EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 9/01/2007 06:00

Well Name Bream A26

Rig Name Company

> Imperial Snubbing Services Rig 22

Job Subcategory Plan

Perforation **Tubing Pull Recompletion**

Report Start Date/Time Report End Date/Time Report Number 8/01/2007 06:00 9/01/2007 06:00

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount L0503G037 AUD 5,275,800

Days Ahead/Behind **Daily Cost Total Cumulative Cost**

84,254

2,167,880

14,836

Management Summary

POOH with 4" drill pipe, packer and tail pipe attached and lay out. RIH with 7" casing scraper. Scrape interval 3480m to 3510m & 4335m to 4345m. TAG 4348.69m. Forward circulate well to seawater & Radia-green 7.2bpm @ 1200psi.

Activity at Report Time

Forward circulate the well to Radia-green

Next Activity

POOH with 7" casing scraper BHA.

Daily Operations: 24 HRS to 10/01/2007 06:00

Well Name Bream A26

Rig Name Company

> Rig 22 Imperial Snubbing Services

Job Subcategory

Perforation **Tubing Pull Recompletion**

Report Start Date/Time Report End Date/Time Report Number 9/01/2007 06:00 10/01/2007 06:00

Total Original AFE Amount Total AFE Supplement Amount AFE or Job Number

Currency L0503G037 AUD 5,275,800

Days Ahead/Behind **Daily Cost Total Cumulative Cost**

90,618

Management Summary

POOH with 4" drill pipe and lay out 7" casing scraper BHA. M/u 7" RTTS and Rih on 4" DP to 3094m.

Activity at Report Time

Continue to Rih with 7" RTTS. Currently at 3094m.

Next Activity

Set RTTS at 4050m and test casing and cement.

Daily Operations: 24 HRS to 9/01/2007 06:00

Mackerel A24

Rig Name Company

Halliburton / Schlumberger Wireline

Job Subcategory Plan

Replace SSSV

Report Start Date/Time Report End Date/Time **Report Number** 8/01/2007 06:00 9/01/2007 06:00

AFE or Job Number Total Original AFE Amount Total AFE Supplement Amount Currency

AUD 46000471 30,000

Days Ahead/Behind **Daily Cost Total** Cumulative Cost

Management Summary

Wait on permit, soft bolted MSV bonnet cap. Prepare and set BP valve.

Activity at Report Time

SDFN

Next Activity

Continue to service MSV

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Daily Operations: 24 H	RS to 9/01/200	7 06:00		
Well Name				
Mackerel A19				
Rig Name	Company	Company		
Wireline	Halliburton /	/ Schlumberger		
Job Subcategory		Plan		
		Replace threaded PA valve flange with blind flange		
Report Start Date/Time		Report End Date/Time	Report Number	
8/01/2007 06:00		9/01/2007 06:00	2	
AFE or Job Number	Currency	Total Original AFE Amount	Total AFE Supplement Amount	
46000460	AUD	80,000		
Days Ahead/Behind	<u>'</u>	Daily Cost Total	Cumulative Cost	
		14,759	29,518	
Management Summary		1	1	
Complete 3 monthly tests on E	BOP's. Rig up on A-	19 well and press test		
Activity at Report Time				
SDFN				
Next Activity				
Continue on with program to o	hange out PA flange	Э		

Daily Operations: 24 H	IRS to 9/01/200	7 06:00		
Well Name				
Mackerel A14				
Rig Name	Company			
Wireline	Halliburton /	iburton / Schlumberger		
Job Subcategory		Plan		
		Control line diagnostics/plug & secure		
Report Start Date/Time		Report End Date/Time	Report Number	
8/01/2007 06:00		9/01/2007 06:00	24	
AFE or Job Number	Currency	Total Original AFE Amount	Total AFE Supplement Amount	
46000471	AUD	80,000		
Days Ahead/Behind		Daily Cost Total	Cumulative Cost	
		1,536	211,957	
Managament Cumment			•	

Management Summary

Monitor both Tbg and PA pressures. No change

Activity at Report Time

SDFN

Next Activity

Continue to monitor well

Daily Operations: 24 H Well Name				
Mackerel A24				
Rig Name Company				
Wireline	Halliburton /	/ Schlumberger		
Job Subcategory		Plan Replace SSSV		
Report Start Date/Time		Report End Date/Time	Report Number	
9/01/2007 06:00		10/01/2007 06:00	4	
AFE or Job Number	Currency	Total Original AFE Amount	Total AFE Supplement Amount	
46000471	AUD	30,000		
Days Ahead/Behind		Daily Cost Total	Cumulative Cost	
			14,836	
Management Summary		•	·	
Activity at Report Time				
SDFN				

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EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 10/01/2007 06:00

Well Name Mackerel A19

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan

Replace threaded PA valve flange with blind flange

Report Start Date/Time Report End Date/Time Report Number

9/01/2007 06:00 10/01/2007 06:00 3

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

 46000460
 AUD
 80,000

 Days Ahead/Behind
 Daily Cost Total
 Cumulative Cost

14,759 44,277

213,493

Management Summary

Run in hole and recovered the SSSV, Pumped 240 BBL of inhibited sea water, attemt to set a RN plug at 3711mtrs but unable to do so, Run in hole and set a 3.688" POP at 1310 mtrs and recover the Circulating valve from 1297 mtrs. Pumped 50 Barrels of inhibited sea water.

Activity at Report Time

SDFN

Next Activity

Circulate the well clean and change out the Flage on the Annulus

Daily Operations: 24 HRS to 10/01/2007 06:00

Well Name

Mackerel A14

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan

Control line diagnostics/plug & secure

Report Start Date/Time Report End Date/Time Report Number

9/01/2007 06:00 10/01/2007 06:00 25

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

46000471 AUD 80,000

Days Ahead/Behind Daily Cost Total Cumulative Cost

Management Summary

Activity at Report Time

SDFN

Next Activity

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