

Input Source: D:\OP_Folder\Clients\Essco_Australia_pty_ltd_\WFK_W27a\PGGD\COMP_MAX_R_COMP_043.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_015LUP** Sequence: **1**

Defining Origin: 35

File ID: PERFO_015LUP File Type: DEPTH LOG

Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 14 29-JUL-2006 16:09:57

Company Name: Esso Australia pty ltd.
Well Name: WFK W 27a
Field Name: Bass Strait
Tool String: PGGT-D, SHM_GUN
Computations: WELLCAD

Error Summary File: **PERFO_015LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_015LUP** Sequence: **1**

Origin: 35

Well Data

Company Name	Esso Australia pty ltd.	CN
Well Name	WFK W 27a	WN
Field Name	Bass Strait	FN
Rig:	453 / Prod 3	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland basin	FL
	West king fish	FL1
	Prod 3	FL2
Longitude	E 148 6 20.022	LONG
Latitude	S 38 35 34.851	LATI
Maximum Hole Deviation	44.0 (deg)	MHD
Elevation of Kelly Bushing	33.4 (m)	EKB
Elevation of Ground Level	76.1 (m)	EGL
Elevation of Derrick Floor	33.4 (m)	EDF
Permanent Datum	Mean sea level	PDAT, EPD
Log Measured From	Drill floor	LMF, APD
Drilling Measured From	Rotary table	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	29-Jul-2006	DATE
Run Number	1	RUN
Total Depth - Driller	3093.0 (m)	TDD
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	0.0 (m)	CDF
Casing Depth To	3093.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	3093.0 (m)	BSDT
Date Logger At Bottom	29-Jul-2006	DLAB
Logging Unit Number	93	LUN, LUL
Engineer's Name	Owen Darby	ENGI
Witness's Name	Tony Bassett & Bim Steel	WITN

Absent Valued Parameters: TDL, BLI, TLI, TLAB, SON

Mud Data

Drilling Fluid Type	Brine	DFT
Drilling Fluid Density	0.800 (g/cm3)	DFD
Date Logger At Bottom	29-Jul-2006	DLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type Primary CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Correlated to ExxonMobil correlation log provided by client R1
Objective: R3
RIH with a GR/ CCL, junk basket and a 6" gauge ring attached R4
to HUD, advise companyman of depth reached. R5
RIH with Max-R perforating BHA & GR/CCL tool. Correlate R6
on depth with GR / CCL tool and set the gun hanger assembly R7
at the required depth. POOH\ R8
CCL to junk basket bottom = R9
CCL to Max-R top shot = R10
CCL to Max-R assembly bottom= R11
Crew: R14
Specialist = Owen Darby R15
Operators = Rick Murry & Kevin Kerr (days) R16
Gary Martin & Sean McGee (nights) R17

Other Services

None OS1

Frame Summary File: PERFO_015LUP Sequence: 1

Origin: 35

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3020.26 9909.00	2948.03 m 9672.00 ft	-60.0 (0.1 in) up	9	TDEP	60B
BOREHOLE-DEPTH	3020.26 9909.00	2948.05 m 9672.08 ft	-10.0 (0.1 in) up	8	TDEP,1	10B

File Header File: PERFO_034PUP Sequence: 2

Defining Origin: 35

File ID: PERFO_034PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 33 29-JUL-2006 20:07:48
Company Name: Esso Australia Pty Ltd.
Well Name: WFK W 27a
Field Name: Bass Strait
Tool String: PGGT-D, SHM_GUN
Computations: WELLCAD

Error Summary File: PERFO_034PUP Sequence: 2

No errors detected in file.

Well Site Data File: PERFO_034PUP Sequence: 2

Origin: 35

Well Data

Company Name Esso Australia Pty Ltd. CN
Well Name WFK W 27a WN
Field Name Bass Strait FN
Rig: 453 / Prod 3 CLAB, COUN
State: Victoria SLAB, STAT
Nation Australia NATI
Field Location Gippsland basin FL
West king fish FL1
Prod 3 FL2
Longitude E 148 6 20.022 LONG
Latitude S 38 35 34.851 LATI
Maximum Hole Deviation 44.0 (deg) MHD

