

Input Source: D:\OP_Folder\Clients\Eso2007\FLA_A-26\GUN\COMP_FL26GUN_COMP_064.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_028LUP** Sequence: **1**

Defining Origin: 30

File ID: PERFO_028LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 27

18-OCT-2007 16:07:15

Company Name: Esso Australia Pty Ltd.

Well Name: A-26

Field Name: Flounder

Tool String: MWP_GUN, MWPT-CA, MWGT-AA

Computations: WELLCAD

Error Summary File: **PERFO_028LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_028LUP** Sequence: **1**

Origin: 30

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-26	WN
Field Name	Flounder	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AusI07509085	SON
Longitude	148 18'17.12"E	LONG
Latitude	038 18'44.65"S	LATI
Maximum Hole Deviation	28.0 (deg)	MHD
Elevation of Kelly Bushing	34.2 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	34.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	34.2 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	18-Oct-2007	DATE
Run Number	2 thru 4	RUN
Total Depth - Driller	2694.0 (m)	TDD
Total Depth - Logger	2694.0 (m)	TDL
Bottom Log Interval	2685.0 (m)	BLI
Top Log Interval	2625.0 (m)	TLI
Current Casing Size	5.00 (in)	CSIZ
Casing Depth From	1214.0 (m)	CDF
Casing Depth To	2787.5 (m)	CADT
Casing Grade	13Cr80	CASG
Casing Weight	18.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS
Date Logger At Bottom	18-Oct-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert & G Wright.	ENGI
Witness's Name	B White & B Robinson.	WITN
Service Order Number	AusI07509085	SON
	Time Logger At Bottom	12:00
	Logging Unit Location	Prod4 / AusI

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	110.0 (degC)	MRT
	110.0 (degC)	MRT1
Date Logger At Bottom	18-Oct-2007	Time Logger At Bottom 12:00
DLAB, TLAB		
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to Solar composite dated 03-Feb-2002.		R1
Maximum well deviation = 28 degree's at 772m MDKB.		R2
Crew : A Hall & C Shiells.		R15
Other Services		
RST-C		OS1
Sigma		OS2

Frame Summary						
File: PERFO_028LUP		Sequence: 1				
Origin: 30						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2690.01	2659.23 m	-60.0 (0.1 in) up	22	TDEP	60B
	8825.50	8724.50 ft				
BOREHOLE-DEPTH	2690.01	2659.25 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	8825.50	8724.58 ft				

File Header						File: PERFO_029LUP	Sequence: 2
Defining Origin: 30							
File ID: PERFO_029LUP File Type: DEPTH LOG							
Producer Name: Schlumberger		Product/Version: OP 14C0-302			File Set: 41	File Number: 28	18-OCT-2007 16:13:55
Company Name:		Esso Australia Pty Ltd.					
Well Name:		A-26					
Field Name:		Flounder					
Tool String:		MWP_GUN, MWPT-CA, MWGT-AA					
Computations:		WELLCAD					

Error Summary		
File: PERFO_029LUP		Sequence: 2
No errors detected in file.		

Well Site Data		
File: PERFO_029LUP		Sequence: 2
Origin: 30		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-26	WN
Field Name	Flounder	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
	Ausl07509085	SON
Service Order Number	Ausl07509085	SON
Longitude	148 18'17.12"E	LONG
Latitude	038 18'44.65"S	LATI

Latitude	030 10 44.00 S			LNH
Maximum Hole Deviation	28.0 (deg)			MHD
Elevation of Kelly Bushing	34.2 (m)			EKB
Elevation of Ground Level	−94.0 (m)			EGL
Elevation of Derrick Floor	34.2 (m)			EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	34.2 (m)	LMF, APD
Drilling Measured From	D.F			DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN				
Job Data				
Date as Month–Day–Year	18–Oct–2007			DATE
Run Number	2 thru 4			RUN
Total Depth – Driller	2694.0 (m)			TDD
Total Depth – Logger	2694.0 (m)			TDL
Bottom Log Interval	2685.0 (m)			BLI
Top Log Interval	2625.0 (m)			TLI
Current Casing Size	5.00 (in)			CSIZ
Casing Depth From	1214.0 (m)			CDF
Casing Depth To	2787.5 (m)			CADT
Casing Grade	13Cr80			CASG
Casing Weight	18.0 (lbm/ft)			CWEI
Bit Size	8.00 (in)			BS
Date Logger At Bottom	18–Oct–2007	Time Logger At Bottom	12:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl	LUN, LUL
Engineer's Name	S Gilbert & G Wright.			ENGI
Witness's Name	B White & B Robinson.			WITN
Service Order Number	Ausl07509085			SON
Absent Valued Parameters: BSDF, BSDT				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	110.0 (degC)			MRT
	110.0 (degC)			MRT1
Date Logger At Bottom	18–Oct–2007	Time Logger At Bottom	12:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to Solar composite dated 03–Feb–2002.				R1
Maximum well deviation = 28 degree's at 772m MDKB.				R2
Crew : A Hall & C Shiells.				R15
Other Services				
RST–C				OS1
Sigma				OS2

