

Company: Esso Australia Pty Ltd.

Well: FLA A17A

Field: Flounder

Rig: Prod 3 / Flounder Country: Australia

RST-C	
Sigma Log	
6-Sep-2007	
LOCATION	
Bass Strait Gippsland Basin	Elev.: K.B. 33.85 m G.L. -94 m D.F. 32.2 m
Permanent Datum: Log Measured From:	Mean Sea Level Drill Floor
Drilling Measured From:	Elev.: 32.2 m -32.2 m above Perm. Datum Drill Floor
State: Victoria	Max. Well Deviation 46.03 deg
	Longitude 148° 26' 22.270"E
	Latitude 38° 18' 39.158"S

	Run 1	Run 2	Run
Oil Density			
Water Salinity			
Gas Gravity			
Bo			
Bw			
1/Bg			
Bubble Point Pressure			
Bubble Point Temperature			
Solution GOR			
Maximum Deviation	46.03 deg		
CEMENTING DATA			
Primary/Squeeze	Primary		
Casing String No			
Lead Cement Type			
Volume			
Density			
Water Loss			
Additives			
Tail Cement Type			
Volume			
Density			
Water Loss			
Additives			
Expected Cement Top			

Logging Date	6-Sep-2007		
Run Number	1		
Depth Driller	3660 m		
Schlumberger Depth	3303 m		
Bottom Log Interval	3270 m		
Top Log Interval	3185 m		
Casing Fluid Type	Produced Fluids		
Salinity			
Density	1.06 g/cm3		
Fluid Level	1831 m		
BIT/CASING/TUBING STRING			
Bit Size	6.000 in		
From	2896 m		
To	3660 m		
Casing/Tubing Size	4.500 in		
Weight	12.6 lbm/ft		
Grade	N-80		
From	2610 m		
To	3656 m		
Maximum Recorded Temperatures	233 degF		
Logger On Bottom	6-Sep-2007	10:00	
Unit Number	93	AUSL	
Recorded By	C.Rowand, B.Donahoe		
Witnessed By	Mr B. Davis		

Logging Date			
Run Number			
Depth Driller			
Schlumberger Depth			
Bottom Log Interval			
Top Log Interval			
Casing Fluid Type			
Salinity			
Density			
Fluid Level			
BIT/CASING/TUBING STRING			
Bit Size			
From			
To			
Casing/Tubing Size			
Weight			
Grade			
From			
To			
Maximum Recorded Temperatures			
Logger On Bottom			
Unit Number			
Recorded By			
Witnessed By			

## DEPTH SUMMARY LISTING

Date Created: 9-SEP-2007 10:42:55

## Depth System Equipment

Depth Measuring Device		Tension Device		Logging Cable	
Type:	IDW-H	Type:	CMTD-B/A	Type:	2-32ZT
Serial Number:	797	Serial Number:	1721	Serial Number:	24016
Calibration Date:	11-May-2007	Calibration Date:	15-Aug-2007	Length:	5149.90 M
Calibrator Serial Number:	1	Calibrator Serial Number:	1173	Conveyance Method:	Wireline
Calibration Cable Type:	2-32ZT	Calibration Gain:	0.89	Rig Type:	Offshore_Fixed
Wheel Correction 1:	-3	Calibration Offset:	-731.00		
Wheel Correction 2:	-1				

## Depth Control Parameters

Log Sequence:	Subsequent Log In the Well
Reference Log Name:	Solar Composite Correlation Log
Reference Log Run Number:	
Reference Log Date:	17-Mar-2005

### Depth Control Remarks

1. Log correlated to Solar Composite Correlation Log of 17-Mar-2005, provided by Esso
- 2.
- 3.
- 4.
- 5.
6. Tool Zeroed in the Toolcatcher at -1 M.

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OTHER SERVICES1	OTHER SERVICES2
OS1: MPBT	OS1:
OS2: Cement Bailers	OS2:
OS3: 2-1/8" Ph Powerjet	OS3:
OS4:	OS4:
OS5:	OS5:

REMARKS: RUN NUMBER 1

Correlated to Esso Solar Composite Log of 17 Mar 2005 provided by client.

Objective: to conduct an RST (Sigma mode) over the interval 3270 to 3185 m.

making two passes at 900 ft/hr with the well shut in. Locating formation gas/water contact.

Matrix = Sandstone, BS = 6" , CSIZ = 4-1/2", CWEI = 12.6 lb/ft

Pressure / Temperature station recorded at 3238.5 m (Pressure Sensor).

GOC found @ 1831M

OWC found @ 2087 M

HUD was not tagged

Schlumberger Crew:

Gary Martin, Craige Harris, Peter Lawrence

RUN 1			RUN 2		
SERVICE ORDER #: PROGRAM VERSION: 15C0-309 FLUID LEVEL: 1831 m			SERVICE ORDER #: PROGRAM VERSION: FLUID LEVEL:		
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

[illegible]

	RUN 1	RUN 2
1	1	1
2	1	1
3	1	1
4	1	1
5	1	1
6	1	1
7	1	1
8	1	1
9	1	1
10	1	1
11	1	1
12	1	1
13	1	1
14	1	1
15	1	1
16	1	1
17	1	1
18	1	1
19	1	1
20	1	1
21	1	1
22	1	1
23	1	1
24	1	1
25	1	1
26	1	1
27	1	1
28	1	1
29	1	1
30	1	1
31	1	1
32	1	1
33	1	1
34	1	1
35	1	1
36	1	1
37	1	1
38	1	1
39	1	1
40	1	1
41	1	1
42	1	1
43	1	1
44	1	1
45	1	1
46	1	1
47	1	1
48	1	1
49	1	1
50	1	1
51	1	1
52	1	1
53	1	1
54	1	1
55	1	1
56	1	1
57	1	1
58	1	1
59	1	1
60	1	1
61	1	1
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72	1	1
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76	1	1
77	1	1
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80	1	1
81	1	1
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83	1	1
84	1	1
85	1	1
86	1	1
87	1	1
88	1	1
89	1	1
90	1	1
91	1	1
92	1	1
93	1	1
94	1	1
95	1	1
96	1	1
97	1	1
98	1	1
99	1	1
100	1	1

