

Company: Esso Australia Ltd.

Well: A-20a
Field: Bream A
Rig : Prod4 / Crane

Country: Australia

PSP Dummy Plug
7" Posiset Plug
Dump Bailer Record

Prod4 / Crane
Bream A
Gippsland
A-20a
Esso Australia Ltd.

| LOCATION | | |
|--------------------------------|-------------------------------|---|
| Gippsland Basin Bass Strait | | Elev.: K.B. 32.82 m G.L. -59 m D.F. 32.82 m |
| Permanent Datum: | M.S.L. | Elev.: 0 m |
| Log Measured From: | D.F. | 32.8 m above Perm. Datum |
| Drilling Measured From: | D.F. | |
| State: Victoria | Max. Well Deviation 57 deg | Longitude 147 46'20.326" E Latitude 038 29'58.846" S |

| PVT DATA | | | Run 1 | Run 2 | Run 3 |
|--------------------------|--|--|---------|-------|-------|
| Oil Density | | | | | |
| Water Salinity | | | | | |
| Gas Gravity | | | | | |
| Bo | | | | | |
| Bw | | | | | |
| 1/Bg | | | | | |
| Bubble Point Pressure | | | | | |
| Bubble Point Temperature | | | | | |
| Solution GOR | | | | | |
| Maximum Deviation | | | 57 deg | | |
| CEMENTING DATA | | | | | |
| Primary/Squeeze | | | Primary | | |
| Casing String No | | | | | |
| Lead Cement Type | | | | | |
| Volume | | | | | |
| Density | | | | | |
| Water Loss | | | | | |
| Additives | | | | | |
| Tail Cement Type | | | | | |
| Volume | | | | | |
| Density | | | | | |
| Water Loss | | | | | |
| Additives | | | | | |
| Expected Cement Top | | | | | |

| | | | |
|--------------|------------|--|--|
| Logging Date | 4-May-2006 | | |
|--------------|------------|--|--|

| | | | |
|------------|-------|--|--|
| Run Number | 2 - 5 | | |
|------------|-------|--|--|

| | | | |
|---------------|--------|--|--|
| Depth Driller | 2253 m | | |
|---------------|--------|--|--|

| | | | |
|--------------------|-----------------|--|--|
| Schlumberger Depth | 2254 m - Tagged | | |
|--------------------|-----------------|--|--|

| | | | |
|---------------------|--------|--|--|
| Bottom Log Interval | 2236 m | | |
|---------------------|--------|--|--|

| | | | |
|------------------|--------|--|--|
| Top Log Interval | 2236 m | | |
|------------------|--------|--|--|

| | | | |
|-------------------|-------------------|--|--|
| Casing Fluid Type | Production Fluids | | |
|-------------------|-------------------|--|--|

| | | | |
|----------|--|--|--|
| Salinity | | | |
|----------|--|--|--|

| | | | |
|---------|--|--|--|
| Density | | | |
|---------|--|--|--|

| | | | |
|-------------|--|--|--|
| Fluid Level | | | |
|-------------|--|--|--|

| | | | |
|--------------------------|--|--|--|
| BIT/CASING/TUBING STRING | | | |
|--------------------------|--|--|--|

| | | | |
|----------|----------|--|--|
| Bit Size | 8.500 in | | |
|----------|----------|--|--|

| | | | |
|------|------|--|--|
| From | 11 m | | |
|------|------|--|--|

| | | | |
|----|--------|--|--|
| To | 2326 m | | |
|----|--------|--|--|

| | | | |
|--------------------|----------|--|--|
| Casing/Tubing Size | 7.000 in | | |
|--------------------|----------|--|--|

| | | | |
|--------|-----------|--|--|
| Weight | 26 lbm/ft | | |
|--------|-----------|--|--|

| | | | |
|-------|------|--|--|
| Grade | L-80 | | |
|-------|------|--|--|

| | | | |
|------|--------|--|--|
| From | 12.2 m | | |
|------|--------|--|--|

| | | | |
|----|--------|--|--|
| To | 2309 m | | |
|----|--------|--|--|

| | | | |
|-------------------------------|---------|--|--|
| Maximum Recorded Temperatures | 99 degC | | |
|-------------------------------|---------|--|--|

| | | | |
|------------------|------------|-------|--|
| Logger On Bottom | 4-May-2006 | 12:30 | |
|------------------|------------|-------|--|

| | | | |
|-------------|---|------|--|
| Unit Number | 1 | AUSL | |
|-------------|---|------|--|

| | | | |
|-------------|----------------------|--|--|
| Recorded By | G Wright & P Tarrant | | |
|-------------|----------------------|--|--|

| | | | |
|--------------|----------------------|--|--|
| Witnessed By | B White & B Robinson | | |
|--------------|----------------------|--|--|

| | | | |
|--------------|--|--|--|
| Logging Date | | | |
|--------------|--|--|--|

| | | | |
|------------|--|--|--|
| Run Number | | | |
|------------|--|--|--|

| | | | |
|---------------|--|--|--|
| Depth Driller | | | |
|---------------|--|--|--|

| | | | |
|--------------------|--|--|--|
| Schlumberger Depth | | | |
|--------------------|--|--|--|

| | | | |
|---------------------|--|--|--|
| Bottom Log Interval | | | |
|---------------------|--|--|--|

| | | | |
|------------------|--|--|--|
| Top Log Interval | | | |
|------------------|--|--|--|

| | | | |
|-------------------|--|--|--|
| Casing Fluid Type | | | |
|-------------------|--|--|--|

| | | | |
|----------|--|--|--|
| Salinity | | | |
|----------|--|--|--|

| | | | |
|---------|--|--|--|
| Density | | | |
|---------|--|--|--|

| | | | |
|-------------|--|--|--|
| Fluid Level | | | |
|-------------|--|--|--|

| | | | |
|--------------------------|--|--|--|
| BIT/CASING/TUBING STRING | | | |
|--------------------------|--|--|--|

| | | | |
|----------|--|--|--|
| Bit Size | | | |
|----------|--|--|--|

| | | | |
|------|--|--|--|
| From | | | |
|------|--|--|--|

| | | | |
|----|--|--|--|
| To | | | |
|----|--|--|--|

| | | | |
|--------------------|--|--|--|
| Casing/Tubing Size | | | |
|--------------------|--|--|--|

| | | | |
|--------|--|--|--|
| Weight | | | |
|--------|--|--|--|

| | | | |
|-------|--|--|--|
| Grade | | | |
|-------|--|--|--|

| | | | |
|------|--|--|--|
| From | | | |
|------|--|--|--|

| | | | |
|----|--|--|--|
| To | | | |
|----|--|--|--|

| | | | |
|-------------------------------|--|--|--|
| Maximum Recorded Temperatures | | | |
|-------------------------------|--|--|--|

| | | | |
|------------------|--|--|--|
| Logger On Bottom | | | |
|------------------|--|--|--|

| | | | |
|-------------|--|--|--|
| Unit Number | | | |
|-------------|--|--|--|

| | | | |
|-------------|--|--|--|
| Recorded By | | | |
|-------------|--|--|--|

| | | | |
|--------------|--|--|--|
| Witnessed By | | | |
|--------------|--|--|--|

| |
|-----------------------|
| DEPTH SUMMARY LISTING |
|-----------------------|

Date Created: 4-MAY-2006 9:00:36

| |
|------------------------|
| Depth System Equipment |
|------------------------|

| Depth Measuring Device | | Tension Device | | Logging Cable | |
|---------------------------|-------------|---------------------------|-------------|--------------------|----------------|
| Type: | IDW-H | Type: | CMTD-B/A | Type: | 2-23ZT |
| Serial Number: | 797 | Serial Number: | 1037 | Serial Number: | 22372 |
| Calibration Date: | 01 May 2005 | Calibration Date: | 01 Apr 2006 | Length: | 5049.93 M |
| Calibrator Serial Number: | 1009 | Calibrator Serial Number: | 1174 | | |
| Calibration Cable Type: | 2-32ZT | Calibration Gain: | 1.37 | Conveyance Method: | Wireline |
| Wheel Correction 1: | -3 | Calibration Offset: | 635.00 | Rig Type: | Offshore_Fixed |
| Wheel Correction 2: | -3 | | | | |

| Depth Control Parameters | |
|--------------------------|--|
|--------------------------|--|

| | |
|---------------------------|-----------------------------|
| Log Sequence: | Subsequent Trip To the Well |
| Reference Log Name: | Solar Log |
| Reference Log Run Number: | Unknown |
| Reference Log Date: | Unknown |

| |
|-----------------------|
| Depth Control Remarks |
|-----------------------|

- | | |
|----|--|
| 1. | |
| 2. | |
| 3. | |
| 4. | |
| 5. | |
| 6. | |

| |
|--|
| <p style="text-align: center;">DISCLAIMER</p> <p>THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.</p> |
|--|

| | | |
|--|----------------|--|
| | OTHER SERVICES | |
|--|----------------|--|

| | |
|------|---------------------|
| OS1: | MWPT 2 1/8" Enerjet |
|------|---------------------|

OS2:

| | |
|------|--|
| OS3: | |
|------|--|

| | |
|------|--|
| 004: | |
| 005: | |

| |
|----------------------|
| 033. |
| REMARKS: RUNNUMBER 1 |

| |
|---|
| REMARKS: RUN NUMBER 1 |
| Log correlated to ExxonMobil Solar correlation composite log supplied |

by K Kuttan.

