

Input Source: D:\OP_Folder\Clients\Eso2007\BMB_B10\GUN\COMP_BMB_B_10_COMP_054.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_030LUP** Sequence: **1**

Defining Origin: 16

File ID: PERFO_030LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 29

9-AUG-2007 9:48:54

Company Name: Esso Australia Pty Ltd.

Well Name: B-10

Field Name: Bream B

Tool String: MWP_GUN, MWPT-CA, MWGT-AA

Computations: WELLCAD, BORDYN

Error Summary File: **PERFO_030LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_030LUP** Sequence: **1**

Origin: 16

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-10	WN
Field Name	Bream B	FN
Rig :	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL074854	SON
Longitude	147 50'16.81"E	LONG
Latitude	038 31'10.90"S	LATI
Maximum Hole Deviation	33.0 (deg)	MHD
Elevation of Kelly Bushing	41.7 (m)	EKB
Elevation of Ground Level	-61.0 (m)	EGL
Elevation of Derrick Floor	41.7 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 41.7 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	8-Aug-2007	DATE
Run Number	One	RUN
Total Depth - Driller	2190.0 (m)	TDD
Total Depth - Logger	2188.0 (m)	TDL
Bottom Log Interval	2188.0 (m)	BLI
Top Log Interval	2125.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	20.0 (m)	CDF
Casing Depth To	2375.9 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS
Date Logger At Bottom	8-Aug-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	B Robinson	WITN
Service Order Number	AUSL074854	SON
	Time Logger At Bottom 8:00	
	Logging Unit Location Prod4	

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	98.9 (degC)	MRT
	98.9 (degC)	MRT1
Date Logger At Bottom	8–Aug–2007	Time Logger At Bottom 8:00
		DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to ExxonMobil Solar composite log dated 03–Jun–2005.		R1
Maximum well deviation = 33 degrees at 788m MDKB.		R2
Objectives: ConductTwo Sigma logging passes were conducted with the well shut		R3
in at 900 ft/hr over the interval 2190m to 2145m MDKB.		R4
Perforate the zone m to m MDKB using a 2 /8" phased Powerjet		R5
Gun . Set 7" HPI PSP Plug with TOS @ 2183m MDKB.		R6
SBHP: psia SBHT: 210 degf HUD: 2188 m MDKB		R7
Crew : John Light & Andrew Hall..		R14
Frame Summary		
File: PERFO_030LUP	Sequence: 1	
Origin: 16		
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>
BOREHOLE–DEPTH	2182.37	2151.58 m
	7160.00	7059.00 ft
		–60.0 (0.1 in) up
		<u>Channels</u>
		22
		<u>Index Channel</u>
		TDEP
		<u>Frame Name</u>
		60B
BOREHOLE–DEPTH	2182.37	2151.61 m
	7160.00	7059.08 ft
		–10.0 (0.1 in) up
		10
		TDEP,1
		10B
File Header		
File: PERFO_031LUP	Sequence: 2	
Defining Origin: 16		
File ID: PERFO_031LUP	File Type: DEPTH LOG	
Producer Name: Schlumberger	Product/Version: OP 14C0–302	File Set: 41
		File Number: 30
		9–AUG–2007 9:58:14
Company Name:	Esso Australia Pty Ltd.	
Well Name:	B–10	
Field Name:	Bream B	
Tool String:	MWP_GUN, MWPT–CA, MWGT–A*	
Computations:	WELLCAD, BORDYN	
Error Summary		
File: PERFO_031LUP	Sequence: 2	
No errors detected in file.		
Well Site Data		
File: PERFO_031LUP	Sequence: 2	
Origin: 16		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	B–10	WN
Field Name	Bream B	FN
Rig :	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL074854	SON
Longitude	147 50'16.81"E	LONG
Latitude	038 31'10.90"S	LATI

