

Input Source: D:\OP_Folder\Clients\Eso2007\BMB_B6\GUN\COMP_B6HPI_COMP_037.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header

File: **PERFO_011LTP** Sequence: **1**

Defining Origin: 118

File ID: PERFO_011LTP File Type: STATION

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 8

15-AUG-2007 9:46:02

Company Name: Esso Australia Pty Ltd.

Well Name: B-6

Field Name: Bream B

Tool String: MWP_GUN, MWPT-CA, MWGT-AA

Computations: WELLCAD, BORDYN

Error Summary

File: **PERFO_011LTP** Sequence: **1**

No errors detected in file.

Well Site Data

File: **PERFO_011LTP** Sequence: **1**

Origin: 118

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-6	WN
Field Name	Bream B	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL074894952	SON
Longitude	148°06'15.37"E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	24.0 (deg)	MHD
Elevation of Kelly Bushing	41.7 (m)	EKB
Elevation of Ground Level	-77.0 (m)	EGL
Elevation of Derrick Floor	41.7 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	15-Aug-2007	DATE
Run Number	1 thru 3	RUN
Total Depth - Driller	0.0 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	0.0 (m)	BLI
Top Log Interval	0.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	21.0 (m)	CDF
Casing Depth To	2187.9 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	15-Aug-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright	ENGI
Witness's Name	G Rimmer	WITN
Service Order Number	AUSL074894952	SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	0.0 (degF)	MRT
	0.0 (degF)	MRT1
Date Logger At Bottom	15–Aug–2007	Time Logger At Bottom 8:00
		DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to ExxonMobil composite Log supplied with logging program.		R1
Maximum well deviation = 24 degrees at 930m MDKB.		R2
Crew : Jake Annear & Chris Shiells.		R14

Frame Summary File: PERFO_011LTP Sequence: 1						
Origin: 118						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	1149.42	1476.42 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	1149.42	1476.42 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	1149.42	1476.42 s	500.0 (0.5 ms)	4	TIME;4	500T

File Header		File: PERFO_032PUP	Sequence: 2
Defining Origin: 44			
File ID: PERFO_032PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 14C0–302	File Set: 41 File Number: 28 15–AUG–2007 14:48:11
Company Name:	Esso Australia Pty Ltd.		
Well Name:	B–6		
Field Name:	Bream B		
Tool String:	MWP_GUN, MWPT–CA, MWGT–AA		
Computations:	WELLCAD, BORDYN		

Error Summary File: PERFO_032PUP Sequence: 2		
No errors detected in file.		

Well Site Data File: PERFO_032PUP Sequence: 2		
Origin: 44		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	B–6	WN
Field Name	Bream B	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL074894952	SON
Longitude	148°06'15.37"E	LONG
Latitude	038°35'10.34"S	LATI

Latitude

Maximum Hole Deviation

Elevation of Kelly Bushing

Elevation of Ground Level

Elevation of Derrick Floor

Permanent Datum

Log Measured From

Drilling Measured From

030 33 40.343

24.0 (deg)

41.7 (m)

-77.0 (m)

41.7 (m)

M.S.L

D.F

D.F

Elevation of Permanent Datum

Above Permanent Datum

0.0 (m)

41.7 (m)

PDAT, EPD

LMF, APD

DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year

Run Number

Total Depth - Driller

Total Depth - Logger

Bottom Log Interval

Top Log Interval

Current Casing Size

Casing Depth From

Casing Depth To

Casing Grade

Casing Weight

Bit Size

Date Logger At Bottom

Logging Unit Number

Engineer's Name

Witness's Name

Service Order Number

15-Aug-2007

1 thru 3

2053.0 (m)

2053.0 (m)

2053.0 (m)

2000.0 (m)

7.00 (in)

21.0 (m)

2187.9 (m)

L-80

26.0 (lbm/ft)

8.50 (in)

15-Aug-2007

889

G Wright.

B Robison.

AUSL074894952

Time Logger At Bottom

Logging Unit Location

9:30

Prod4

DATE

RUN

TDD

TDL

BLI

TLI

CSIZ

CDF

CADT

CASG

CWEI

BS

DLAB, TLAB

LUN, LUL

ENGI

WITN

SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

204.0 (degF)

204.0 (degF)

15-Aug-2007

Time Logger At Bottom

9:30

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite Log supplied with logging program.