## SURFACE EQUIPMENT

WITM-A  
PSC\_16MHZ

## DOWNHOLE EQUIPMENT

MH-22		13.68
-------	---	-------

MH-22

EQF-46		13.20
--------	---	-------

EQF-46 3001

EQF-46		11.37
--------	---	-------

EQF-46

Detail MT  
TelStatus  
CTEM

PSPT-B CTEM 9.54 9.54

PSC-A

PSPT-I

PSTC 1768

PBMS-B 1747

CQG\_F\_Mano  
BTD\_ThermomRTD\_Thermometer  
CBGR  
CCI

CCL  
DBMS

Well\_Temp

CQG Manom

CCL

PBMS PSTC

Model	Score
RST-C	7.02

RSCH-A 98

RSC-C 116

RSS-A 94

RSXH-A 179

RSX-C 101

RSC-A Far  
RSC-A PNG  
RSC-A Nea  
RSX-A PNG

4.24

4.09

Tension HV 0.00  
TOOL ZERO

MAXIMUM STRING DIAMETER 2.13 IN  
MEASUREMENTS RELATIVE TO TOOL ZERO  
ALL LENGTHS IN METERS

## Production String

(in) (m)  
OD ID MD

## Well Schematic

(m) (in)  
MD OD ID

## Casing String

Tubing Hanger

7.625 3.500 12.4

Tubing

3.500 2.992 12.0

SSSV

3.500 2.750 453.0

Side Pocket Mandrel

3.500 2.920 871.0

Side Pocket Mandrel

3.500 2.920 1385.0

Side Pocket Mandrel

3.500 2.920 1646.0

Side Pocket Mandrel

3.500 2.920 2089.0

Nipple

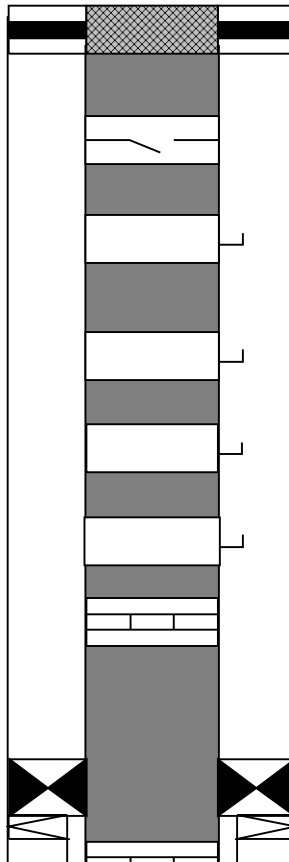
3.500 2.750 2106.0

Packer

7.625 3.500 2600.0

Nipple

3.500 2.635 2604.0



0.0

7.625

Casing String

2610.0

4.500

12.600

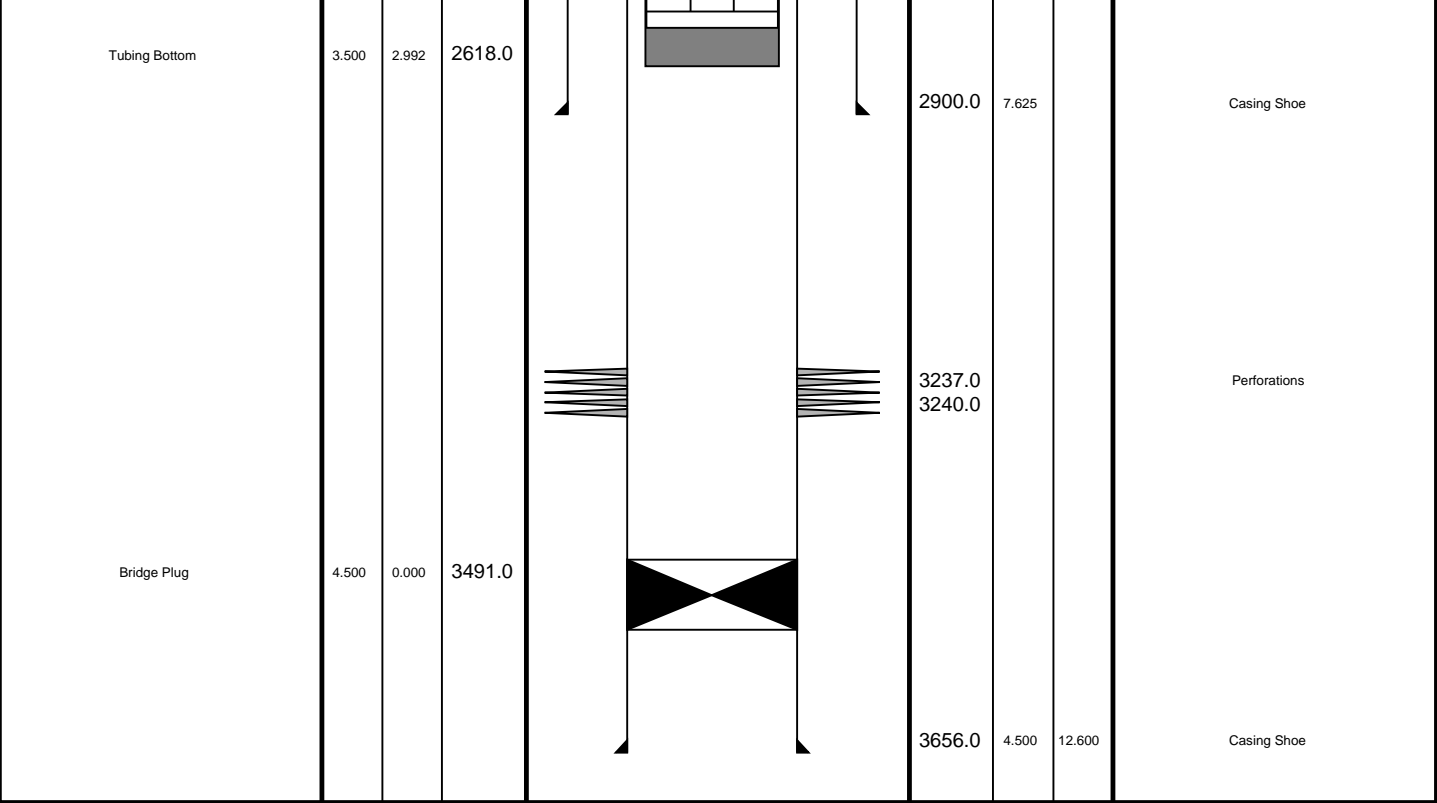
Casing String

2610.0

7.625

4.500

Liner Hanger

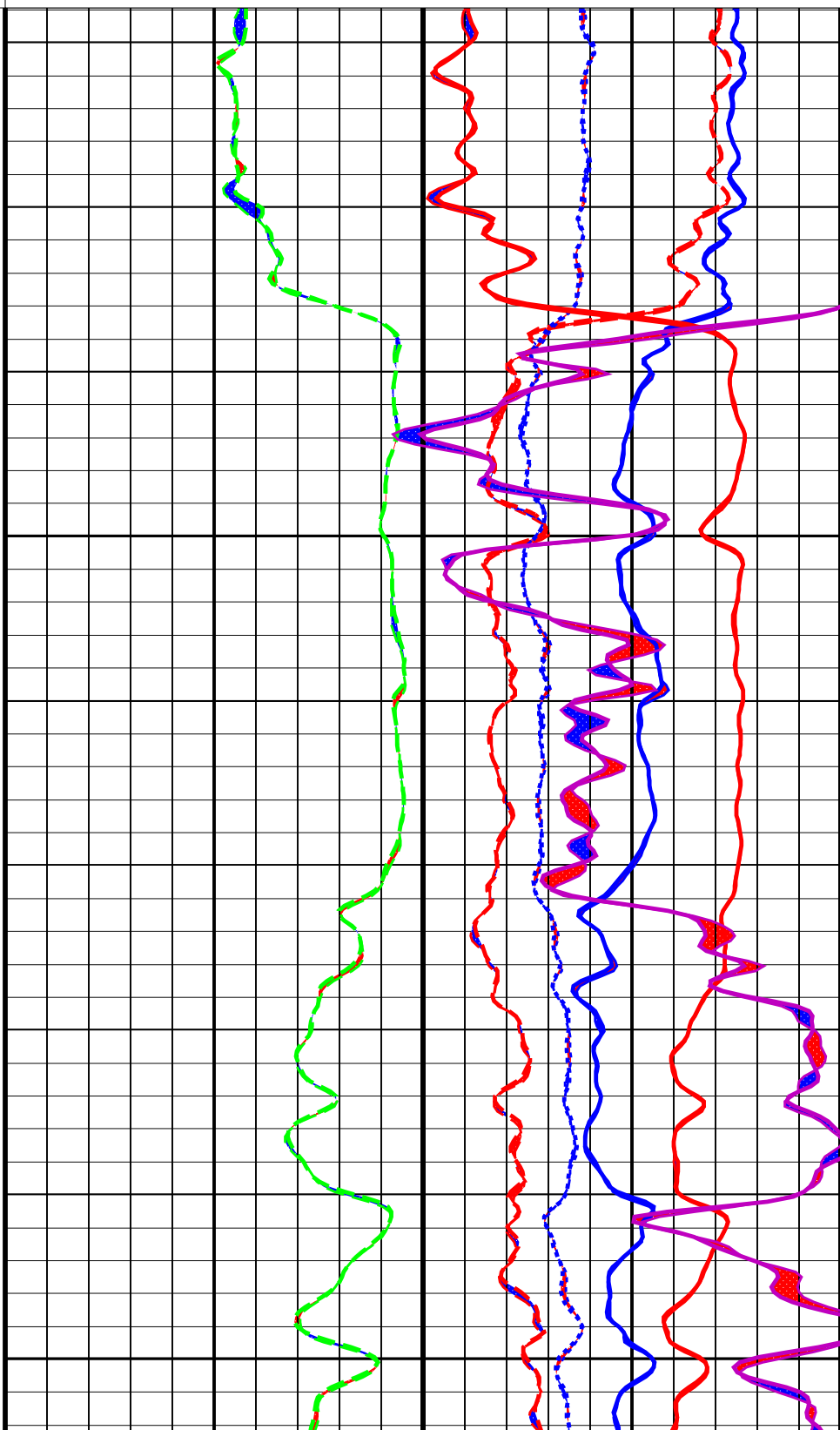
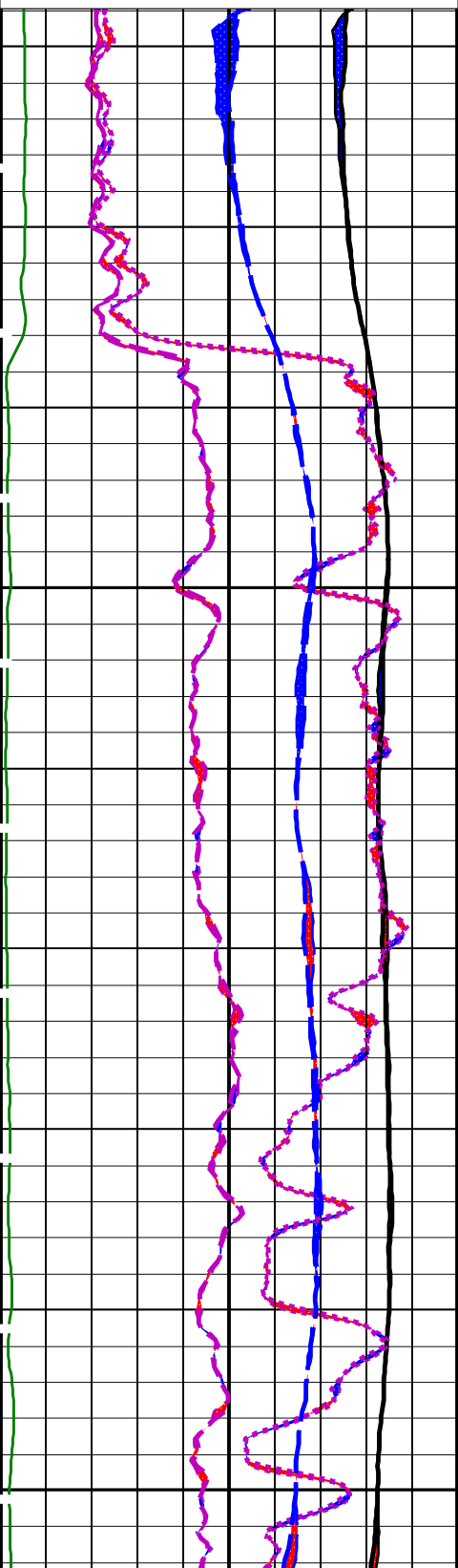
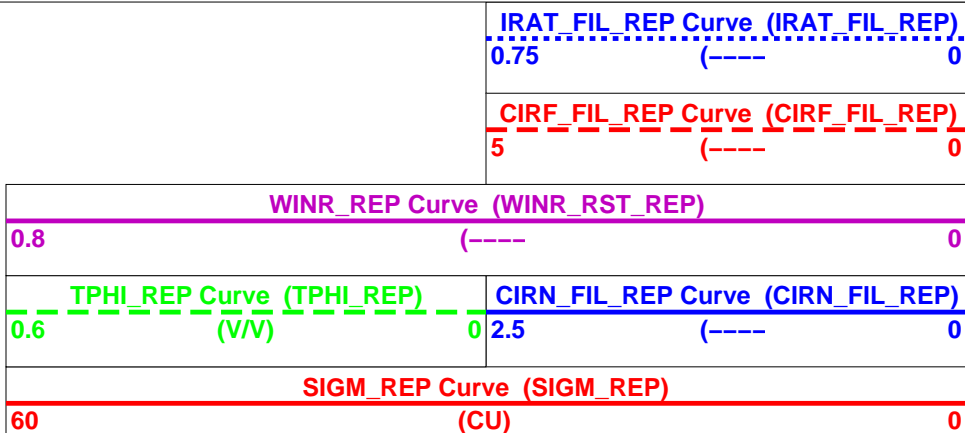
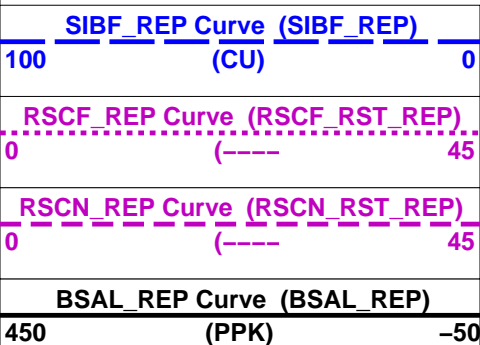


