

Input Source: D:\OP_Folder\Clients\ExxonMobil\FTA_A-34\PFCS\COMP_FTA_A_34_COMP_043.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **FCS_DEFT_ILS_GMS_025LTP** Sequence: **1**

Defining Origin: 86

File ID: FCS_DEFT_ILS_GMS_025LTP File Type: STATION
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 24 23-JUN-2006 12:24:09
Company Name: Esso Australia Ltd.
Well Name: A-34
Field Name: Fortescue
Tool String: PFCS-A, DEFT-C2, PILS-A, PGM-C-A, PSPT
Computations: WELLCAD, SPRI, BORDYN, PLQL

Error Summary File: **FCS_DEFT_ILS_GMS_025LTP** Sequence: **1**

No errors detected in file.

Well Site Data File: **FCS_DEFT_ILS_GMS_025LTP** Sequence: **1**

Origin: 86

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	A-34	WN
Field Name	Fortescue	FN
Rig:	Prod4/Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL06297086	SON
Longitude	148 16' 36.62" E	LONG
Latitude	038 24' 31.49" S	LATI
Maximum Hole Deviation	52.0 (deg)	MHD
Elevation of Kelly Bushing	39.6 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	39.6 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	39.6 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	23-Jun-2006	DATE
Run Number	1	RUN
Top Log Interval	3315.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	3163.0 (m)	CDF
Casing Depth To	3582.1 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Logging Unit Number	1	LUN, LUL
Engineer's Name	G Wright , S Gilbert	ENGI
Witness's Name	G Rimmer	WITN
Service Order Number	AUSL06297086	SON
	Logging Unit Location	Prod4/Ausl

Absent Valued Parameters: TDD, TDL, BLI, BSDF, BSDT, DLAB, TLAB

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	108.3 (degC)	MRT
	108.3 (degC)	MRT1

Absent Valued Parameters: PFD, REV, DEL, REFL, DIAL, MGS, RMS, MGT, RMFS, MEST, RMSS, MOUT, RMD, RMFS, MRTS, MRTS, DSS, TSS, DLAB, TLAB

PVT Data	
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR	
Cement Data	
Cement Job Type	CJT
Primary	
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA	
Remarks	
Log Correlated to : ExxonMobil Fortescue A34 composite log.	R1
Objectives: Complete PSP survey , DEFT/Spinners	R2
(both inline and fullbore)/Pressure / Temperature survey over	R3
the interval 3315m MDKB to HUD	R4
Shut in and flowing passes : 5m/min UP , 10m/min UP/DOWN	R5
20m/min DOWN and 30m/min UP/DOWN	R6
Maximum Well deviation = 52 degrees at 1350m MDKB	R7
STHP: SBHP:	R9
FTHP: FBHP:	R10
SBHT: FBHT:	R11
TD Tagged @	R12
Crew: Jake Annear , Andrew Hall	R16
Other Services	
None	OS1

Frame Summary File: FCS_DEFT_ILS_GMS_025LTP Sequence: 1

Origin: 86						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	8622.73	9266.73 s	2000.0 (0.5 ms)	76	TIME;4	2000T

File Header File: FCS_DEFT_ILS_GMS_038PUP Sequence: 2

Defining Origin: 86					
File ID: FCS_DEFT_ILS_GMS_038PUP File Type: PLAYBACK					
Producer Name: Schlumberger		Product/Version: OP 14C0-302		File Set: 41	File Number: 36 23-JUN-2006 13:12:35
Company Name: Esso Australia Ltd.					
Well Name: A-34					
Field Name: Fortescue					
Tool String: PFCS-A, DEFT-C2, PILS-A, PGMC-A, PSPT					
Computations: WELLCAD, SPRI, BORDYN, PLQL					

Error Summary File: FCS_DEFT_ILS_GMS_038PUP Sequence: 2

No errors detected in file.

Well Site Data File: FCS_DEFT_ILS_GMS_038PUP Sequence: 2

Origin: 86			
Well Data			
Company Name	Esso Australia Ltd.		CN
Well Name	A-34		WN
Field Name	Fortescue		FN
Rig:	Prod4/Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL06297086		SON
Longitude	148 16' 36.62" E		LONG
Latitude	038 24' 31.49" S		LATI