Maximum well deviation = 24 degrees at 930m MDKB.

Run one was the perforation gun,3.9 mtr 2 1/8" Phased Powerjet

@ 6 spf shot over the interval 2044.5m to 2048.4m MDKB.

Run two a dummy 2 1/8" plug was run to HUD 2053m MDKB.

Run three the 7" HPI plug was set at 2051.5m MDKB.

SBHP = 2561 psia,SBHT = 204 degf.

Crew : Jake Annear & Chris Shiells.

R1

R2

R3

R4

R5

R6

R7

R14

Other Services

None

OS1

Frame Summary						
File: PERFO_032PUP		Sequence: 2				
Origin: 44						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2040.03	1992.48 m	-60.0 (0.1 in) up	22	TDEP	60B
	6693.00	6537.00 ft				
BOREHOLE-DEPTH	2040.03	1992.50 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	6693.00	6537.08 ft				

File Header		File: PERFO_017PUP	Sequence: 3
Defining Origin: 75			
File ID: PERFO_017PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
			File Number: 14
			15-AUG-2007 10:54:14
Company Name:	Esso Australia Pty Ltd.		
Well Name:	B-6		
Field Name:	Bream B		
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA		
Computations:	WELLCAD, BORDYN		

Error Summary	File: PERFO_017PUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: PERFO_017PUP	Sequence: 3
----------------	--------------------	-------------

Origin: 75			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	B-6		WN
Field Name	Bream B		FN
Rig:	Crane / Prod4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL074894952		SON
Longitude	148°06'15.37"E		LONG
Latitude	038°35'40.34S		LATI
Maximum Hole Deviation	24.0 (deg)		MHD
Elevation of Kelly Bushing	41.7 (m)		EKB
Elevation of Ground Level	-77.0 (m)		EGL
Elevation of Derrick Floor	41.7 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 41.7 (m)	LMF, APD
Drilling Measured From	D.F		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN			

Job Data			
Date as Month-Day-Year	15-Aug-2007		DATE
Run Number	1 thru 3		RUN
Total Depth - Driller	0.0 (m)		TDD
Total Depth - Logger	0.0 (m)		TDL
Bottom Log Interval	0.0 (m)		BLI
Top Log Interval	0.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	21.0 (m)		CDF
Casing Depth To	2187.9 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Date Logger At Bottom	15-Aug-2007	Time Logger At Bottom 8:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod4	LUN, LUL
Engineer's Name	G Wright		ENGI
Witness's Name	G Rimmer		WITN
Service Order Number	AUSL074894952		SON
Absent Valued Parameters: BSDF, BSDT			

Mud Data			
Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	0.0 (degF)		MRT
	0.0 (degF)		MRT1
Date Logger At Bottom	15-Aug-2007	Time Logger At Bottom 8:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			

PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			

Cement Data			
Cement Job Type	Primary		CJT

Remarks

Log correlated to ExxonMobil composite Log supplied with logging program.

Maximum well deviation = 24 degrees at 930m MDKB.

Crew : Jake Annear & Chris Shiells.

R1

R2

R14

Frame Summary File: PERFO_017PUP Sequence: 3

Origin: 75

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2055.27	2008.48 m	-60.0 (0.1 in) up	22	TDEP	60B
	6743.00	6589.50 ft				
BOREHOLE-DEPTH	2055.27	2008.66 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	6743.00	6590.08 ft				

File Header File: PERFO_036PUP Sequence: 4

Defining Origin: 89

File ID: PERFO_036PUP File Type: PLAYBACK

Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 31 15-AUG-2007 15:11:07

Company Name: Esso Australia Pty Ltd.

Well Name: B-6

Field Name: Bream B

Tool String: SHM_GUN, CCL-L

Computations: WELLCAD

Error Summary File: PERFO_036PUP Sequence: 4

No errors detected in file.