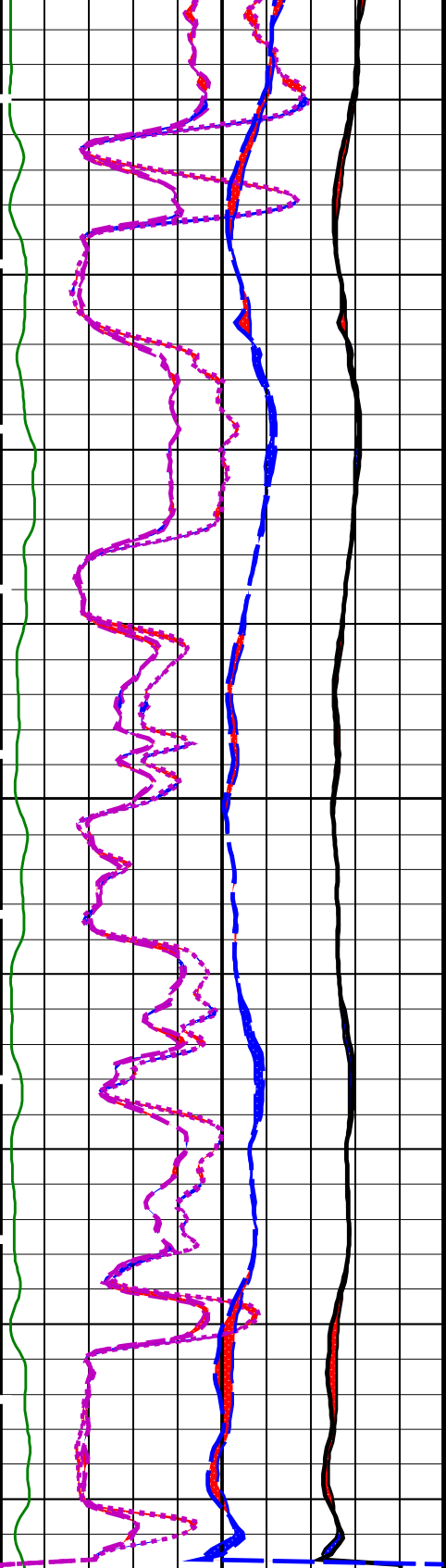
## Merged Sigma Passes

MAXIS Field Log

Company: Esso Australia Pty Ltd. Well: FLA A17a

Input DLIS Files						
DEFAULT	RST_PSP_015PUP	FN:6	PRODUCER	06-Sep-2007 13:57	3272.0 M	3183.3 M
DEFAULT	RST_PSP_016PUP	FN:7	PRODUCER	06-Sep-2007 14:28	3272.0 M	3183.3 M
Output DLIS Files						
DEFAULT	RST_PSP_017PUP	FN:8	PRODUCER	06-Sep-2007 14:30	3272.0 M	3183.8 M
OP System Version: 15C0-309						
MCM						
RST-C	SRPC-3357-Q2_2007	PSPT-A/B		SRPC-3357-Q2_2007		





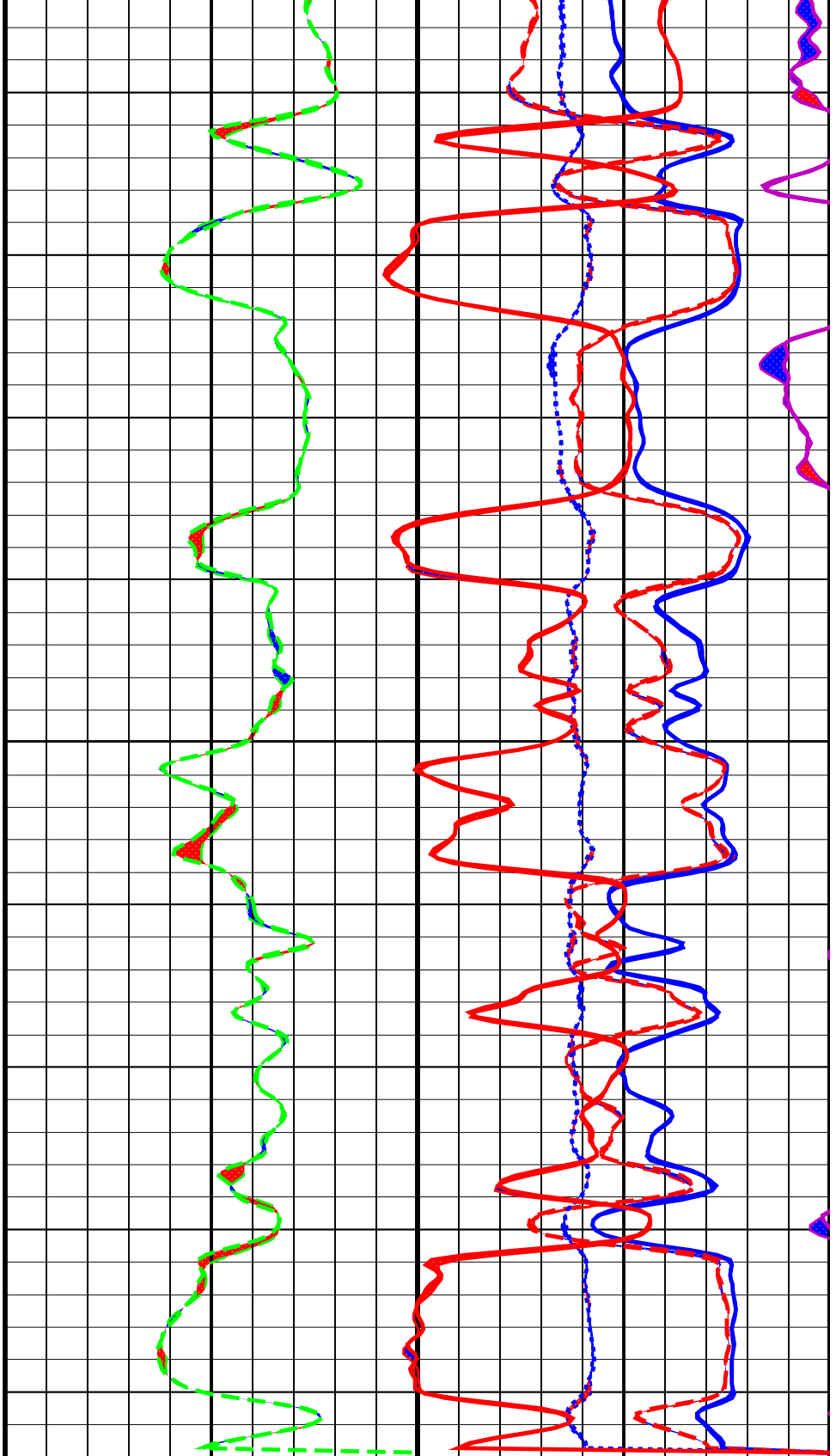
BSAL\_REP Curve (BSAL\_REP)  
450 (PPK) -50

