

Input Source: D:\OP_Folder\Clients\Eso2007\BMB_B12\GUN\COMP_B12HPI_COMP_054.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_028PUP** Sequence: **1**

Defining Origin: 89

File ID: PERFO_028PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 5

13-AUG-2007 11:57:08

Company Name: Esso Australia Pty Ltd.

Well Name: B-12

Field Name: Bream B

Tool String: MWPT-CA, MWGT-AA

Computations: WELLCAD, BORDYN

Error Summary File: **PERFO_028PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_028PUP** Sequence: **1**

Origin: 89

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-12	WN
Field Name	Bream B	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07484951	SON
Longitude	148°06'15.37"E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	63.0 (deg)	MHD
Elevation of Kelly Bushing	42.9 (m)	EKB
Elevation of Ground Level	-77.0 (m)	EGL
Elevation of Derrick Floor	42.6 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	42.6 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	1-Aug-2007	DATE
Run Number	1 though 3	RUN
Total Depth - Driller	3333.0 (m)	TDD
Total Depth - Logger	3333.0 (m)	TDL
Bottom Log Interval	0.0 (m)	BLI
Top Log Interval	3250.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	21.7 (m)	CDF
Casing Depth To	3547.1 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	11-Aug-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	B Robinson	WITN
Service Order Number	AUSL07484951	SON
	Time Logger At Bottom	10:00
	Logging Unit Location	Prod4

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

210.0 (degF)

210.0 (degF)

11–Aug–2007

Time Logger At Bottom

10:00

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite Log dated 07–Oct–2003.

Maximum well deviation = 63 degrees at 932.5m MDKB.

Objectives: Perforate the interval 3313.5m to 3319.5m MDKB

using 2 1/8" 45 deg Phased Powerjet guns @ 6 spf.

Then set a 7" HPI plug at 3323m MDKB.

SBHP: psia SBHT: degf HUD:

Gun # 1

Top Shot @ 3313.5m MDKB

CCL to Top Shot = 3.5m

CCL Stop Depth = 3310m MDKB

7" Plug

Top of Seal @ 3323m MDKB

CCL to Top of Seal = 10m

CCL Stop Depth = 3313m MDKB

Crew : Andrew Hall , Chris Shiells

CCL's below Perforation depth couldn't be logged due to existing Plug .

R1

R2

R3

R4

R5

R6

R7

R8

R9

R10

R11

R12

R13

R14

R16

R17

Other Services

None

OS1

Frame Summary						
File: PERFO_028PUP		Sequence: 1				
Origin: 89						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	3334.82	3256.64 m	–60.0 (0.1 in) up	22	TDEP	60B
	10941.00	10684.50 ft				
BOREHOLE–DEPTH	3334.82	3256.81 m	–10.0 (0.1 in) up	10	TDEP;1	10B
	10941.00	10685.08 ft				

File Header

File: PERFO_038LUP

Sequence: 2

Defining Origin: 68

File ID: PERFO_038LUP File Type: DEPTH LOG

Producer Name: Schlumberger Product/Version: OP 14C0–302

File Set: 41

File Number: 15

13–AUG–2007 14:16:55

Company Name: Esso Australia Pty Ltd.

Well Name: B–12

Field Name: Bream B

Tool String: MWP_GUN, MWPT–CA, MWGT–AA

Computations: WELLCAD, BORDYN

Error Summary		
File: PERFO_038LUP		Sequence: 2
No errors detected in file.		

Well Site Data

File: PERFO_038LUP

Sequence: 2

Origin: 68

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-12	WN
Field Name	Bream B	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07484951	SON
Longitude	148°06'15.37"E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	63.0 (deg)	MHD
Elevation of Kelly Bushing	42.9 (m)	EKB
Elevation of Ground Level	-77.0 (m)	EGL
Elevation of Derrick Floor	42.6 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 42.6 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	1-Aug-2007	DATE
Run Number	1 through 3	RUN
Total Depth - Driller	3333.0 (m)	TDD
Total Depth - Logger	3333.0 (m)	TDL
Bottom Log Interval	0.0 (m)	BLI
Top Log Interval	3250.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	21.7 (m)	CDF
Casing Depth To	3547.1 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	11-Aug-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	B Robinson	WITN
Service Order Number	AUSL07484951	SON
	Time Logger At Bottom 10:00	
	Logging Unit Location Prod4	

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	210.0 (degF)	MRT
	210.0 (degF)	MRT1
Date Logger At Bottom	11-Aug-2007	DLAB, TLAB
	Time Logger At Bottom 10:00	

