typ	be: I	Filtered B	Brine A	PI FL:			CI: 80	000mg/l	Solids(%vol):						
Time: HTHP-FL: Hard/Ca: Oil(%): Gels 10s Gels 10m Weight: 1.08sg HTHP-cake: MBT: Sand: Fann 003 Temp: PM: pH: Fann 006 Fann 006 PF: PHPA: Fann 200 Fann 200 Fann 300 Fann 300 Fann 300 Fann 300	Sample-	From:		Fi	ilter-Cake:	:		K+C*1000:	12.0%	H2O:						
Weight: 1.08sg HTHP-cake: MBT: Sand: Gels 10m Temp: PM: pH: Fann 003 PM: PH: PH: Fann 006 PF: PHPA: Fann 200 Fann 200 Fann 300	•							Hard/Ca:								
Temp: PM: pH: Fann 003 PF: PHPA: Fann 006 Fann 100 Fann 200 Fann 200 Fann 300			1 ():										
PF: PHPA: Fann 100 Fann 200 Fann 300 Comment Total cost: Fann 300	-															
Fann 200 Comment Total cost: Fann 300	i cirip.									•						
	Contract	-4			atal a t			ГГ. 		FITEA.						
\$ 600,681.07 Fann 600	Commer	nt)7										



Bulk Stocks

DUIK SLOCKS					
Name	Unit	In	Used	Adjust	Balance
Barite	mt	0	0	0	63.0
Gel	MT	0	0	0	51.0
Cement	MT	0	0	0	103.0
35% Silica Blend Cement	MT	0	0	0	0.0
Fuel	M3	0	6.5	0	415.6
Potable Water	M3	34	28	0	369.0
Drill Water	M3	0	2	0	563.0

Pumps

Pu	Pump Data - Last 24 Hrs								ump Dat	а					
No.	Туре	Liner (mm)	MW (sg)	Eff (%)	SPM (SPM)	SPP (kPa)	Flow (lpm)	Depth (m)	SPM1 (SPM)	SPP1 (kPa)	Flow1 (lpm)	SPM2 (SPM)	SPP2 (kPa)	SPM3 (SPM)	Flow3 (lpm)
1	NATIONAL 12P - 160	152.40	1.08	97											
2	NATIONAL 12P - 160	152.40	1.08	97											
3	NATIONAL 12P - 160	152.40	1.08	97											

Personnel On Board

Job Title	Personnel	Company	Pax
Senior Drilling Supervisor	Ivan Parkhurst	Anzon Australia Pty Limited	1
Drilling Supervisor	Philip Burr	Anzon Australia Pty Limited	1
Logistics Coordinator	Shelly Hares	Anzon Australia Pty Limited	1
HSE	Gordon Drew	Anzon Australia Pty Limited	1
OIM	Dennis Gore	Diamond Offshore	1
Mudlogging	BHI	Anzon Australia 3rd Party	1
Drilling Fluids	MI	Anzon Australia 3rd Party	1
ROV	Subsea 7	Anzon Australia 3rd Party	6
Cementing	Schlumberger	Anzon Australia 3rd Party	1
Rig Crew	Drilling	Diamond Offshore 3rd Party	45
Other		Diamond Offshore 3rd Party	4
Catering	ESS	Diamond Offshore 3rd Party	8
Casing Hands	BJ Tubulars	Anzon Australia 3rd Party	3
Wireline	Schlumberger	Anzon Australia 3rd Party	3
Completion	Baker Oil Tools	Anzon Australia 3rd Party	6
Completions Supervisors	AWT	Anzon Australia 3rd Party	2
Subsea Completion	Cameron	Anzon Australia 3rd Party	5
Filtration Technician	Scottech Filtration	Anzon Australia 3rd Party	2
Subsea Supervisors	AGR	Anzon Australia 3rd Party	4
S-line	Schlumberger	Anzon Australia 3rd Party	2
			Total 98

HSE Summary

Events	Date of last	Days Since	Descr.	Remarks
LTI		179		
Abandon Drill	16 Aug 2009	6 Days		Full muster at 10:47 hrs
Fire Drill	16 Aug 2009	6 Days		Simulated at heli fuel tanks. Full muster at 10:39 hrs
First Aid Case	22 Aug 2009	0 Days		Top drive service loop hose dropped to floor knocking down third party person standing at rotary table. IP was checked by medic. No major injuries apparent.
JSA	22 Aug 2009	0 Days		Drill crew 2 Trip - 5 Pump room - 3 Crane crew - 16 Mechanic -2 Electrician - 0 Welder - 7 Sub Sea - 0 Marine - 0