Maximum well deviation = 57 degrees at 869.3m MDKB.

| | |
|---|--|
| <p> <input type="checkbox"/> Highly Informative - This information is highly relevant to the project and provides a significant contribution to the understanding of the project. </p> | |
| <p> <input type="checkbox"/> Informative - This information is relevant to the project and provides a contribution to the understanding of the project. </p> | |
| <p> <input type="checkbox"/> Not Informative - This information is not relevant to the project and does not provide a contribution to the understanding of the project. </p> | |

| |
|------------|
| Objective: |
|------------|

| |
|--|
| RIH with Dummy Plug for depth determination and for SBHT |
|--|

| |
|-----------------|
| SBHT = 210degF. |
|-----------------|

Set MPBI Plug at 2236m MDKB.

Complete two runs with Dump Bailer; first run with water and second run with cement giving approxiamately 1m of cement on top of plug.

Crew :
John Light & Andy Hall (days)
Rick Murray & Kevin Kerr (nights)

| RUN 1 | | | RUN 2 | | |
|-------------------------------|-------|------|------------------|-------|------|
| SERVICE ORDER #: AUSL06103812 | | | SERVICE ORDER #: | | |
| PROGRAM VERSION: 14C0-302 | | | PROGRAM VERSION: | | |
| FLUID LEVEL: | | | FLUID LEVEL: | | |
| LOGGED INTERVAL | START | STOP | LOGGED INTERVAL | START | STOP |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| RUN 1 | | RUN 2 | |
|-------------------|--|-------------------|--|
| SURFACE EQUIPMENT | | SURFACE EQUIPMENT | |
| MPBM 47 | | WITM (SHM) | |

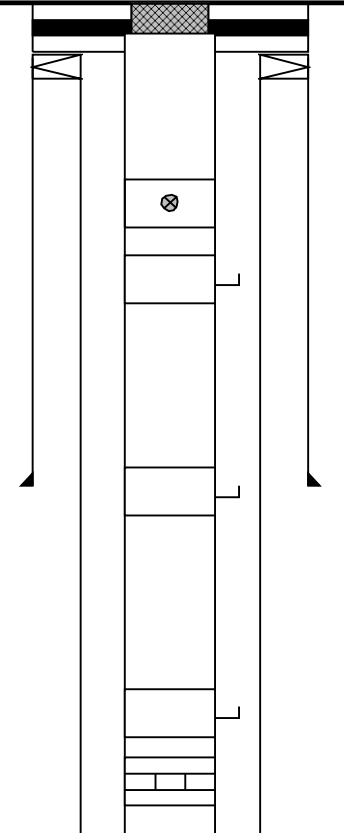





| DOWNHOLE EQUIPMENT | | DOWNHOLE EQUIPMENT | |
|-------------------------|-------|----------------------------|-------|
| AH-SWBS AH-SWBS 761 | 11.34 | AH-SWBS AH-SWBS 761 | 13.51 |
| AH-SWBS AH-SWBS 762 | 10.65 | AH-SWBS AH-SWBS 762 | 12.83 |
| MH-SWHS MH-SWHS 726 | 9.97 | AH-SWBS AH-SWBS 763 | 12.14 |
| CCL-L CCL-L 4191 | 9.64 | MH-SWHS MH-SWHS 726 | 11.46 |
| MPSU-CA MPSU-CA 1011 | 9.18 | CCL-L CCL-L 4191 | 11.13 |
| | | SHM_GUN GUN-Dump Bailer | 10.67 |

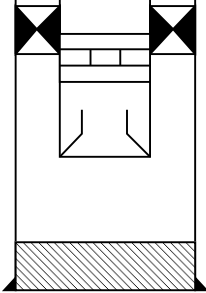
2.77

TOOL BOTTOM

MAXIMUM STRING DIAMETER 2.13 IN
MEASUREMENTS RELATIVE TO TOOL ZERO
ALL LENGTHS IN METERS

| | |
|------------------|---------------|
| Rig Name: | Bream A |
| Reference Datum: | Kelly Bushing |
| Elevation: | 32.8 m |



| Production String | | (in) (m) | | | Well Schematic | | (m) (in) | | | Casing String | |
|-------------------|--------|----------|--------|---|----------------|--------|----------|---------------|--------------|---------------|--|
| | | OD | ID | MD | | | MD | OD | ID | | |
| Tubing Hanger | 10.750 | 2.992 | 11.0 |  | 12.2 | 10.750 | 7.000 | Casing String | | | |
| | 3.500 | | 11.0 | | 12.2 | 10.750 | | | Liner Hanger | | |
| Shutin Valve | 3.500 | | 450.5 |  | | | | | | | |
| Gas Lift Mandrel | 3.500 | | 595.4 |  | | | | | | | |
| Gas Lift Mandrel | 3.500 | | 1154.8 |  | | | | | | | |
| Gas Lift Mandrel | 3.500 | | 1338.0 |  | | | | | | | |
| Nipple | 3.500 | | 1354.3 |  | | | | | | | |

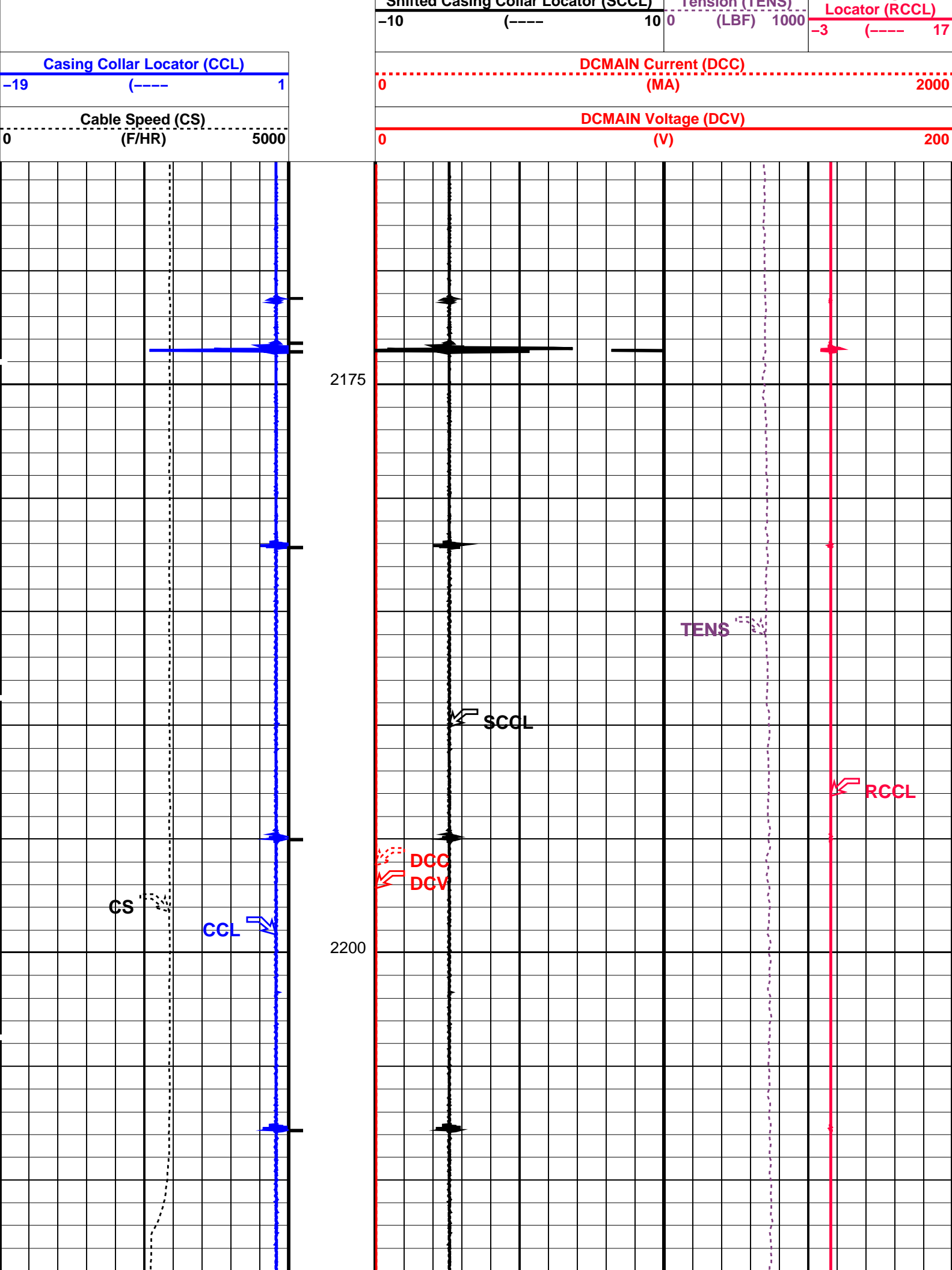
| | | | | | | | | | |
|-------------------|-------|-------|--------|---|--------|-------|--|-----------------|--|
| | | | | | | | | | |
| Packer Nipple | 7.000 | 3.500 | 2152.8 |  | 2267.0 | | | | |
| | 3.500 | | 2158.3 | | 2321.0 | 7.000 | | PBD Casing Shoe | |
| Bell Nipple Guide | 3.500 | | 2172.4 | | | | | | |

