

DAILY COMPLETION / WORKOVER REPORT



WELL : Glenaire #1 **REPORT No. :** _____
DATE : 4 November 2007 **CONTRACTOR :** Halliburton
OBJECTIVE : Remove drilling mud from rat hole
0600 STATUS : Rigged up ready for job

TIME		OPERATIONS PERFORMED PAST 24 HOURS
FROM	TO	
0600	0630	Travel to lease
0630	0640	TBM. Gas sniff.
0640	0800	Nipple up CT Goose neck to stuffing box.
0800	0900	TBM. Pick up Gooseneck and stuffing box and nipple up to BOPs. Attempt to pressure test, coil jets block. N/D stuffing box and clear jets.
0900	0930	N/U stuffing box and pressure test to 200-3000psi for 10mins – OK. Bleed of well. Small amount of gas and oil. Oil waxes up immediately out of flare line. Well dead.
0930	1300	RIH slowly to clear well head and then 80ft/min to 11000ft.
1300	1605	Commence circulating @ 1.25-1.5bpm. RIH at 5-7fpm to 11999ft
1605	1615	Circulate on bottom for 10 minutes
1615	1655	POOH @ 5fpm continuing to circulate for 1.5x bottoms up. Well returns to pit clean.
1655	1905	POOH @ 80ft/min to surface.
1905	1950	Rig down goose neck and stuffing box. Secure well.
1950	2020	Travel from Lease.
Safety/Environmental incidents		

DAILY COST \$A : _____

CUM. COST \$A : _____

BUDGET \$A : _____

SUPERVISOR : Trevor Wadham