Maximum Hole Deviation	44.0 (deg)				MHB
Elevation of Kelly Bushing	33.4 (m)				EKB
Elevation of Ground Level	76.1 (m)				EGL
Elevation of Derrick Floor	33.4 (m)				EDF
Permanent Datum	Mean sea level	Elevation of Permanent Datum	0.0 (m)		PDAT, EPD
Log Measured From	Drill floor	Above Permanent Datum	33.4 (m)		LMF, APD
Drilling Measured From	Rotary table				DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON					
Job Data					
Date as Month–Day–Year	29–Jul–2006				DATE
Run Number	1				RUN
Total Depth – Driller	3093.0 (m)				TDD
Current Casing Size	7.00 (in)				CSIZ
Casing Depth From	0.0 (m)				CDF
Casing Depth To	3093.0 (m)				CADT
Casing Grade	L–80				CASG
Casing Weight	26.0 (lbm/ft)				CWEI
Bit Size	8.50 (in)				BS
Bit Size Depth From	0.0 (m)				BSDF
Bit Size Depth To	3093.0 (m)				BSDT
Date Logger At Bottom	29–Jul–2006				DLAB
Logging Unit Number	93	Logging Unit Location	AUSL		LUN, LUL
Engineer's Name	Owen Darby				ENGI
Witness's Name	Tony Bassett & Bim Steel				WITN
Absent Valued Parameters: TDL, BLI, TLI, TLAB, SON					
Mud Data					
Drilling Fluid Type	Brine				DFT
Drilling Fluid Density	0.800 (g/cm3)				DFD
Date Logger At Bottom	29–Jul–2006				DLAB
Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB					
PVT Data					
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR					
Cement Data					
Cement Job Type	Primary				CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA					
Remarks					
Correlated to ExxonMobil correlation log provided by client					R1
Objective:					R3
RIH with a GR/ CCL, junk basket and a 6" gauge ring attached					R4
to HUD, advise companyman of depth reached.					R5
RIH with Max–R perforating BHA & GR/CCL tool. Correlate					R6
on depth with GR / CCL tool and set the gun hanger assembly					R7
at the required depth. POOH\					R8
CCL to junk basket bottom =					R9
CCL to Max–R top shot =					R10
CCL to Max–R assembly bottom=					R11
Crew:					R14
Specialist = Owen Darby					R15
Operators = Rick Murry & Kevin Kerr (days)					R16
Gary Martin & Sean McGee (nights)					R17
Other Services					
None					OS1

Frame Summary						
File: PERFO_034PUP		Sequence: 2				
Origin: 35						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3000.45	2937.66 m	-60.0 (0.1 in) up	9	TDEP	60B
	9844.00	9638.00 ft				
BOREHOLE-DEPTH	3000.45	2937.69 m	-10.0 (0.1 in) up	8	TDEP;1	10B
	9844.00	9638.08 ft				

File: PERFO_034PUP		Sequence: 2				
--------------------	--	-------------	--	--	--	--

File Header		File: PERFO_036LUP	Sequence: 3
Defining Origin: 35			
File ID: PERFO_036LUP File Type: DEPTH LOG			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
			File Number: 35
			29-JUL-2006 20:16:03
Company Name:	Esso Australia pty ltd.		
Well Name:	WFK W 27a		
Field Name:	Bass Strait		
Tool String:	PGGT-D, SHM_GUN		
Computations:	WELLCAD		

Error Summary	File: PERFO_036LUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: PERFO_036LUP	Sequence: 3
Origin: 35		
Well Data		
Company Name	Esso Australia pty ltd.	CN
Well Name	WFK W 27a	WN
Field Name	Bass Strait	FN
Rig:	453 / Prod 3	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland basin	FL
	West king fish	FL1
	Prod 3	FL2
Longitude	E 148 6 20.022	LONG
Latitude	S 38 35 34.851	LATI
Maximum Hole Deviation	44.0 (deg)	MHD
Elevation of Kelly Bushing	33.4 (m)	EKB
Elevation of Ground Level	76.1 (m)	EGL
Elevation of Derrick Floor	33.4 (m)	EDF
Permanent Datum	Mean sea level	PDAT, EPD
Log Measured From	Drill floor	LMF, APD
Drilling Measured From	Rotary table	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	33.4 (m)
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON		

Job Data		
Date as Month-Day-Year	29-Jul-2006	DATE
Run Number	1	RUN
Total Depth - Driller	3093.0 (m)	TDD
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	0.0 (m)	CDF
Casing Depth To	3093.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	3093.0 (m)	BSDT
Date Logger At Bottom	29-Jul-2006	DLAB
Logging Unit Number	93	LUN, LUL
Engineer's Name	Owen Darby	ENGI
Witness's Name	Tony Bassett & Bim Steel	WITN
Absent Valued Parameters: TDL, BLI, TLI, TLAB, SON		
	Logging Unit Location	AUSL

Mud Data		
Drilling Fluid Type	Brine	DFT
Drilling Fluid Density	0.800 (g/cm3)	DFD
Date Logger At Bottom	29-Jul-2006	DLAB
Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB		

PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		

Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		

Remarks		
Correlated to ExxonMobil correlation log provided by client		R1
Objective:		R2

Objective:
RIH with a GR/ CCL, junk basket and a 6" gauge ring attached to HUD, advise companyman of depth reached.
RIH with Max-R perforating BHA & GR/CCL tool. Correlate on depth with GR / CCL tool and set the gun hanger assembly at the required depth. POOH\
CCL to junk basket bottom =
CCL to Max-R top shot =
CCL to Max-R assembly bottom=
Crew:
Specialist = Owen Darby
Operators = Rick Murry & Kevin Kerr (days)
Gary Martin & Sean McGee (nights)

R3
R4
R5
R6
R7
R8
R9
R10
R11
R14
R15
R16
R17

Other Services

None OS1

Frame Summary File: PERFO_036LUP Sequence: 3

Origin: 35

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2999.99	2920.59 m	-60.0 (0.1 in) up	9	TDEP	60B
	9842.50	9582.00 ft				
BOREHOLE-DEPTH	2999.99	2920.62 m	-10.0 (0.1 in) up	8	TDEP;1	10B
	9842.50	9582.08 ft				



Verification Listing

Listing Completed: 29-JUL-2006 22:02:59