Frame Summary File: PERFO_029LUP Sequence: 2						
Origin: 30						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	2684.98	2647.04 m	−60.0 (0.1 in) up	22	TDEP	60B
	8809.00	8684.50 ft				
BOREHOLE–DEPTH	2684.98	2647.06 m	−10.0 (0.1 in) up	10	TDEP;1	10B
	8809.00	8684.58 ft				

File Header	File: PERFO_029LUP	Sequence: 2
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File Header		File: PERFO_030LTP	Sequence: 3
Defining Origin: 30			
File ID: PERFO_030LTP File Type: STATION			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 29	18-OCT-2007 16:17:43
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A-26		
Field Name:	Flounder		
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA		
Computations:	WELLCAD		

Error Summary	File: PERFO_030LTP	Sequence: 3
No errors detected in file.		

Well Site Data	File: PERFO_030LTP	Sequence: 3
Origin: 30		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-26	WN
Field Name	Flounder	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl07509085	SON
Longitude	148 18'17.12"E	LONG
Latitude	038 18'44.65"S	LATI
Maximum Hole Deviation	28.0 (deg)	MHD
Elevation of Kelly Bushing	34.2 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	34.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 34.2 (m)		
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		

Job Data		
Date as Month-Day-Year	18-Oct-2007	DATE
Run Number	2 thru 4	RUN
Total Depth - Driller	2694.0 (m)	TDD
Total Depth - Logger	2694.0 (m)	TDL
Bottom Log Interval	2685.0 (m)	BLI
Top Log Interval	2625.0 (m)	TLI
Current Casing Size	5.00 (in)	CSIZ
Casing Depth From	1214.0 (m)	CDF
Casing Depth To	2787.5 (m)	CADT
Casing Grade	13Cr80	CASG
Casing Weight	18.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS
Date Logger At Bottom	18-Oct-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert & G Wright.	ENGI
Witness's Name	B White & B Robinson.	WITN
Service Order Number	Ausl07509085	SON
Time Logger At Bottom 12:00		
Logging Unit Location Prod4 / Ausl		
Absent Valued Parameters: BSDF, BSDT		

Mud Data		
Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	110.0 (degC)	MRT
	110.0 (degC)	MRT1
Date Logger At Bottom	18-Oct-2007	DLAB, TLAB
Time Logger At Bottom 12:00		
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		

PVT Data	
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR	

Cement Data	
Cement Job Type	Primary
	CJT

Remarks

Log correlated to Solar composite dated 03-Feb-2002.

Maximum well deviation = 28 degree's at 772m MDKB.

Crew : A Hall & C Shiells.

R1

R2

R15

Other Services

RST-C

Sigma

OS1

OS2

Frame Summary File: PERFO_030LTP Sequence: 3

Origin: 30

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	2220.02	2818.02 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	2220.02	2818.52 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	2220.02	2818.77 s	500.0 (0.5 ms)	4	TIME;4	500T

File Header File: PERFO_036PUP Sequence: 4

Defining Origin: 24

File ID: PERFO_036PUP File Type: PLAYBACK

Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 35 18-OCT-2007 18:36:19

Company Name: Esso Australia Pty Ltd.

Well Name: A-26

Field Name: Flounder

Tool String: MWPT-CA, MWGT-AA

Computations: WELLCAD, BORDYN

Error Summary File: PERFO_036PUP Sequence: 4

No errors detected in file.

Well Site Data File: PERFO_036PUP Sequence: 4

Origin: 24

Well Data

Company Name

Well Name

Field Name

Rig :

State:

Nation

Field Location

Esso Australia Pty Ltd.

