

08 Jul 2009

DRILLING MORNING REPORT # 20 Basker 3 Workover

Well Data											
Country		Austra	lia N	1. Depth		0.00m	Cur. Hole	Size	AFE Cost	\$ 32256870	
Permit		VIC/L2	26 T	VD		0.00m	Casing OD		AFE No.	DMGOD209D22	
Drill Co.		Diamo Offsho		rogress		0.0m	Shoe TVD		Daily Cost	\$ 1027963	
Rig	Oc	ean Patri	ot D	ays from	spud		FIT		Cum Cost	\$ 18907036	
Wtr Dpth(MSL)	152.90	m D	ays on we	ell	19.60	LOT		Planned TD		
RT-ASL(MSL)		21.50	m L	at	38 °	17 ' 58.972 " S	Long	148° 42' 24.873" E	Datum	GDA94	
RT-ML		174.40	m C	urrent Op	@ 0600	Running in	hole with E	line GR/USIT logging	tools.		
			Ρ	lanned O	D			T logging run. re-perforate well.			
Summary of	of Peric	od 0000) to 24	400 Hrs							
Ran in hole 14 Performed fish Pulled out of h	et grappl 6 mm (5. hing operatiole with f	e had jun 75") SH ation on 1 ishing BH	nk dama 150 ove 178 mm 1A, 178	age on ou ershot, c/w (7") prod mm (7")	tside of grap 114 mm (4 uction pack production p	acker from 3605	le fishing B pletion at 36	HA to 3605 m. 605 m drill pipe depth			
•						n 08 Jul 2009					
Phse Cls (RC)	Ор	From	То	Hrs	Depth			Activity Descr	iption		
CMPLT TP	FISH	0000	0430	4.50	0.0m			HA on 127 mm (5") d n - observed 1 m3/hr			
CMPLT TP	FISH	0430	0530	1.00	0.0m			e fishing BHA on 89 r	() 11	to 65.16 m.	
CMPLT TP	FISH	0530	0630	1.00	0.0m	Pulled out of hole fishing BHA from 65.16 m to surface. Laid out bumper sub and overshot.					
CMPLT TP	FISH	0630	0800	1.50	0.0m	Overshot baske spiral grapple lo engaging fish. T 20 degree secti Picked up and r c/w 100 mm (3.	et grapple ha odging betw The lower 10 on of the cir an in hole t 947") grapp bumper su	00 mm (4") of the gra cumference, indicatir ubing spear BHA to 2 ile, 0.53 m spear exte b, 121 mm (4.75") TM	de of grapple indic d bowl preventing of pple's inner teeth v ng fish not centraliz 200m consisting of ension, 152 mm (6"	ating possibility of grapple from correctly vere flattened for a ted in grapple. 89 mm (3.5") spear,) spear stop assy,	
CMPLT TP	FISH	0800	1200	4.00	0.0m	revised to run a grapple with mi junk from enteri Concurrent Ope Laid out spear, 150 overshot, c 65.17 m. Fishin basket grapple	modified 14 I control. Mang overshot eration: Pulle extension a /w 114 mm g BHA cons with mill con	junk damage to bask 46 mm (5.75") SH 156 ade modification to ov t and installed tell tails ed out of hole with tul nd spear stop. Picked (4.5") basket grapple sisted of 146 mm (5.7 htrol, 121 mm (4.75") '5") drill collars and 12	0 overshot, c/w 11- vershot guide to re s inside overshot b bing spear BHA fro d up bumper sub, - and ran in hole wi 5") SH 150 oversh bumper sub, 121 r	4 mm (4.5") basket strict spiral grapple owl extension. M 200m to surface. (46 mm (5.75") SH th fishing BHA to ot, c/w 114 mm (4.5") nm (4.75") TM	
CMPLT TP	FISH	1200	1300	1.00	0.0m		-	89 mm (3.5") drill pip			
CMPLT TP	FISH	1300	1730	4.50	0.0m	Compensated t	hrough 244	127 mm (5") drill pipe mm (9.625") x 178 m x joint of drill pipe to	nm (7") liner lap at	3425 m - passed	
CMPLT TP	FISH	1730	2030	3.00	0.0m	weight, 125 MT psi) Lowered string measurement. I (5 klbs) weight constant at 6.2 fish to 3607 m f at 6.2 MPa (900 Slacked off 9 M overpull to 186 (4.9 bpm), 8.3 M weight dropping	(275 klbs) (from 3597 r Pressure incon fish. Pick MPa (900 p hang up dep pang up dep op si). Activa D r (20 klbs) MT (410 klb MPa (1200 p back to 16	AT (300 klbs) rotating down weight. Pumped n to engage top of fis creased to 6.2 MPa (9 sed up string to 166 M si) indicating on fish. Picked up string to ated jar and pulled to weight on fish. Picked os). Slacked off to stri osi). Picked up string 1 MT (355 klbs) and to 3595 m and made	d at 0.65 m3/min (4 h at 3607 m drillers 900 psi). Continued IT (365 klbs) and p Slacked off 11 MT o 168 MT (370 klbs) 205 MT (450 klbs) d up string to 3605 ng weight and purr to 186 MT (410 klb pressure at 10.4 M	4 bpm), 2.1 MPa (300 s drill pipe depth d to slack off 2.3 MT oressure was (25 klbs) weight on s) with pressure still . Shut down pump. m and encountered oped at 0.78 M3/min (s). Fish freed with Pa (1500 psi).	



Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
							m to 3532 m with 161 MT (355 klbs). Observed sections of high drag to 200 MT (440 klbs). Pressure remained constant at 9.7 MPa (1400 psi). String stuck at 3532 m inside 43 kg/m (29 lb/ft) casing section from 3535 m to 3510 m. Picked up string to 200 MT (440 klbs) and slack off to 104 MT (230 klbs). Worked bumper sub (3 times) without pump with string weights 163 MT (360) up and 104 MT (230) down. String failed to go down. Picked up string to 181 MT (400 klbs) and activated jar. Picked up string to 204 MT (450 klbs). Pipe freed to 172 MT (380 klbs) string weight. Started pumping with pressure at 9.7 MPa (1400 psi). Continued to pull out of hole with high drag to 3507m where observed drop in drag from 179 MT (395 klbs) to 150 MT (330 klbs). Pressure remained at 9 MPa (1300psi). Continued to pull out of hole to 3429m (top of 244mm (9.625") x 178 mm (7") liner lap at 3525m) where string stuck. Pressure remained at 9 MPa (1300psi). Picked up string to 204 MT (450 klbs) and activated jar and slacked of to 100 MT (220 klbs) three times without progress. Picked up string to 245 MT (540 klbs) for 3 mins. String weight dropped to 181 MT (400 klbs). Picked up string from 3423 m with 179 MT (395 klbs) drag. At 3423 m drag dropped to 150 MT (330 klbs). Pumped on string at 0.65 m3/min (4 bpm) giving 2.9 MPa (420 psi) pressure. Continued to pull out of hole from 3404 m to 3375 m and observed 186 MT (410 klb) weight spike at 3400 m indicating tail pipe hanging up in liner lap.
CMPL	TP	FISH	2030	2400	3.50	0.0m	Flow checked hole - observed 9.5 m3/hr (60 bbl/hr) down hole loss rate. Pulled out of hole with fishing BHA, 178 mm (7") production packer and lower completion on 127 mm (5") drill pipe from 3375 m to 1619 m.
Opera	tions	For Pe	riod 00	000 Hrs	s to 06	00 Hrs oi	n 09 Jul 2009

