

Prod4 / Crane  
Cobia

Rig :  
Field:

Logg
Run
Depth
Schl
Bottom
Top
Cas
Salin
Dens
Fluid
BIT
Bit S
From
To
Cas
Welig
Grad
From
To
Maxi
Logg
Unit
Reco
Wind

Company: Esso Australia Pty Ltd.

Well: F-11a  
Field: Cobia  
Log : Prod4 / Crane  
Country: Australia

Dual Deft / Spinner  
GR-PLT-PGMC  
Survey

Location: Gippsland  
Well: F-11a  
Company: Esso Australia Pty Ltd.

LOCATION	
Gippsland Basin Bass Strait	Elev.: K.B. 32.4 m G.L. -79 m D.F. 32.4 m
Permanent Datum: Log Measured From:	M.S.L. D.F.
Drilling Measured From:	D.F.
State: Victoria	Max. Well Deviation 63 deg Longitude 148 18'32.56"E Latitude 038 26'57.59"S

Logging Date	5-Jun-2007
Run Number	One
Depth Driller	3765 m
Schlumberger Depth	3760 m
Bottom Log Interval	3760 m
Top Log Interval	3725 m
Casing Fluid Type	Production Fluids
Salinity	
Density	
Fluid Level	124 m
BIT/CASING/TUBING STRING	
Bit Size	9.785 in
From	
To	
Casing/Tubing Size	7.625 in
Weight	29.7 lbm/ft
Grade	L-80
From	18.75 m
To	3987.23 m
Maximum Recorded Temperatures	224 degF
Logger On Bottom	30-May-2007
Unit Number	889
Recorded By	G Wright. S Gilbert
Witnessed By	G Rimmer. R Morris

	Oil Density	Run 1
	Water Salinity	
	Gas Gravity	
	Bo	
	Bw	
	1/Bg	
	Bubble Point Pressure	
	Bubble Point Temperature	
	Solution GOR	
	Maximum Deviation	63 deg
	CEMENTING DATA	
	Primary/Squeeze	Primary
	Casing String No	
	Lead Cement Type	
	Volume	
	Density	
	Water Loss	
	Additives	
	Tail Cement Type	
	Volume	
	Density	
	Water Loss	
	Additives	
	Expected Cement Top	
	Logging Date	
	Run Number	
	Depth Driller	
	Schlumberger Depth	
	Bottom Log Interval	
	Top Log Interval	
	Casing Fluid Type	
	Salinity	
	Density	
	Fluid Level	
	BIT/CASING/TUBING STRING	
	Bit Size	
	From	
	To	
	Casing/Tubing Size	
	Weight	
	Grade	
	From	
	To	
	Maximum Recorded Temperatures	
	Logger On Bottom	
	Unit Number	
	Recorded By	
	Witnessed By	

## DEPTH SUMMARY LISTING

Date Created: 29-MAY-2007 7:27:44

### Depth System Equipment

Depth Measuring Device	Tension Device	Logging Cable
Type: IDW-BE Serial Number: 6373 Calibration Date: 05-Jul-2006 Calibrator Serial Number: 9 Calibration Cable Type: 2-32ZT Wheel Correction 1: -2 Wheel Correction 2: -4	Type: PSDS/OSDS Serial Number: 325357 Calibration Date: 26-Apr-2007 Calibrator Serial Number: 1174 Calibration Gain: 0.91 Calibration Offset: 217.00	Type: 2-32ZT Serial Number: 24425 Length: 0.00 M Conveyance Method: Wireline Rig Type: Offshore_Fixed

### Depth Control Parameters

Log Sequence:	Subsequent Log In the Well
Reference Log Name:	ExxonMobil Correlation Logs
Reference Log Run Number:	1
Reference Log Date:	May-2007

### Depth Control Remarks

1. IDW used as primary depth control.
2. Z chart as secondary back-up.
3.
4.
5.
6.

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OTHER SERVICES1
OS1: None
OS2:
OS3:
OS4:
OS5:
REMARKS: RUN NUMBER 1
Log correlated to ExxonMobil Solar composite supplied with program.
Maximum well deviation = 63 degrees at 2892m MDKB.
Objectives:Conduct a PLT D/DEFT survey form HUD to 3730m MDKB
making 6 static & flowing passes at varying speeds
Had trouble completing the static and flowing down passes
due to well conditions .
SBHP: 3054 psia SBHT: 223 degf
FBHP: 2997 psia FBHT: 224 degf
STATIC-PAP: 5625 kpa THP: 107 kpa
FLOWING-PAP: 9570 kpa FTHP: 2160 wth 32km3 of Gas lift

