

Input Source: D:\OP_Folder\Clients\ExxonMobil\BMA_10a\PFCS\COMP_BMA_A10DEFT_COMP_044.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **FCS_DEFT_CFS_PSP_008PDP** Sequence: 1

Defining Origin: 41

File ID: FCS_DEFT_CFS_PSP_008PDP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 7 12-MAY-2006 5:27:04
Company Name: Esso Australia Ltd
Well Name: BMA A-10a
Field Name: Bream A
Tool String: PFCS-A, DEFT-C2, CFS-X, PSPT-A,
Computations: WELLCAD

Error Summary File: **FCS_DEFT_CFS_PSP_008PDP** Sequence: 1

No errors detected in file.

Well Site Data File: **FCS_DEFT_CFS_PSP_008PDP** Sequence: 1

Origin: 41

Well Data

Company Name	Esso Australia Ltd	CN
Well Name	BMA A-10a	WN
Field Name	Bream A	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL06103817	SON
Longitude	147 46' 19.976" E	LONG
Latitude	38 29' 58.824" S	LATI
Maximum Hole Deviation	48.0 (deg)	MHD
Elevation of Kelly Bushing	32.8 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	32.8 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	12-May-2006	DATE
Run Number	1	RUN
Total Depth - Driller	3391.0 (m)	TDD
Bottom Log Interval	2850.0 (m)	BLI
Top Log Interval	2715.0 (m)	TLI
Current Casing Size	3.50 (in)	CSIZ
Casing Depth From	11.1 (m)	CDF
Casing Depth To	2856.9 (m)	CADT
Casing Grade	132Cr80	CASG
Casing Weight	9.30 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	12-May-2006	DLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	G Wright & P Tarrant	ENGI
Witness's Name	B White & B Robinson	WITN
Service Order Number	AUSL06103817	SON

Absent Valued Parameters: TDL, BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type	Production Fluids	DFT
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Date Logger At Bottom

12-May-2006

DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job TypePrimaryCJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log, dated 13 Jul 2005, provided by client.

Maximum deviation = 48 degrees at 2316m MDKB

Objective:

RIH to 2850m MDKB and correlate on depth.

With the well shut-in conduct a down pass at 2000ft/hr over the interval

2715m to 2850m MDKB.

Flow well and once stabilised, conduct a up / down pass at 4000ft/hr and an

up / down pass at 6000ft/hr.

Survey carried out in tubing.

Crew:

Andy Hall & Jakob Annear (days)

Rick Murray & Gary Martin (nights)

R1

R2

R4

R5

R6

R7

R8

R9

R11

R15

R16

R17

Other Services

NoneOS1

Frame Summary

File: FCS_DEFT_CFS_PSP_008PDP

Sequence: 1

Origin: 41

Index Type

Start

Stop

Spacing

Channels

Index Channel

Frame Name

BOREHOLE-DEPTH

2700.99

2854.76 m

60.0 (0.1 in) down

76

TDEP

60B

BOREHOLE-DEPTH

2700.99

2854.58 m

10.0 (0.1 in) down

4

TDEP,1

10B

8861.50

9366.00 ft

8861.50

9365.42 ft

File Header

File: FCS_DEFT_CFS_PSP_015LUP

Sequence: 2

Defining Origin: 35

File ID: FCS_DEFT_CFS_PSP_015LUP

File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 14

12-MAY-2006 7:58:05

Company Name:

Esso Australia Ltd

Well Name:

BMA A-10a

Field Name:

Bream A

Tool String:

PFCS-A, DEFT-C2, CFS-X, PSPT-A,

Computations:

WELLCAD, BORDYN

Error Summary

File: FCS_DEFT_CFS_PSP_015LUP

Sequence: 2

No errors detected in file.

Well Site Data

File: FCS_DEFT_CFS_PSP_015LUP

Sequence: 2

Origin: 35

Well Data

Company Name

Well Name

Field Name

Rig:

State:

Nation

Field Location

Service Order Number

Longitude

Latitude

Esso Australia Ltd

BMA A-10a

Bream A

Prod 4 / Crane

Victoria

Australia

Gippsland

Basin

Bass Strait

AUSL06103817

147 46' 19.976" E

38 20' 58.824" S

CN

WN

FN

CLAB, COUN

SLAB, STAT

NATI

FL

FL1

FL2

SON

LONG

LATI

File: EGS_DEFT_CES_BCB_A32BUB Sequence: 3

File Header

File: FCS_DEFT_CFS_PSP_032PUP Sequence: 3

Defining Origin: 60

File ID: FCS_DEFT_CFS_PSP_032PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 28 12-MAY-2006 16:20:55
Company Name: Esso Australia Ltd
Well Name: BMA A-10a
Field Name: Bream A
Tool String: PFCS-A, DEFT-C2, CFS-X, PSPT-A
Computations: WELLCAD, BORDYN

Error Summary

File: FCS_DEFT_CFS_PSP_032PUP Sequence: 3

No errors detected in file.

