

Input Source: D:\OP_Folder\Clients\Esso_Australia_Pty_Ltd\FTA_A10A_ST1\GUN\FTA A10A ST1 GR-CCL 11-Aug-07\Dis\FTA A10a_ST1_GRCCL_3_021P
Format: DLIS **Max Record Length:** 8192
Storage Set ID: Default Storage Set **Storage Unit Sequence:** 1

File Header File: **PERFO_021PUP** Sequence: **21**

Defining Origin: 35

File ID: PERFO_021PUP File Type: PLAYBACK
 Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 30 12-AUG-2007 1:41:00
 Company Name: Esso Australia Pty Ltd.
 Well Name: FTA A10A ST1
 Field Name: Fortescue
 Tool String: SHM_GUN, UPCT-A
 Computations: WELLCAD

Error Summary File: **PERFO_021PUP** Sequence: **21**

No errors detected in file.

Well Site Data File: **PERFO_021PUP** Sequence: **21**

Origin: 35

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	FTA A10A ST1	WN
Field Name	Fortescue	FN
Rig:	Nabors Rig 175	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
		FL2
Longitude	148° 16' 41.149" E	LONG
Latitude	38° 24' 25.529" S	LATI
Maximum Hole Deviation	66.9 (deg)	MHD
Elevation of Kelly Bushing	42.5 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	42.5 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Drill Floor	LMF, APD
Drilling Measured From	Drill Floor	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 42.5 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	11-Aug-2007	DATE
Run Number	1	RUN
Total Depth - Driller	4410.0 (m)	TDD
Total Depth - Logger	4373.0 (m)	TDL
Bottom Log Interval	4329.0 (m)	BLI
Top Log Interval	4230.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	2651.0 (m)	CDF
Casing Depth To	4408.0 (m)	CADT
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	2955.0 (m)	BPDF
Bit Size Depth To	14468.5 (ft)	BPDF
Date Logger At Bottom	11-Aug-2007	DLAB, TLAB
Logging Unit Number	3829	LUN, LUL
Engineer's Name	C.Rowand	ENGI
Witness's Name	G. Doty, C.Stead, M.Turner	WITN
	Time Logger At Bottom 15:30	
	Logging Unit Location AUSL	

Absent Valued Parameters: CASG, SON

Mud Data

Drilling Fluid Type	Inhibited Seawater	DFT
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Absent Valued Parameters: DfV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type Primary CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Correlated to LWD RM Ideal Vision Log of 5-Aug-2007. R1
 Objective: to correlate the MAXR setting on drill pipe. R2
 Log was run through drill pipe. R4
 Casing RA PIP Tag found at 4233.2 M. R5
 The formation GR, inside the drill pipe is affected by R7
 the drill pipe connections (thicker mass -> less GR). R8
 Resulting in GR dips at the joint connections. R9
 Drill Pipe to be moved up 0.63 M. R11
 Schlumberger Crew R15
 Days Rick Murray (Crew chief), Zeb Casey R16
 Nights Luke Dooley (Crew chief), Nathan Simmons R17

Other Services

None OS1

Channels

File: PERFO_021PUP Sequence: 21

Origin: 35

SHM_GUN: GUN

Spacing: -6.0 in Number of Channels: 2

DCC DCV

Spacing: -1.0 in Number of Channels: 1

SCCL

UPCT-A: Universal Perforating Correlation Tool A

Spacing: -6.0 in Number of Channels: 2

GR RGR

Spacing: -1.0 in Number of Channels: 2

CCL RCCL

System and Miscellaneous

Spacing: -6.0 in Number of Channels: 7

BS CS CVEL ETIM TDEP TENS TIME

Spacing: -1.0 in Number of Channels: 5

IDWD SCD SCDV TDEP;1 TIME;1

Frame Summary

File: PERFO_021PUP Sequence: 21

Origin: 35

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	4281.68	4227.12 m	-60.0 (0.1 in) up	11	TDEP	60B
	14047.50	13868.50 ft				
BOREHOLE-DEPTH	4281.68	4227.14 m	-10.0 (0.1 in) up	8	TDEP;1	10B
	14047.50	13868.58 ft				



Verification Listing

Listing Completed: 12-AUG-2007 3:16:24