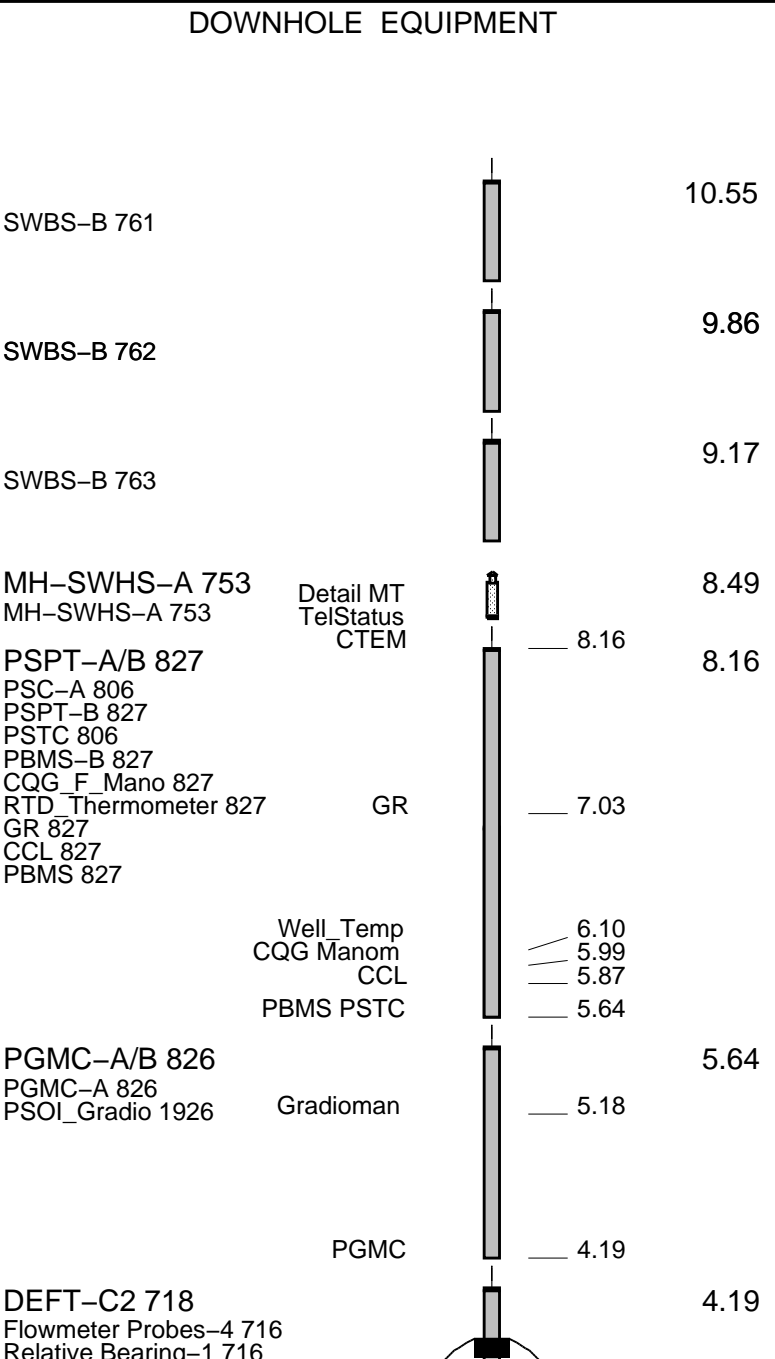
Crew : Andrew Hall & John Light. ( Days )  
Chris Shiells & David Stucky ( Nights )



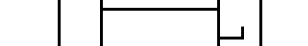
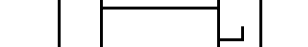
RUN 1					
SERVICE ORDER #:		Ausl07328228			
PROGRAM VERSION:		14C0-302			
FLUID LEVEL:		124 m			
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