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
CMPLT	TP	FISH	0000	0130	1.50	0.0m	Continued to pull out of hole with fishing BHA, 178 mm (7") production packer and lower completion on 127 mm (5") drill pipe from 1619 m to 697.15. Flow checked hole at 695 m - observed 5.7 m3/hr (36 bbl/hr) down hole loss rate.
CMPLT	TP	FISH	0130	0230	1.00	0.0m	Continued to pull out of hole with fishing BHA, 178 mm (7") production packer and lower completion on 89 mm (3.5") drill pipe from 697.15 m to 64.16 m.
CMPLT	TP	FISH	0230	0330	1.00	0.0m	Pulled out of hole with fishing BHA, 178 mm (7") production packer and lower completion from 64.16 m to surface. Overshot grapple had held 178 mm (7") production packer and lower completion fish. Broke out and laid out bumper sub and overshot.
CMPLT	Ρ	CMPL	0330	0530	2.00	0.0m	Broke out and laid out 178 mm (7") production packer and lower completion components from 32 m to surface. Rigged down tubing handling equipment.
CMPLT	Р	COPS	0530	0600	0.50	0.0m	Rigged up E line with GR/USIT logging tools.

Phase Data to 2400hrs, 08 Jul 2009

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRODUCTION SECTION(PROD)	209.00	19 Jun 2009	29 Jun 2009	209.00	8.71	0.0m
COMPLETION(CMPLT)	228.00	27 Jun 2009	08 Jul 2009	437.00	18.21	0.0m

WBM Data			Cost Today	/ \$ 9056		
Mud Type:		API FL:	CI:	26000mg/l	Solids(%vol):	Viscosity PV
Sample-From:		Filter-Cake:	K+C*1000:		H2O:	YP
Time:		HTHP-FL:	Hard/Ca:		Oil(%):	Gels 10s
Weight:	1.03sg	HTHP-cake:	MBT:		Sand:	Gels 10m Fann 003
Temp:	7C°		PM:		pH:	Fann 006
			PF:		PHPA:	Fann 100 Fann 200
Comment		Total cost:\$ 91,435.60	0 1.14 sg brine - Cl 105,00	0	Fann 300	
						Fann 600

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Fuel	M3	0	16.2	0	470.8
Potable Water	M3	0	23	9	313.0
Drill Water	M3	0	141	127	515.0
Cement	MT	0	0	0	49.0



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Pumps Pump Data - Last 24 Hrs								Slow Ruma Data										
-									Slow Pump Data Depth SPM1 SPP1 Flow1 SPM2 SPM2 SPM3 SPP3 Flow									
No	. Туре	Liner (mm)	MW (sg)	Eff (%)	SPM (SPM)	SPP (kPa)	Flow (lpm)	Depth (m)	SPM1 (SPM)	SPP1 (kPa)	Flow1 (lpm)	SPM2 (SPM)			SPM3 (SPM)			
1	NATIONAL 12P - 160	152.40		97														
2	NATIONAL 12P - 160	152.40		97														
3	NATIONAL 12P - 160	152.40		97														
Pe	ersonnel On	Board																
	J	ob Title				F	Personne	el				Compa	any			Pa	ах	
Se	nior Drilling Sup	ervisor		ľ	van Park	hurst				Anzon	Australia	a Pty Lim	ited			1		
Dri	illing Supervisor			F	Philip Bur	r			Anzon Australia Pty Limited							1		
Lo	gistics Coordina	tor		L	_indsay T	aylor				Anzon	Anzon Australia Pty Limited					1		
HS	SE			C	Gordon D	rew				Anzon	Australia	a Pty Lim	ited			1		
Su	bsea Supervisio	n		A	AGR					Anzon	Australia	a 3rd Par	ty			1		
OI	Μ			F	Rod Dots	on				Diamond Offshore						1		
Μι	udlogging			E	ЗHI					Anzon Australia 3rd Party						2		
Dri	illing Fluids			N	AI .					Anzon Australia 3rd Party						2		
We	ellhead			C	Cameron					Anzon Australia 3rd Party						2		
RC	DV V			5	Subsea 7					Anzon Australia 3rd Party						3		
Filt	tration			5	Scottech					Anzon Australia 3rd Party						2		
Ce	ementing			[Dowell					Anzon Australia 3rd Party						2		
Fis	shing			5	Smith					Anzon Australia 3rd Party						1		
Rię	g Crew			[Drilling					Diamond Offshore 3rd Party						46		
Ot	her									Diamond Offshore 3rd Party						1		
Catering ESS								Diamond Offshore 3rd Party						8				
Completion Supervision AWT								Anzon Australia 3rd Party						3				
TBG BJ								Anzon Australia 3rd Party						4				
Εl	_ine			5	Schlumbe	erger				Anzon Australia 3rd Party						6		
Co	mpletions			E	Baker					Anzon Australia 3rd Party						4		
Well Clean-up Baker										Anzon	Australia	a 3rd Par	ty			1		