HSE Summary

	nmary										
E	Events	Date of las	t Days S	ince		Descr.			Ren	narks	
								3rd Party - 0			
Lost Time In	ncident	15 Jun 2009	9 68 Days	i.	179 days			LTI = 179 day 2009.	s since start of	rig assignment on 2	5 Feb
Permit To W	/ork	22 Aug 200	9 0 Days					Hot - 8 Cold - 16			
Pre-Tour Me	eetings	22 Aug 200	9 0 Days					0545 hrs 1145 hrs 1745 hrs 2345 hrs			
STOP Card		22 Aug 200	9 0 Days					Safe - 81 Unsafe - 24			
Weekly Safe	ety Meeting	16 Aug 200	9 6 Days					13:00 hrs 19:00 hrs 00:30 hrs			
Rig Data											
Comp	any Name	Rig Name	Max D Load		VDL	@ Mid	night		Rig H	eading	
Diamond Off	fshore	Ocean Patriot	mt		1892mt			249.0deg			
Shakers,	Volumes a	nd Losses I	Data					Engineer :			
Equip.	. C	escr.	Mesh Size	е	Available		473.34m ³	Losses	0.00m ³	Comments	
Shaker 1	BEM 6	50	40/170)/170	Active		307.03m ³	Downhole		No down hole loss	es.
Shaker 2	BEM 6		40/100		Mixing			Surf+ Equip	0.00m³		
Shaker 3	BEM 6		40/100)/120	Hole			Dumped			
Shaker 4	BEM 6	50	40/100		Slug			De-Gasser			
					Reserve		166.31m³	De-Sander			
					Kill		100.5111-	De-Saliter			
								Centrifuge			
Marine										1	
Weather on	22 Aug 2009								Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Ten	np. Wave	Height	Wave Dir.	Wave Period	Anchors	s Tensio	n (mt)
10nm	40kn	310.0deg 10	08.0mbar	14C	° 0	m	310.0deg	2s	1	112	. ,
Roll	Pitch	-	vell Height	Swell D	Dir. Swell	- · ·		Commonto	2	114	0
0.3deg						Perioa	Weather	Comments	-		
	0.3dea	0m		270.0d	lea 1		Weather	Comments	3	107	.0
Ria Dir.	0.3deg Ris. Tension	0m VDL	1m	270.0d Comme	•	Period 1s	Weather	Comments	- 3 4	114	7.0 4.0
Rig Dir. 249.0dea	Ris. Tension	VDL	1m		•			Comments	3		7.0 1.0 2.0
Rig Dir. 249.0deg	J		1m		•		Weather	Comments	- 3 4 5 6 7	114 112 111 120	7.0 1.0 2.0 .0
249.0deg	Ris. Tension	VDL 1892mt	1m		•		Weather	Comments	- 3 4 5 6	114 112 111	7.0 1.0 2.0 .0
249.0deg	Ris. Tension 109mt	VDL 1892mt	1m	Comme	ents		-		- 3 4 5 6 7	114 112 111 120 122	7.0 1.0 2.0 .0
249.0deg Helicopte Flight #	Ris. Tension 109mt er Movemer Helic	VDL 1892mt	1m	Comme Arr/Dep	o. Time		Pax I	n/Out	- 3 4 5 6 7	114 112 111 120	7.0 1.0 2.0 .0
249.0deg Helicopte Flight # XEC	Ris. Tension 109mt r Movemer Helic S61N	VDL 1892mt nt opter Type	1m	Comme Arr/Dep 09:29 /	o. Time 09:40		Pax II	n/Out 7	- 3 4 5 6 7	114 112 111 120 122 Comment	7.0 1.0 2.0 .0
249.0deg Helicopte Flight # XEC Boats	Ris. Tension 109mt ref Movemer Helic S61N Arrived	VDL 1892mt ht opter Type d (date/time)	1m // // // // // // // // // // // // //	Comme Arr/Dep 09:29 /	o. Time		Pax li 2 / Sta	n/Out 7 tus	- 3 4 5 6 7	114 112 111 120 122	7.0 1.0 2.0 .0
249.0deg Helicopte Flight # XEC	Ris. Tension 109mt ref Movemer Helic S61N Arrived	VDL 1892mt nt opter Type	1m // // // // // // // // // // // // //	Comme Arr/Dep 09:29 /	o. Time 09:40		Pax II	n/Out 7 tus	- 3 4 5 6 7	114 112 111 120 122 Comment	2.0 6.0 2.0 0.0 2.0 Quantity