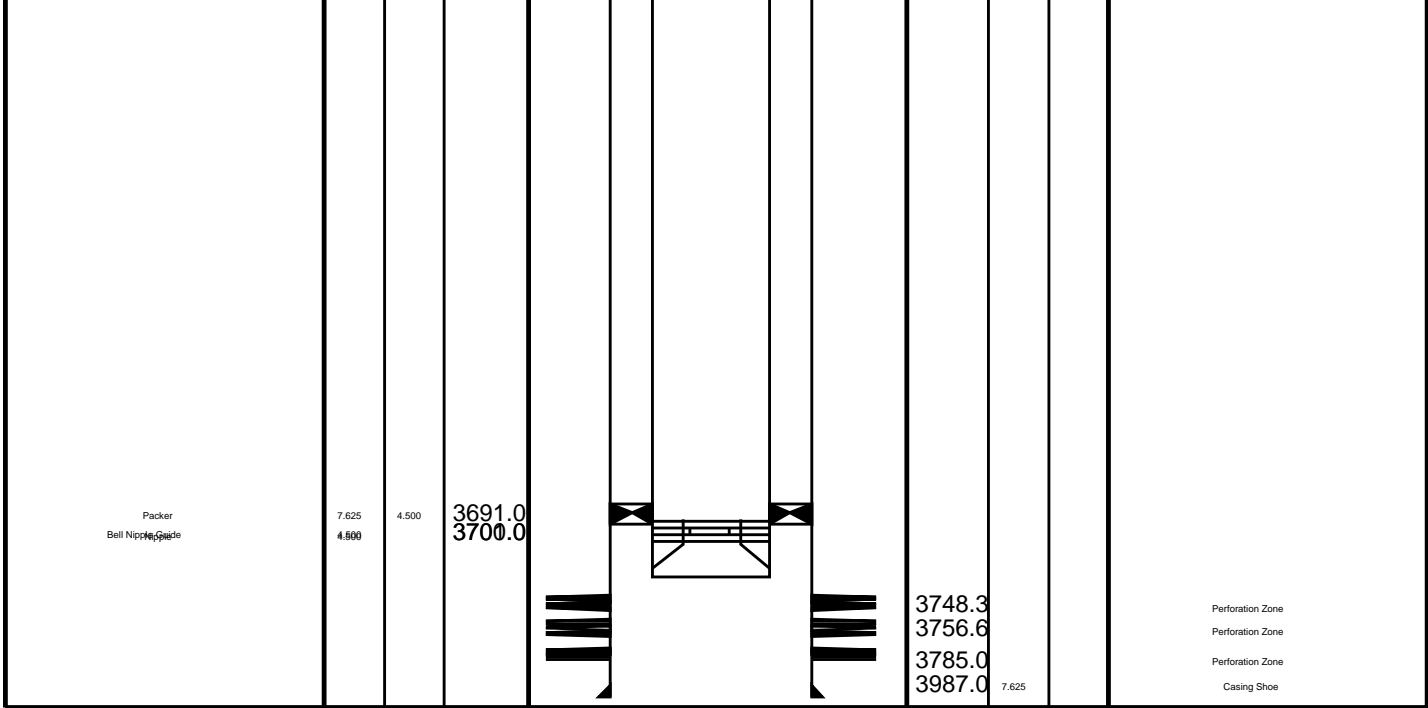
EQUIPMENT DESCRIPTION

RUN 1RUN 2

SURFACE EQUIPMENT  
WITM-A 1  
PSC\_16MHZ 806



Production String				Well Schematic		Casing String			
	(m)	(m)				(m)	(m)		
	OD	ID	MD			MD	OD	ID	
Tubing Hanger Tubing	7.625 4.900	4.500	18.9			18.9 18.7	10.750 10.750	7.625	
Shutin Valve		4.500	453.0						
Gas Lift Mandrel		4.500	846.0			604.5	10.750		
Gas Lift Mandrel		4.500	1313.0						



Job Event Summary

MAXIS Field Log

Schlumberger Job Event Summary

Time	Elapsed Time	Depth (M)	File
Before Calibration Completed 28-May-2007 13:53			
Simulated Log	28-May-2007 13:54 000:33		FCS_ILS_DEFT_GMS_005LUP
Simulated Log	5-Jun-2007 4:31 000:07		FCS_ILS_DEFT_GMS_010LUP
Station Log	5-Jun-2007 5:03 000:35	8.0 - 5.3	FCS_ILS_DEFT_GMS_011LTP
Simulated Log	5-Jun-2007 6:20 000:09		FCS_ILS_DEFT_GMS_012LUP
Log Pass (down)	5-Jun-2007 6:29 000:09	0.0 - 84.9	FCS_ILS_DEFT_GMS_013LDP
Station Log	5-Jun-2007 6:38 000:07	56.0 - 1.1	FCS_ILS_DEFT_GMS_014LTP
Log Pass (down)	5-Jun-2007 6:49 000:21	122.1 - 1013.5	FCS_ILS_DEFT_GMS_015LDP
Station Log	5-Jun-2007 7:11 000:08	1006.0 - 1.1	FCS_ILS_DEFT_GMS_016LTP
Log Pass (down)	5-Jun-2007 7:20 000:19	1075.5 - 2006.0	FCS_ILS_DEFT_GMS_017LDP
Station Log	5-Jun-2007 7:40 000:07	2006.0 - 1.0	FCS_ILS_DEFT_GMS_018LTP
Log Pass (down)	5-Jun-2007 7:48 000:17	2073.1 - 3005.9	FCS_ILS_DEFT_GMS_019LDP
Station Log	5-Jun-2007 8:05 000:01	3006.0 - 0.0	FCS_ILS_DEFT_GMS_020LTP
Station Log	5-Jun-2007 8:06 000:06	3006.0 - 0.9	FCS_ILS_DEFT_GMS_021LTP
Log Pass (down)	5-Jun-2007 8:16 000:12	3107.7 - 3674.2	FCS_ILS_DEFT_GMS_022LDP
Log Pass (down)	5-Jun-2007 8:30 000:07	3666.1 - 3723.9	FCS_ILS_DEFT_GMS_023LDP
Log Pass (down)	5-Jun-2007 8:41 000:03	3688.2 - 3723.7	FCS_ILS_DEFT_GMS_024LDP
Log Pass (down)	5-Jun-2007 8:59 000:06	3664.5 - 3743.4	FCS_ILS_DEFT_GMS_025LDP
Log Pass (down)	5-Jun-2007 9:08 000:02	3658.2 - 3720.2	FCS_ILS_DEFT_GMS_026LDP
Log Pass (down)	5-Jun-2007 9:11 000:06	3609.2 - 3751.6	FCS_ILS_DEFT_GMS_027LDP