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	8-Aug-2007			DATE
Run Number	One			RUN
Total Depth – Driller	2190.0 (m)			TDD
Total Depth – Logger	2188.0 (m)			TDL
Bottom Log Interval	2188.0 (m)			BLI
Top Log Interval	2125.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	20.0 (m)			CDF
Casing Depth To	2375.9 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.00 (in)			BS
Date Logger At Bottom	8-Aug-2007	Time Logger At Bottom	8:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4	LUN, LUL
Engineer's Name	S Gilbert			ENGI
Witness's Name	B Robinson			WITN
Service Order Number	AUSL074854			SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	98.9 (degC)	MRT
	98.9 (degC)	MRT1
Date Logger At Bottom	8-Aug-2007	DLAB, TLAB
	Time Logger At Bottom	8:00

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Solar composite log dated 03-Jun-2005.	R1
Maximum well deviation = 33 degrees at 788m MDKB.	R2
Objectives: ConductTwo Sigma logging passes were conducted with the well shut	R3
in at 900 ft/hr over the interval 2190m to 2145m MDKB.	R4
Perforate the zone 2179.5m to 2182.5 m MDKB using a 2 /8" phased Powerjet	R5
Gun . Set 7" HPI PSP Plug with TOS @ 2183m MDKB.	R6
SBHP: psia SBHT: 210 degf HUD: 2188 m MDKB	R7
Crew : John Light & Andrew Hall..	R14

Frame Summary File: **PERFO_031LUP** Sequence: **2**

Origin: 16

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2181.45 7157.00	2144.57 m 7036.00 ft	-60.0 (0.1 in) up	22	TDEP	60B
BOREHOLE-DEPTH	2181.45 7157.00	2144.60 m 7036.08 ft	-10.0 (0.1 in) up	10	TDEP;1	10B

File Header File: BERSO_0321.TB Sequence: 3

File Header		File: PERFO_032LTP	Sequence: 3
Defining Origin: 16			
File ID: PERFO_032LTP File Type: STATION			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 31	9-AUG-2007 10:01:47
Company Name:	Esso Australia Pty Ltd.		
Well Name:	B-10		
Field Name:	Bream B		
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA		
Computations:	WELLCAD, BORDYN		

Error Summary	File: PERFO_032LTP	Sequence: 3
No errors detected in file.		

Well Site Data	File: PERFO_032LTP	Sequence: 3
Origin: 16		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-10	WN
Field Name	Bream B	FN
Rig :	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL074854	SON
Longitude	147 50'16.81"E	LONG
Latitude	038 31'10.90"S	LATI
Maximum Hole Deviation	33.0 (deg)	MHD
Elevation of Kelly Bushing	41.7 (m)	EKB
Elevation of Ground Level	-61.0 (m)	EGL
Elevation of Derrick Floor	41.7 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 41.7 (m)		
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		

Job Data		
Date as Month-Day-Year	8-Aug-2007	DATE
Run Number	One	RUN
Total Depth - Driller	2190.0 (m)	TDD
Total Depth - Logger	2188.0 (m)	TDL
Bottom Log Interval	2188.0 (m)	BLI
Top Log Interval	2125.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	20.0 (m)	CDF
Casing Depth To	2375.9 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS
Date Logger At Bottom	8-Aug-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	B Robinson	WITN
Service Order Number	AUSL074854	SON
Time Logger At Bottom 8:00		
Logging Unit Location Prod4		
Absent Valued Parameters: BSDF, BSDT		

Mud Data		
Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	98.9 (degC)	MRT
	98.9 (degC)	MRT1
Date Logger At Bottom	8-Aug-2007	DLAB, TLAB
Time Logger At Bottom 8:00		
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		

PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT

Remarks

Log correlated to ExxonMobil Solar composite log dated 03-Jun-2005.	R1
Maximum well deviation = 33 degrees at 788m MDKB.	R2
Objectives: ConductTwo Sigma logging passes were conducted with the well shut	R3
in at 900 ft/hr over the interval 2190m to 2145m MDKB.	R4
Perforate the zone 2179.5m to 2182.5 m MDKB using a 2 /8" phased Powerjet	R5
Gun . Set 7" HPI PSP Plug with TOS @ 2183m MDKB.	R6
SBHP: psia SBHT: 210 degf HUD: 2188 m MDKB	R7
Crew : John Light & Andrew Hall..	R14

Frame Summary File: PERFO_032LTP Sequence: 3

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
TIME	2177.81	2655.81 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	2177.81	2656.31 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	2177.81	2656.31 s	500.0 (0.5 ms)	4	TIME;4	500T

File Header File: PERFO_039PUP Sequence: 4

Defining Origin: 97

File ID: PERFO_039PUP	File Type: PLAYBACK				
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 38	9-AUG-2007 11:37:06	
Company Name:	Esso Australia Pty Ltd.				
Well Name:	B-10				
Field Name:	Bream B				
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA				
Computations:	WELLCAD, BORDYN				

Error Summary File: PERFO_039PUP Sequence: 4

No errors detected in file.

Well Site Data File: PERFO_039PUP Sequence: 4

Origin: 97

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-10	WN
Field Name	Bream B	FN
Rig :	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL074854	SON
Longitude	147 50'16.81"E	LONG
Latitude	038 31'10.90"S	LATI
Maximum Hole Deviation	33.0 (deg)	MHD
Elevation of Kelly Bushing	41.7 (m)	EKB
Elevation of Ground Level	-61.0 (m)	EGL
Elevation of Derrick Floor	41.7 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 41.7 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	8-Aug-2007	DATE
Run Number	One	RUN

Run Number	One			RUN
Total Depth – Driller	2190.0 (m)			TDD
Total Depth – Logger	2188.0 (m)			TDL
Bottom Log Interval	2188.0 (m)			BLI
Top Log Interval	2125.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	20.0 (m)			CDF
Casing Depth To	2375.9 (m)			CADT
Casing Grade	L–80			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.00 (in)			BS
Date Logger At Bottom	8–Aug–2007	Time Logger At Bottom	8:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4	LUN, LUL
Engineer's Name	S Gilbert			ENGI
Witness's Name	B Robinson			WITN
Service Order Number	AUSL074854			SON
Absent Valued Parameters: BSDF, BSDT				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	98.9 (degC)			MRT
	98.9 (degC)			MRT1
Date Logger At Bottom	8–Aug–2007	Time Logger At Bottom	8:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil Solar composite log dated 03–Jun–2005.				R1
Maximum well deviation = 33 degrees at 788m MDKB.				R2
Objectives: ConductTwo Sigma logging passes were conducted with the well shut				R3
in at 900 ft/hr over the interval 2190m to 2145m MDKB.				R4
Perforate the zone 2179.5m to 2182.5 m MDKB using a 2 /8" phased Powerjet				R5
Gun . Set 7" HPI PSP Plug with TOS @ 2183m MDKB.				R6
SBHP: psia SBHT: 210 degf HUD: 2188 m MDKB				R7
Gun # 1				R8
Top shot @ 2179.5m MDKB				R9
CCL to Top Shot = 3.5m				R10
CCL Stop Depth = 2176m MDKB				R11
PLUG @ 2183m MDKB				R12
Crew : John Light & Andrew Hall..				R14

Frame Summary							File: PERFO_039PUP	Sequence: 4
Origin: 97								
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>		
BOREHOLE-DEPTH	2187.40	2090.17 m	-60.0 (0.1 in) up	22	TDEP	60B		
	7176.50	6857.50 ft						
BOREHOLE-DEPTH	2187.40	2090.34 m	-10.0 (0.1 in) up	10	TDEP;1	10B		
	7176.50	6858.08 ft						

File Header							File: PERFO_049LUP	Sequence: 5
Defining Origin: 41								
File ID: PERFO_049LUP File Type: DEPTH LOG								
Producer Name: Schlumberger		Product/Version: OP 14C0-302			File Set: 41	File Number: 47	9-AUG-2007 13:58:22	
Company Name:	Esso Australia Pty Ltd.							
Well Name:	B-10							
Field Name:	Bream B							
Tool String:	SHM_GUN, CCL-L							
Computations:	WELLCAD							

No errors detected in file.