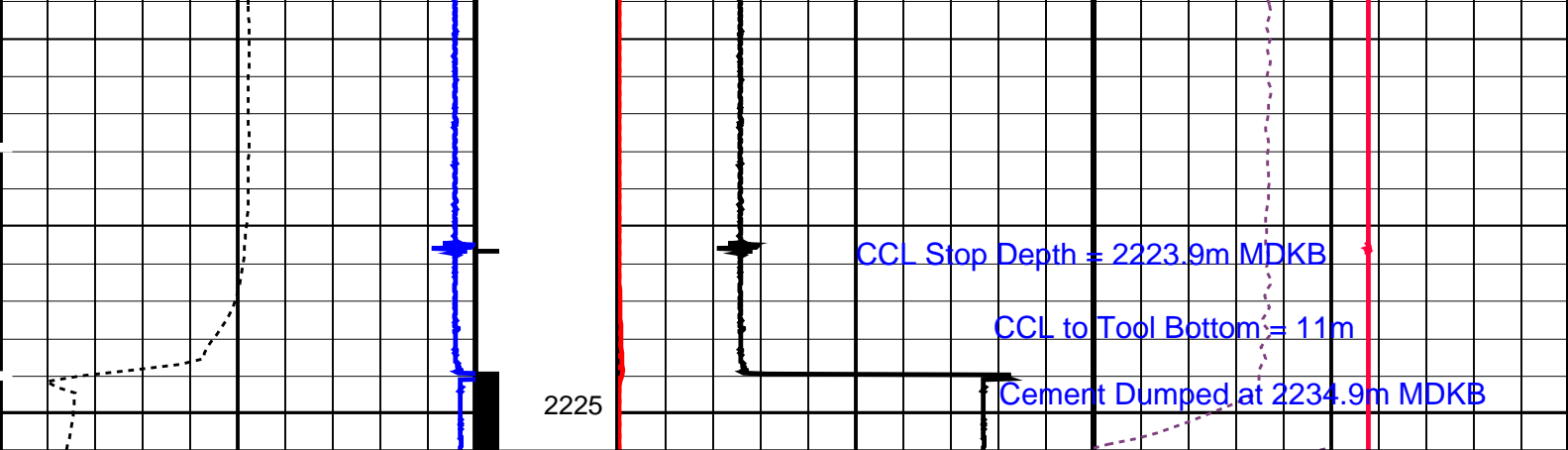


2 1/8" Dump Bailer
Run 1 – Cement

MAXIS Field Log

| Input DLIS Files | | | | | | |
|--|--------------|--|----------|-------------------|----------|----------|
| DEFAULT | PERFO_046LUP | FN:45 | PRODUCER | 04-May-2006 17:40 | 2224.9 M | 2163.6 M |
| Output DLIS Files | | | | | | |
| DEFAULT | PERFO_047PUP | FN:46 | PRODUCER | 04-May-2006 17:47 | 2226.0 M | 2165.1 M |
| OP System Version: 14C0-302 | | | | | | |
| MCM | | | | | | |
| SHM_GUN | 14C0-302 | CCL-L | | 14C0-302 | | |
| PIP SUMMARY | | | | | | |
|  Time Mark Every 60 S | |  Casing Collars | | | | |





| | | | |
|---|--|------------------------------|----------------------------------|
| Cable Speed (CS) (F/HR) | | DCMAIN Voltage (DCV) (V) | |
| 0 5000 | | 0 200 | |
| Casing Collar Locator (CCL) (---- | | DCMAIN Current (DCC) (MA) | |
| -19 1 | | 0 2000 | |
| Shifted Casing Collar Locator (SCCL) (---- | | Tension (TENS) (LBF) | Raw Casing Collar Locator (RCCL) |
| -10 10 | | 0 1000 | -3 17 |

PIP SUMMARY

← Casing Collars

Time Mark Every 60 S

Parameters

| DLIS Name | Description | Value | |
|-----------|------------------------------|--------|----|
| CCLD | CCL-L: Casing Collar Locator | 12 | IN |
| CCLT | CCL reset delay | 0.3 | V |
| | CCL Detection Level | | |
| DO | System and Miscellaneous | 1.0 | M |
| PP | Depth Offset for Playback | | |
| | Playback Processing | NORMAL | |

