

Input Source: D:\OP_Folder\Clients\Essco_Australia_Pty_Ltd\FTA_A17a\GUN\COMP_MAXR_COMP_057.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_041LUP** Sequence: **1**

Defining Origin: 95

File ID: PERFO_041LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 15C0-309

File Set: 41

File Number: 40

24-SEP-2007 0:23:08

Company Name: Esso Australia Pty Ltd.

Well Name: FTA A17a

Field Name: Bass Strait

Tool String: SHM_GUN, PGGT-D

Computations: WELLCAD

Error Summary File: **PERFO_041LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_041LUP** Sequence: **1**

Origin: 95

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	FTA A17a	WN
Field Name	Bass Strait	FN
Rig:	175	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	L0501H1009	SON
Longitude	148° 06' 15.1E	LONG
Latitude	38° 18' 45.24"S	LATI
Maximum Hole Deviation	42.0 (deg)	MHD
Elevation of Kelly Bushing	42.5 (m)	EKB
Elevation of Ground Level	69.0 (m)	EGL
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Drill Floor	LMF, APD
Drilling Measured From	Drill Floor	DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, EDF

Job Data

Date as Month-Day-Year	19-Sep-2007	DATE
Run Number	1	RUN
Total Depth - Driller	3025.0 (m)	TDD
Bottom Log Interval	2972.8 (m)	BLI
Top Log Interval	2972.8 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	0.0 (m)	CDF
Casing Depth To	3025.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	3025.0 (m)	BSDT
Logging Unit Number	3829	LUN, LUL
Engineer's Name	Owen Darby	ENGI
Service Order Number	L0501H1009	SON

Absent Valued Parameters: TDL, DLAB, TLAB, WITN

Mud Data

Drilling Fluid Type	Brine / SPM	DFT
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Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job TypePrimaryCJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Correlated to Schlumberger LDW log provided by client.

R1

Objective:

R2

Rig up wireline and RIH to HUD with toolstring incorporating CCL / Junk Basket

R3

and 6" gauge ring, POOH.

R4

RIH with toolstring incorporating GR/CCL, CPST-AA, MAX-R assembly and a 4.5" HSD

R6

gun loaded wth 2.5m of PowerJet Omega charges, Correlate Max-R on depth and set.

R7

POOH, rig down.

R8

Perforation interval = 2984.5 – 2987.0m MDKB.

R9

Schlumbeger Crew:

R14

Operators = Luke Dooley and Cragie Harris (Days)

R15

Rick Murray and Zeb Caey (Nights)

R16

Specialist = Owen Darby

R17

Other Services

NoneOS1

Frame Summary

File: PERFO_041LUP

Sequence: 1

Origin: 95

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3008.83	2917.09 m	-60.0 (0.1 in) up	9	TDEP	60B
	9871.50	9570.50 ft				
BOREHOLE-DEPTH	3008.83	2916.96 m	-10.0 (0.1 in) up	8	TDEP;1	10B
	9871.50	9570.08 ft				

File Header

File: PERFO_052LUP

Sequence: 2

Defining Origin: 40

File ID: PERFO_052LUP File Type: DEPTH LOG

Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 51 24-SEP-2007 3:36:14

Company Name: Esso Australia Pty Ltd.

Well Name: FTA A17a

Field Name: Bass Strait

Tool String: SHM_GUN, PGGT-D

Computations: WELLCAD

Error Summary

File: PERFO_052LUP

Sequence: 2

No errors detected in file.

Well Site Data

File: PERFO_052LUP

Sequence: 2

Origin: 40

Well Data

Company NameEsso Australia Pty Ltd.CN

Well NameFTA A17aWN

Field NameBass StraitFN

Rig:175CLAB, COUN

State:VictoriaSLAB, STAT

NationAustraliaNATI

Field LocationGippsland BasinFL

Bass StraitFL1

Service Order NumberL0501H1009SON

Longitude148° 06' 15.1ELONG

Latitude38° 18' 45.24"SLATI

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Date as Month-Day-Year	19-Sep-2007			DATE
Run Number	1			RUN
Total Depth - Driller	3025.0 (m)			TDD
Total Depth - Logger	3005.5 (m)			TDL
Bottom Log Interval	2972.8 (m)			BLI
Top Log Interval	2972.8 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	0.0 (m)			CDF
Casing Depth To	3025.0 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	0.0 (m)			BSDF
Bit Size Depth To	3025.0 (m)			BSDT
Date Logger At Bottom	24-Sep-2007	Time Logger At Bottom	0:31	DLAB, TLAB
Logging Unit Number	3829	Logging Unit Location	AUSL	LUN, LUL
Engineer's Name	Owen Darby			ENGI
Witness's Name	Glen Campbell and Dan Daniels			WITN
Service Order Number	L0501H1009			SON

