

Input Source: D:\OP_Folder\Clients\Eso2007\BMB_B3L\GUN\COMP_BMB_B3L_COMP_068.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PSP_018PUP** Sequence: **1**

Defining Origin: 124

File ID: PSP_018PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 17 25-JUL-2007 10:35:57
Company Name: Esso Australia Pty Ltd.
Well Name: B-3L
Field Name: Bream B
Tool String: PSPT-B
Computations: WELLCAD, BORDYN

Error Summary File: **PSP_018PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PSP_018PUP** Sequence: **1**

Origin: 124

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-3L	WN
Field Name	Bream B	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl07336274	SON
Longitude	148°06'15.37"E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	54.0 (deg)	MHD
Elevation of Kelly Bushing	38.9 (m)	EKB
Elevation of Ground Level	-77.0 (m)	EGL
Elevation of Derrick Floor	38.9 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 38.9 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	25-Jul-2007	DATE
Run Number	1 through 5	RUN
Total Depth - Driller	2797.0 (m)	TDD
Total Depth - Logger	2797.0 (m)	TDL
Bottom Log Interval	2797.0 (m)	BLI
Top Log Interval	2750.0 (m)	TLI
Current Casing Size	9.63 (in)	CSIZ
Casing Depth From	20.8 (m)	CDF
Casing Depth To	2881.0 (m)	CADT
Casing Grade	LT&C	CASG
Casing Weight	43.5 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	25-Jul-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	G Rimmer	WITN
Service Order Number	Ausl07336274	SON
	Time Logger At Bottom 10:00	
	Logging Unit Location Prod4	

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	212.0 (degF)	MRT
	212.0 (degF)	MRT1
Date Logger At Bottom	25-Jul-2007	DLAB, TLAB
	Time Logger At Bottom	10:00
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to ExxonMobil composite supplied with logging program.		R1
Maximum well deviation = 54 degrees at 1174m MDKB.		R2
Objectives: Set 9 5/8" MPBT Plug with Top of Seal @ 2785m MDKB and Dump 1.2m		R3
of Cement on top to isolate the perforations @ 2787m to 2788.5m MDKB		R4
SBHP: psia		R5
SBHT: degf		R6
HUD:		R7
Top of seal @ 2785m MDKB		R8
CCL to Top of Seal = m		R9
CCL Stop Depth = m MDKB		R10
Crew : Jake Annear & Andrew Hall		R14
Couldn't get CCL's below Set Depth due to existing Plug .		R16
Other Services		
None.		OS1

Frame Summary File: PSP_018PUP Sequence: 1						
Origin: 124						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2806.75	2697.02 m	-60.0 (0.1 in) up	24	TDEP	60B
	9208.50	8848.50 ft				
BOREHOLE-DEPTH	2806.75	2697.20 m	-10.0 (0.1 in) up	7	TDEP,1	10B
	9208.50	8849.08 ft				

File Header		File: CCL_025LUP	Sequence: 2
Defining Origin: 44			
File ID: CCL_025LUP File Type: DEPTH LOG			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 24	25-JUL-2007 12:53:01
Company Name:	Esso Australia Pty Ltd.		
Well Name:	B-3L		
Field Name:	Bream B		
Tool String:	MPEX-CA, MPSU-CA, CCL-I		
Computations:	WELLCAD		

Error Summary File: CCL_025LUP Sequence: 2		
No errors detected in file.		

Well Site Data File: CCL_025LUP Sequence: 2		
Origin: 44		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-3L	WN
Field Name	Bream B	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AusI07336274	SON
Longitude	148°06'15.37"E	LONG
Latitude	038°35'10.34"S	LATI