Format: PERFO Vertical Scale: 1:200 Graphics File Created: 04-May-2006 17:47

OP System Version: 14C0-302

MCM

SHM_GUN 14C0-302 CCL-L 14C0-302

Input DLIS Files

DEFAULT PERFO_046LUP FN:45 PRODUCER 04-May-2006 17:40 2224.9 M 2163.6 M

Output DLIS Files

DEFAULT PERFO_047PUP FN:46 PRODUCER 04-May-2006 17:47

Schlumberger

2 1/8" Dump Bailer
Run 1 – Water

MAXIS Field Log

Input DLIS Files

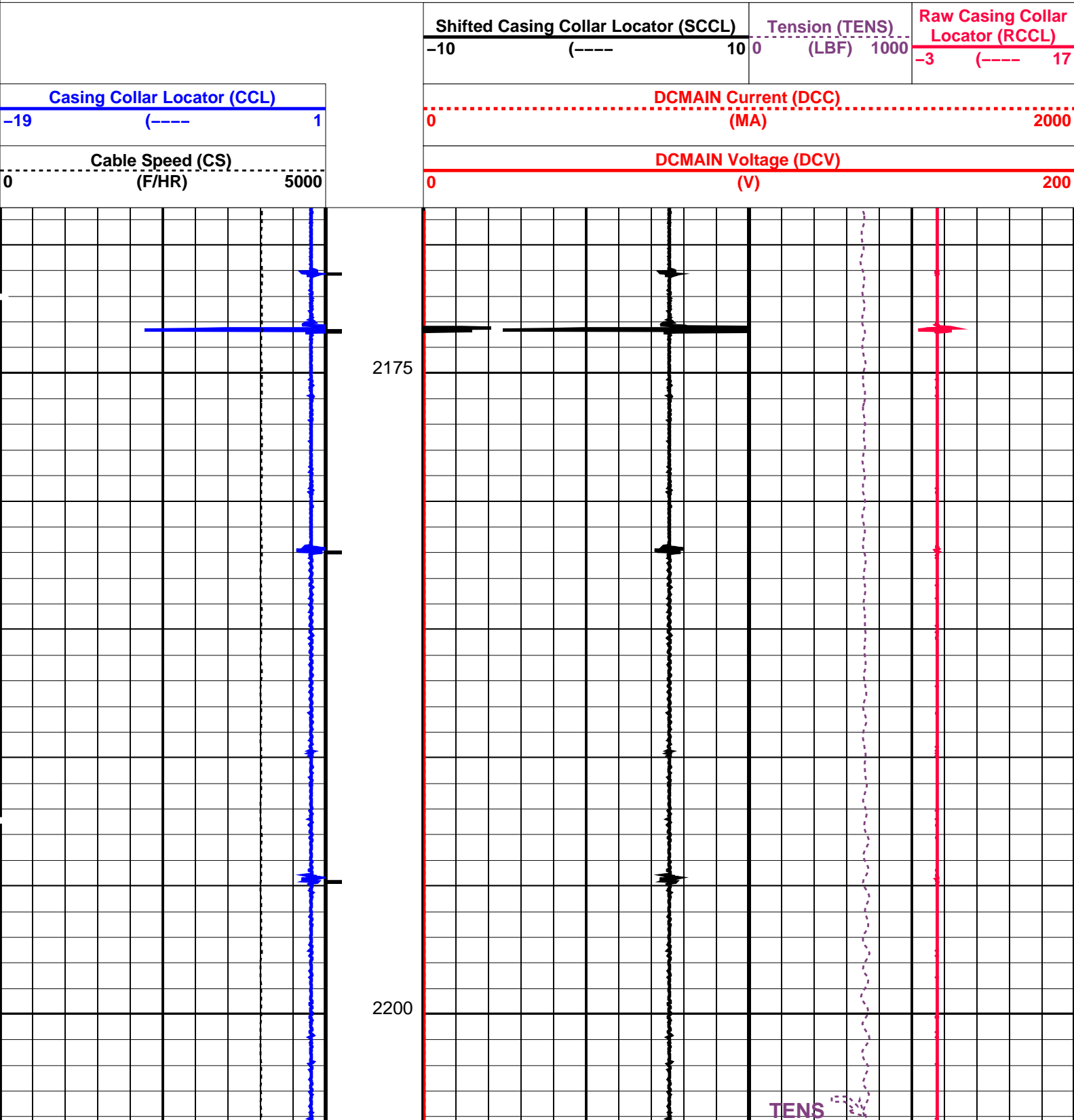
Output DLIS Files

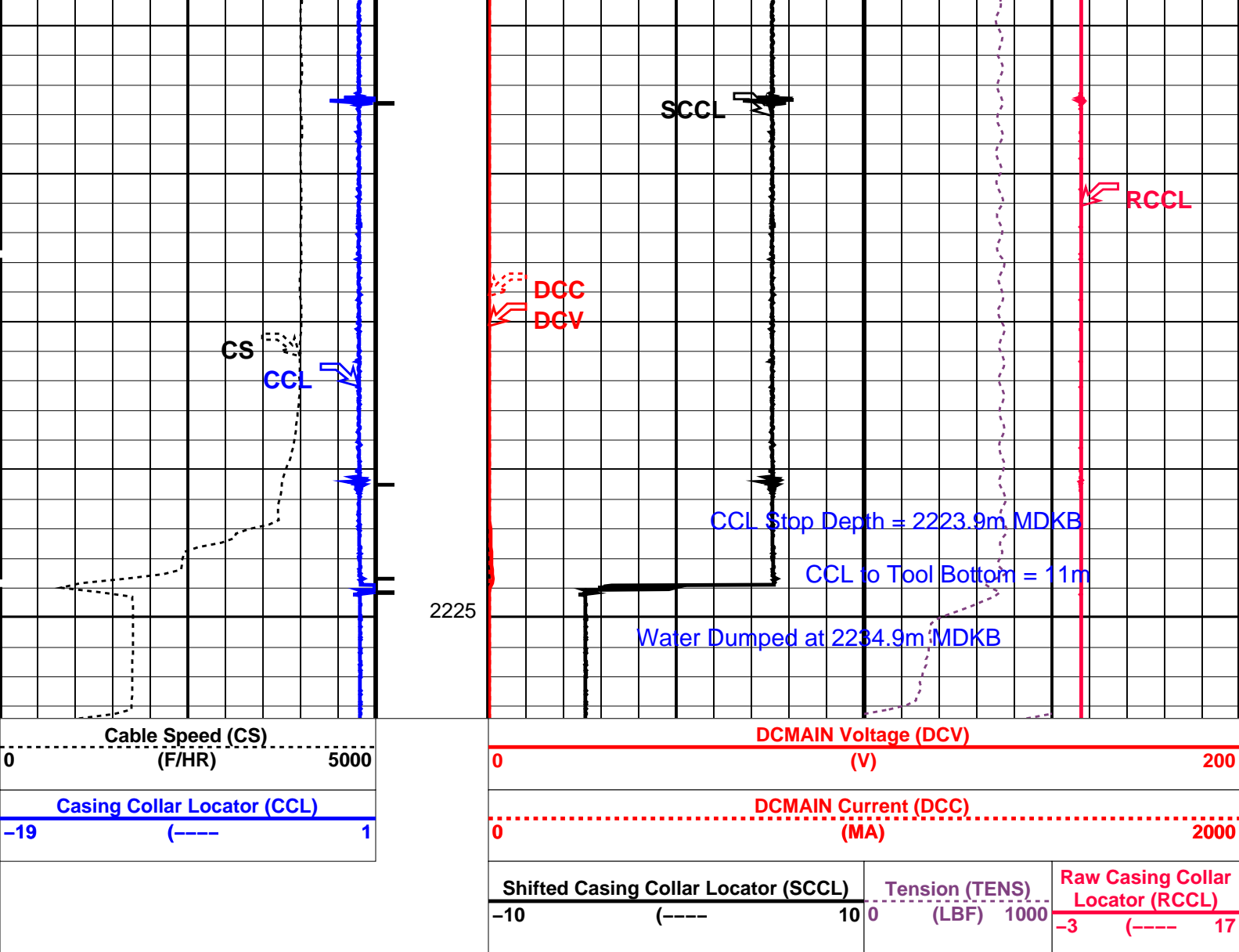
OP System Version: 14C0-302
MCM

PIP SUMMARY

Casing Collars

Time Mark Every 60 S





PIP SUMMARY

← Casing Collars

Time Mark Every 60 S

Parameters

| DLIS Name | Description | Value |
|------------------------------|---------------------------|--------|
| CCL-L: Casing Collar Locator | | |
| CCLD | CCL reset delay | 12 IN |
| CCLT | CCL Detection Level | 0.3 V |
| System and Miscellaneous | | |
| DO | Depth Offset for Playback | 2.5 M |
| PP | Playback Processing | NORMAL |