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite Log dated 07-Oct-2003.	R1
Maximum well deviation = 63 degrees at 932.5m MDKB.	R2
Objectives: Perforate the interval 3313.5m to 3319.5m MDKB	R3
using 2 1/8" 45 deg Phased Powerjet guns @ 6 spf.	R4
Then set a 7" HPI plug at 3323m MDKB.	R5
SBHP: psia SBHT: degf HUD:	R6
Gun # 1	R7
Top Shot @ 3313.5m MDKB	R8
CCL to Top Shot = 3m	R9
CCL Stop Depth = 3310.5m MDKB	R10
7" Plug	R11
Top of Seal @ 3323m MDKB	R12
CCL to Top of Seal = 10m	R13
CCL Stop Depth = 3313m MDKB	R14
Crew : Andrew Hall , Chris Shiells	R16
CCL's below Perforation depth couldn't be logged due to existing Plug .	R17

Other Services

None	OS1
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Frame Summary File: PERFO_038LUP Sequence: 2						
Origin: 68						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3319.42	3296.87 m	-60.0 (0.1 in) up	22	TDEP	60B
	10890.50	10816.50 ft				
BOREHOLE-DEPTH	3319.42	3296.89 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	10890.50	10816.58 ft				

File Header		File: PERFO_039LUP	Sequence: 3
Defining Origin: 68			
File ID: PERFO_039LUP		File Type: DEPTH LOG	
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 16	13-AUG-2007 14:22:45
Company Name:	Esso Australia Pty Ltd.		
Well Name:	B-12		
Field Name:	Bream B		
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA		
Computations:	WELLCAD, BORDYN		

Error Summary File: PERFO_039LUP Sequence: 3		
No errors detected in file.		

Well Site Data File: PERFO_039LUP Sequence: 3		
Origin: 68		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-12	WN
Field Name	Bream B	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07484951	SON
Longitude	148°06'15.37"E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	63.0 (deg)	MHD
Elevation of Kelly Bushing	42.9 (m)	EKB
Elevation of Ground Level	-77.0 (m)	EGL
Elevation of Derrick Floor	42.6 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		
Job Data		
Date as Month-Day-Year	1-Aug-2007	DATE
Run Number	1 through 3	RUN
Total Depth - Driller	3333.0 (m)	TDD
Total Depth - Logger	3333.0 (m)	TDL
Bottom Log Interval	0.0 (m)	BLI
Top Log Interval	3250.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	21.7 (m)	CDF
Casing Depth To	3547.1 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS

Date Logger At Bottom11–Aug–2007Time Logger At Bottom10:00DLAB, TLAB

Logging Unit Number889Logging Unit LocationProd4LUN, LUL

Engineer's NameS GilbertENGI

Witness's NameB RobinsonWITN

Service Order NumberAUSL07484951SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid TypeProduction FluidsDFT

Maximum Recorded Temperature210.0 (degF)MRT

210.0 (degF)MRT1

Date Logger At Bottom11–Aug–2007Time Logger At Bottom10:00DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job TypePrimaryCJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite Log dated 07–Oct–2003.R1

Maximum well deviation = 63 degrees at 932.5m MDKB.R2

Objectives: Perforate the interval 3313.5m to 3319.5m MDKB.R3

using 2 1/8" 45 deg Phased Powerjet guns @ 6 spf.R4

Then set a 7" HPI plug at 3323m MDKB.R5

SBHP: psia SBHT: degf HUD:R6

Gun # 1R7

Top Shot @ 3313.5m MDKB.R8

CCL to Top Shot = 3mR9

CCL Stop Depth = 3310.5m MDKB.R10

7" PlugR11

Top of Seal @ 3323m MDKB.R12

CCL to Top of Seal = 10mR13

CCL Stop Depth = 3313m MDKB.R14

Crew : Andrew Hall , Chris ShiellsR16

CCL's below Perforation depth couldn't be logged due to existing Plug .R17

Other Services

NoneOS1

Frame SummaryFile: PERFO_039LUPSequence: 3						
Origin: 68						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE–DEPTH	3323.23	3288.79 m	–60.0 (0.1 in) up	22	TDEP	60B
	10903.00	10790.00 ft				
BOREHOLE–DEPTH	3323.23	3288.82 m	–10.0 (0.1 in) up	10	TDEP;1	10B
	10903.00	10790.08 ft				

File HeaderFile: PERFO_040LTPSequence: 4

Defining Origin: 68

File ID: PERFO_040LTPFile Type: STATION

Producer Name: SchlumbergerProduct/Version: OP 14C0–302File Set: 41File Number: 1713–AUG–2007 14:24:56

Company Name:Esso Australia Pty Ltd.

