

Input Source: D:\OP_Folder\Clients\Essco_Australia_Pty_Ltd\FTA_A10A_ST1\GUN\FTA A10A ST1 GR-CCL 11-Aug-07\Dis\FTA A10a_ST1_GRCCCL_2_017P
Format: DLIS **Max Record Length:** 8192
Storage Set ID: Default Storage Set **Storage Unit Sequence:** 1

File Header File: **PERFO_017PUP** Sequence: **17****Defining Origin: 35**

File ID: PERFO_017PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 15C0-309

File Set: 41

File Number: 25

11-AUG-2007 23:05:52

Company Name: Esso Australia Pty Ltd.

Well Name: FTA A10A ST1

Field Name: Fortescue

Tool String: SHM_GUN, UPCT-A

Computations: WELLCAD

Error Summary File: **PERFO_017PUP** Sequence: **17**

No errors detected in file.

Well Site Data File: **PERFO_017PUP** Sequence: **17****Origin: 35****Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	FTA A10A ST1	WN
Field Name	Fortescue	FN
Rig:	Nabors Rig 175	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148° 16' 41.149" E	LONG
Latitude	38° 24' 25.529" S	LATI
Maximum Hole Deviation	66.9 (deg)	MHD
Elevation of Kelly Bushing	42.5 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	42.5 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Drill Floor	LMF, APD
Drilling Measured From	Drill Floor	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	11-Aug-2007	DATE
Run Number	1	RUN
Total Depth - Driller	4410.0 (m)	TDD
Total Depth - Logger	4373.0 (m)	TDL
Bottom Log Interval	4329.0 (m)	BLI
Top Log Interval	4230.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	2651.0 (m)	CDF
Casing Depth To	4408.0 (m)	CADT
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	2955.0 (m)	BSDF
Bit Size Depth To	14468.5 (ft)	BSDT
Date Logger At Bottom	11-Aug-2007	DLAB, TLAB
Logging Unit Number	3829	LUN, LUL
Engineer's Name	C.Rowand	ENGI
Witness's Name	G. Doty, C.Stead, M.Turner	WITN

Absent Valued Parameters: CASG, SON

Mud Data

Drilling Fluid Type	Inhibited Seawater	DFT
---------------------	--------------------	-----

Drilling Fluid Density

8.60 (lbm/gal)

Date Logger At Bottom

11–Aug–2007

Time Logger At Bottom

15:30

DFD

DLAB, TLAB

Absent Valued Parameters: DfV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job TypePrimaryCJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Correlated to LWD RM Ideal Vision Log of 5–Aug–2007.

Objective: to correlate the MAXR setting on drill pipe.

Log was run through drill pipe.

Casing RA PIP Tag found at 4233.2 M.

The formation GR, inside the drill pipe is affected by the drill pipe connections (thicker mass → less GR).

Resulting in GR dips at the joint connections.

Drill Pipe to be moved up 0.63 M.

Schlumberger Crew

DaysRick Murray (Crew chief), Zeb Casey

NightsLuke Dooley (Crew chief), Nathan Simmons

R1

R2

R4

R5

R7

R8

R9

R11

R15

R16

R17

Other Services

NoneOS1

Channels

File: PERFO_017PUP

Sequence: 17

Origin: 35

SHM_GUN: GUN

Spacing: –6.0 inNumber of Channels: 2

DCCDCV

Spacing: –1.0 inNumber of Channels: 1

SCCL

UPCT–A: Universal Perforating Correlation Tool A

Spacing: –6.0 inNumber of Channels: 2

GRRGR

Spacing: –1.0 inNumber of Channels: 2

CCLRCCL

System and Miscellaneous

Spacing: –6.0 inNumber of Channels: 7

BSCSCVELETIMTDEPTENSTIME

Spacing: –1.0 inNumber of Channels: 5

IDWDSCDSCDV TDEP;1TIME;1

Frame Summary						
File: PERFO_017PUP Sequence: 17						
Origin: 35						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE–DEPTH	4332.43	4228.34 m	–60.0 (0.1 in) up	11	TDEP	60B
	14214.00	13872.50 ft				
BOREHOLE–DEPTH	4332.43	4228.36 m	–10.0 (0.1 in) up	8	TDEP;1	10B
	14214.00	13872.58 ft				

Schlumberger

Verification Listing

Listing Completed: 12–AUG–2007 3:16:24