Format: PERFO Vertical Scale: 1:200

Graphics File Created: 04-May-2006 16:49

OP System Version: 14C0-302

MCM

SHM_GUN 14C0-302 CCL-L 14C0-302

Input DLIS Files

DEFAULT PERFO_043LUP FN:42 PRODUCER 04-May-2006 16:38 2226.0 M 2165.6 M

Output DLIS Files

DEFAULT PERFO_044PUP FN:43 PRODUCER 04-May-2006 16:49

Output DLIS Files

DEFAULT CCL_036LUP FN:35 PRODUCER 04-May-2006 14:41

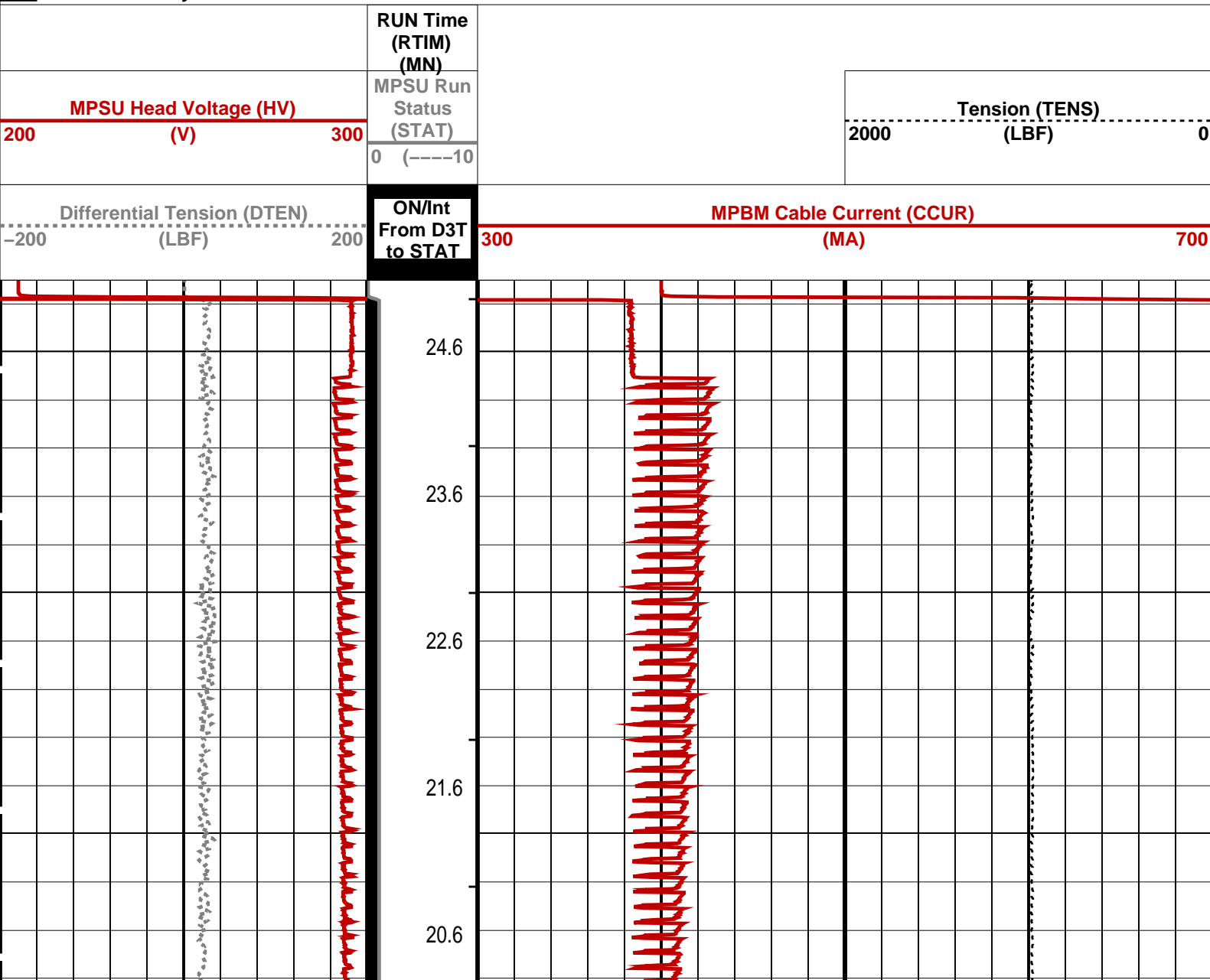
OP System Version: 14C0-302
MCM

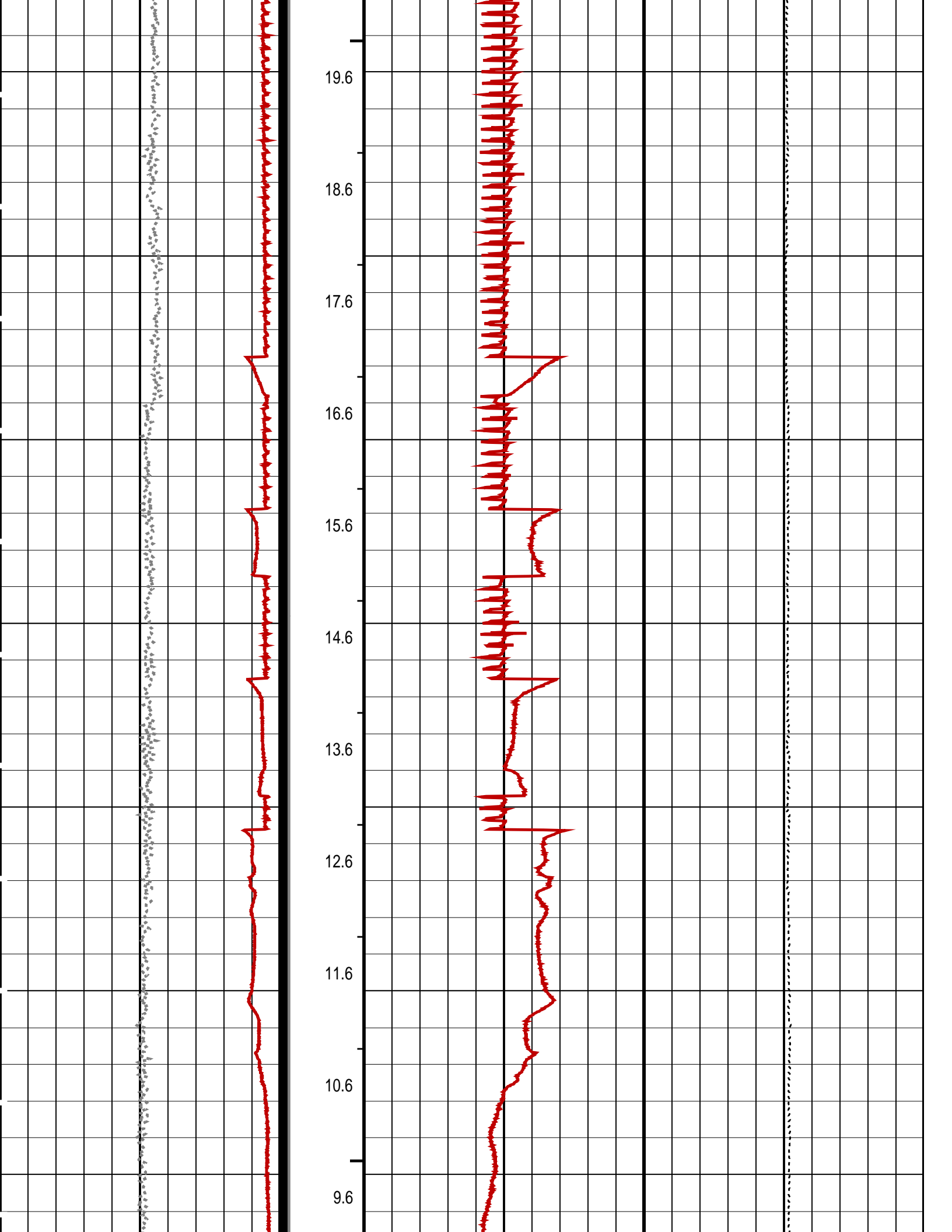
MPEX-EA_S 14C0-302 MPSU-CA 14C0-302
CCL-L 14C0-302