RSCN\_REP Curve (RSCN\_RST\_REP)  
0 (----) 45

RSCF\_REP Curve (RSCF\_RST\_REP)  
0 (----) 45

SIBF\_REP Curve (SIBF\_REP)  
100 (CU) 0

3250



SIGM\_REP Curve (SIGM\_REP)  
60 (CU) 0

TPHI\_REP Curve (TPHI\_REP)  
0.6 (V/V)

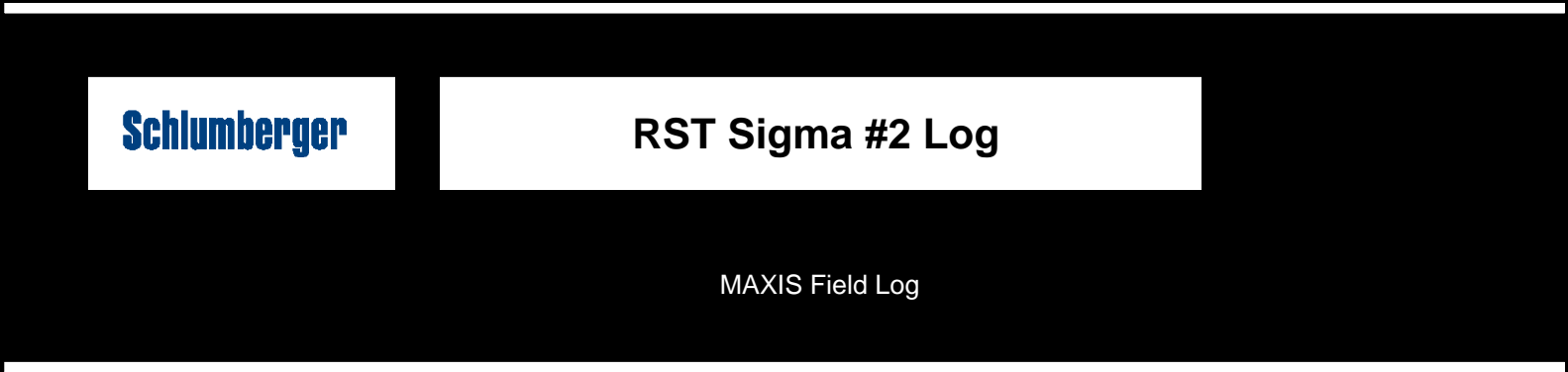
CIRN\_FIL\_REP Curve (CIRN\_FIL\_REP)  
0 2.5 (----) 0

WINR\_REP Curve (WINR\_RST\_REP)  
0.8 (----) 0

CIRF\_FIL\_REP Curve (CIRF\_FIL\_REP)  
5 (----) 0

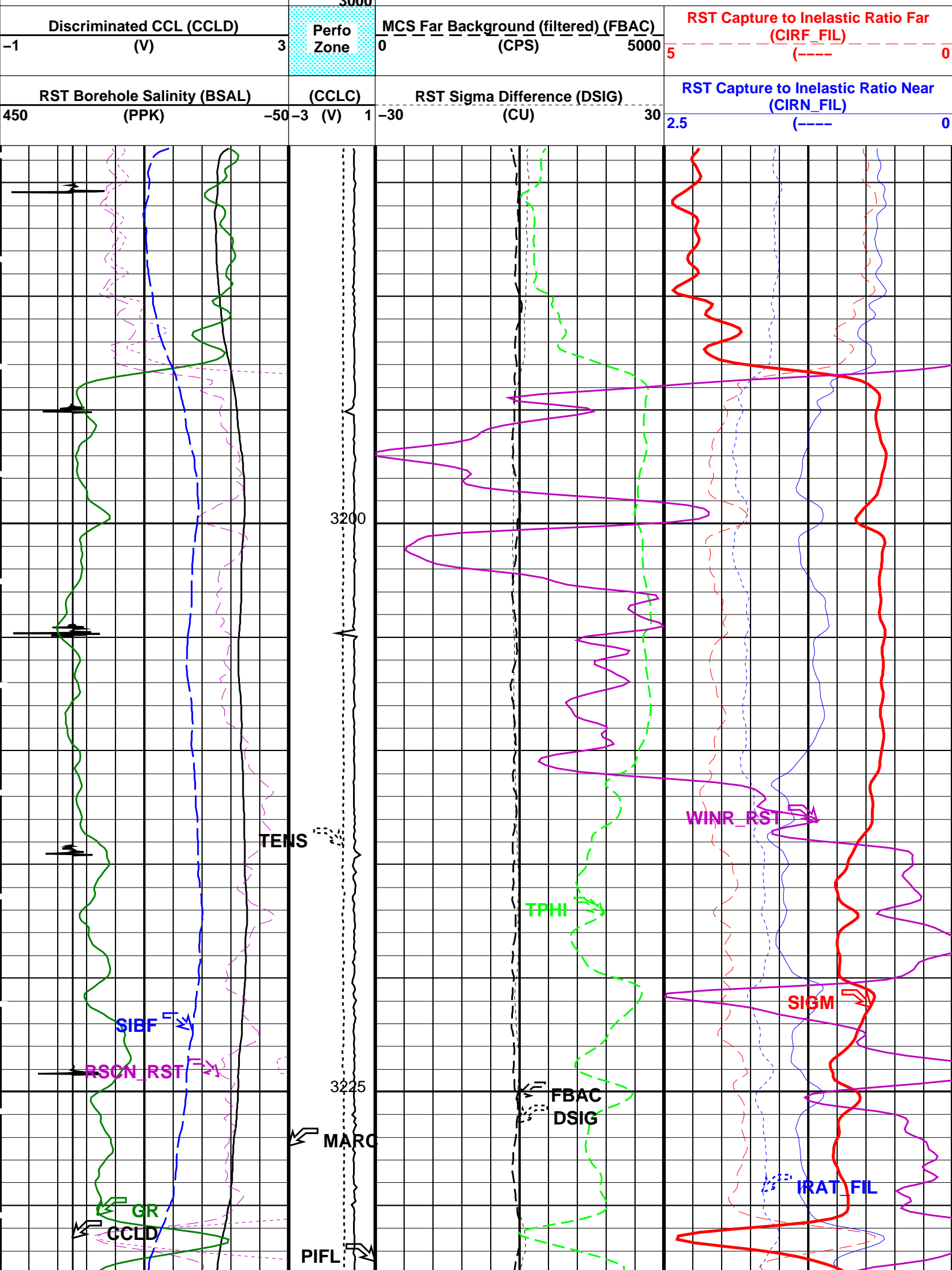
IRAT\_FIL\_REP Curve (IRAT\_FIL\_REP)  
0.75 (----) 0

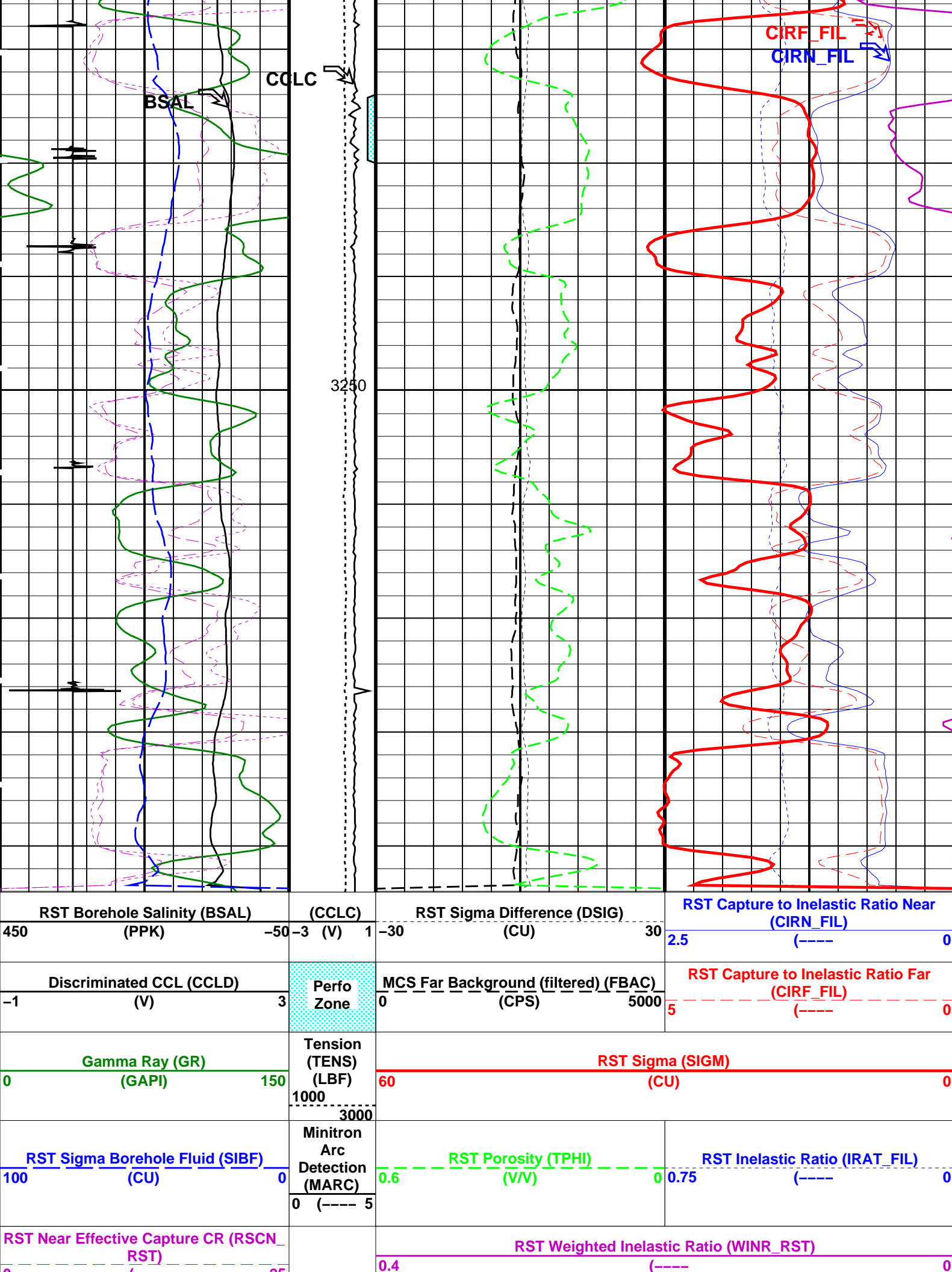
PIP SUMMARY				0.75		(-----)		0	
Time Mark Every 60 S									
Format: RST_SIG_ANSW_REP				Vertical Scale: 1:200		Graphics File Created: 06-Sep-2007 14:30			
OP System Version: 15C0-309									
MCM									
RST-C		SRPC-3357-Q2_2007		PSPT-A/B		SRPC-3357-Q2_2007			
Input DLIS Files									
DEFAULT		RST_PSP_015PUP		FN:6		PRODUCER		06-Sep-2007 13:57 3272.0 M 3183.3 M	
DEFAULT		RST_PSP_016PUP		FN:7		PRODUCER		06-Sep-2007 14:28 3272.0 M 3183.3 M	
Output DLIS Files									
DEFAULT		RST_PSP_017PUP		FN:8		PRODUCER		06-Sep-2007 14:30	