Log Pass (down) 5-Jun-2007 9:11 000:06 3696.3 - 3751.6 FCS\_ILS\_DEFT\_GMS\_027LDP  
Log Pass (up) 5-Jun-2007 9:19 000:06 3751.2 - 3687.3 FCS\_ILS\_DEFT\_GMS\_028LUP  
Log Pass (down) 5-Jun-2007 9:25 000:02 3687.5 - 3716.3 FCS\_ILS\_DEFT\_GMS\_029LDP  
Log Pass (down) 5-Jun-2007 9:30 000:02 3671.3 - 3709.7 FCS\_ILS\_DEFT\_GMS\_030LDP  
Log Pass (down) 5-Jun-2007 9:44 000:02 3660.8 - 3703.5 FCS\_ILS\_DEFT\_GMS\_031LDP  
Log Pass (down) 5-Jun-2007 9:48 000:03 3638.9 - 3691.6 FCS\_ILS\_DEFT\_GMS\_032LDP  
Log Pass (down) 5-Jun-2007 9:53 000:02 3641.0 - 3708.3 FCS\_ILS\_DEFT\_GMS\_033LDP  
Log Pass (down) 5-Jun-2007 9:56 000:02 3664.5 - 3749.2 FCS\_ILS\_DEFT\_GMS\_034LDP  
Log Pass (up) 5-Jun-2007 9:59 000:03 3747.5 - 3702.3 FCS\_ILS\_DEFT\_GMS\_035LUP  
Log Pass (down) 5-Jun-2007 10:02 000:01 3702.3 - 3737.5 FCS\_ILS\_DEFT\_GMS\_036LDP  
Log Pass (down) 5-Jun-2007 10:05 000:01 3706.1 - 3730.0 FCS\_ILS\_DEFT\_GMS\_037LDP  
Log Pass (down) 5-Jun-2007 10:07 000:01 3704.5 - 3728.0 FCS\_ILS\_DEFT\_GMS\_038LDP  
Log Pass (up) 5-Jun-2007 10:08 000:05 3723.0 - 3631.8 FCS\_ILS\_DEFT\_GMS\_039LUP  
Log Pass (down) 5-Jun-2007 10:13 000:02 3636.4 - 3722.8 FCS\_ILS\_DEFT\_GMS\_040LDP  
Log Pass (down) 5-Jun-2007 10:20 000:01 3609.4 - 3659.4 FCS\_ILS\_DEFT\_GMS\_041LDP  
Log Pass (down) 5-Jun-2007 10:23 000:03 3613.3 - 3775.3 FCS\_ILS\_DEFT\_GMS\_042LDP  
Log Pass (up) 5-Jun-2007 10:27 000:11 3775.1 - 3714.4 FCS\_ILS\_DEFT\_GMS\_043LUP  
Log Pass (down) 5-Jun-2007 10:43 000:05 3714.4 - 3752.7 FCS\_ILS\_DEFT\_GMS\_047LDP  
Log Pass (down) 5-Jun-2007 10:50 000:02 3714.6 - 3748.1 FCS\_ILS\_DEFT\_GMS\_048LDP  
Station Log 5-Jun-2007 11:14 000:09 3757.3 - 1.3 FCS\_ILS\_DEFT\_GMS\_049LTP  
Station Log 5-Jun-2007 11:23 000:12 3753.0 - 1.7 FCS\_ILS\_DEFT\_GMS\_051LTP  
Log Pass (up) 5-Jun-2007 11:39 000:03 3767.2 - 3716.4 FCS\_ILS\_DEFT\_GMS\_052LUP  
Station Log 5-Jun-2007 11:42 000:13 3724.0 - 2.0 FCS\_ILS\_DEFT\_GMS\_053LTP  
Station Log 5-Jun-2007 12:01 000:10 3757.3 - 1.5 FCS\_ILS\_DEFT\_GMS\_054LTP  
Log Pass (up) 5-Jun-2007 12:15 000:05 3766.9 - 3710.3 FCS\_ILS\_DEFT\_GMS\_055LUP  
Station Log 5-Jun-2007 12:33 003:02 3736.0 - 27.6 FCS\_ILS\_DEFT\_GMS\_056LTP  
