

Input Source: D:\OP_Folder\Clients\Eso2007\BMB_B10\GUN\COMP_BMB_B10_COMP_046.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header

File: **RST_PSP_014LUP** Sequence: **1**

Defining Origin: 28

File ID: RST_PSP_014LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 13

8-AUG-2007 11:29:49

Company Name: Esso Australia Pty Ltd.

Well Name: B-10

Field Name: Bream B

Tool String: RST-C, PSPT-A/B

Computations: WELLCAD, BORDYN

Error Summary

File: **RST_PSP_014LUP** Sequence: **1**

No errors detected in file.

Well Site Data

File: **RST_PSP_014LUP** Sequence: **1**

Origin: 28

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-10	WN
Field Name	Bream B	FN
Rig :	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL074854	SON
Longitude	147 50'16.81"E	LONG
Latitude	038 31'10.90"S	LATI
Maximum Hole Deviation	33.0 (deg)	MHD
Elevation of Ground Level	-61.0 (m)	EGL
Elevation of Derrick Floor	41.7 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB

Job Data

Date as Month-Day-Year	8-Aug-2007	DATE
Run Number	One	RUN
Total Depth - Driller	2190.0 (m)	TDD
Total Depth - Logger	2190.0 (m)	TDL
Bottom Log Interval	2190.0 (m)	BLI
Top Log Interval	2145.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	20.0 (m)	CDF
Casing Depth To	2375.9 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS
Date Logger At Bottom	8-Aug-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	B Robinson	WITN
Service Order Number	AUSL074854	SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
---------------------	-------------------	-----

Maximum Recorded Temperature	98.9 (degC)	MRT
	98.9 (degC)	MRT1
Date Logger At Bottom	8-Aug-2007	DLAB, TLAB
	Time Logger At Bottom	8:00
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to ExxonMobil Solar composite log dated 03-Jun-2005.		R1
Maximum well deviation = 33 degrees at 788m MDKB.		R2
Objectives: ConductTwo Sigma logging passes were conducted with the well shut		R3
in at 900 ft/hr over the interval 2190m to 2145m MDKB.		R4
Perforate the zone m to m MDKB using a 2 /8" phased Powerjet		R5
Gun . Set 7" HPI PSP Plug with TOS @ 2183m MDKB.		R6
SBHP: psia SBHT: degf HUD: m MDKB		R7
Crew : John Light & Andrew Hall..		R14

Frame Summary		File: RST_PSP_014LUP	Sequence: 1			
Origin: 28						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2191.05	2135.73 m	-60.0 (0.1 in) up	121	TDEP	60B
	7188.50	7007.00 ft				
BOREHOLE-DEPTH	2191.05	2135.76 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	7188.50	7007.08 ft				

File Header		File: RST_PSP_016LUP	Sequence: 2
Defining Origin: 28			
File ID: RST_PSP_016LUP File Type: DEPTH LOG			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
			File Number: 15
			8-AUG-2007 11:46:57
Company Name: Esso Australia Pty Ltd.			
Well Name: B-10			
Field Name: Bream B			
Tool String: RST-C, PSPT-A/B			
Computations: WELLCAD, BORDYN			

Error Summary		File: RST_PSP_016LUP	Sequence: 2
No errors detected in file.			

Well Site Data		File: RST_PSP_016LUP	Sequence: 2
Origin: 28			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	B-10		WN
Field Name	Bream B		FN
Rig :	Crane / Prod4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL074854		SON
Longitude	147 50'16.81"E		LONG
Latitude	038 31'10.90"S		LATI

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB

Absent Valued Parameters: BSDF, BSDT

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Log correlated to ExxonMobil Solar composite log dated 03-Jun-2005.	R1
Maximum well deviation = 33 degrees at 788m MDKB.	R2
Objectives: ConductTwo Sigma logging passes were conducted with the well shut	R3
in at 900 ft/hr over the interval 2190m to 2145m MDKB.	R4
Perforate the zone m to m MDKB using a 2 7/8" phased Powerjet	R5
Gun . Set 7" HPI PSP Plug with TOS @ 2183m MDKB.	R6
SBHP: psia SBHT: degf HUD: m MDKB	R7
Crew : John Light & Andrew Hall..	R14

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2191.05 7188.50	2134.06 m 7001.50 ft	-60.0 (0.1 in) up	121	TDEP	60B
BOREHOLE-DEPTH	2191.05 7188.50	2134.08 m 7001.58 ft	-10.0 (0.1 in) up	7	TDEP;1	10B

File Header File: PST_PSR_018PUB Sequence: 3

File Header		File: RST_PSP_018PUP	Sequence: 3
Defining Origin: 28			
File ID: RST_PSP_018PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 17	8-AUG-2007 12:05:32
Company Name:	Esso Australia Pty Ltd.		
Well Name:	B-10		
Field Name:	Bream B		
Tool String:	RST-C, PSPT-A/B		
Computations:	WELLCAD, BORDYN		

Error Summary	File: RST_PSP_018PUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: RST_PSP_018PUP	Sequence: 3
Origin: 28		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-10	WN
Field Name	Bream B	FN
Rig :	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL074854	SON
Longitude	147 50'16.81"E	LONG
Latitude	038 31'10.90"S	LATI
Maximum Hole Deviation	33.0 (deg)	MHD
Elevation of Ground Level	-61.0 (m)	EGL
Elevation of Derrick Floor	41.7 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 41.7 (m)	
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB		

Job Data		
Date as Month-Day-Year	8-Aug-2007	DATE
Run Number	One	RUN
Total Depth - Driller	2190.0 (m)	TDD
Total Depth - Logger	2190.0 (m)	TDL
Bottom Log Interval	2190.0 (m)	BLI
Top Log Interval	2145.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	20.0 (m)	CDF
Casing Depth To	2375.9 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS
Date Logger At Bottom	8-Aug-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	B Robinson	WITN
Service Order Number	AUSL074854	SON
	Time Logger At Bottom 8:00	
	Logging Unit Location Prod4	
Absent Valued Parameters: BSDF, BSDT		

Mud Data		
Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	98.9 (degC)	MRT
	98.9 (degC)	MRT1
Date Logger At Bottom	8-Aug-2007	DLAB, TLAB
	Time Logger At Bottom 8:00	
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		

PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		

Remarks	
Log correlated to ExxonMobil Solar composite log dated 03-Jun-2005.	R1
Maximum well deviation = 33 degrees at 788m MDKB.	R2
Objectives: ConductTwo Sigma logging passes were conducted with the well shut	R3
in at 900 ft/hr over the interval 2190m to 2145m MDKB.	R4
Perforate the zone m to m MDKB using a 2 /8" phased Powerjet	R5
Gun . Set 7" HPI PSP Plug with TOS @ 2183m MDKB.	R6
SBHP: psia SBHT: degf HUD: m MDKB	R7
Crew : John Light & Andrew Hall..	R14

Frame Summary
File: **RST_PSP_018PUP**
Sequence: **3**

Origin: 28						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2195.02	2121.56 m	-60.0 (0.1 in) up	162	TDEP	60B
	7201.50	6960.50 ft				
BOREHOLE-DEPTH	2195.02	2121.74 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	7201.50	6961.08 ft				