Company: Esso Australia Pty Ltd.				Well: FLA A17a	
Input DLIS Files					
DEFAULT	RST_PSP_016LUP	FN:6	PRODUCER	06-Sep-2007 13:56	3300.1 M 3168.7 M
Output DLIS Files					
DEFAULT	RST_PSP_016PUP	FN:7	PRODUCER	06-Sep-2007 14:28	3272.0 M 3183.3 M
OP System Version: 15C0-309					
MCM					
RST-C	SRPC-3357-Q2_2007	PSPT-A/B		SRPC-3357-Q2_2007	
PIP SUMMARY					
Time Mark Every 60 S					
RST Far Effective Capture CR (RSCF_RST)					
0	(---- 25				
RST Near Effective Capture CR (RSCN_RST)		RST Weighted Inelastic Ratio (WINR_RST)			
0	(---- 25	0.4	(---- 0		
RST Sigma Borehole Fluid (SIBF_CU)		Minitron Arc Detection (MARC)	RST Porosity (TPHI_V/V)		RST Inelastic Ratio (IRAT_FIL)
100	0		0.6	0	0.75 (---- 0
Gamma Ray (GR_GAPI)		Tension (TENS_LBF)	RST Sigma (SIGM_CU)		
0	150		60	0	







RST Far Effective Capture CR (RSCF\_RST)

## PIP SUMMARY

**Time Mark Every 60 S**

## Parameters

DLIS Name	Description	Value
RST-C: Reservoir Saturation Pro Tool C		
AIRB	RST Air Borehole	No
BHS	Borehole Status	CASED
BSALOPT	RST Borehole Salinity Option	Unknown
BSFL	RST Borehole Salinity Filter Length	51
DFPC	RST Depth Filter Processing Constant	One
DFPC_TDTL	RST Depth Filter Processing Constant (TDT-like)	Two
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48
NORM_SIGM_RST	RST Normalized Sigma	30
RGAI	Near/Far Gain Calibration Ratio	1
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma
PSPT-A/B: Production Services Logging Platform		
BHS	Borehole Status	CASED
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
System and Miscellaneous		
BS	Bit Size	6.000
BSAL	Borehole Salinity	-50000.00
DO	Depth Offset for Playback	0.5
PP	Playback Processing	NORMAL

Format: RST\_SIG\_ANSW      Vertical Scale: 1:200      Graphics File Created: 06-Sep-2007 14:28

**OP System Version: 15C0-309**

## MCM

RST-C SRPC-3357-Q2 2007 PSPT-A/B SRPC-3357-Q2 2007

## Input DLIS Files

DEFAULT	RST_PSP_016LUP	FN:6	PRODUCER	06-Sep-2007 13:56	3300.1 M	3168.7 M
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## Output DLIS Files

DEFAULT	RST_PSP_016PUP	FN:7	PRODUCER	06-Sep-2007 14:28
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# RST Sigma #1 Log

MAXIS Field Log

**Company: Esso Australia Pty Ltd.**

Well: FLA A17a

## Input DLIS Files

DEFAULT	RST_PSP_015LUP	FN:19	PRODUCER	06-Sep-2007 13:20	3299.9 M	3171.4 M
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## Output DLIS Files

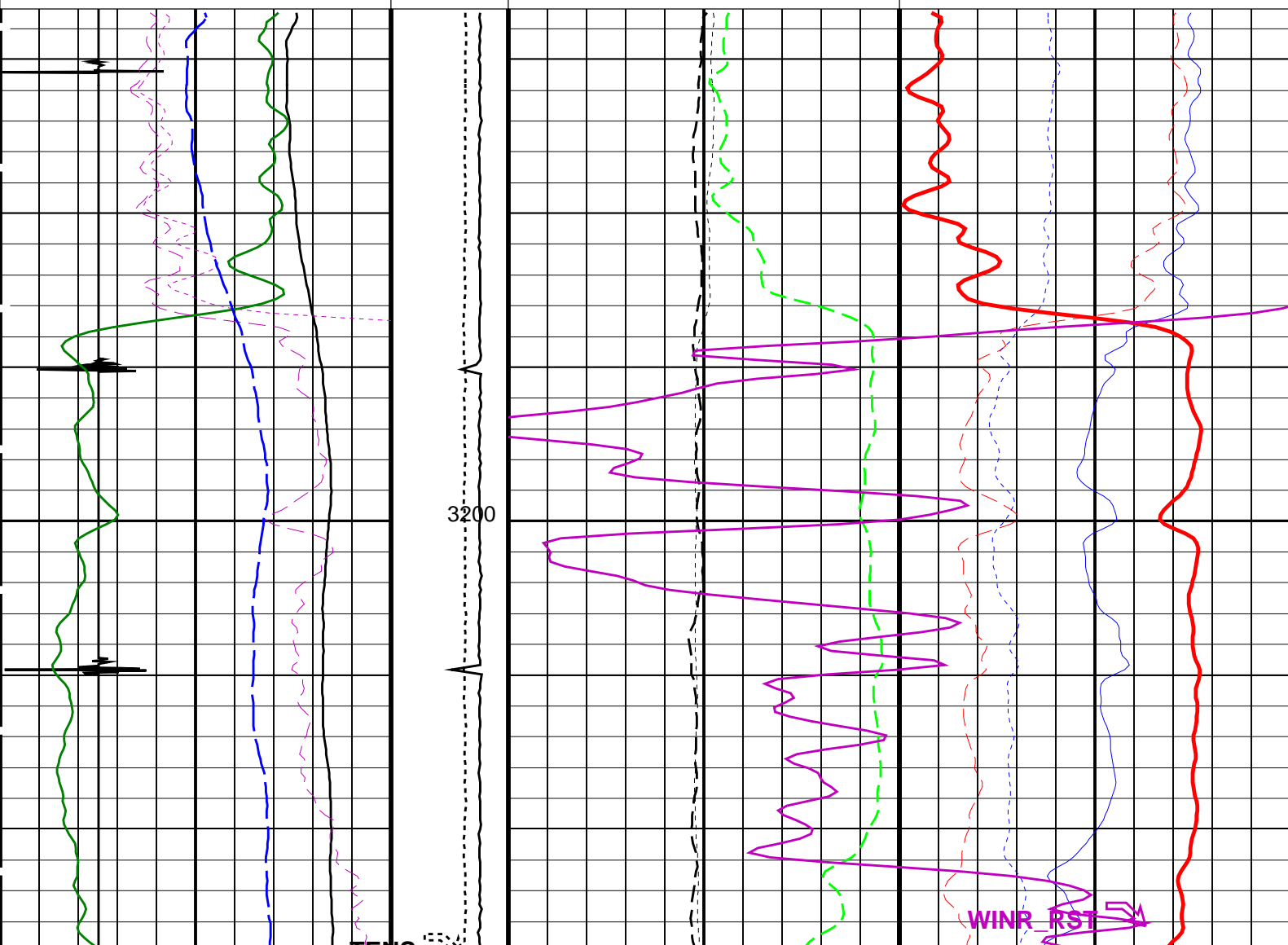
DEFAULT	RST PSP 015PUP	FN:6	PRODUCER	06-Sep-2007 13:57	3272.0 M	3183.3 M
---------	----------------	------	----------	-------------------	----------	----------