Well Site Data

File: FCS_DEFT_CFS_PSP_032PUP Sequence: 3

Origin: 60

Well Data

Company Name	Esso Australia Ltd		CN
Well Name	BMA A-10a		WN
Field Name	Bream A		FN
Rig:	Prod 4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL06103817		SON
Longitude	147 46' 19.976" E		LONG
Latitude	38 29' 58.824" S		LATI
Maximum Hole Deviation	48.0 (deg)		MHD
Elevation of Kelly Bushing	32.8 (m)		EKB
Elevation of Ground Level	-59.0 (m)		EGL
Elevation of Derrick Floor	32.8 (m)		EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 362.8 (m)	LMF, APD
Drilling Measured From	D.F		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	12-May-2006		DATE
Run Number	1		RUN
Total Depth - Driller	3391.0 (m)		TDD
Bottom Log Interval	2850.0 (m)		BLI
Top Log Interval	2715.0 (m)		TLI
Current Casing Size	3.50 (in)		CSIZ
Casing Depth From	11.1 (m)		CDF
Casing Depth To	2856.9 (m)		CADT
Casing Grade	132Cr80		CASG
Casing Weight	9.30 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Date Logger At Bottom	12-May-2006		DLAB
Logging Unit Number	1	Logging Unit Location AUSL	LUN, LUL
Engineer's Name	G Wright & P Tarrant		ENGI
Witness's Name	B White & B Robinson		WITN
Service Order Number	AUSL06103817		SON

Absent Valued Parameters: TDL, BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Date Logger At Bottom	12-May-2006	DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log, dated 13 Jul 2005, provided by client

P1

Log correlated to Solar log, dated 13 Jul 2003, provided by client.	R1
Maximum deviation = 48 degrees at 2316m MDKB	R2
Objective:	R4
RIH to 2850m MDKB and correlate on depth.	R5
With the well shut-in conduct a down pass at 2000ft/hr over the interval	R6
2715m to 2850m MDKB.	R7
Flow well and once stabilised, conduct a up / down pass at 4000ft/hr and an	R8
up / down pass at 6000ft/hr.	R9
Survey carried out in tubing.	R11
Crew:	R15
Andy Hall & Jakob Annear (days)	R16
Rick Murray & Gary Martin (nights)	R17
Other Services	
None	OS1

Frame Summary		File: FCS_DEFT_CFS_PSP_032PUP	Sequence: 3			
Origin: 60						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2849.73	2697.63 m	-60.0 (0.1 in) up	76	TDEP	60B
	9349.50	8850.50 ft				
BOREHOLE-DEPTH	2849.73	2697.66 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	9349.50	8850.58 ft				

File Header	File: FCS_DEFT_CFS_PSP_034PUP	Sequence: 4
Defining Origin: 60		
File ID: FCS_DEFT_CFS_PSP_034PUP	File Type: PLAYBACK	
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41
		File Number: 30
		12-MAY-2006 16:24:10
Company Name:	Esso Australia Ltd	
Well Name:	BMA A-10a	
Field Name:	Bream A	
Tool String:	PFCS-A, DEFT-C2, CFS-X, PSPT-A,	
Computations:	WELLCAD, BORDYN	

Error Summary	File: FCS_DEFT_CFS_PSP_034PUP	Sequence: 4
No errors detected in file.		