Log Pass (down) 5-Jun-2007 15:48 000:07 3708.5 - 3770.7 FCS\_ILS\_DEFT\_GMS\_057LDP  
Log Pass (up) 5-Jun-2007 15:55 000:10 3771.0 - 3713.2 FCS\_ILS\_DEFT\_GMS\_058LUP  
Log Pass (down) 5-Jun-2007 16:06 000:03 3713.4 - 3770.7 FCS\_ILS\_DEFT\_GMS\_059LDP  
Log Pass (up) 5-Jun-2007 16:10 000:05 3772.1 - 3712.8 FCS\_ILS\_DEFT\_GMS\_060LUP  
Log Pass (up) 5-Jun-2007 16:18 000:02 3771.7 - 3712.0 FCS\_ILS\_DEFT\_GMS\_061LUP  
Log Pass (down) 5-Jun-2007 16:22 000:02 3712.2 - 3771.6 FCS\_ILS\_DEFT\_GMS\_062LDP  
Station Log 5-Jun-2007 16:39 000:08 3755.3 - 1.2 FCS\_ILS\_DEFT\_GMS\_064LTP  
Station Log 5-Jun-2007 16:49 000:04 3747.0 - 0.5 FCS\_ILS\_DEFT\_GMS\_066LTP  
Log Pass (up) 5-Jun-2007 16:56 000:10 3766.9 - 3714.6 FCS\_ILS\_DEFT\_GMS\_068LUP  
Log Pass (down) 5-Jun-2007 17:06 000:03 3714.8 - 3773.6 FCS\_ILS\_DEFT\_GMS\_069LDP  
Log Pass (up) 5-Jun-2007 17:23 000:07 3773.6 - 3703.3 FCS\_ILS\_DEFT\_GMS\_070LUP  
Log Pass (down) 5-Jun-2007 17:31 000:07 3703.6 - 3780.7 FCS\_ILS\_DEFT\_GMS\_071LDP  
Log Pass (up) 5-Jun-2007 17:39 000:03 3780.7 - 3711.4 FCS\_ILS\_DEFT\_GMS\_072LUP  
Station Log 5-Jun-2007 17:45 000:12 3759.0 - 1.8 FCS\_ILS\_DEFT\_GMS\_073LTP  
Station Log 5-Jun-2007 18:00 000:12 3757.3 - 1.8 FCS\_ILS\_DEFT\_GMS\_074LTP  
Station Log 5-Jun-2007 18:13 000:13 3753.0 - 2.0 FCS\_ILS\_DEFT\_GMS\_075LTP  
Log Pass (down) 5-Jun-2007 18:31 000:04 3716.4 - 3768.4 FCS\_ILS\_DEFT\_GMS\_076LDP  
Log Pass (up) 5-Jun-2007 18:38 000:05 3768.2 - 3716.3 FCS\_ILS\_DEFT\_GMS\_077LUP  
Log Pass (down) 5-Jun-2007 18:43 000:02 3713.8 - 3750.7 FCS\_ILS\_DEFT\_GMS\_078LDP  
Log Pass (down) 5-Jun-2007 18:47 000:03 3716.1 - 3771.1 FCS\_ILS\_DEFT\_GMS\_079LDP  
Log Pass (up) 5-Jun-2007 18:50 000:04 3771.1 - 3716.1 FCS\_ILS\_DEFT\_GMS\_080LUP  
Log Pass (down) 5-Jun-2007 18:55 000:05 3716.3 - 3740.4 FCS\_ILS\_DEFT\_GMS\_081LDP  
Log Pass (up) 5-Jun-2007 19:00 001:20 3736.7 - 1260.3 FCS\_ILS\_DEFT\_GMS\_082LUP  
Log Pass (down) 5-Jun-2007 20:20 000:02 1269.0 - 1330.1 FCS\_ILS\_DEFT\_GMS\_083LDP  
Log Pass (up) 5-Jun-2007 20:23 002:05 1330.1 - -0.5 FCS\_ILS\_DEFT\_GMS\_084LUP  
Station Log 5-Jun-2007 20:43 000:07 854.1 - 1.0 FCS\_ILS\_DEFT\_GMS\_086LTP  
Station Log 5-Jun-2007 20:55 000:09 851.5 - 1.4 FCS\_ILS\_DEFT\_GMS\_087LTP

