



INTEQ

Company Karoon Gas Pty.Ltd.

Well Megascolides-2

Permit PEP162/EL4537

Region Western Gippsland Basin, Narracan Trough

Designation Vertical Exploration

Surface Loc. Lat: 38deg 14min 02.228sec
Long: 145deg 53min 39.158sec

Ref Elevation 156.2mRT to MSL

Total Depth 2130m MDRT

Contractor Century Energy Services Pty. Ltd.

Rig Century Rig 11

Type Land Rig Rotary Drive

LOG INTERVAL

Depth 2130m MDRT

Date 31 Jan 2007

Scale 1:500

Data Engineers Shaharizad, Rio Marasigan,
Bambang Budiarto, Shantosh K

Logging Geologists N/A

INTEQ LOG SUITE

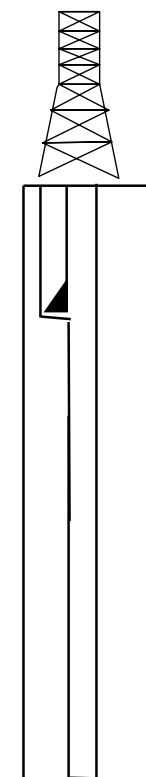
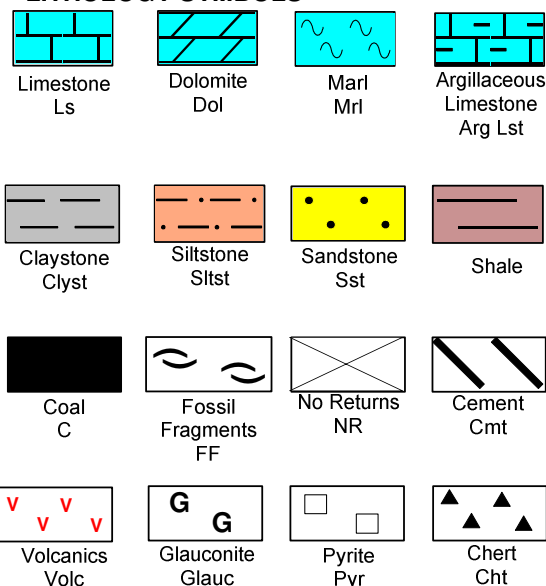
Formation Evaluation
Drilling Data Plot

Drilling Data Pressure Plot
Pressure Summary Plot

ABBREVIATIONS

NB	New Bit	MD	Measured Depth
RR	Rerun Bit	GPM	Gallons per Min
CB	Core Bit	PP	Pump Pressure
WOB	Weight on Bit	MW	Mud Weight sg
RPM	Revs per Minute	FV	Funnel Viscosity
FLC	Flow Check	F	Filtrate - API
FCG	Flow Check Gas	FC	Filter Cake
PR	Poor Returns	PV	Plastic Viscosity
NR	No Returns	YP	Yield Point
BG	Background Gas	Sol	Solids %
WTG	Wiper Trip Gas	Sd	Sand %
TG	Trip Gas	Cl	Chlorides
POG	Pumps Off Gas	RM	Mud Resistivity
CG	Connection Gas	RMF	Filtrate Resistivity
SWG	Swab Gas	TVD	True Vertical Depth

LITHOLOGY SYMBOLS



Datum, Rotary Table
GL 5.2 m RT

GL @ 151 m AMSL

Drilling Fluid: 8.70ppg-9.10ppg

9 5/8" casing at 506m.

LOT @ 513m: 22.3ppg EMW

Drilling Fluid: 8.55ppg-9.45ppg

Drill 8 1/2" hole from 510m to 2130m

Well was P & A