A-26

Flounder

Prod4 / Crane

Victoria

Australia

Gippsland

Basin

Bass Strait

FL

FL1

FL2

SON

LONG

LATI

MHD

EKB

EGL

EDF

PDAT, EPD

LMF, APD

DMF

CLAB, COUN

SLAB, STAT

NATI

Service Order Number

Longitude

Latitude

Maximum Hole Deviation

Elevation of Kelly Bushing

Elevation of Ground Level

Elevation of Derrick Floor

Permanent Datum

Log Measured From

Drilling Measured From

Ausl07509085

148 18'17.12"E

038 18'44.65"S

28.0 (deg)

34.2 (m)

-94.0 (m)

34.2 (m)

M.S.L

D.F

D.F

Elevation of Permanent Datum 0.0 (m)

Above Permanent Datum 34.2 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year

Run Number

18-Oct-2007

2 thru 4

DATE

RUN

Run Number	211104				RUN
Total Depth – Driller	2694.0 (m)				TDD
Total Depth – Logger	2694.0 (m)				TDL
Bottom Log Interval	2685.0 (m)				BLI
Top Log Interval	2625.0 (m)				TLI
Current Casing Size	5.00 (in)				CSIZ
Casing Depth From	1214.0 (m)				CDF
Casing Depth To	2787.5 (m)				CADT
Casing Grade	13Cr80				CASG
Casing Weight	18.0 (lbm/ft)				CWEI
Bit Size	8.00 (in)				BS
Date Logger At Bottom	18–Oct–2007	Time Logger At Bottom	12:00		DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl		LUN, LUL
Engineer's Name	S Gilbert & G Wright.				ENGI
Witness's Name	B White & B Robinson.				WITN
Service Order Number	Ausl07509085				SON
Absent Valued Parameters: BSDF, BSDT					
Mud Data					
Drilling Fluid Type	Production Fluids				DFT
Maximum Recorded Temperature	110.0 (degC)				MRT
	110.0 (degC)				MRT1
Date Logger At Bottom	18–Oct–2007	Time Logger At Bottom	12:00		DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS					
PVT Data					
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR					
Cement Data					
Cement Job Type	Primary				CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA					
Remarks					
Log correlated to Solar composite dated 03–Feb–2002.					R1
Maximum well deviation = 28 degree's at 772m MDKB.					R2
Crew : A Hall & C Shiells.					R15
Other Services					
RST–C					OS1
Sigma					OS2

Frame Summary							File: PERFO_036PUP	Sequence: 4
Origin: 24								
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>		
BOREHOLE-DEPTH	2694.43	2617.32 m	-60.0 (0.1 in) up	22	TDEP	60B		
	8840.00	8587.00 ft						
BOREHOLE-DEPTH	2694.43	2617.34 m	-10.0 (0.1 in) up	10	TDEP;1	10B		
	8840.00	8587.08 ft						

File Header		File: CCL_047PUP	Sequence: 5
Defining Origin: 35			
File ID: CCL_047PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
			File Number: 45
			19-OCT-2007 9:39:42
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A-26		
Field Name:	Flounder		
Tool String:	MPEX-FA, MPSU-BA, CCL-I		
Computations:	WELLCAD		

Error Summary		File: CCL_047PUP	Sequence: 5
No errors detected in file.			
Well Site Data		File: CCL_047PUP	Sequence: 5
Origin: 35			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	A-26		WN
Field Name	Flounder		FN
Rig:	Prod4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin Bass Strait		FL1
Service Order Number	Ausi7509090		SON
Maximum Hole Deviation	28.0 (deg)		MHD
Permanent Datum	GROUND LEVEL		PDAT
Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, LONG, LATI, EKB, EGL, EDF, EPD, LMF, APD, DMF			
Job Data			
Date as Month-Day-Year	19-Oct-2007		DATE
Run Number	1		RUN
Total Depth – Driller	2694.0 (m)		TDD
Total Depth – Logger	2688.0 (m)		TDL
Bottom Log Interval	2688.0 (m)		BLI
Top Log Interval	2650.0 (m)		TLI
Current Casing Size	5.00 (in)		CSIZ
Casing Grade	13Cr80		CASG
Casing Weight	18.0 (lbm/ft)		CWEI
Bit Size	8.00 (in)		BS
Date Logger At Bottom	19-Oct-2007	Time Logger At Bottom	9:45
Logging Unit Number	889	Logging Unit Location	Prod4
Engineer's Name	G Wright.		DLAB, TLAB LUN, LUL
Witness's Name	G Rimmer.		ENGI
Service Order Number	Ausi7509090		WITN SON
Absent Valued Parameters: CDF, CADT, BSDF, BSDT			
Mud Data			
Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	110.6 (degC)		MRT
	110.6 (degC)		MRT1
Date Logger At Bottom	19-Oct-2007	Time Logger At Bottom	9:45
			DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			
PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
Cement Data			
Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			