Well Site Data	File: FCS_DEFT_CFS_PSP_034PUP	Sequence: 4
Origin: 60		
Well Data		
Company Name	Esso Australia Ltd	CN
Well Name	BMA A-10a	WN
Field Name	Bream A	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL06103817	SON
Longitude	147 46' 19.976" E	LONG
Latitude	38 29' 58.824" S	LATI
Maximum Hole Deviation	48.0 (deg)	MHD
Elevation of Kelly Bushing	32.8 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	32.8 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		
Job Data		
Date as Month-Day-Year	12-May-2006	DATE
Run Number	1	RUN

Run Number

1

Total Depth – Driller

3391.0 (m)

Bottom Log Interval

2850.0 (m)

Top Log Interval

2715.0 (m)

Current Casing Size

3.50 (in)

Casing Depth From

11.1 (m)

Casing Depth To

2856.9 (m)

Casing Grade

132Cr80

Casing Weight

9.30 (lbm/ft)

Bit Size

8.50 (in)

Date Logger At Bottom

12–May–2006

Logging Unit Number

1

Engineer's Name

G Wright & P Tarrant

Witness's Name

B White & B Robinson

Service Order Number

AUSL06103817

Logging Unit Location

AUSL

Absent Valued Parameters: TDL, BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type

Production Fluids

Date Logger At Bottom

12–May–2006

Absent Valued Parameters: DFD, DFV, DFL, DFPD, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log, dated 13 Jul 2005, provided by client.

Maximum deviation = 48 degrees at 2316m MDKB

Objective:

RIH to 2850m MDKB and correlate on depth.

With the well shut–in conduct a down pass at 2000ft/hr over the interval

2715m to 2850m MDKB.

Flow well and once stabilised, conduct a up / down pass at 4000ft/hr and an

up / down pass at 6000ft/hr.

Survey carried out in tubing.

Crew:

Andy Hall & Jakob Annear (days)

Rick Murray & Gary Martin (nights)

Other Services

None

RUN

TDD

BLI

TLI

CSIZ

CDF

CADT

CASG

CWEI

BS

DLAB

LUN, LUL

ENGI

WITN

SON

R1

R2

R4

R5

R6

R7

R8

R9

R11

R15

R16

R17

OS1

Frame Summary

File: FCS_DEFT_CFS_PSP_034PUP

Sequence: 4

Origin: 60

Index Type

BOREHOLE–DEPTH

Start

2846.83

Stop

2687.73 m

Spacing

–60.0 (0.1 in) up

Channels

76

Index Channel

TDEP

Frame Name

60B

Index Type

BOREHOLE–DEPTH

Start

9340.00

Stop

8818.00 ft

Spacing

Channels

Index Channel

Frame Name

Index Type

BOREHOLE–DEPTH

Start

2846.83

Stop

2687.75 m

Spacing

–10.0 (0.1 in) up

Channels

4

Index Channel

TDEP;1

Frame Name

10B

Index Type

BOREHOLE–DEPTH

Start

9340.00

Stop

8818.08 ft

Spacing

Channels

Index Channel

Frame Name

File Header

File: FCS_DEFT_CFS_PSP_014LTP

Sequence: 5

Defining Origin: 35

File ID: FCS_DEFT_CFS_PSP_014LTP

File Type: STATION

Producer Name: Schlumberger

Product/Version: OP 14C0–302

File Set: 41

File Number: 13

12–MAY–2006 6:20:23

Company Name:

Esso Australia Ltd

Well Name:

BMA A–10a

Field Name:

Bream A

Tool String:

PFCS–A, DEFT–C2, CFS–X, PSPT–A

Computations:

WELLCAD, BORDYN

Well Site Data			File: FCS_DEFT_CFS_PSP_014LTP	Sequence: 5
Origin: 35				
Well Data				
Company Name	Esso Australia Ltd			CN
Well Name	BMA A-10a			WN
Field Name	Bream A			FN
Rig:	Prod 4 / Crane			CLAB, COUN
State:	Victoria			SLAB, STAT
Nation	Australia			NATI
Field Location	Gippsland			FL
	Basin			FL1
	Bass Strait			FL2
	AUSL06103817			SON
				LONG
Service Order Number	AUSL06103817			SON
Longitude	147 46' 19.976" E			LONG
Latitude	38 29' 58.824" S			LATI
Maximum Hole Deviation	48.0 (deg)			MHD
Elevation of Kelly Bushing	32.8 (m)			EKB
Elevation of Ground Level	-59.0 (m)			EGL
Elevation of Derrick Floor	32.8 (m)			EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	362.8 (m)	LMF, APD
Drilling Measured From	D.F			DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN				
Job Data				
Date as Month-Day-Year	12-May-2006			DATE
Run Number	1			RUN
Total Depth - Driller	3391.0 (m)			TDD
Bottom Log Interval	2850.0 (m)			BLI
Top Log Interval	2715.0 (m)			TLI
Current Casing Size	3.50 (in)			CSIZ
Casing Depth From	11.1 (m)			CDF
Casing Depth To	2856.9 (m)			CADT
Casing Grade	132Cr80			CASG
Casing Weight	9.30 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Date Logger At Bottom	12-May-2006			DLAB
Logging Unit Number	1	Logging Unit Location	AUSL	LUN, LUL
Engineer's Name	G Wright & P Tarrant			ENGI
Witness's Name	B White & B Robinson			WITN
Service Order Number	AUSL06103817			SON
Absent Valued Parameters: TDL, BSDF, BSDT, TLAB				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Date Logger At Bottom	12-May-2006			DLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to Solar log, dated 13 Jul 2005, provided by client.				R1
Maximum deviation = 48 degrees at 2316m MDKB				R2
Objective:				R4
RIH to 2850m MDKB and correlate on depth.				R5
With the well shut-in conduct a down pass at 2000ft/hr over the interval				R6
2715m to 2850m MDKB.				R7
Flow well and once stabilised, conduct a up / down pass at 4000ft/hr and an				R8
up / down pass at 6000ft/hr.				R9
Survey carried out in tubing.				R11
Crew:				R15
Andy Hall & Jakob Annear (days)				R16
Rick Murray & Gary Martin (nights)				R17