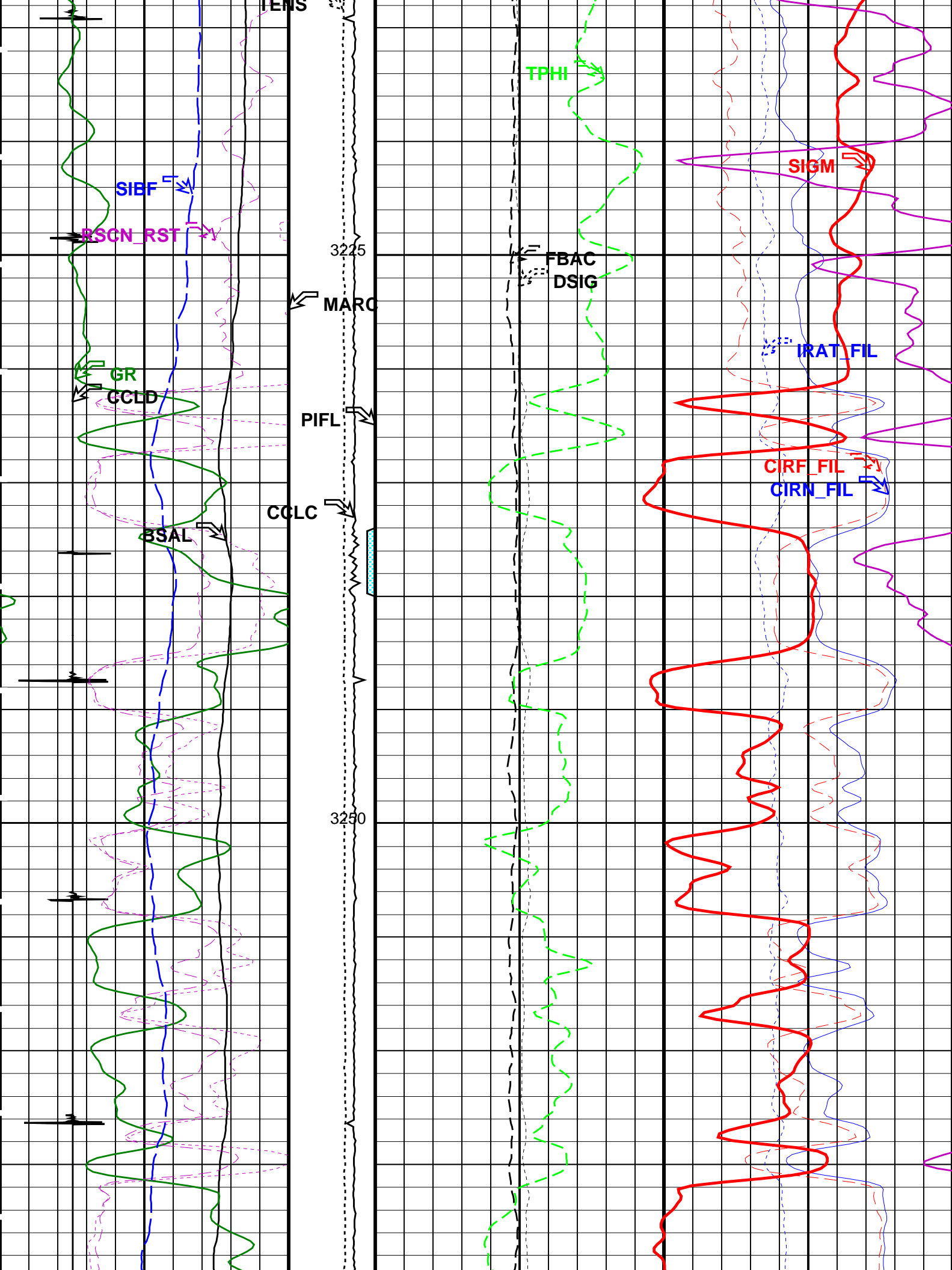
**OP System Version: 15C0-309**

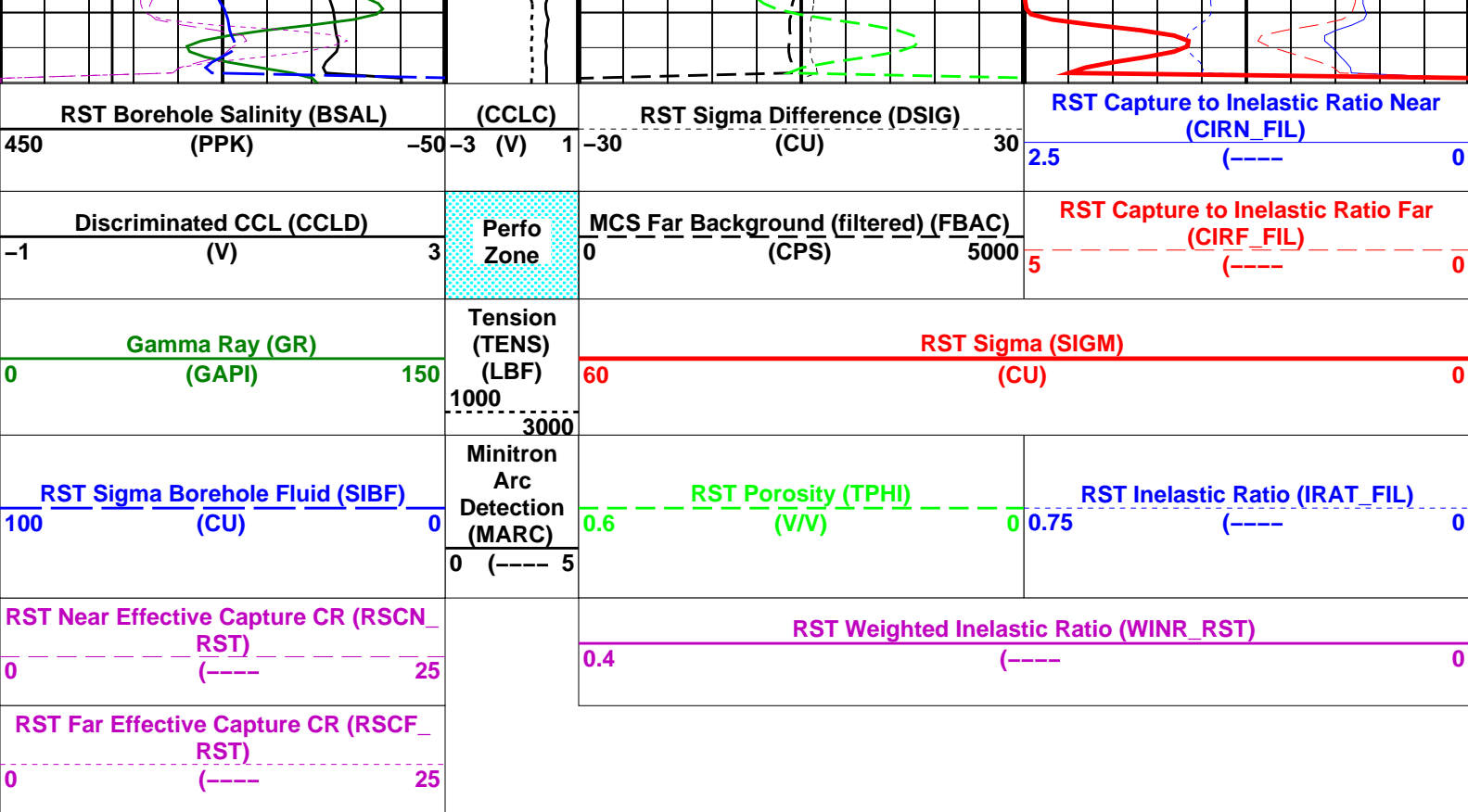
## PIP SUMMARY

Time Mark Every 60 S

RST Far Effective Capture CR (RSCF_ RST)					
0	(----- 25				
RST Near Effective Capture CR (RSCN_ RST)				RST Weighted Inelastic Ratio (WINR_ RST)	
0	(----- 25	0.4		(----- 0	
RST Sigma Borehole Fluid (SIBF)		Minitron Arc Detection (MARC)	RST Porosity (TPHI)		RST Inelastic Ratio (IRAT_ FIL)
100	(CU) 0		0.6	(V/V) 0	0.75
		0 (----- 5			
Gamma Ray (GR)		Tension (TENS) (LBF)	RST Sigma (SIGM)		
0	(GAPI) 150		(CU) 0		
		1000			
		3000			
Discriminated CCL (CCLD)		Perfo Zone	MCS Far Background (filtered) (FBAC)		RST Capture to Inelastic Ratio Far
-1	(V) 3		0 (CPS) 5000		(CIRF_ FIL)
			5		(----- 0
RST Borehole Salinity (BSAL)		(CCLC)	RST Sigma Difference (DSIG)		RST Capture to Inelastic Ratio Near
450	(PPK) -50	-3 (V) 1	-30 (CU) 30		(CIRN_ FIL)
			2.5		(----- 0