HSE Summary

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
LTI		134		
Abandon Drill	05 Jul 2009	3 Days		Full muster at 10:50 hrs
Fire Drill	05 Jul 2009	3 Days		Simulated in roustabout locker. Full muster at 10:42 hrs
First Aid Case	15 Jun 2009	23 Days		IP came out of freezer and reached to shut door as another person opened the outside accommodation door catching the IP right hand between two doors. Minor first aid.
JSA	08 Jul 2009	0 Days		Drill crew - 10 Crane crew - 16 Mechanic - 2 Welder - 0 Sub Sea - 0 Marine - 0 Pump room - 3 Electrician - 0
Lost Time Incident	15 Jun 2009	23 Days	134 days	LTI = 134 days since start of rig assignment on 25 Feb 2009.
Permit To Work	08 Jul 2009	0 Days		Hot - 4 Cold - 9
Pre-Tour Meetings	08 Jul 2009	0 Days		0545 hrs 1145 hrs 1745 hrs 2345 hrs
STOP Card	08 Jul 2009	0 Days		Safe - 81 Unsafe - 28

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HSE Summary Events Date of last Descr. Remarks Days Since Weekly Safety Meeting 28 Jun 2009 10 Days 13:00 hrs 19:00 hrs 00:30 hrs **Rig Data Company Name Rig Name** Max Deck VDL @ Midnight **Rig Heading** Load **Diamond Offshore** Ocean mt 1871mt 249.0deg Patriot Engineer : Graeme Garrick Shakers, Volumes and Losses Data Equip. Descr. Mesh Size Available 400.68m³ 124.97m³ Losses Comments Active Downhole 86.50m³ Continued to mix and filter8.6 ppg brine. Downhloe Mixing Surf+ Equip 0.00m³ losses at approximately 0.8 M3/hr (5 bbls/hr).Recieved Hole Dumped 38.47m³ 225 bbls 9.4 ppg brine from Slug De-Gasser Emerald. Began losing 60 bbls/hr once packer pulled 400.68m³ Reserve De-Sander to top of liner. Kill De-Silter Centrifuge Marine Weather on 08 Jul 2009 **Rig Support** Visibility Wind Speed Wind Dir. Pressure Air Temp. Wave Height Wave Dir. Wave Period Anchors Tension (mt) 40.0deg 10nm 20kn 1030.0mbar 14C° 1m 40.0deg 3s 1 103.0 2 106.0 Swell Height Swell Period Roll Pitch Heave Swell Dir Weather Comments 3 115.0 0.5deg 0.3deg 225.0deg 10s 0m 1m 4 105.0 Rig Dir. Ris. Tension VDL Comments 5 119.0 6 116.0 249.0deg 158mt 1871mt 7 116.0 112.0 8 **Helicopter Movement** Flight # Helicopter Type Pax In/Out Comment Arr/Dep. Time XC S61 0956 / 10.04 0/0 Freight: Halliburton squeeze tools and packers. Bulks Boats Arrived (date/time) Departed (date/time) Status Lewek 07:55 hrs, 06-07-09 On standby at location ltem Unit Quantity Emerald Fuel M3 531 Potable Water M3 109 Drill Water M3 0 Barite MT Gel MT Cement MT 0 Brine M3 178.7 Lewek Swift 17:15 hrs 03-07-09 Off hire in Eden. Damage Item Unit Quantity assessment ongoing. Fuel 644.7 M3 Potable Water M3 305 Drill Water M3 255 Barite MT Gel MT Cement MT 40.6 Brine МЗ 206.67 Pacific 15:40 hrs, 07-07-09 Enroute to Geelong Quantity Item Unit Protector Diesel M3 497 M3 Potable Water 276