Other Services							OS1				
None											
Frame Summary							File: FCS_DEFT_CFS_PSP_014LTP	Sequence: 5			
Origin: 35											
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>					
TIME	1116.07	6931.07 s	2000.0 (0.5 ms)	67	TIME;3	2000T					
File Header							File: FCS_DEFT_CFS_PSP_030PUP	Sequence: 6			
Defining Origin: 60											
File ID: FCS_DEFT_CFS_PSP_030PUP							File Type: PLAYBACK				
Producer Name: Schlumberger							Product/Version: OP 14C0-302	File Set: 41			
							File Number: 26	12-MAY-2006 16:18:20			
Company Name: Esso Australia Ltd											
Well Name: BMA A-10a											
Field Name: Bream A											
Tool String: PFCS-A, DEFT-C2, CFS-X, PSPT-A											
Computations: WELLCAD, BORDYN											
Error Summary									File: FCS_DEFT_CFS_PSP_030PUP	Sequence: 6	
No errors detected in file.											
Well Site Data									File: FCS_DEFT_CFS_PSP_030PUP	Sequence: 6	
Origin: 60											
Well Data											
Company Name									Esso Australia Ltd	CN	
Well Name									BMA A-10a	WN	
Field Name									Bream A	FN	
Rig:									Prod 4 / Crane	CLAB, COUN	
State:									Victoria	SLAB, STAT	
Nation									Australia	NATI	
Field Location									Gippsland	FL	
									Basin	FL1	
									Bass Strait	FL2	
Service Order Number									AUSL06103817	SON	
Longitude									147 46' 19.976" E	LONG	
Latitude									38 29' 58.824" S	LATI	
Maximum Hole Deviation									48.0 (deg)	MHD	
Elevation of Kelly Bushing									32.8 (m)	EKB	
Elevation of Ground Level									-59.0 (m)	EGL	
Elevation of Derrick Floor									32.8 (m)	EDF	
Permanent Datum									Mean Sea Level	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From									D.F	Above Permanent Datum 362.8 (m)	LMF, APD
Drilling Measured From									D.F	DMF	
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN											
Job Data											
Date as Month-Day-Year									12-May-2006	DATE	
Run Number									1	RUN	
Total Depth - Driller									3391.0 (m)	TDD	
Bottom Log Interval									2850.0 (m)	BLI	
Top Log Interval									2715.0 (m)	TLI	
Current Casing Size									3.50 (in)	CSIZ	
Casing Depth From									11.1 (m)	CDF	
Casing Depth To									2856.9 (m)	CADT	
Casing Grade									132Cr80	CASG	
Casing Weight									9.30 (lbm/ft)	CWEI	
Bit Size									8.50 (in)	BS	
Date Logger At Bottom									12-May-2006	DLAB	
Logging Unit Number									1	LUN, LUL	
Engineer's Name									G Wright & P Tarrant	ENGI	

Engineer's Name
Witness's Name
Service Order Number

C Wright & P. Hurdant
B White & B Robinson
AUSL06103817

ENR
WITN
SON

Absent Valued Parameters: TDL, BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type
Date Logger At Bottom