Drilling Fluid Type	Brine / SPM			DFT
Date Logger At Bottom	24-Sep-2007	Time Logger At Bottom	0:31	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Correlated to Schlumberger LDW log provided by client.	R1
Objective:	R2
Rig up wireline and RIH to HUD with toolstring incorporating CCL / Junk Basket	R3
and 6" gauge ring, POOH.	R4
RIH with toolstring incorporating GR/CCL, CPST-AA, MAX-R assembly and a 4.5" HSD	R6
gun loaded wth 2.5m of PowerJet Omega charges, Correlate Max-R on depth and set.	R7
POOH, rig down.	R8
Perforation interval = 2984.5 – 2987.0m MDKB.	R9
Schlumberger Crew:	R14
Operators = Luke Dooley and Cragie Harris (Days)	R15
Rick Murray and Zeb Caey (Nights)	R16
Specialist = Owen Darby	R17

None	OS1
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Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2982.16	2904.90 m	-60.0 (0.1 in) up	9	TDEP	60B
	9784.00	9530.50 ft				
BOREHOLE-DEPTH	2982.16	2904.92 m	-10.0 (0.1 in) up	8	TDEP;1	10B
	9784.00	9530.58 ft				

File Header		File: PERFO_053LUP	Sequence: 3
Defining Origin: 40			
File ID: PERFO_053LUP File Type: DEPTH LOG			
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41
			File Number: 52
			24-SEP-2007 3:43:56
Company Name:	Esso Australia Pty Ltd.		
Well Name:	FTA A17a		
Field Name:	Bass Strait		
Tool String:	SHM_GUN, PGGT-D		
Computations:	WELLCAD		

Error Summary	File: PERFO_053LUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: PERFO_053LUP	Sequence: 3
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Origin: 40

Well Data

Company Name	Esso Australia Pty Ltd.		CN
Well Name	FTA A17a		WN
Field Name	Bass Strait		FN
Rig:	175		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland Basin		FL
	Bass Strait		FL1
Service Order Number	L0501H1009		SON
Longitude	148° 06' 15.1E		LONG
Latitude	38° 18' 45.24"S		LATI
Maximum Hole Deviation	42.0 (deg)		MHD
Elevation of Kelly Bushing	42.5 (m)		EKB
Elevation of Ground Level	69.0 (m)		EGL
Elevation of Derrick Floor	42.5 (m)		EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum 42.5 (m)	PDAT, EPD
Log Measured From	Drill Floor	Above Permanent Datum -42.5 (m)	LMF, APD
Drilling Measured From	Drill Floor		DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	19-Sep-2007		DATE
Run Number	1		RUN
Total Depth - Driller	3025.0 (m)		TDD
Total Depth - Logger	3005.5 (m)		TDL
Bottom Log Interval	2972.8 (m)		BLI
Top Log Interval	2972.8 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	0.0 (m)		CDF
Casing Depth To	3025.0 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	0.0 (m)		BSDF
Bit Size Depth To	3025.0 (m)		BSDT
Date Logger At Bottom	24-Sep-2007	Time Logger At Bottom 0:31	DLAB, TLAB
Logging Unit Number	3829	Logging Unit Location AUSL	LUN, LUL
Engineer's Name	Owen Darby		ENGI
Witness's Name	Glen Campbell and Dan Daniels		WITN
Service Order Number	L0501H1009		SON

Mud Data

Drilling Fluid Type	Brine / SPM		DFT
Date Logger At Bottom	24-Sep-2007	Time Logger At Bottom 0:31	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Correlated to Schlumberger LDW log provided by client.
Objective:
Rig up wireline and RIH to HUD with toolstring incorporating CCL / Junk Basket
and 6" gauge ring, POOH.
RIH with toolstring incorporating GR/CCL, CPST-AA, MAX-R assembly and a 4.5" HSD
gun loaded with 2.5m of PowerJet Omega charges, Correlate Max-R on depth and set.
POOH, rig down.
Perforation interval = 2984.5 – 2987.0m MDKB.
Schlumberger Crew:
Operators = Luke Dooley and Cragie Harris (Days)
Rick Murray and Zeb Caey (Nights)
Specialist = Owen Darby

R1
R2
R3
R4
R6
R7
R8
R9
R14
R15
R16
R17

Other Services

None OS1

Frame Summary

File: PERFO_053LUP

Sequence: 3

Origin: 40

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2981.86	2868.63 m	-60.0 (0.1 in) up	9	TDEP	60B
	9783.00	9411.50 ft				
BOREHOLE-DEPTH	2981.86	2868.50 m	-10.0 (0.1 in) up	8	TDEP;1	10B
	9783.00	9411.08 ft				



Verification Listing

Listing Completed: 24-SEP-2007 7:34:58