Latitude	030 33 40.343				LAT
Maximum Hole Deviation	54.0 (deg)				MHD
Elevation of Kelly Bushing	38.9 (m)				EKB
Elevation of Ground Level	-77.0 (m)				EGL
Elevation of Derrick Floor	38.9 (m)				EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)		PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	38.9 (m)		LMF, APD
Drilling Measured From	D.F				DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month–Day–Year	25–Jul–2007				DATE
Run Number	1 though 5				RUN
Total Depth – Driller	2795.0 (m)				TDD
Total Depth – Logger	2793.5 (m)				TDL
Bottom Log Interval	2793.5 (m)				BLI
Top Log Interval	2700.0 (m)				TLI
Current Casing Size	9.63 (in)				CSIZ
Casing Depth From	20.8 (m)				CDF
Casing Depth To	2881.0 (m)				CADT
Casing Grade	LT&C				CASG
Casing Weight	43.5 (lbm/ft)				CWEI
Bit Size	12.8 (in)				BS
Date Logger At Bottom	25–Jul–2007	Time Logger At Bottom	10:00		DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4		LUN, LUL
Engineer's Name	S Gilbert				ENGI
Witness's Name	G Rimmer				WITN
Service Order Number	Ausl07336274				SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids				DFT
Maximum Recorded Temperature	212.0 (degF)				MRT
	212.0 (degF)				MRT1
Date Logger At Bottom	25–Jul–2007	Time Logger At Bottom	10:00		DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary				CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite supplied with logging program.					R1
Maximum well deviation = 54 degrees at 1174m MDKB.					R2
Objectives: Set 9 5/8" MPBT Plug with Top of Seal @ 2785m MDKB and Dump 1.2m					R3
of Cement on top to isolate the perforations @ 2787m to 2788.5m MDKB					R4
SBHP: 2648psia					R5
SBHT: 212degf					R6
HUD: 2793.5m MDKB					R7
Top of seal @ 2785m MDKB					R8
CCL to Top of Seal = 7m					R9
CCL Stop Depth =2778 m MDKB					R10
Crew : Jake Annear & Andrew Hall					R14
Couldn't get CCL's below Set Depth due to existing Plug .					R16

Other Services

None.					OS1
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Frame Summary File: CCL_025LUP Sequence: 2

Origin: 44

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE–DEPTH	2725.98	2699.16 m	–60.0 (0.1 in) up	7	TDEP	60B
	8943.50	8855.50 ft				
BOREHOLE–DEPTH	2725.98	2699.18 m	–10.0 (0.1 in) up	7	TDEP;1	10B
	8943.50	8855.58 ft				

File Header File: CCL_027LUP Sequence: 2

Defining Origin: 44

File ID: CCL_027LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 26

25-JUL-2007 13:01:39

Company Name: Esso Australia Pty Ltd.

Well Name: B-3L

Field Name: Bream B

Tool String: MPEX-CA, MPSU-CA, CCL-I

Computations: WELLCAD

Error Summary

File: CCL_027LUP

Sequence: 3

No errors detected in file.

Well Site Data

File: CCL_027LUP

Sequence: 3

Origin: 44**Well Data**

Company Name	Esso Australia Pty Ltd.		CN
Well Name	B-3L		WN
Field Name	Bream B		FN
Rig:	Crane / Prod4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl07336274		SON
Longitude	148°06'15.37"E		LONG
Latitude	038°35'40.34S		LATI
Maximum Hole Deviation	54.0 (deg)		MHD
Elevation of Kelly Bushing	38.9 (m)		EKB
Elevation of Ground Level	-77.0 (m)		EGL
Elevation of Derrick Floor	38.9 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 38.9 (m)	LMF, APD (m)
Drilling Measured From	D.F		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	25-Jul-2007		DATE
Run Number	1 through 5		RUN
Total Depth - Driller	2795.0 (m)		TDD
Total Depth - Logger	2793.5 (m)		TDL
Bottom Log Interval	2793.5 (m)		BLI
Top Log Interval	2700.0 (m)		TLI
Current Casing Size	9.63 (in)		CSIZ
Casing Depth From	20.8 (m)		CDF
Casing Depth To	2881.0 (m)		CADT
Casing Grade	LT&C		CASG
Casing Weight	43.5 (lbm/ft)		CWEI
Bit Size	12.8 (in)		BS
Date Logger At Bottom	25-Jul-2007	Time Logger At Bottom 10:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod4	LUN, LUL
Engineer's Name	S Gilbert		ENGI
Witness's Name	G Rimmer		WITN
Service Order Number	Ausl07336274		SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	212.0 (degF)		MRT
	212.0 (degF)		MRT1
Date Logger At Bottom	25-Jul-2007	Time Logger At Bottom 10:00	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type Primary