Well Name:B–12

Field Name:Bream B

Tool String:MWP_GUN, MWPT–CA, MWGT–AA

Computations:WELLCAD, BORDYN

Error SummaryFile: PERFO_040LTPSequence: 4	
No errors detected in file.	

Well Site DataFile: PERFO_040LTPSequence: 4

Origin: 68

Well Data

Company NameEsso Australia Pty Ltd.CN

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-12	WN
Field Name	Bream B	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07484951	SON
Longitude	148°06'15.37"E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	63.0 (deg)	MHD
Elevation of Kelly Bushing	42.9 (m)	EKB
Elevation of Ground Level	-77.0 (m)	EGL
Elevation of Derrick Floor	42.6 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 42.6 (m)		

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month–Day–Year	1–Aug–2007	DATE
Run Number	1 though 3	RUN
Total Depth – Driller	3333.0 (m)	TDD
Total Depth – Logger	3333.0 (m)	TDL
Bottom Log Interval	0.0 (m)	BLI
Top Log Interval	3250.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	21.7 (m)	CDF
Casing Depth To	3547.1 (m)	CADT
Casing Grade	L–80	CASG
Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	11–Aug–2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	B Robinson	WITN
Service Order Number	AUSL07484951	SON
Time Logger At Bottom 10:00		
Logging Unit Location Prod4		

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	210.0 (degF)	MRT
	210.0 (degF)	MRT1
Date Logger At Bottom	11–Aug–2007	DLAB, TLAB
Time Logger At Bottom 10:00		

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite Log dated 07–Oct–2003.	R1
Maximum well deviation = 63 degrees at 932.5m MDKB.	R2
Objectives: Perforate the interval 3313.5m to 3319.5m MDKB	R3
using 2 1/8" 45 deg Phased Powerjet guns @ 6 spf.	R4
Then set a 7" HPI plug at 3323m MDKB.	R5
SBHP: psia SBHT: degf HUD:	R6
Gun # 1	R7
Top Shot @ 3313.5m MDKB	R8
CCL to Top Shot = 3m	R9
CCL Stop Depth = 3310.5m MDKB	R10
7" Plug	R11
Top of Seal @ 3323m MDKB	R12
CCL to Top of Seal = 10m	R13
CCL Stop Depth = 3313m MDKB	R14
Crew : Andrew Hall , Chris Shiells	R16
CCL's below Perforation depth couldn't be logged due to existing Plug .	R17

Other Services

None	OS1
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Origin: 68

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	2873.04	3742.04 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	2873.04	3742.54 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	2873.04	3742.79 s	500.0 (0.5 ms)	4	TIME;4	500T

File Header

File: PERFO_045LDP

Sequence: 5

Defining Origin: 60

File ID: PERFO_045LDP	File Type: DEPTH LOG				
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 22	14-AUG-2007 10:46:19	
Company Name:	Esso Australia Pty Ltd.				
Well Name:	B -12				
Field Name:	Bream B				
Tool String:	SHM_GUN, CCL-L				
Computations:	WELLCAD				

Error Summary

File: PERFO_045LDP

Sequence: 5

No errors detected in file.

Well Site Data

File: PERFO_045LDP

Sequence: 5

Origin: 60

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B -12	WN
Field Name	Bream B	FN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Maximum Hole Deviation	63.0 (deg)	MHD
Permanent Datum	M.S.L	PDAT
Log Measured From	D.F	LMF
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, COUN, CONT, SECT, TOWN, RANG, APIN, SON, LONG, LATI, EKB, EGL, EDF, EPD, APD

Job Data

Run Number	1	RUN
Current Casing Size	7.00 (in)	CSIZ
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Logging Unit Number	889	LUN

Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUL, ENGI, WITN, SON

Mud Data

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary		File: PERFO_045LDP		Sequence: 5		
Origin: 60						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3256.18	3312.87 m	60.0 (0.1 in) down	7	TDEP	60B
	10683.00	10869.00 ft				
BOREHOLE-DEPTH	3256.18	3313.00 m	10.0 (0.1 in) down	4	TDEP;1	10B
	10683.00	10869.42 ft				

File Header		File: PERFO_046LUP		Sequence: 6	
Defining Origin: 60					
File ID: PERFO_046LUP File Type: DEPTH LOG					
Producer Name: Schlumberger		Product/Version: OP 14C0-302		File Set: 41	File Number: 23 14-AUG-2007 11:10:30
Company Name:	Esso Australia Pty Ltd.				
Well Name:	B -12				
Field Name:	Bream B				
Tool String:	SHM_GUN, CCL-L				
Computations:	WELLCAD				

Error Summary		File: PERFO_046LUP	Sequence: 6
No errors detected in file.			