Origin: 41

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-10	WN
Field Name	Bream B	FN
Rig :	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL074854	SON
Longitude	147 50'16.81"E	LONG
Latitude	038 31'10.90"S	LATI
Maximum Hole Deviation	33.0 (deg)	MHD
Elevation of Kelly Bushing	41.7 (m)	EKB
Elevation of Ground Level	-61.0 (m)	EGL
Elevation of Derrick Floor	41.7 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 41.7 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	8-Aug-2007	DATE
Run Number	One	RUN
Total Depth - Driller	2190.0 (m)	TDD
Total Depth - Logger	2188.0 (m)	TDL
Bottom Log Interval	2188.0 (m)	BLI
Top Log Interval	2125.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	20.0 (m)	CDF
Casing Depth To	2375.9 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS
Date Logger At Bottom	8-Aug-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	B Robinson	WITN
Service Order Number	AUSL074854	SON
	Time Logger At Bottom 8:00	
	Logging Unit Location Prod4	

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	210.0 (degF)	MRT
	210.0 (degF)	MRT1
Date Logger At Bottom	8-Aug-2007	DLAB, TLAB
	Time Logger At Bottom 8:00	

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Solar composite log dated 03-Jun-2005.	R1
Maximum well deviation = 33 degrees at 788m MDKB.	R2
Objectives: ConductTwo Sigma logging passes were conducted with the well shut	R3
in at 900 ft/hr over the interval 2190m to 2145m MDKB.	R4
Perforate the zone 2179.5m to 2182.5 m MDKB using a 2 /8" phased Powerjet	R5
Gun . Set 7" HPI PSP Plug with TOS @ 2183m MDKB.	R6
SBHP: psia SBHT: 210 degf HUD: 2188 m MDKB	R7
Gun # 1	R8
Top shot @ 2179.5m MDKB	R9
CCL to Top Shot = 3.5m	R10

CCL to Top Shot = 0.0m	R10
CCL Stop Depth = 2176m MDKB	R11
PLUG @ 2183m MDKB	R12
CCL to Top of Seal = 10m	R13
CCL stop depth = 2173m MDKB	R14
Crew John Light , Andrew Hall	R16
Couldn't log CCL's Below set depth due to existing Plug.	R17
Other Services	
None	OS1

Frame Summary	File: PERFO_049LUP	Sequence: 5
Origin: 41		
<div><div><div>Index Type</div><div>BOREHOLE-DEPTH</div></div><div><div>Start</div><div>2143.51</div></div><div><div>Stop</div><div>2095.35 m</div></div><div><div>Spacing</div><div>-60.0 (0.1 in) up</div></div><div><div>Channels</div><div>7</div></div><div><div>Index Channel</div><div>TDEP</div></div><div><div>Frame Name</div><div>60B</div></div></div>		
<div><div><div>Index Type</div><div>BOREHOLE-DEPTH</div></div><div><div>Start</div><div>7032.50</div></div><div><div>Stop</div><div>6874.50 ft</div></div><div><div>Spacing</div><div></div></div><div><div>Channels</div><div></div></div><div><div>Index Channel</div><div></div></div><div><div>Frame Name</div><div></div></div></div>		
<div><div><div>Index Type</div><div>BOREHOLE-DEPTH</div></div><div><div>Start</div><div>2143.51</div></div><div><div>Stop</div><div>2095.37 m</div></div><div><div>Spacing</div><div>-10.0 (0.1 in) up</div></div><div><div>Channels</div><div>7</div></div><div><div>Index Channel</div><div>TDEP,1</div></div><div><div>Frame Name</div><div>10B</div></div></div>		
<div><div><div>Index Type</div><div>BOREHOLE-DEPTH</div></div><div><div>Start</div><div>7032.50</div></div><div><div>Stop</div><div>6874.58 ft</div></div><div><div>Spacing</div><div></div></div><div><div>Channels</div><div></div></div><div><div>Index Channel</div><div></div></div><div><div>Frame Name</div><div></div></div></div>		