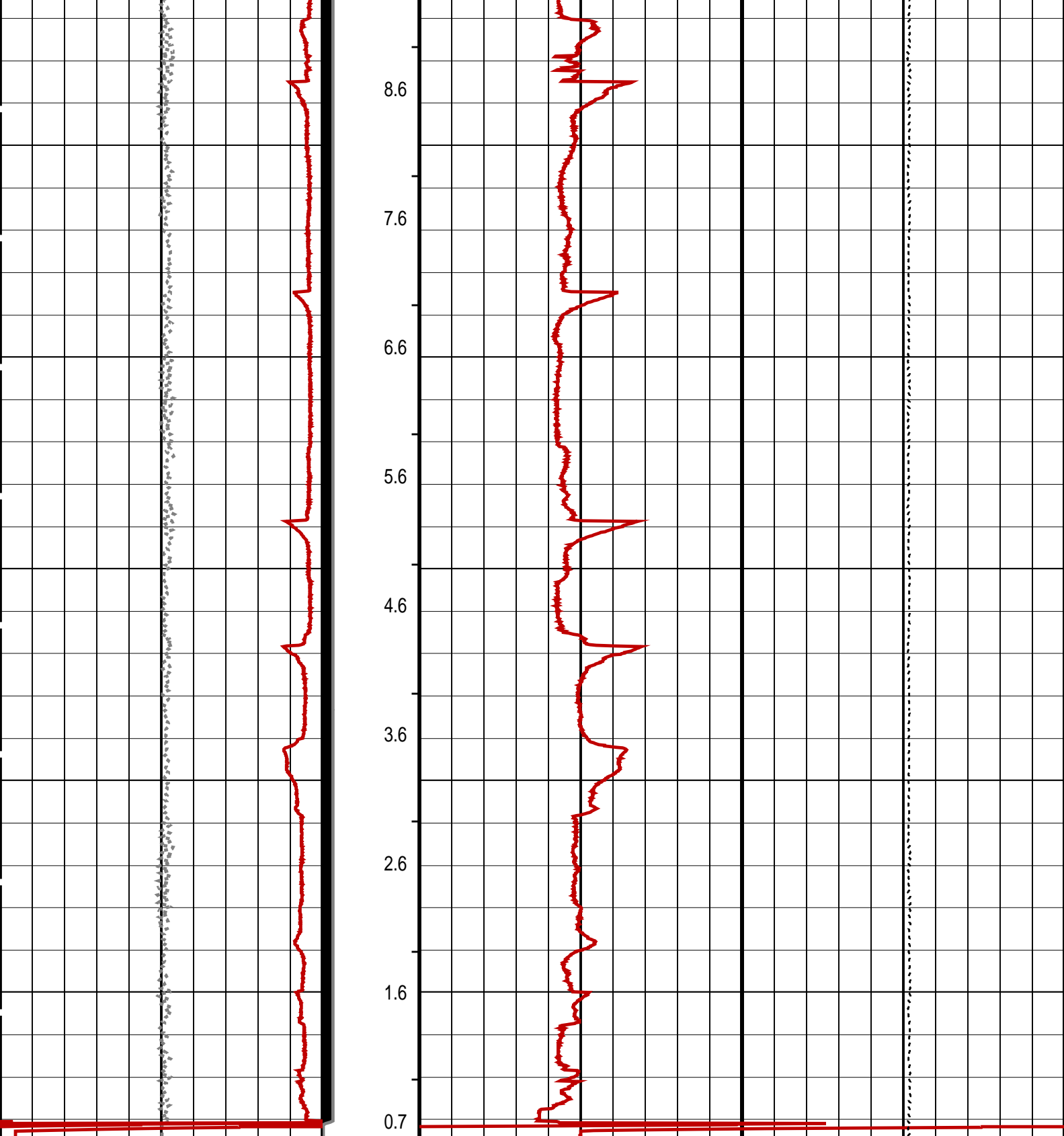
PIP SUMMARY

→ MPSU Run Time Every 1 MN
→ MPSU Run Time Every 10 MN

Time Mark Every 60 S







| | | | |
|--------------------------------------|-------------------------------|-----------------------------------|-------------------------|
| Differential Tension (DTEN) (LBF) | ON/Int From D3T to STAT | MPBM Cable Current (CCUR) (MA) | |
| -200 200 | | 300 700 | |
| MPSU Head Voltage (HV) (V) | MPSU Run Status (STAT) | | Tension (TENS) (LBF) |
| 200 300 | 0 (----10 | | 2000 0 |
| | RUN Time (RTIM) (MN) | | |

PIP SUMMARY

↓ MPSU Run Time Every 1 MN

Time Mark Every 60 S

| DLIS Name | Description | Value |
|-----------|---|-------|
| IPUMP | MPSU-CA: MECHANICAL PLUGBACK SETTING UNIT Intensifier Pump | TRUE |

OP System Version: 14C0-302
MCM

Output DLIS Files

Schlumberger

MAXIS Field Log

| | | | | | |
|---------|-----------------|----------|-------------------|----------|----------|
| DEFAULT | Flip CCL 050LUP | PRODUCER | 04-May-2006 19:38 | 2228.5 M | 2170.8 M |
|---------|-----------------|----------|-------------------|----------|----------|

| | | | | | | |
|---------|------------|-------|----------|-------------------|----------|----------|
| DEFAULT | CCL_052PUP | FN:50 | PRODUCER | 04-May-2006 19:42 | 2228.5 M | 2171.2 M |
|---------|------------|-------|----------|-------------------|----------|----------|

| | | | |
|-----------|----------|---------|----------|
| MPEX-EA_S | 14C0-302 | MPSU-CA | 14C0-302 |
| CCL-L | 14C0-302 | | |

└ Casing Collars

The figure displays three panels of data for well 2175, showing the relationship between Casing Collar Locator (CCL), Shifted Casing Collar Locator (SCCL), and Tension (TENS) data.

Panel 1: Casing Collar Locator (CCL)

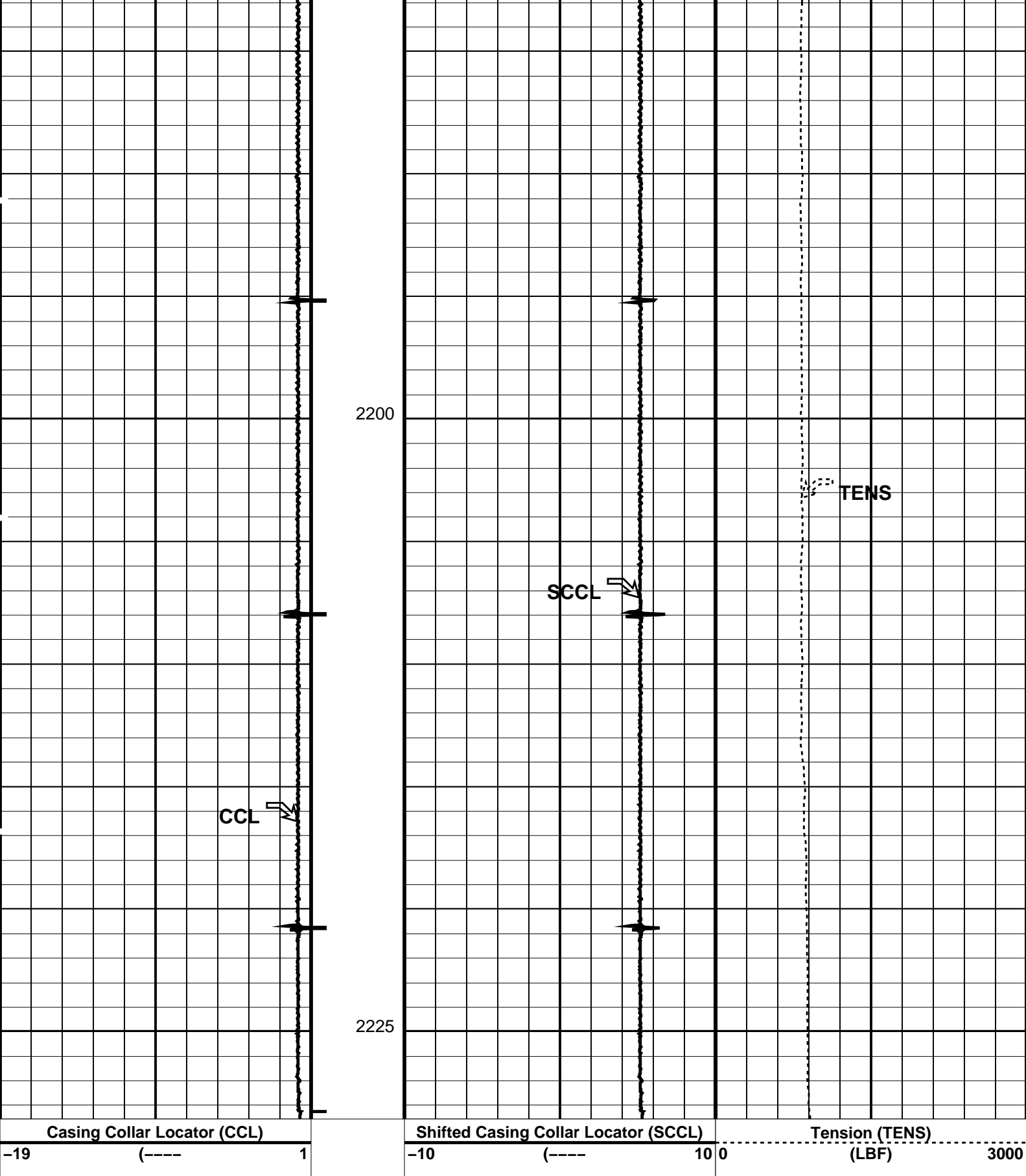
- X-axis: Casing Collar Locator (CCL) ranging from -19 to 1.
- Y-axis: Depth (ft) ranging from 0 to 2175.
- The plot shows a vertical line representing the CCL data, with a horizontal shift at the collar location (approximately 2175 ft).