Production Fluids
12-May-2006

DFT
DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log, dated 13 Jul 2005, provided by client.
Maximum deviation = 48 degrees at 2316m MDKB
Objective:
RIH to 2850m MDKB and correlate on depth.
With the well shut-in conduct a down pass at 2000ft/hr over the interval
2715m to 2850m MDKB.
Flow well and once stabilised, conduct a up / down pass at 4000ft/hr and an
up / down pass at 6000ft/hr.
Survey carried out in tubing.
Crew:
Andy Hall & Jakob Annear (days)
Rick Murray & Gary Martin (nights)

R1
R2
R4
R5
R6
R7
R8
R9
R11
R15
R16
R17

Other Services

None

OS1

Frame Summary							File: FCS_DEFT_CFS_PSP_030PUP	Sequence: 6
Origin: 60								
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>		
BOREHOLE-DEPTH	2846.68	2687.27 m	-60.0 (0.1 in) up	76	TDEP	60B		
	9339.50	8816.50 ft						
BOREHOLE-DEPTH	2846.68	2687.29 m	-10.0 (0.1 in) up	4	TDEP;1	10B		
	9339.50	8816.58 ft						

File Header

File: FCS_DEFT_CFS_PSP_010PUP

Sequence: 7

Defining Origin: 41

File ID: FCS_DEFT_CFS_PSP_010PUP

File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 9

12-MAY-2006 5:48:12

Company Name:

Esso Australia Ltd

Well Name:

BMA A-10a

Field Name:

Bream A

Tool String:

PFCS-A, DEFT-C2, CFS-X, PSPT-A

Computations:

WELLCAD

Error Summary

File: FCS_DEFT_CFS_PSP_010PUP

Sequence: 7

No errors detected in file.

Well Site Data

File: FCS_DEFT_CFS_PSP_010PUP

Sequence: 7

Origin: 41

Well Data

Company Name

Well Name

Esso Australia Ltd

BMA A-10a

CN

WN

Field Name	Bream A		FN
Rig:	Prod 4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL06103817		SON
Longitude	147 46' 19.976" E		LONG
Latitude	38 29' 58.824" S		LATI
Maximum Hole Deviation	48.0 (deg)		MHD
Elevation of Kelly Bushing	32.8 (m)		EKB
Elevation of Ground Level	-59.0 (m)		EGL
Elevation of Derrick Floor	32.8 (m)		EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 362.8 (m)	LMF, APD
Drilling Measured From	D.F		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN			
Job Data			
Date as Month-Day-Year	12-May-2006		DATE
Run Number	1		RUN
Total Depth - Driller	3391.0 (m)		TDD
Bottom Log Interval	2850.0 (m)		BLI
Top Log Interval	2715.0 (m)		TLI
Current Casing Size	3.50 (in)		CSIZ
Casing Depth From	11.1 (m)		CDF
Casing Depth To	2856.9 (m)		CADT
Casing Grade	132Cr80		CASG
Casing Weight	9.30 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Date Logger At Bottom	12-May-2006		DLAB
Logging Unit Number	1	Logging Unit Location AUSL	LUN, LUL
Engineer's Name	G Wright & P Tarrant		ENGI
Witness's Name	B White & B Robinson		WITN
Service Order Number	AUSL06103817		SON
Absent Valued Parameters: TDL, BSDF, BSDT, TLAB			
Mud Data			
Drilling Fluid Type	Production Fluids		DFT
Date Logger At Bottom	12-May-2006		DLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB			
PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
Cement Data			
Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			
Remarks			
Log correlated to Solar log, dated 13 Jul 2005, provided by client.			R1
Maximum deviation = 48 degrees at 2316m MDKB			R2
Objective:			R4
RIH to 2850m MDKB and correlate on depth.			R5
With the well shut-in conduct a down pass at 2000ft/hr over the interval			R6
2715m to 2850m MDKB.			R7
Flow well and once stabilised, conduct a up / down pass at 4000ft/hr and an			R8
up / down pass at 6000ft/hr.			R9
Survey carried out in tubing.			R11
Crew:			R15
Andy Hall & Jakob Annear (days)			R16
Rick Murray & Gary Martin (nights)			R17
Other Services			
None			OS1

Frame Summary File: FCS_DEFT_CFS_PSP_010PUP Sequence: 7						
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2855.37	2793.49 m	-60.0 (0.1 in) up	76	TDEP	60B
	9368.00	9165.00 ft				
BOREHOLE-DEPTH	2855.37	2793.52 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	9368.00	9165.08 ft				

