

DAILY COMPLETION / WORKOVER REPORT



WELL : GLENAIRE 1ST1	REPORT No. : 1
DATE : 26/11/07 - 29/11/07	CONTRACTOR SGS / OWEN
OBJECTIVE : Perforate Pretty hill Intervals	
0600 STATUS : Rigging up	

TIME		OPERATIONS PERFORMED PAST 24 HOURS
FROM	TO	
26-Nov		Mobilise SGS crews and equipment - position and rig up - Carry out drift run.- refer SGS reports
27-Nov		Swab well down to ~4500ft - carry out correlation run - data not recovered - refer SGS reports
28-Nov		Repeat correlation run twice - Inconclusive definition of GR and very noisy CCL - refer SGS reports
29-Nov		Additional detail of the following operations can be found in the associated SGS reports.
0700		Arrive on location. Remove 3k secondary wing valve from CTU operations and reinstall 5k companion flange. M/U tool string to re-run complete correlation pass with 'spinner' included as centraliser. SITHP 166 psi. RIH - locate EOT (End of Tubing) at 2878mRT. (9431' wl)
		Carry out logging pass from 3633mRT up to 2810mRT. POH. RIH swab cup and tag FL @ 3900' wl.
11:30		Lay out tool string and prepare 11m gun for deployment while confirming CCL correlation RIH with 2-1/8" 6SPF 60deg Scalloped tubing gun loaded with SDP-2125-402NT3 charges
1450		Cycle slickline and activate prism firing head to perforate from 3595 to 3606 mRT. Well open on 16/64" choke. SITHP at time of opening was 90 psi. Dropped 25 psi in 15 min. Opened to 1/2" and well bled to zero and went on
15:15		suction. POH and recover guns - all shots fired. Shorten lubricator and release crane. RIH with GR - CCL and log across perforation interval.
		Make up dh gauges and RIH and hang on wire at mpp at 19:15 hrs.
19:15		Secure Lub stuffing box and BOPs. Engage surface memory gauge. Secure master valves open.
19:45		SWI. Secure location.
		Return to Penola. SDFN.
Safety/Environmental Incidents:		

	DAILY COST \$A :
	CUM. COST \$A :
SUPERVISOR : PCS / AKS / MCP	BUDGET \$A :