PIP SUMMARY

Time Mark Every 60 S

Parameters			
DLIS Name	Description	Value	
RST-C: Reservoir Saturation Pro Tool C			
	Tractor Available in Tool String	NO	
AIRB	RST Air Borehole	No	
BHS	Borehole Status	CASED	
BHT	Bottom Hole Temperature (used in calculations)	111	DEGC
BSALOPT	RST Borehole Salinity Option	Unknown	
BSFL	RST Borehole Salinity Filter Length	51	
CSID	Casing Size I.D.	3.958	IN
DFPC	RST Depth Filter Processing Constant	One	
DFPC_TDTL	RST Depth Filter Processing Constant (TDT-like)	Two	
GCSE	Generalized Caliper Selection	BS	
GDEV	Average Angular Deviation of Borehole from Normal	39	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	LINEAR_ESTIMATE	
ISSBAR	Barite Mud Switch	NOBARITE	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48	
NORM_SIGM_RST	RST Normalized Sigma	30	CU
PTIER	RST Tiered Presentation Selection	0_Customer	
PVL_PSNT_PRST	PVL Peak Signal/Noise Threshold	3	
RGAI	Near/Far Gain Calibration Ratio	1	
SHT	Surface Hole Temperature	20	DEGC
TIER_IC	RST IC Acquisition Mode	0_CO_Yield_and_Spectrolith	
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma	
WOFSL_PRST	RST WFL-Off Subcycle Length	0	
WONSL_PRST	RST WFL-On Subcycle Length	0	
WSCOM_PRST	RST Station Log Comment		
PSPT-A/B: Production Services Logging Platform			
BHS	Borehole Status	CASED	
BHT	Bottom Hole Temperature (used in calculations)	111	DEGC
CSID	Casing Size I.D.	3.958	IN
GCSE	Generalized Caliper Selection	BS	
GDEV	Average Angular Deviation of Borehole from Normal	39	DEG
GGRD	Geothermal Gradient	0.018227	DC/M
GRSE	Generalized Mud Resistivity Selection	CHART_GEN_9	
GTSE	Generalized Temperature Selection	LINEAR_ESTIMATE	
ISSBAR	Barite Mud Switch	NOBARITE	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
PBPO	PBMS Tool position on CAN	2	
PCCG	PBMS CCL Gain	DB12	

PSTP	PSTC Tool Position on CAN Bus	1	
SHT	Surface Hole Temperature	20	DEGC
System and Miscellaneous			
ALTDPCCHAN	Name of alternate depth channel	SpeedCorrectedDepth	
BS	Bit Size	6.000	IN
BSAL	Borehole Salinity	-50000.00	PPM
CSIZ	Current Casing Size	4.500	IN
CWEI	Casing Weight	12.60	LB/F
DFD	Drilling Fluid Density	-50000.00	G/C3
DO	Depth Offset for Playback	0.3	M
FLEV	Fluid Level	-50000.00	M
MST	Mud Sample Temperature	-50000.00	DEGC
PBVSADP	Use alternate depth channel for playback	NO	
PP	Playback Processing	NORMAL	
RMFS	Resistivity of Mud Filtrate Sample	-50000.0000	OHMM
RW	Resistivity of Connate Water	1.0000	OHMM
TD	Total Depth	-50000	M
TDD	Total Depth - Driller	3660.00	M
TDL	Total Depth - Logger	3491.00	M
TWS	Temperature of Connate Water Sample	37.78	DEGC

13:08:10				2983.09															230.30
13:08:01				2983.09															230.30
13:07:52				2983.08															230.30
13:07:43				2983.07															230.30
13:07:34				2983.06															230.31
13:07:25				2983.06															230.31
13:07:16				2983.05															230.30
13:07:07				2983.04															230.28
13:06:58				2983.02															230.28
13:06:49				2983.02															230.29
13:06:40				2983.01															230.30
13:06:31				2983.00															230.30
13:06:22				2982.99															230.30
13:06:13				2982.98															230.30
13:06:04				2982.97															230.30
13:05:55				2982.96															230.29
13:05:46				2982.95															230.29
13:05:37				2982.94															230.29
13:05:28				2982.93															230.29
13:05:19				2982.92															230.28
13:05:10				2982.91															230.28
13:05:01				2982.90															230.28
13:04:52				2982.89															230.28
13:04:43				2982.88															230.27
13:04:34				2982.87															230.26
13:04:25				2982.86															230.27
13:04:16				2982.85															230.27
13:04:07				2982.84															230.27
13:03:58				2982.83															230.24
13:03:49				2982.82															230.23
13:03:40				2982.81															230.25

Time of Job (TOJ) (S)	Well Pressure (WPRE_SL) (PSIA)				Well Temperature (WTEP_SL) (DEGF)			
	2950		3050	225				235
	Well Pressure (WPRE_SL) (PSIA)				Well Temperature (WTEP_SL) (DEGF)			

Parameters						
DLIS Name		Description			Value	
PP	System and Miscellaneous Playback Processing			NORMAL		
Format: PBMS Station		Vertical Scale: 1" per 60S		Graphics File Created: 06-Sep-2007 13:52		
OP System Version: 15C0-309						
MCM						
RST-C	SRPC-3357-Q2_2007		PSPT-A/B		SRPC-3357-Q2_2007	
Input DLIS Files						
DEFAULT	RST_PSP_018LTP	FN:17	PRODUCER	06-Sep-2007 13:03	3245.9 M	0.8 M
Output DLIS Files						
DEFAULT	RST_PSP_018PTP	FN:5	PRODUCER	06-Sep-2007 13:52		



