

DAILY COMPLETION / WORKOVER REPORT



WELL : Glenaire-1 **REPORT No. :** 3
DATE : 1-2-08 **CONTRACTOR :** SGS
OBJECTIVE : Perforate & Flow test Laira fracture zone 3190-3193mRT
0600 STATUS : Rigging up slickline

| TIME | | OPERATIONS PERFORMED PAST 24 HOURS |
|--------------------------------|-------|--|
| FROM | TO | |
| 7:45 | 8:15 | Travel Penola to location. |
| 8:15 | 8:30 | Preparing to pull gauges on static gradient survey. SITHP at 41psig. Continue packing up E-line unit. |
| 8:30 | 10:15 | POOH on static gradient survey. |
| 10:15 | 10:25 | Gauges in lubricator for final 10min stop. |
| 10:25 | 10:27 | Bleed off SITHP from 42psig to 0psig. |
| 10:27 | 10:35 | Rig down lubricator. Lay down gauges and remove batteries. |
| 10:35 | 12:45 | Rig down slickline unit. Rig out flowline to production tank. Rig down choke valve from wellhead. Remove SGS fittings from flareline. Finish packing up E-line equipment. Clean up wellsite. |
| 12:45 | | Depart location for Penola. |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| Safety/Environmental incidents | | |

DAILY COST \$A : _____
CUM. COST \$A : _____
BUDGET \$A : _____

SUPERVISOR : Alex Silz