Frame Summary		File: CCL_047PUP	Sequence: 5			
Origin: 35						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2681.33	2605.89 m	-60.0 (0.1 in) up	7	TDEP	60B
	8797.00	8549.50 ft				
BOREHOLE-DEPTH	2681.33	2605.91 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	8797.00	8549.58 ft				

File Header		File: CCL_044LUP	Sequence: 6
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Defining Origin: 35

File ID: CCL_044LUP File Type: DEPTH LOG

Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 43 19-OCT-2007 9:09:14

Company Name: Esso Australia Pty Ltd.

Well Name: A-26

Field Name: Flounder

Tool String: MPEX-FA, MPSU-BA, CCL-I

Computations: WELLCAD

Error Summary

File: CCL_044LUP Sequence: 6

No errors detected in file.

Well Site Data

File: CCL_044LUP Sequence: 6

Origin: 35

Well Data

Company Name

Well Name

Field Name

Rig:

State:

Nation

Field Location

Service Order Number

Maximum Hole Deviation

Permanent Datum

Esso Australia Pty Ltd.

A-26

Flounder

Prod4 / Crane

Victoria

Australia

Gippsland

Basin Bass Strait

AusI7509090

28.0 (deg)

GROUND LEVEL

CN

WN

FN

CLAB, COUN

SLAB, STAT

NATI

FL

FL1

SON

MHD

PDAT

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, LONG, LATI, EKB, EGL, EDF, EPD, LMF, APD, DMF

Job Data

Date as Month-Day-Year

Run Number

Total Depth - Driller

Total Depth - Logger

Bottom Log Interval

Top Log Interval

Current Casing Size

Casing Grade

Casing Weight

Bit Size

Date Logger At Bottom

Logging Unit Number

Engineer's Name

Witness's Name

Service Order Number

19-Oct-2007

1

2694.0 (m)

2688.0 (m)

2688.0 (m)

2650.0 (m)

5.00 (in)

13Cr80

18.0 (lbm/ft)

8.00 (in)

19-Oct-2007

889

G Wright.

G Rimmer.

AusI7509090

Time Logger At Bottom

Logging Unit Location

9:45

Prod4

DLAB, TLAB

LUN, LUL

ENGI

WITN

SON

Absent Valued Parameters: CDF, CADT, BSDF, BSDT

Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

110.6 (degC)

110.6 (degC)

19-Oct-2007

Time Logger At Bottom

9:45

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary

File: CCL_044LUP Sequence: 6

Error Summary	File: PERFO_060PUP	Sequence: 8
No errors detected in file.		

Well Site Data	File: PERFO_060PUP	Sequence: 8
Origin: 120		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-26	WN
Field Name	Flounder	FN
Rig :	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl 7509091	SON
Maximum Hole Deviation	28.0 (deg)	MHD
Elevation of Kelly Bushing	32.4 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	32.4 (m)	EDF
Permanent Datum	GROUND LEVEL	PDAT, EPD
Above Permanent Datum	32.4 (m)	APD
Absent Valued Parameters: CN1, NATI, CONT, SECT, TOWN, RANG, APIN, LONG, LATI, LMF, DMF		
Job Data		
Date as Month-Day-Year	20-Oct-2007	DATE
Run Number	5	RUN
Total Depth - Driller	2688.0 (m)	TDD
Total Depth - Logger	2688.0 (m)	TDL
Bottom Log Interval	2688.0 (m)	BLI
Top Log Interval	2650.0 (m)	TLI
Current Casing Size	5.00 (in)	CSIZ
Casing Weight	18.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS
Date Logger At Bottom	20-Oct-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	G Rimmer.	WITN
Service Order Number	Ausl 7509091	SON
Absent Valued Parameters: CDF, CADT, CASG, BSDF, BSDT		
Mud Data		
Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	110.6 (degC)	MRT
	110.6 (degC)	MRT1
Date Logger At Bottom	20-Oct-2007	DLAB, TLAB
	Time Logger At Bottom 8:30	
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		

Frame Summary		File: PERFO_060PUP	Sequence: 8			
Origin: 120						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2681.63	2641.09 m	-60.0 (0.1 in) up	7	TDEP	60B
	8798.00	8665.00 ft				
BOREHOLE-DEPTH	2681.63	2641.12 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8798.00	8665.08 ft				