Well Site Data		File: PERFO_046LUP	Sequence: 6
Origin: 60			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	B -12		WN
Field Name	Bream B		FN
State:	Victoria	SLAB, STAT	
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Maximum Hole Deviation	63.0 (deg)		MHD
Permanent Datum	M.S.L		PDAT
Log Measured From	D.F		LMF
Drilling Measured From	D.F		DMF
Absent Valued Parameters: CN1, COUN, CONT, SECT, TOWN, RANG, APIN, SON, LONG, LATI, EKB, EGL, EDF, EPD, APD			
Job Data			
Run Number	1		RUN
Current Casing Size	7.00 (in)		CSIZ
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Logging Unit Number	889		LUN
Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUL, ENGI, WITN, SON			
Mud Data			
Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB			
PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
Cement Data			
Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			

Frame Summary		File: PERFO_046LUP		Sequence: 6	
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Origin: 60						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3314.70	3272.03 m	-60.0 (0.1 in) up	7	TDEP	60B
	10875.00	10735.00 ft				
BOREHOLE-DEPTH	3314.70	3272.05 m	-10.0 (0.1 in) up	7	TDEP,1	10B
	10875.00	10735.08 ft				

File Header	File: PERFO_053PUP	Sequence: 7
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Defining Origin: 35					
File ID: PERFO_053PUP File Type: PLAYBACK					
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41	File Number: 28	14-AUG-2007 13:05:50
Company Name: Esso Australia Pty Ltd.					
Well Name: B-12					
Field Name: Bream B					
Tool String: MWP_GUN, MWPT-CA, MWGT-AA					
Computations: WELLCAD, BORDYN					

Error Summary	File: PERFO_053PUP	Sequence: 7
No errors detected in file.		

Well Site Data	File: PERFO_053PUP	Sequence: 7
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Origin: 35

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-12	WN
Field Name	Bream B	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07484951	SON
Longitude	148°06'15.37"E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	63.0 (deg)	MHD
Elevation of Kelly Bushing	42.9 (m)	EKB
Elevation of Ground Level	-77.0 (m)	EGL
Elevation of Derrick Floor	42.6 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data				
Date as Month-Day-Year	1-Aug-2007			DATE
Run Number	1 though 3			RUN
Total Depth – Driller	3333.0 (m)			TDD
Total Depth – Logger	3333.0 (m)			TDL
Bottom Log Interval	0.0 (m)			BLI
Top Log Interval	3250.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	21.7 (m)			CDF
Casing Depth To	3547.1 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	29.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Date Logger At Bottom	11-Aug-2007	Time Logger At Bottom	10:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4	LUN, LUL
Engineer's Name	S Gilbert,G Wright.			ENGI
Witness's Name	B Robinson.			WITN
Service Order Number	AUSL07484951			SON
Absent Valued Parameters: BSDF, BSDT				

Mud Data						
Drilling Fluid Type	Production Fluids					DFT
Maximum Recorded Temperature	210.0 (degF)					MRT
	210.0 (degF)					MRT1

Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite Log dated 07-Oct-2003.

Maximum well deviation = 63 degrees at 932.5m MDKB.

Objectives: Perforate the interval 3313.5m to 3319.5m MDKB

using 2 1/8" 45 deg Phased Powerjet guns @ 6 spf.

Then set a 7" HPI plug at 3323m MDKB.

SBHP: 2677 psia SBHT: 201 degf.

Gun # 1

Top Shot @ 3313.5m MDKB

CCL to Top Shot = 3m

CCL Stop Depth = 3310.5m MDKB

7" Plug

Top of Seal @ 3323m MDKB

CCL to Top of Seal = 10m

CCL Stop Depth = 3313m MDKB

Plug set whilst logging down due to depth restrictions.

Crew : Andrew Hall , Chris Shiells

R1

R2

R3

R4

R5

R6

R7

R8

R9

R10

R11

R12

R13

R14

R15

R16

Other Services

None

OS1

Frame Summary File: **PERFO_053PUP** Sequence: **7****Origin: 35**

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3312.87	3256.64 m	-60.0 (0.1 in) up	9	TDEP	60B
	10869.00	10684.50 ft				
BOREHOLE-DEPTH	3312.87	3256.66 m	-10.0 (0.1 in) up	6	TDEP,1	10B
	10869.00	10684.58 ft				

**Verification Listing**

Listing Completed: 14-AUG-2007 13:11:03