Schlumberger

Flowing Station  
845.7m MDKB 791.7m TVD

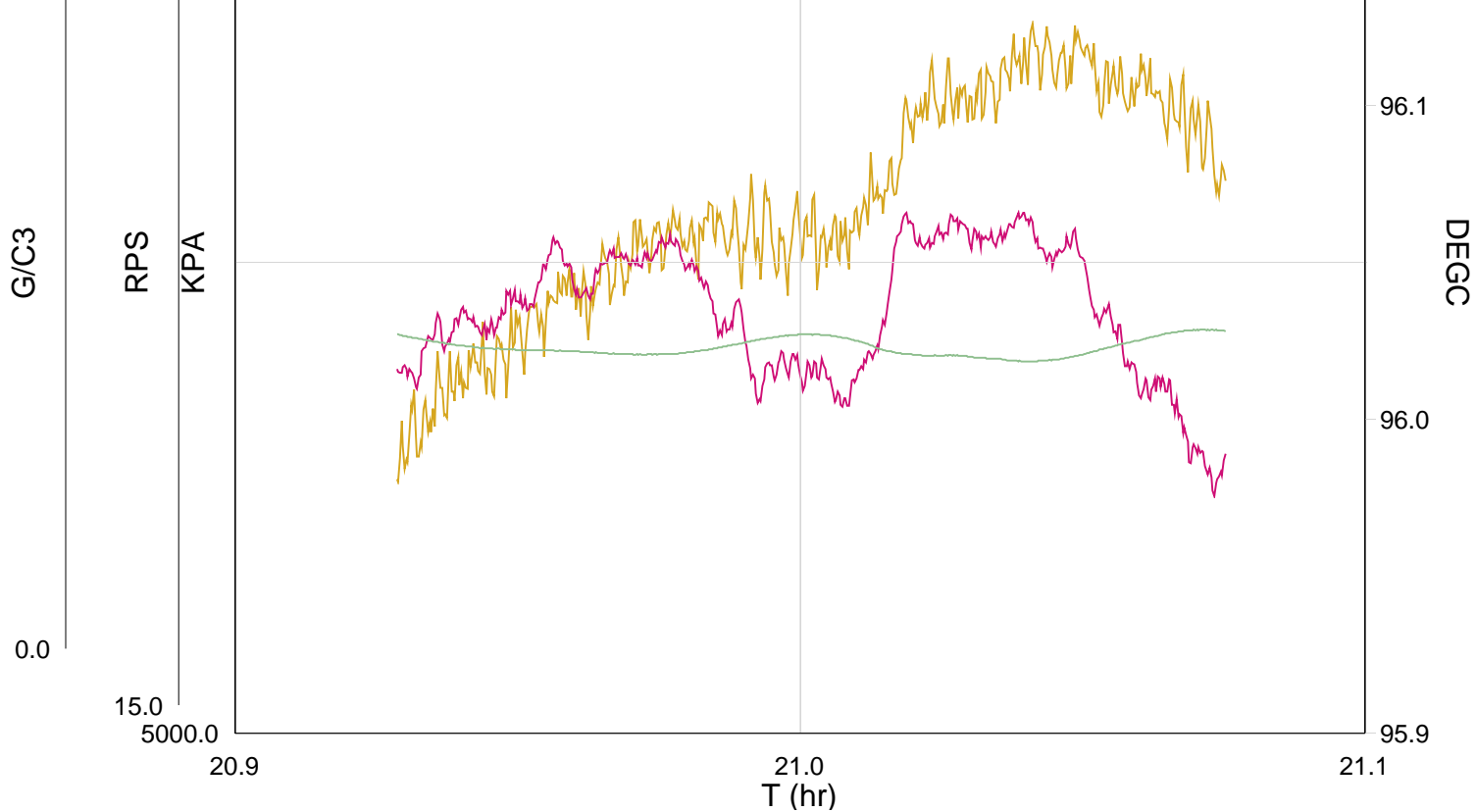
MAXIS Field Log

SPI1\_SL\_01  
WFDE\_SL\_01  
WPRE\_SL\_01  
WTEP\_SL\_01

7000.0  
20.0

96.2

1000.0



TIME	TOJ	WTEP_SL	WPRE_SL
------	-----	---------	---------

15420.0000	20.9303	204.7770	847.5601
15480.0000	20.9470	204.8416	843.6657
15540.0000	20.9636	204.8725	842.4906
15600.0000	20.9803	204.9033	842.5985
15660.0000	20.9970	204.9041	847.6797
15720.0000	21.0136	204.9332	843.9163
15780.0000	21.0303	204.9838	841.1561
15840.0000	21.0470	205.0000	840.9165
15900.0000	21.0636	204.9878	847.8386

