

Input Source: D:\OP_Folder\Clients\ExxonMobil\BMA_25\ICLL\COMP_BMA25PSPPLUG_COMP_084.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PSP_059PUP** Sequence: **1**

Defining Origin: 35

File ID: PSP_059PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 92

14-MAY-2006 2:42:12

Company Name: Esso Australia Ltd

Well Name: A-25

Field Name: Bream A

Tool String: PSPT-A/B

Computations: WELLCAD, BORDYN

Error Summary File: **PSP_059PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PSP_059PUP** Sequence: **1**

Origin: 35

Well Data

Company Name	Esso Australia Ltd	CN
Well Name	A-25	WN
Field Name	Bream A	FN
Rig:	Prod4/Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL06103814	SON
Longitude	147 46'20.4071"E	LONG
Latitude	38 29'58.9208"S	LATI
Maximum Hole Deviation	70.0 (deg)	MHD
Elevation of Kelly Bushing	33.5 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	33.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	33.5 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	7-May-2006	DATE
Run Number	One	RUN
Total Depth - Driller	4012.0 (m)	TDD
Total Depth - Logger	4012.0 (m)	TDL
Bottom Log Interval	4012.0 (m)	BLI
Top Log Interval	3950.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	13.0 (m)	CDF
Casing Depth To	4114.2 (m)	CADT
Casing Grade	Buttress	CASG
Casing Weight	34.0 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	7-May-2006	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	G. Wright & P.Tarrant	ENGI
Witness's Name	B White & B Robinson	WITN
Service Order Number	AUSL06103814	SON
	Time Logger At Bottom	3:00
	Logging Unit Location	AUSL

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

98.0 (degC)

98.0 (degC)

7-May-2006

Time Logger At Bottom

3:00

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Solar composite supplied by client.

Maximum well deviation = 70 degrees at 2573m MDKB.

Objective:

Check the integrity of the MPBT Plug located at 4004m MDKB.

RIH with Sondex Tractor and PLT toolstring to top of MBPT Plug

and carry out a station log with the well shut-in.

Then flow the well and with PLT toolstring still on top of MPBT Plug, carry out a station log. Once completed, commence two up and down passes over the interval HUD to 3975m MDKB.

SBHP = 2655 psia,SBHT = 208 degf.

FBHP = 2622 psia,FBHT = 209 degf.

The spinner data recorded during this survey shows a definite leak from the plug set at 4004m MDKB.

Crew:

John Light & Andy Hall (days)

Rick Murray & Kevin Kerr (nights)

R1

R2

R3

R4

R5

R6

R7

R8

R9

R10

R11

R12

R13

R15

R16

R17

Other Services

None

OS1

Frame Summary File: PSP_059PUP Sequence: 1						
Origin: 35						
<div>Index Type</div> BOREHOLE-DEPTH	<div>Start</div> 4006.14	<div>Stop</div> 3910.58 m	<div>Spacing</div> -60.0 (0.1 in) up	<div>Channels</div> 24	<div>Index Channel</div> TDEP	<div>Frame Name</div> 60B
	13143.50	12830.00 ft				
BOREHOLE-DEPTH	4006.14	3910.76 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	13143.50	12830.58 ft				

File Header

File: PERFO_078PUP Sequence: 2

Defining Origin: 92

File ID: PERFO_078PUP File Type: PLAYBACK

Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 109 14-MAY-2006 7:14:00

Tool String: SHM_GUN, CCL-L

Computations: WELLCAD

Error Summary

File: PERFO_078PUP Sequence: 2

No errors detected in file.

Well Site Data

File: PERFO_078PUP Sequence: 2

Origin: 92

Well Data

Permanent Datum

GROUND LEVEL

PDAT

Absent Valued Parameters: CN, CN1, WN, FN, COUN, STAT, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF

Job Data

Run Number	1	RUN
Current Casing Size	0.0 (in)	CSIZ
Casing Weight	0.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS

Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON

Mud Data

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary File: PERFO_078PUP Sequence: 2

Origin: 92

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3754.98	3665.37 m	-60.0 (0.1 in) up	7	TDEP	60B
	12319.50	12025.50 ft				
BOREHOLE-DEPTH	3754.98	3665.40 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	12319.50	12025.58 ft				

File Header File: PERFO_076PUP Sequence: 3

Defining Origin: 92

File ID: PERFO_076PUP	File Type: PLAYBACK				
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 108	14-MAY-2006	7:01:45
Tool String: SHM_GUN, CCL-L					
Computations: WELLCAD					

Error Summary File: PERFO_076PUP Sequence: 3

No errors detected in file.

Well Site Data File: PERFO_076PUP Sequence: 3

Origin: 92

Well Data

Permanent Datum	GROUND LEVEL	PDAT
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Absent Valued Parameters: CN, CN1, WN, FN, COUN, STAT, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF

Job Data

Run Number	1	RUN
Current Casing Size	0.0 (in)	CSIZ
Casing Weight	0.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS

Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON

Mud Data

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary File: PERFO_076PUP Sequence: 3

Origin: 92

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3985.87 13077.00	3943.50 m 12938.00 ft	-60.0 (0.1 in) up	7	TDEP	60B
BOREHOLE-DEPTH	3985.87 13077.00	3943.53 m 12938.08 ft	-10.0 (0.1 in) up	4	TDEP;1	10B



Verification Listing

Listing Completed: 14-MAY-2006 13:43:07