EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 20/01/2007 06:00

Well Name Bream A26

Rig Name Company

> Imperial Snubbing Services Rig 22

Job Subcategory Plan

Recomplete Higher **Tubing Pull Recompletion**

Report Start Date/Time Report End Date/Time Report Number

19/01/2007 06:00 20/01/2007 06:00

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

L0503G037 AUD 5,275,800 Days Ahead/Behind **Cumulative Cost**

Daily Cost Total 86,184

Management Summary

Layout 4-1/2" Liner running tools. R/u slickline and make numerous attempts to drift the 4-1/2" Liner but unable to pass 2500m. Decision made to do drift run on DP. Rack out 100 Jnts of 2-7/8" DP. Rih with drift assy on 2-7/8" and 4" DP to 3318m.

3,234,298

3,409,245

Rih with Liner drift assy.

Next Activity

Rih with 2-7/8" and 3-1/2" chrome completion

Daily Operations: 24 HRS to 21/01/2007 06:00

Well Name Bream A26

Rig Name Company

> Imperial Snubbing Services Rig 22

Job Subcategory

Recomplete Higher **Tubing Pull Recompletion**

Report End Date/Time Report Start Date/Time **Report Number** 20/01/2007 06:00 21/01/2007 06:00

AFE or Job Number **Total Original AFE Amount** Total AFE Supplement Amount Currency L0503G037 AUD 5,275,800

Days Ahead/Behind **Daily Cost Total Cumulative Cost**

83,383 3,317,681

Management Summary

Rih to 3501m. Worked 4-1/2" scraper through seal bore assy and continued in hole to HUD at 4331.6m. reverse circ hole clean. Pooh to Liner lap at 3501m and reverse circ well bore to FISW. Pooh with scraper string.

Activity at Report Time

Pooh sideways with DP.

Next Activity

Rack out 3-1/2" and 2-7/8" chrome completions and RIH.

Daily Operations: 24 HRS to 22/01/2007 06:00

Well Name

Bream A26

Rig Name Company

> Rig 22 Imperial Snubbing Services

Job Subcategory

Recomplete Higher **Tubing Pull Recompletion** Report Start Date/Time Report End Date/Time Report Number

21/01/2007 06:00 22/01/2007 06:00

AFE or Job Number Currency **Total Original AFE Amount Total AFE Supplement Amount**

L0503G037 AUD 5,275,800

Days Ahead/Behind Daily Cost Total **Cumulative Cost** 91,563

Management Summary

Pooh sideways with 98 jnts 4" DP and 100 jnts 2-7/8" redundant DP. Dress rig to run completion. Rack, strap and clean 384 jnts of 3-1/2" and 84 jnts of 2-7/8" VamTop chrome tubing. Rih with 2-7/8" Tubing to 744.5m. P/u and M/u Baker L-22 seal assy. Rih with 3-1/2" tubing to 1185.2m.

Activity at Report Time

Rih with 3-1/2" VamTop chrome completion

Rih with 3-1/2" VamTop chrome completeion. Do space out and land tubing hanger and secure.

ExxonMobil Use Only Page 1 of 2 Printed on 22/01/2007

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 20/01/2007 06:00

Well Name Mackerel A14

Rig Name Company

> Wireline Halliburton / Schlumberger

Job Subcategory Plan

Control line diagnostics/plug & secure Report Start Date/Time

Report End Date/Time Report Number 19/01/2007 06:00 20/01/2007 06:00

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

46000471 AUD 80.000

Days Ahead/Behind **Daily Cost Total Cumulative Cost**

> 13,347 232,612

26

259,306

Management Summary

Run in the hole very slowly with the Side wall Cutter, managed to get through the two top X nipples without any problems but hung up at 800 mtrs picked back up and tried to go back down without success, decided to cut the wire at this point, recover the wire and the SWC and start all over again, still couldn't get down past 792 mtrs, run a 3.7" Gauge Ring to clear the obstruction but are still having problems getting down, will run Scratcher tomorrow.

Activity at Report Time

SDFN

Next Activity

Continue on with recovering wire from the well.

Daily Operations: 24 HRS to 21/01/2007 06:00

Well Name

Mackerel A14

Rig Name Company

> Wireline Halliburton / Schlumberger

Job Subcategory

Control line diagnostics/plug & secure Report Start Date/Time Report End Date/Time

Report Number 20/01/2007 06:00 21/01/2007 06:00 27

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount 46000471 AUD 80,000

Days Ahead/Behind **Daily Cost Total Cumulative Cost**

13,347 245,959

Management Summary

Run in the hole with Scratcher, run in hole with Side Wall Cutter to 1322mtrs and attempt to cut the wire however the SWC came out with the pulling tool, run another scratcher all the way to 790 mtrs and work up and down the hole.Ran back in hole with the Side Wall Cutter, this time we have put a brass pin in the "U" pulling and modified the retainer pin on the SWC to take a steel pin, ran all the way down to 1205 mtrs and held up shut BOPs on the wire and SDFN.

SDFN

Next Activity

Continue on with fishing out the wire

Daily Operations: 24 HRS to 22/01/2007 06:00

Well Name

Mackerel A14

Wireline Halliburton / Schlumberger

Job Subcategory

Control line diagnostics/plug & secure

Report Start Date/Time Report End Date/Time Report Number 21/01/2007 06:00 22/01/2007 06:00 28

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount 46000471 AUD 80.000

Days Ahead/Behind **Cumulative Cost Daily Cost Total**

13,347

Management Summary

Jar down on the SWC to cut the wire at 1200 mtrs, run in hole with wire spear picked up the wire at 800 mtrs only recovered 100 mtrs, ran back in the hole and recovered 70 mtrs with a bunch of tangled wire we couldn't measure, run back looking for more wire could only get 5 mtrs, ran back down to the SWC couldn't get any more wire, recover the SWC, rerun the SWC but couldn't get down any further than 1202 mtrs, POOH and connect the Scratcher ready for tomorrow.

Activity at Report Time

SDFN

Next Activity

Continue to fish for wire

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