



DATE	PAGE NO
1-Nov-07	3

COIL TUBING JOB LOG

CUSTOMER		WELL NC		LEASE		JOB TYPE		TICKET NO
BEACH		GLENAIRE 1		GLENAIRE		FILL REMOVAL		
TIME	RATE BPM	PUMP PSI	VOLUME	PULL wt.	RUN wt.	WELL PSI	DEPTH METERS	DESCRIPTION OF JOB
SUNDAY 4 NOVEMBER								
14:05	1.5	2300	84		8600	200	11225	INCREASE PUMP RATE TO 1.5BPM
14:15	1.5	2500	97	28000	7600	200	11300	WT/ CHECK P/U 20FT
14:33	1.5	2600	125	28500	7500	200	11400	WT/ CHECK P/U 20FT
14:52	1.5	2750	152	28500	7000	220	11500	WT/ CHECK P/U 20FT
15:07	1.5	2700	176	30000	8000	200	11600	WT/ CHECK P/U 20FT
15:28	1.5	2700	204	30000	8400	200	11750	WT/ CHECK P/U 20FT
15:30	1.5	2800	235	31000		200	11900	WT/ CHECK P/U 20FT
16:04	1.5	2800	252			150	11999	STOP COIL AND CIRCULATE FOR 10MINS
16:15	1.5	2800	272			150	11999	START POOH
16:48	1.5	2200	318	31000		150	11700	CLEAN RETURNS TO PIT INCREASE POOH
								SPEED TO 20FT/MIN
16:53	1.5	2200	327	30000		150	11550	INCREASE POOH SPEED
17:10	0	0	356	27000		150		STOP PUMPING - CONT POOH
19:05								AT SURFACE
								RIG OFF WELLHEAD. BREAK OUT TOOLS
								LAY DOWN STRIPPER AND INJECTOR
19:50								DEPART LOCATION
MONDAY 5 NOVEMBER								
9:00								ON LOCATION
9:10								HOLD SAFETY MEETING
								REMOVE BOP FROM WELLHEAD IN PREPERATION
								FOR WIRELINE
								REDRESS STRIPPER , REDRESS BOP , CLEAN
								INJECTOR
10:30								WATER ARRIVES, FLUSH PUMP AND MIX LINES
11:15								PICK UP INJECTOR AND REMOVE NOZZLE
11:20								WIRELINE RIG UP
11:25								DISPLACE REEL TO FRESH WATER
12:15								WIRELINE RIH
12:20								COMPLETE REDRESSING BOP
13:15								WIRELINE TAG HUD AT 12010
13:20								COMMENCE RIG DOWN COIL TUBING AND PUMPING
13:30								EQUIPMENT
17:15								DEPART LOCATION - 95 % RIGGED DOWN