Panel 2: Shifted Casing Collar Locator (SCCL)

- X-axis: Shifted Casing Collar Locator (SCCL) ranging from -10 to 10.
- Y-axis: Depth (ft) ranging from 0 to 2175.
- The plot shows a vertical line representing the SCCL data, with a horizontal shift at the collar location (approximately 2175 ft).

Panel 3: Tension (TENS)

- X-axis: Tension (TENS) ranging from 0 to 3000 LBF.
- Y-axis: Depth (ft) ranging from 0 to 2175.
- The plot shows a vertical line representing the Tension data, with a horizontal shift at the collar location (approximately 2175 ft).



PIP SUMMARY

└─ Casing Collars

Time Mark Every 60 S

Parameters


| DLIS Name | Description | Value |
|------------------------------|-------------|-------|
| CCL-L: Casing Collar Locator | | |
| CCL-D: CCL reset delay | | 12 IN |

| | | | |
|--------------------------|---------------------------|--------|----|
| CCLD | CCL Reset delay | 12 | IN |
| CCLT | CCL Detection Level | 0.3 | V |
| System and Miscellaneous | | | |
| DO | Depth Offset for Playback | 0.0 | M |
| PP | Playback Processing | NORMAL | |

| | | |
|---------------|-----------------------|--|
| Format: PERFO | Vertical Scale: 1:200 | Graphics File Created: 04-May-2006 19:42 |
|---------------|-----------------------|--|

| | | | |
|-----------------------------|----------|---------|----------|
| OP System Version: 14C0-302 | | | |
| MCM | | | |
| MPEX-EA_S | 14C0-302 | MPSU-CA | 14C0-302 |
| CCL-L | 14C0-302 | | |

| | | | | | |
|-------------------|-----------------|----------|-------------------|-------------------|----------|
| Input DLIS Files | | | | | |
| DEFAULT | Flip_CCL_050LUP | PRODUCER | 04-May-2006 19:38 | 2228.5 M | 2170.8 M |
| Output DLIS Files | | | | | |
| DEFAULT | CCL_052PUP | FN:50 | PRODUCER | 04-May-2006 19:42 | |



PSP Dummy Plug
Correlation Pass

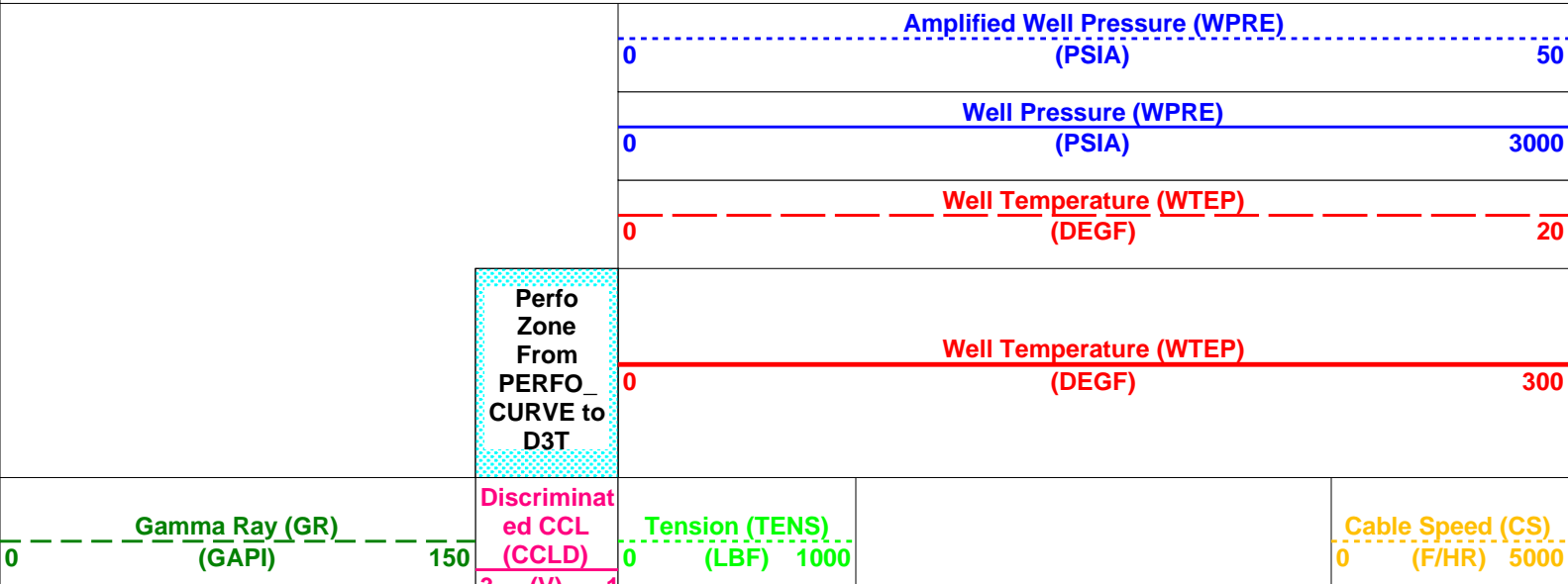
MAXIS Field Log

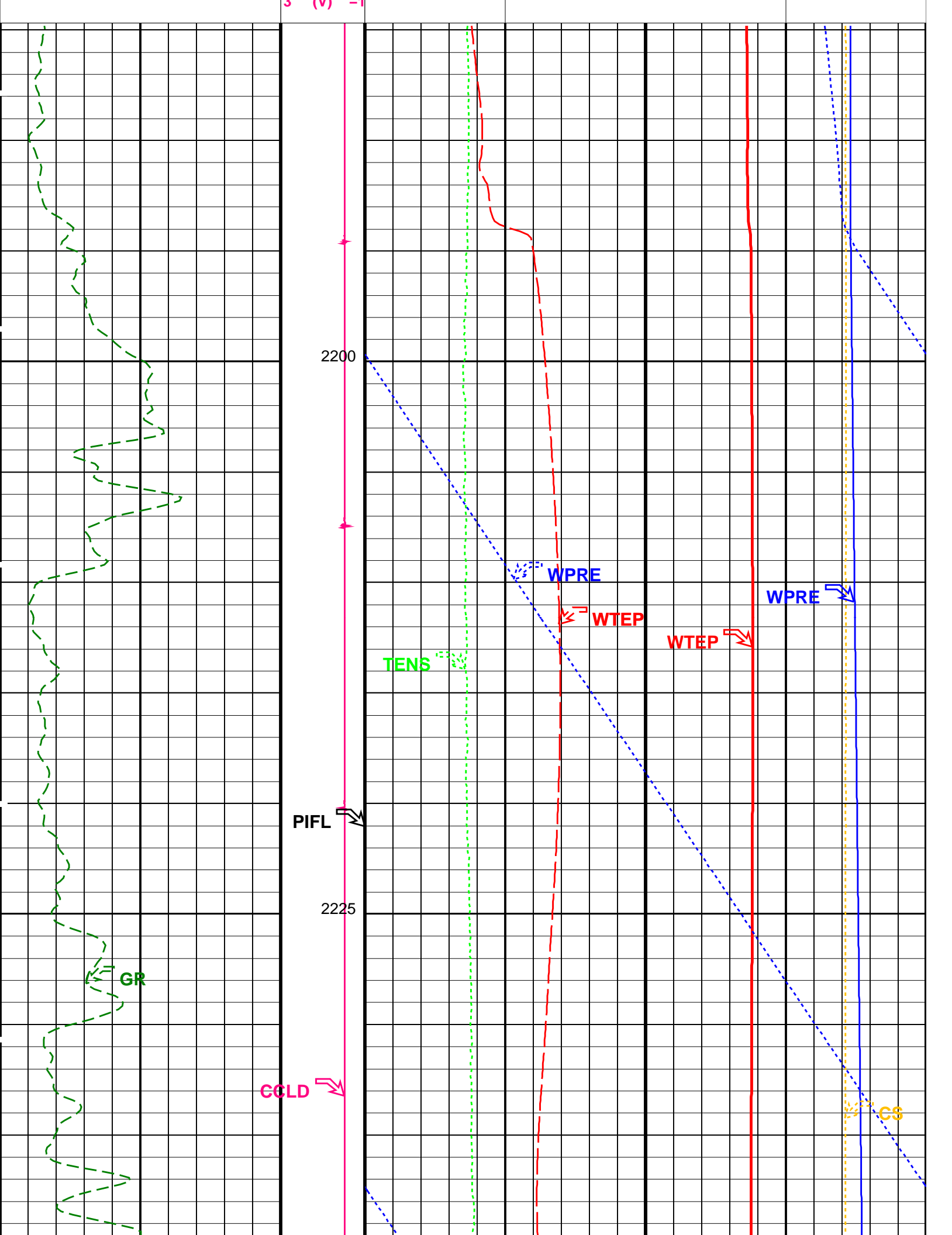
| | |
|------------------------------|-------------|
| Company: Esso Australia Ltd. | Well: A-20a |
|------------------------------|-------------|