CJT

Remarks

Log correlated to ExxonMobil composite supplied with logging program.	R1
Maximum well deviation = 54 degrees at 1174m MDKB.	R2
Objectives: Set 9 5/8" MPBT Plug with Top of Seal @ 2785m MDKB and Dump 1.2m	R3
of Cement on top to isolate the perforations @ 2787m to 2788.5m MDKB	R4
SBHP: 2648psia	R5
SBHT: 212degf	R6
HUD: 2793.5m MDKB	R7
Top of seal @ 2785m MDKB	R8
CCL to Top of Seal = 7m	R9
CCL Stop Depth =2778 m MDKB	R10
Crew : Jake Annear & Andrew Hall	R14
Couldn't get CCL's below Set Depth due to existing Plug .	R16

Other Services

None.	OS1
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Frame Summary File: CCL_027LUP Sequence: 3

Origin: 44

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	12192.00	10642.40 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	34916.00 ft				
BOREHOLE-DEPTH	12192.00	10642.42 m	-10.0 (0.1 in) up	4	TDEP,1	10B
	40000.00	34916.08 ft				

File Header File: CCL_034LUP Sequence: 4

Defining Origin: 44

File ID: CCL_034LUP	File Type: DEPTH LOG				
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 33	25-JUL-2007 15:21:36	
Company Name:	Esso Australia Pty Ltd.				
Well Name:	B-3L				
Field Name:	Bream B				
Tool String:	MPEX-CA, MPSU-CA, CCL-I				
Computations:	WELLCAD				

Error Summary File: CCL_034LUP Sequence: 4

No errors detected in file.

Well Site Data File: CCL_034LUP Sequence: 4

Origin: 44

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-3L	WN
Field Name	Bream B	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl07336274	SON
Longitude	148°06'15.37"E	LONG

Latitude	038°35'40.34S		LATI	
Maximum Hole Deviation	54.0 (deg)		MHD	
Elevation of Kelly Bushing	38.9 (m)		EKB	
Elevation of Ground Level	-77.0 (m)		EGL	
Elevation of Derrick Floor	38.9 (m)		EDF	
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	38.9 (m)	LMF, APD
Drilling Measured From	D.F			DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month–Day–Year	25–Jul–2007			DATE
Run Number	1 though 5			RUN
Total Depth – Driller	2795.0 (m)			TDD
Total Depth – Logger	2793.5 (m)			TDL
Bottom Log Interval	2793.5 (m)			BLI
Top Log Interval	2700.0 (m)			TLI
Current Casing Size	9.63 (in)			CSIZ
Casing Depth From	20.8 (m)			CDF
Casing Depth To	2881.0 (m)			CADT
Casing Grade	LT&C			CASG
Casing Weight	43.5 (lbm/ft)			CWEI
Bit Size	12.8 (in)			BS
Date Logger At Bottom	25–Jul–2007	Time Logger At Bottom	10:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4	LUN, LUL
Engineer's Name	S Gilbert			ENGI
Witness's Name	G Rimmer			WITN
Service Order Number	Ausl07336274			SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	212.0 (degF)			MRT
	212.0 (degF)			MRT1
Date Logger At Bottom	25-Jul-2007	Time Logger At Bottom	10:00	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite supplied with logging program.	R1
Maximum well deviation = 54 degrees at 1174m MDKB.	R2
Objectives: Set 9 5/8" MPBT Plug with Top of Seal @ 2785m MDKB and Dump 1.2m	R3
of Cement on top to isolate the perforations @ 2787m to 2788.5m MDKB	R4
SBHP: 2648psia	R5
SBHT: 212degf	R6
HUD: 2793.5m MDKB	R7
Top of seal @ 2785m MDKB	R8
CCL to Top of Seal = 7m	R9
CCL Stop Depth =2778 m MDKB	R10
Cement Dumped @ 2784.5m MDKB	R11
Crew : Jake Annear & Andrew Hall	R14
Couldn't get CCL's below Set Depth due to existing Plug .	R16

Other Services

None.	OS1
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Frame Summary File: CCL_034LUP Sequence: 4

Origin: 44

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	2779.93	2698.85 m	–60.0 (0.1 in) up	7	TDEP	60B
	9120.50	8854.50 ft				
BOREHOLE–DEPTH	2779.93	2698.88 m	–10.0 (0.1 in) up	7	TDEP;1	10B
	9120.50	8854.58 ft				