Well Site Data File: PERFO_036PUP Sequence: 4

Origin: 89

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-6	WN
Field Name	Bream B	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AusI07484952	SON
Longitude	148 06'15.37"E	LONG
Latitude	038 35'40.34"S	LATI
Maximum Hole Deviation	24.0 (deg)	MHD
Elevation of Ground Level	-77.0 (m)	EGL
Elevation of Derrick Floor	38.9 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 38.9 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB

Job Data

Date as Month-Day-Year	15-Aug-2007	DATE
Run Number	3	RUN
Total Depth - Driller	2053.0 (m)	TDD

Total Depth – Driller	2053.0 (m)			TDL
Total Depth – Logger	2053.0 (m)			BLI
Bottom Log Interval	2053.0 (m)			TLI
Top Log Interval	2000.0 (m)			CSIZ
Current Casing Size	7.00 (in)			CDF
Casing Depth From	21.0 (m)			CADT
Casing Depth To	2187.0 (m)			CASG
Casing Grade	L–80			CWEI
Casing Weight	26.0 (lbm/ft)			BS
Bit Size	8.50 (in)			BSDF
Bit Size Depth From	23.0 (m)			DLAB, TLAB
Date Logger At Bottom	15–Aug–2007	Time Logger At Bottom	9:30	LUN, LUL
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl	ENGI
Engineer's Name	G Wright.			WITN
Witness's Name	B Robinson.			SON
Service Order Number	Ausl07484952			

Absent Valued Parameters: BSDT

Mud Data

Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	96.7 (degC)			MRT
	96.7 (degC)			MRT1
Date Logger At Bottom	15–Aug–2007	Time Logger At Bottom	9:30	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary			CJT
-----------------	---------	--	--	-----

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary File: PERFO_036PUP Sequence: 4						
Origin: 89						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	2043.53	2020.98 m	–60.0 (0.1 in) up	7	TDEP	60B
	6704.50	6630.50 ft				
BOREHOLE–DEPTH	2043.53	2021.00 m	–10.0 (0.1 in) up	4	TDEP,1	10B
	6704.50	6630.58 ft				

File Header		File: PERFO_027LUP	Sequence: 5
Defining Origin: 101			
File ID: PERFO_027LUP		File Type: DEPTH LOG	
Producer Name: Schlumberger		Product/Version: OP 14C0–302	File Set: 41
		File Number: 24	15–AUG–2007 14:15:20
Company Name:	Esso Australia Pty Ltd.		
Well Name:	B–6		
Field Name:	Bream B		
Tool String:	SHM_GUN, CCL–L		
Computations:	WELLCAD		

Error Summary File: PERFO_027LUP Sequence: 5	
No errors detected in file.	

Well Site Data File: PERFO_027LUP Sequence: 5	
Origin: 101	
Well Data	
Company Name:	Esso Australia Pty Ltd.

Company Name	Esso Australia Pty Ltd.		CN
Well Name	B-6		WN
Field Name	Bream B		FN
Rig :	Prod4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl07484952		SON
Longitude	148 06'15.37"E		LONG
Latitude	038 35'40.34"S		LATI
Maximum Hole Deviation	24.0 (deg)		MHD
Elevation of Ground Level	-77.0 (m)		EGL
Elevation of Derrick Floor	38.9 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)
Log Measured From	D.F	Above Permanent Datum	38.9 (m)
Drilling Measured From	D.F		PDAT, EPD
			LMF, APD
			DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB

Job Data

Date as Month-Day-Year	15-Aug-2007		DATE
Run Number	3		RUN
Total Depth - Driller	2053.0 (m)		TDD
Total Depth - Logger	2053.0 (m)		TDL
Bottom Log Interval	2053.0 (m)		BLI
Top Log Interval	2000.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	21.0 (m)		CDF
Casing Depth To	2187.0 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	23.0 (m)		BSDF
Date Logger At Bottom	15-Aug-2007	Time Logger At Bottom	9:30
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl
Engineer's Name	G Wright.		ENGI
Witness's Name	B Robinson.		WITN
Service Order Number	Ausl07484952		SON

Absent Valued Parameters: BSDT

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	96.7 (degC)		MRT
	96.7 (degC)		MRT1
Date Logger At Bottom	15-Aug-2007	Time Logger At Bottom	9:30
			DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
-----------------	---------	--	-----

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary File: PERFO_027LUP Sequence: 5

Origin: 101

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2045.06	1997.66 m	-60.0 (0.1 in) up	7	TDEP	60B
	6709.50	6554.00 ft				
BOREHOLE-DEPTH	2045.06	1997.68 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	6709.50	6554.08 ft				