Latitude	030 24 31.49 S			LAT
Maximum Hole Deviation	52.0 (deg)			MHD
Elevation of Kelly Bushing	39.6 (m)			EKB
Elevation of Ground Level	-69.0 (m)			EGL
Elevation of Derrick Floor	39.6 (m)			EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	K.B	Above Permanent Datum	39.6 (m)	LMF, APD
Drilling Measured From	K.B			DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN				
Job Data				
Date as Month-Day-Year	23-Jun-2006			DATE
Run Number	1			RUN
Top Log Interval	3315.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	3163.0 (m)			CDF
Casing Depth To	3582.1 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Logging Unit Number	1	Logging Unit Location	Prod4/Ausl	LUN, LUL
Engineer's Name	G Wright , S Gilbert			ENGI
Witness's Name	G Rimmer			WITN
Service Order Number	AUSL06297086			SON
Absent Valued Parameters: TDD, TDL, BLI, BSDF, BSDT, DLAB, TLAB				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	108.3 (degC)			MRT
	108.3 (degC)			MRT1
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, DLAB, TLAB				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log Correlated to : ExxonMobil Fortescue A34 composite log.				R1
Objectives: Complete PSP survey , DEFT/Spinners				R2
(both inline and fullbore)/Pressure / Temperature survey over				R3
the interval 3315m MDKB to HUD				R4
Shut in and flowing passes : 5m/min UP , 10m/min UP/DOWN				R5
20m/min DOWN and 30m/min UP/DOWN				R6
Maximum Well deviation = 52 degrees at 1350m MDKB				R7
STHP: SBHP:				R9
FTHP: FBHP:				R10
SBHT: FBHT:				R11
TD Tagged @				R12
Crew: Jake Annear , Andrew Hall				R16
Other Services				
None				OS1

Frame Summary File: FCS_DEFT_ILS_GMS_038PUP Sequence: 2						
Origin: 86						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3338.47	3275.99 m	-60.0 (0.1 in) up	85	TDEP	60B
	10953.00	10748.00 ft				
BOREHOLE-DEPTH	3338.47	3276.02 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	10953.00	10748.08 ft				

File Header	File: FCS_DEFT_ILS_GMS_038PUP	Sequence: 2
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File Header		File: FCS_DEFT_ILS_GMS_039PUP	Sequence: 3
Defining Origin: 86			
File ID: FCS_DEFT_ILS_GMS_039PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
			File Number: 37
			23-JUN-2006 13:14:41
Company Name:	Esso Australia Ltd.		
Well Name:	A-34		
Field Name:	Fortescue		
Tool String:	PFCS-A, DEFT-C2, PILS-A, PGMCA-A, PSPT		
Computations:	WELLCAD, SPRI, BORDYN, PLQL		

Error Summary	File: FCS_DEFT_ILS_GMS_039PUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: FCS_DEFT_ILS_GMS_039PUP	Sequence: 3
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Origin: 86			
Well Data			
Company Name	Esso Australia Ltd.		CN
Well Name	A-34		WN
Field Name	Fortescue		FN
Rig:	Prod4/Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL06297086		SON
Longitude	148 16' 36.62" E		LONG
Latitude	038 24' 31.49" S		LATI
Maximum Hole Deviation	52.0 (deg)		MHD
Elevation of Kelly Bushing	39.6 (m)		EKB
Elevation of Ground Level	-69.0 (m)		EGL
Elevation of Derrick Floor	39.6 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	K.B	Above Permanent Datum 39.6 (m)	LMF, APD
Drilling Measured From	K.B		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN			

Job Data			
Date as Month-Day-Year	23-Jun-2006		DATE
Run Number	1		RUN
Top Log Interval	3315.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	3163.0 (m)		CDF
Casing Depth To	3582.1 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Logging Unit Number	1	Logging Unit Location Prod4/Ausl	LUN, LUL
Engineer's Name	G Wright , S Gilbert		ENGI
Witness's Name	G Rimmer		WITN
Service Order Number	AUSL06297086		SON
Absent Valued Parameters: TDD, TDL, BLI, BSDF, BSDT, DLAB, TLAB			

Mud Data			
Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	108.3 (degC)		MRT
	108.3 (degC)		MRT1
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS, DLAB, TLAB			

PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			

Cement Data			
Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			

Remarks			
Log Correlated to : ExxonMobil Fortescue A34 composite log.			R1
Objectives: Complete PSP survey , DEFT/Spinners			R2
(both inline and fullbore)/Pressure / Temperature survey over			R3

(both inline and fullbore)/Pressure / Temperature survey over
the interval 3315m MDKB to HUD
Shut in and flowing passes : 5m/min UP , 10m/min UP/DOWN
20m/min DOWN and 30m/min UP/DOWN
Maximum Well deviation = 52 degrees at 1350m MDKB
STHP: SBHP:
FTHP: FBHP:
SBHT: FBHT:
TD Tagged @
Crew: Jake Annear , Andrew Hall

R3
R4
R5
R6
R7
R9
R10
R11
R12
R16

Other Services

None OS1

Frame Summary File: **FCS_DEFT_ILS_GMS_039PUP** Sequence: **3**

Origin: 86						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3341.52	3296.41 m	-60.0 (0.1 in) up	85	TDEP	60B
	10963.00	10815.00 ft				
BOREHOLE-DEPTH	3341.52	3296.44 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	10963.00	10815.08 ft				



Verification Listing

Listing Completed: 23-JUN-2006 14:26:02