RST Background

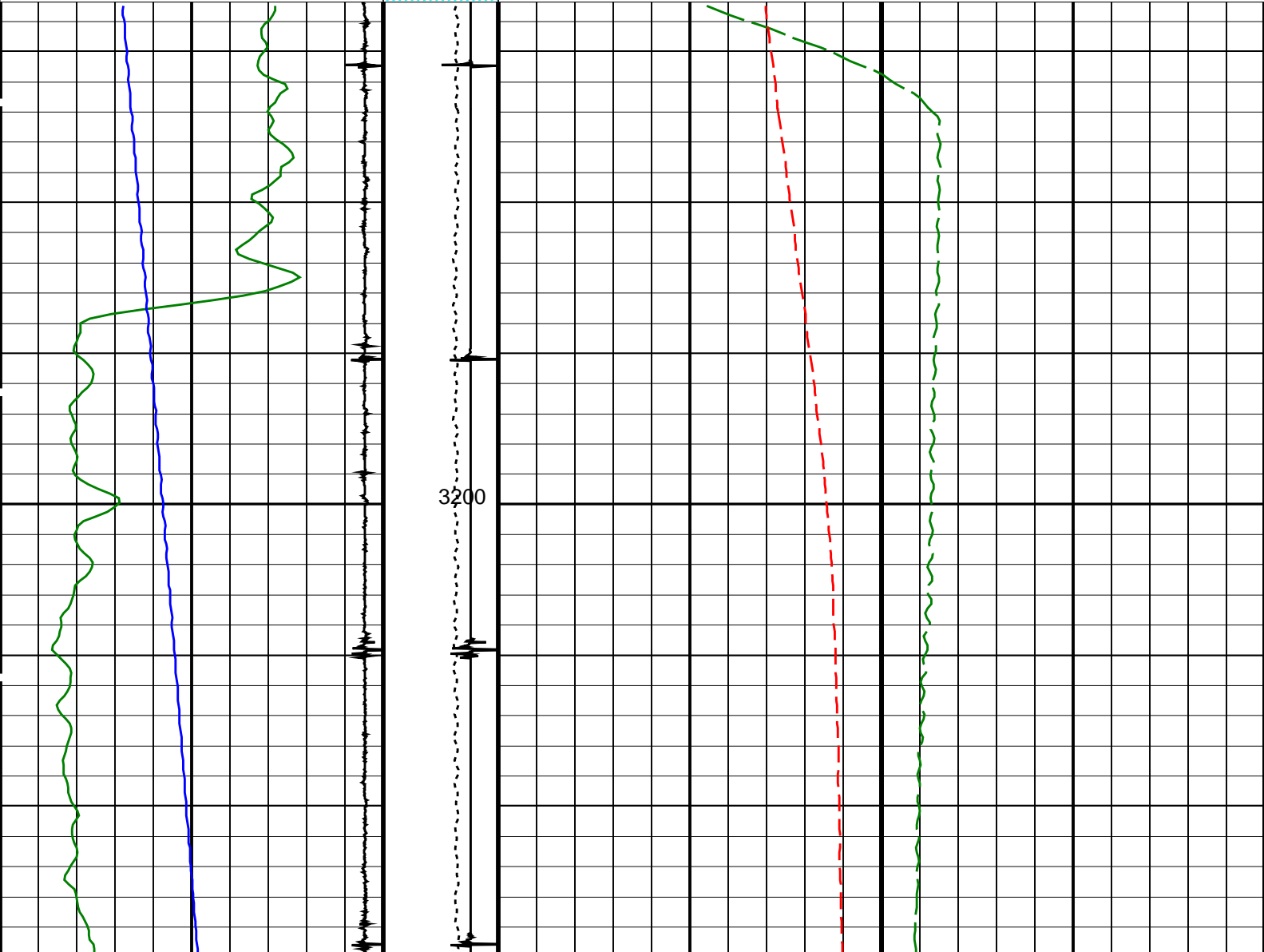
GR Pass

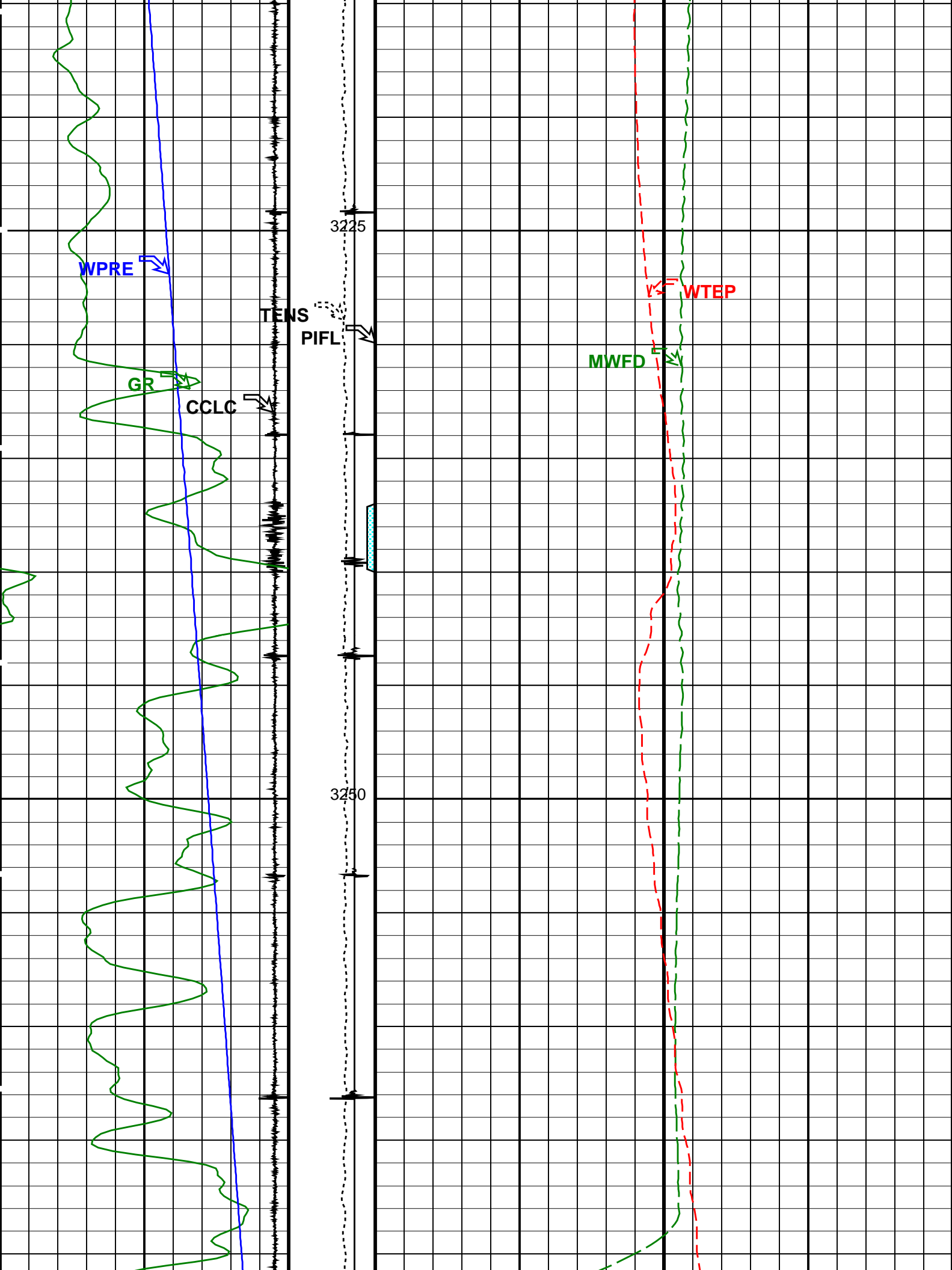


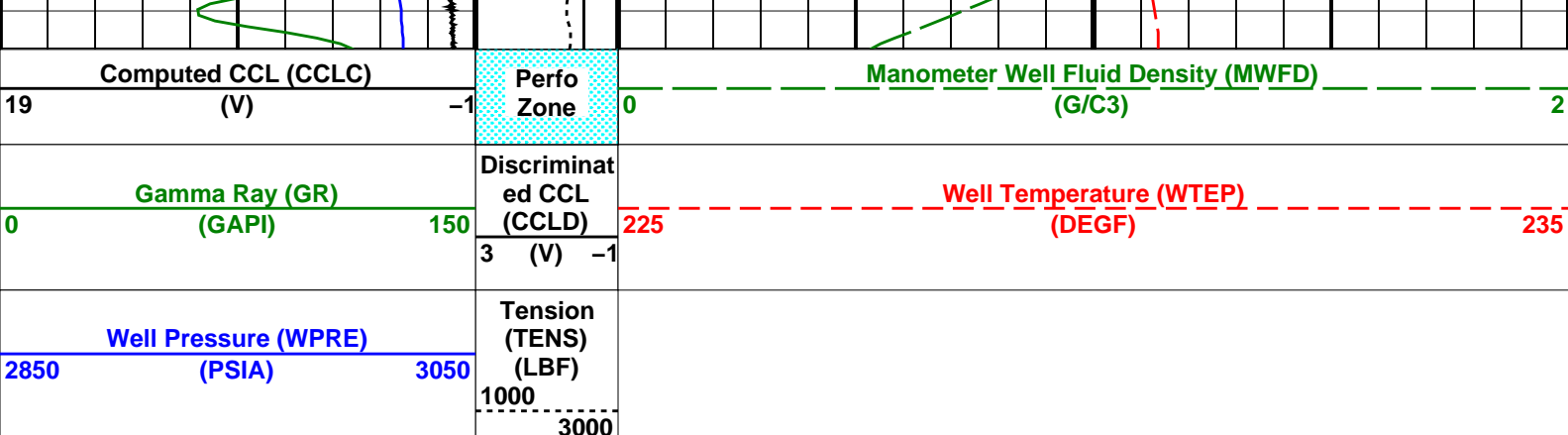
PIP SUMMARY

Time Mark Every 60 S

<div>Well Pressure (WPRE) (PSIA)</div> <div>28503050</div>	<div>Tension (TENS) (LBF)</div> <div>10003000</div>	
<div>Gamma Ray (GR) (GAPI)</div> <div>0150</div>	<div>Discriminat ed CCL (CCLD) (V)</div> <div>3-1</div>	<div>Well Temperature (WTEP) (DEGF)</div> <div>225235</div>
<div>Computed CCL (CCLC) (V)</div> <div>19-1</div>	<div>Perfo Zone</div>	<div>Manometer Well Fluid Density (MWFD) (G/C3)</div> <div>02</div>







PIP SUMMARY

Time Mark Every 60 S

Format: PBMS Correlation    Vertical Scale: 1:200    Graphics File Created: 06-Sep-2007 13:35

OP System Version: 15C0-309

MCM

RST-C      SRPC-3357-Q2\_2007      PSPT-A/B      SRPC-3357-Q2\_2007

Parameters

DLIS Name	Description	Value
GDEV	RST-C: Reservoir Saturation Pro Tool C	
	Average Angular Deviation of Borehole from Normal	39 DEG
GDEV	PSPT-A/B: Production Services Logging Platform	
	Average Angular Deviation of Borehole from Normal	39 DEG
DO	System and Miscellaneous	
PP	Depth Offset for Playback	3.6 M
	Playback Processing	NORMAL

Input DLIS Files

DEFAULT      RST\_PSP\_014LUP      FN:13    PRODUCER    06-Sep-2007 12:31    3300.2 M    3157.7 M

Output DLIS Files

DEFAULT      RST\_PSP\_014PUP      FN:4    PRODUCER    06-Sep-2007 13:35



Before Survey Calibration

MAXIS Field Log

Calibration and Check Summary

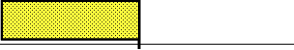

Measurement	Nominal	Master	Before	After	Change	Limit	Units
Production Services Logging Platform Wellsite Calibration – Detector Calibration							
Before: 5-Sep-2007 18:01							
Gamma-Ray Jig-Bkg	165.0	N/A	164.3	N/A	N/A	N/A	GAPI

# Production Services Logging Platform / Equipment Identification

## Primary Equipment:

Production Logging Platform (CQG-F)	PSPT - B	
PSP Basic Measurement Sonde (CQG_F)	PBMS - B	1747
PSP Basic measurement module	PBMS -	
PSP CCL	CCL -	
PSP GR	GR -	
PSP RTD Well Temperature	RTD -	
PSP Crystal Quartz Gauge Type F	CQG -	
PSP Telemetry and bus master cartridge	PSTC -	1768

## Auxiliary Equipment:

Production Services Logging Platform Wellsite Calibration							
Detector Calibration							
Phase	Gamma-Ray Background	GAPI	Value	Phase	Gamma-Ray Jig-Bkg	GAPI	Value
Before			3.739	Before			164.3
	0 (Minimum)	30.00 (Nominal)	120.0 (Maximum)		150.0 (Minimum)	165.0 (Nominal)	180.0 (Maximum)
Before: 5-Sep-2007 18:01							

Company: **Esso Australia Pty Ltd.**

**Schlumberger**

Well: **FLA A17A**

Field: **Flounder**

Rig: **Prod 3 / Flounder**

Country: **Australia**

RST-C

Sigma Log

6-Sep-2007