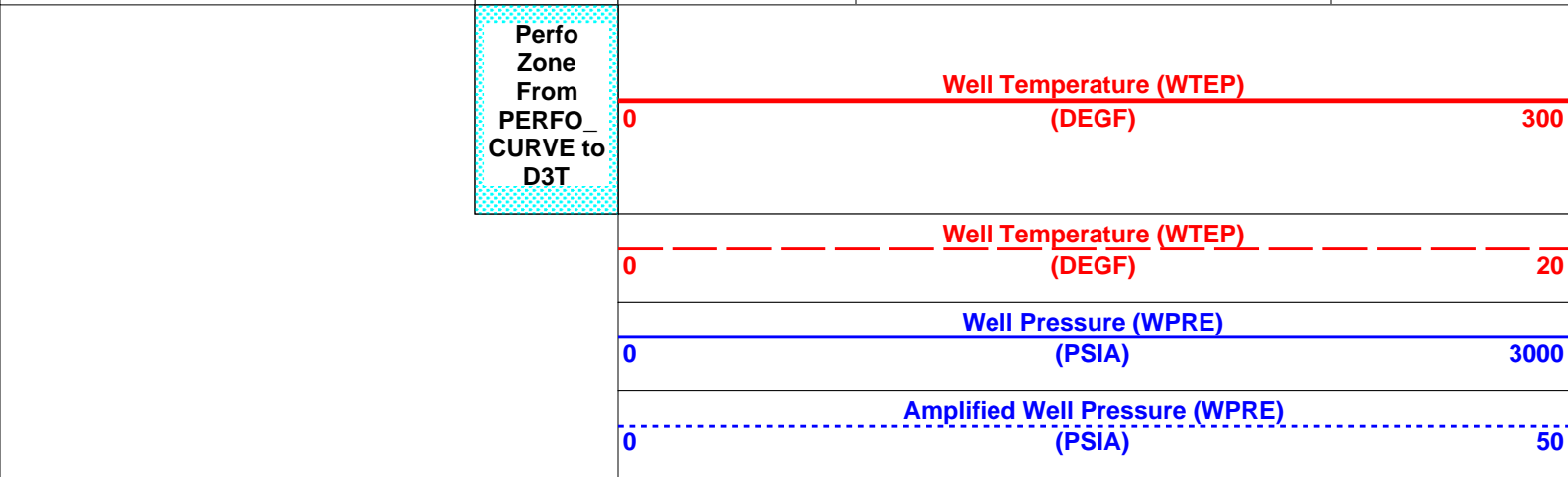
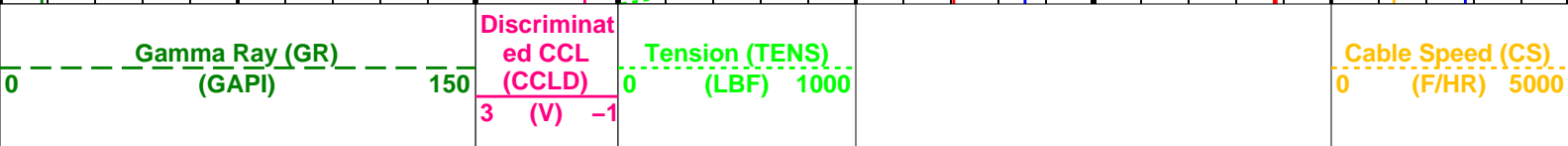
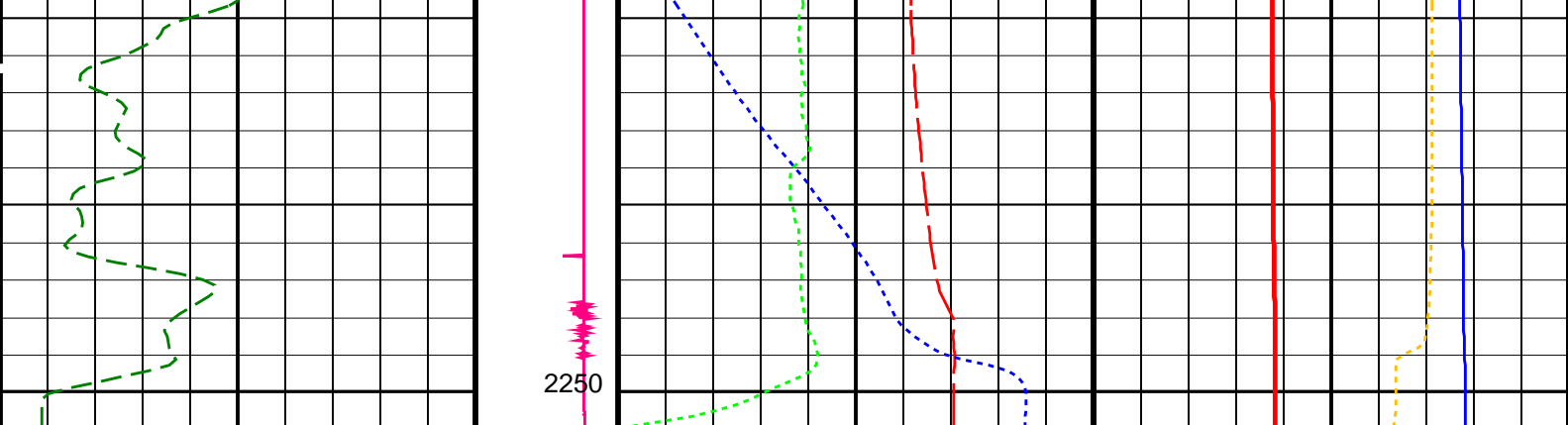
| | | | | | |
|-------------------|------------|-------|----------|-------------------|-------------------|
| Input DLIS Files | | | | | |
| DEFAULT | PSP_028LUP | FN:27 | PRODUCER | 04-May-2006 12:19 | 2247.1 M 2180.4 M |
| Output DLIS Files | | | | | |
| DEFAULT | PSP_029PUP | FN:28 | PRODUCER | 04-May-2006 12:34 | 2250.9 M 2184.7 M |

| | |
|-----------------------------|----------|
| OP System Version: 14C0-302 | |
| MCM | |
| PSPT-A/B | 14C0-302 |

| | |
|----------------------|--|
| PIP SUMMARY | |
| Time Mark Every 60 S | |







| | | |
|--|---------------|-----------------------|
| PIP SUMMARY | | |
| Time Mark Every 60 S | Format: PSP_1 | Vertical Scale: 1:200 |
| Graphics File Created: 04-May-2006 12:34 | | |

| | | |
|-----------------------------|----------|--|
| OP System Version: 14C0-302 | | |
| MCM | | |
| PSPT-A/B | 14C0-302 | |

| Parameters | | |
|------------|---------------------------|--------|
| DLIS Name | Description | Value |
| DO | System and Miscellaneous | |
| PP | Depth Offset for Playback | 3.8 M |
| | Playback Processing | NORMAL |

| Input DLIS Files | | | | | | |
|-------------------|------------|-------|----------|-------------------|----------|----------|
| DEFAULT | PSP_028LUP | FN:27 | PRODUCER | 04-May-2006 12:19 | 2247.1 M | 2180.4 M |
| Output DLIS Files | | | | | | |
| DEFAULT | PSP_029PUP | FN:28 | PRODUCER | 04-May-2006 12:34 | | |

Company: **Esso Australia Ltd.**

Well: **A-20a**
 Field: **Bream A**
 Rig : **Prod4 / Crane**
 Country: **Australia**

PSP Dummy Plug

7" Posiset Plug

Dump Bailer Record