File Header	File: PERFO_052LUP	Sequence: 6
Defining Origin: 41		
File ID: PERFO_052LUP	File Type: DEPTH LOG	
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41
		File Number: 50
		9-AUG-2007 14:17:00
Company Name:	Esso Australia Pty Ltd.	
Well Name:	B-10	
Field Name:	Bream B	
Tool String:	SHM_GUN, CCL-L	
Computations:	WELLCAD	

Error Summary	File: PERFO_052LUP	Sequence: 6
No errors detected in file.		

Well Site Data	File: PERFO_052LUP	Sequence: 6
Origin: 41		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-10	WN
Field Name	Bream B	FN
Rig :	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL074854	SON
Longitude	147 50'16.81"E	LONG
Latitude	038 31'10.90"S	LATI
Maximum Hole Deviation	33.0 (deg)	MHD
Elevation of Kelly Bushing	41.7 (m)	EKB
Elevation of Ground Level	-61.0 (m)	EGL
Elevation of Derrick Floor	41.7 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		
Job Data		
Date as Month-Day-Year	8-Aug-2007	DATE

Run Number	One			RUN
Total Depth – Driller	2190.0 (m)			TDD
Total Depth – Logger	2188.0 (m)			TDL
Bottom Log Interval	2188.0 (m)			BLI
Top Log Interval	2125.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	20.0 (m)			CDF
Casing Depth To	2375.9 (m)			CADT
Casing Grade	L–80			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.00 (in)			BS
Date Logger At Bottom	8–Aug–2007	Time Logger At Bottom	8:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4	LUN, LUL
Engineer's Name	S Gilbert			ENGI
Witness's Name	B Robinson			WITN
Service Order Number	AUSL074854			SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	210.0 (degF)			MRT
	210.0 (degF)			MRT1
Date Logger At Bottom	8–Aug–2007	Time Logger At Bottom	8:00	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary			CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Solar composite log dated 03–Jun–2005.	R1
Maximum well deviation = 33 degrees at 788m MDKB.	R2
Objectives: ConductTwo Sigma logging passes were conducted with the well shut	R3
in at 900 ft/hr over the interval 2190m to 2145m MDKB.	R4
Perforate the zone 2179.5m to 2182.5 m MDKB using a 2 /8" phased Powerjet	R5
Gun . Set 7" HPI PSP Plug with TOS @ 2183m MDKB.	R6
SBHP: psia SBHT: 210 degf HUD: 2188 m MDKB	R7
Gun # 1	R8
Top shot @ 2179.5m MDKB	R9
CCL to Top Shot = 3.5m	R10
CCL Stop Depth = 2176m MDKB	R11
PLUG @ 2183m MDKB	R12
CCL to Top of Seal = 10m	R13
CCL stop depth = 2173m MDKB	R14
Crew John Light , Andrew Hall	R16
Couldn't log CCL's Below set depth due to existing Plug.	R17

Other Services

None	OS1
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Frame Summary File: PERFO_052LUP Sequence: 6						
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	2175.66	2132.53 m	–60.0 (0.1 in) up	7	TDEP	60B
	7138.00	6996.50 ft				
BOREHOLE–DEPTH	2175.66	2132.56 m	–10.0 (0.1 in) up	7	TDEP;1	10B
	7138.00	6996.58 ft				