249.0deg Helicopte Flight # XEC Boats Lewek	Ris. Tension 109mt ref Movemer Helic S61N Arrived	VDL 1892mt ht opter Type d (date/time)	1m // // // // // // // // // // // // //	Comme Arr/Dep 09:29 /	o. Time 09:40		Pax li 2 / Sta	n/Out 7 tus	3 4 5 6 7 8 8	114 112 111 120 122 Comment Bulks Unit M3 M3	2.0 2.0 0.0 2.0 2.0 Quantity 254 210
249.0deg Helicopte Flight # XEC Boats Lewek	Ris. Tension 109mt ref Movemer Helic S61N Arrived	VDL 1892mt ht opter Type d (date/time)	1m // // // // // // // // // // // // //	Comme Arr/Dep 09:29 /	o. Time 09:40		Pax li 2 / Sta	n/Out 7 tus	3 4 5 6 7 8 8	114 112 111 120 122 Comment Bulks Unit M3	7.0 4.0 2.0 0.0 2.0 Quantity 254 210 435
249.0deg Helicopte Flight # XEC Boats Lewek	Ris. Tension 109mt ref Movemer Helic S61N Arrived	VDL 1892mt ht opter Type d (date/time)	1m // // // // // // // // // // // // //	Comme Arr/Dep 09:29 /	o. Time 09:40		Pax li 2 / Sta	n/Out 7 tus	3 4 5 6 7 8 8 V V V V V V V V V V V V V V V V V	114 112 111 120 122 Comment Bulks Unit M3 M3 M3 M3 M3 M3	2.0 2.0 2.0 2.0 Quantity 254 240 435 75 75
249.0deg Helicopte Flight # XEC Boats Lewek	Ris. Tension 109mt ref Movemer Helic S61N Arrived	VDL 1892mt ht opter Type d (date/time)	1m // // // // // // // // // // // // //	Comme Arr/Dep 09:29 /	o. Time 09:40		Pax li 2 / Sta	n/Out 7 tus	3 4 5 6 7 8 8 V V Euel Potable Water Drill Water Barite	114 112 111 120 122 Comment Bulks Unit M3 M3 M3 M3	2.0 2.0 2.0 2.0 Quantity 254 210 435 75 0 0 0
249.0deg Helicopte Flight # XEC Boats Lewek	Ris. Tension 109mt ref Movemer Helic S61N Arrived	VDL 1892mt ht opter Type d (date/time)	1m // // // // // // // // // // // // //	Comme Arr/Dep 09:29 / arted (d	o. Time 09:40	1s 	Pax li 2 / Sta	n/Out 7 tus d by at rig.	3 4 5 6 7 8 8 V V V V V V V V V V V V V V V V V	114 112 111 120 122 Comment Bulks Unit M3 M3 M3 M3 M3 M3 M3 M3 M3 M3 M3 M3 M3	2.0 3.0 3.0 3.0 Quantity 254 210 4355 75 0 0 0 73.45 Quantity
249.0deg Helicopte Flight # XEC Boats Lewek Emerald	Ris. Tension 109mt ref Movemer Helic S61N Arrived	VDL 1892mt ht opter Type d (date/time)	1m // // // // // // // // // // // // //	Comme Arr/Dep 09:29 / arted (d	o. Time 09:40 date/time)	1s 	Pax II 2 / Sta	n/Out 7 tus d by at rig.	3 4 5 6 7 8 8 V Fuel Potable Water Drill Water Barite Gel Cement Barite Gel Cement Brine Item	114 112 111 120 122 Comment Bulks Unit M3 M3 M3 M3 M3 M3 M3 M3 M3 M3 M3 M3 M3	2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0
249.0deg Helicopte Flight # XEC Boats Lewek Emerald	Ris. Tension 109mt ref Movemer Helic S61N Arrived	VDL 1892mt ht opter Type d (date/time)	1m // // // // // // // // // // // // //	Comme Arr/Dep 09:29 / arted (d	o. Time 09:40 date/time)	1s 	Pax II 2 / Sta	n/Out 7 tus d by at rig.	3 4 5 6 7 8 8 V V V V V V V V V V V V V V V V V	114 112 111 120 122 Comment Bulks Unit M3 M3 M3 M3 M3 M3 M3 M3 M3 M3 M3 M3 M3	2.0 3.0 3.0 3.0 2.0 Quantity 254 210 4355 75 0 0 0 73.45 Quantity



		ltem	Unit	Quantity
		Cement	MT	0
		Brine	M3	173.92
		35% Silica Blend Cement	MT	0