**Schlumberger**

Flowing Station  
848m MDKB 793.7m TVD

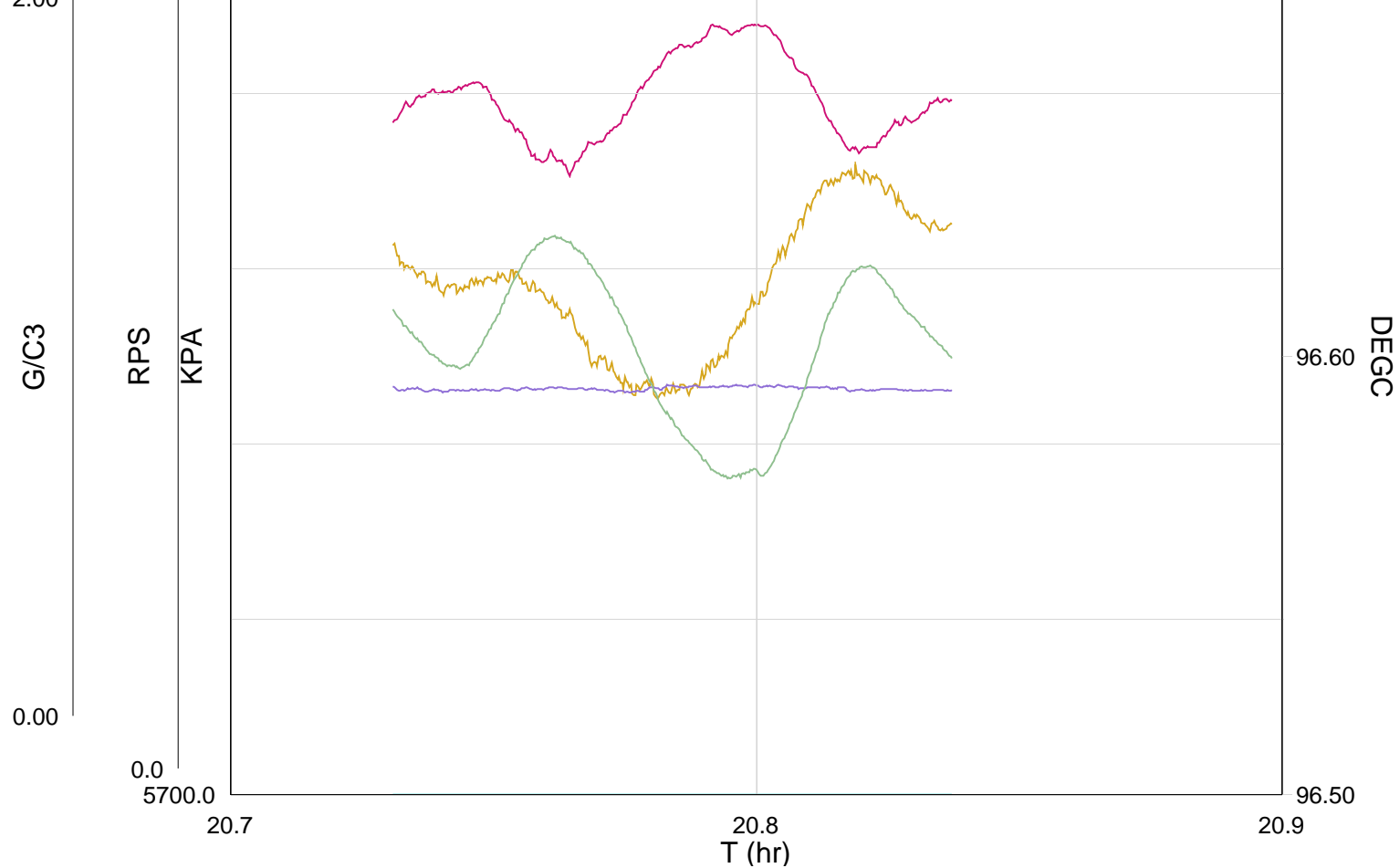
MAXIS Field Log

SPI1\_SL\_01  
 SPIN\_SL\_01  
 WFDE\_SL\_01  
 WPRE\_SL\_01  
 WTEP\_SL\_01

6200.0  
20.0

96.70





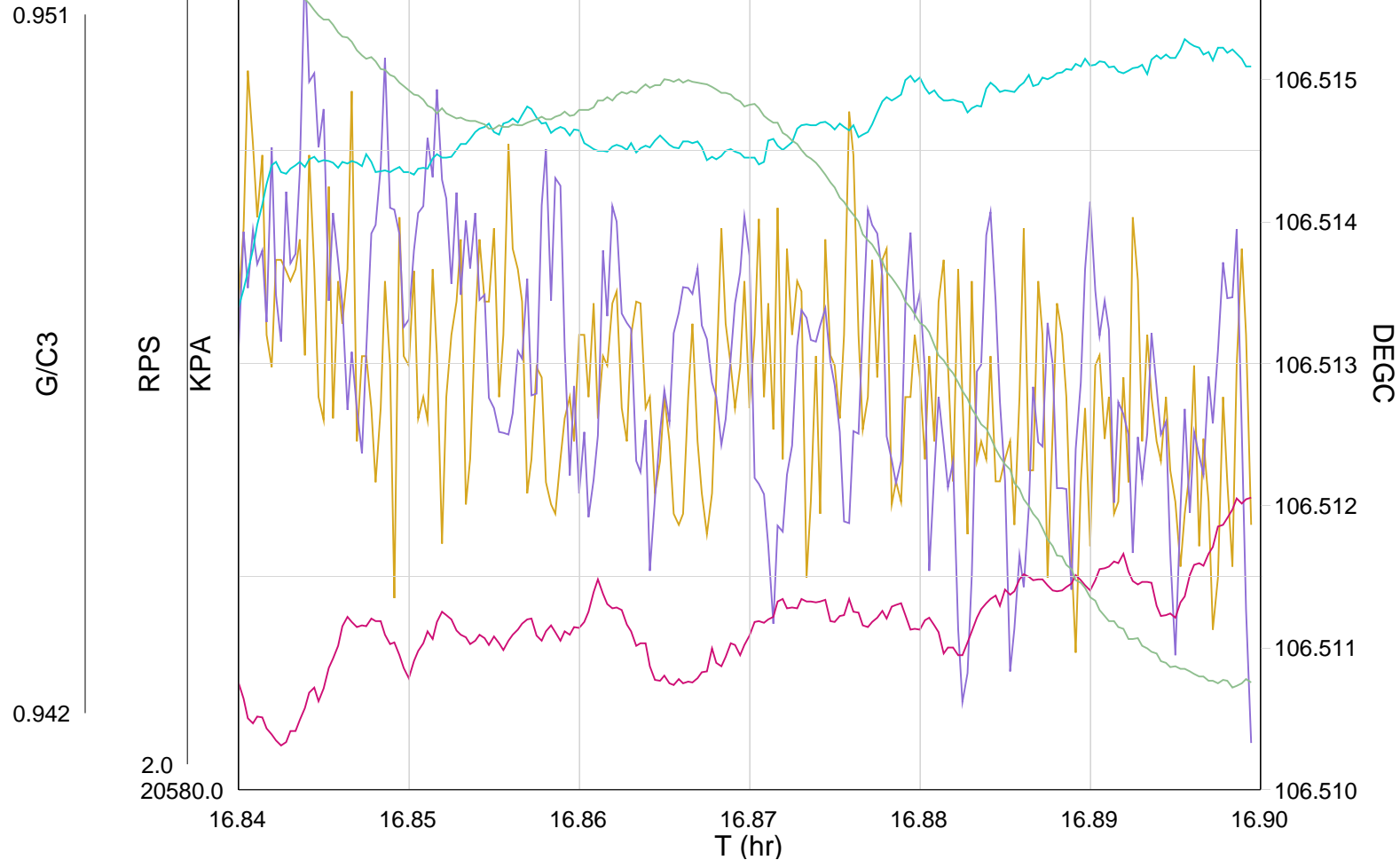
TIME	TOJ	WTEP_SL	WPRE_SL
14700.0000	20.7281	205.8987	866.7522
14760.0000	20.7470	205.9100	863.3409
14820.0000	20.7636	205.8961	872.5640
14880.0000	20.7803	205.8685	860.4000
14940.0000	20.7970	205.8938	853.0219
15000.0000	20.8136	205.9501	866.5550
15060.0000	20.8303	205.9372	865.9956

**Schlumberger**

Flowing Station  
3747m MDKB 2345.5m TVD

MAXIS Field Log





TIME	TOJ	WTEP_SL	WPRE_SL
5640.0000	18.0610	221.6842	2960.4752
5760.0000	18.2469	223.7358	2988.9422
5880.0000	18.2802	223.7339	2989.4320
6000.0000	18.3136	223.7367	2988.8843
6120.0000	18.3469	223.7343	2988.7428
6240.0000	18.3802	223.7346	2989.2608
6360.0000	18.4136	223.7342	2988.7984

**Schlumberger**

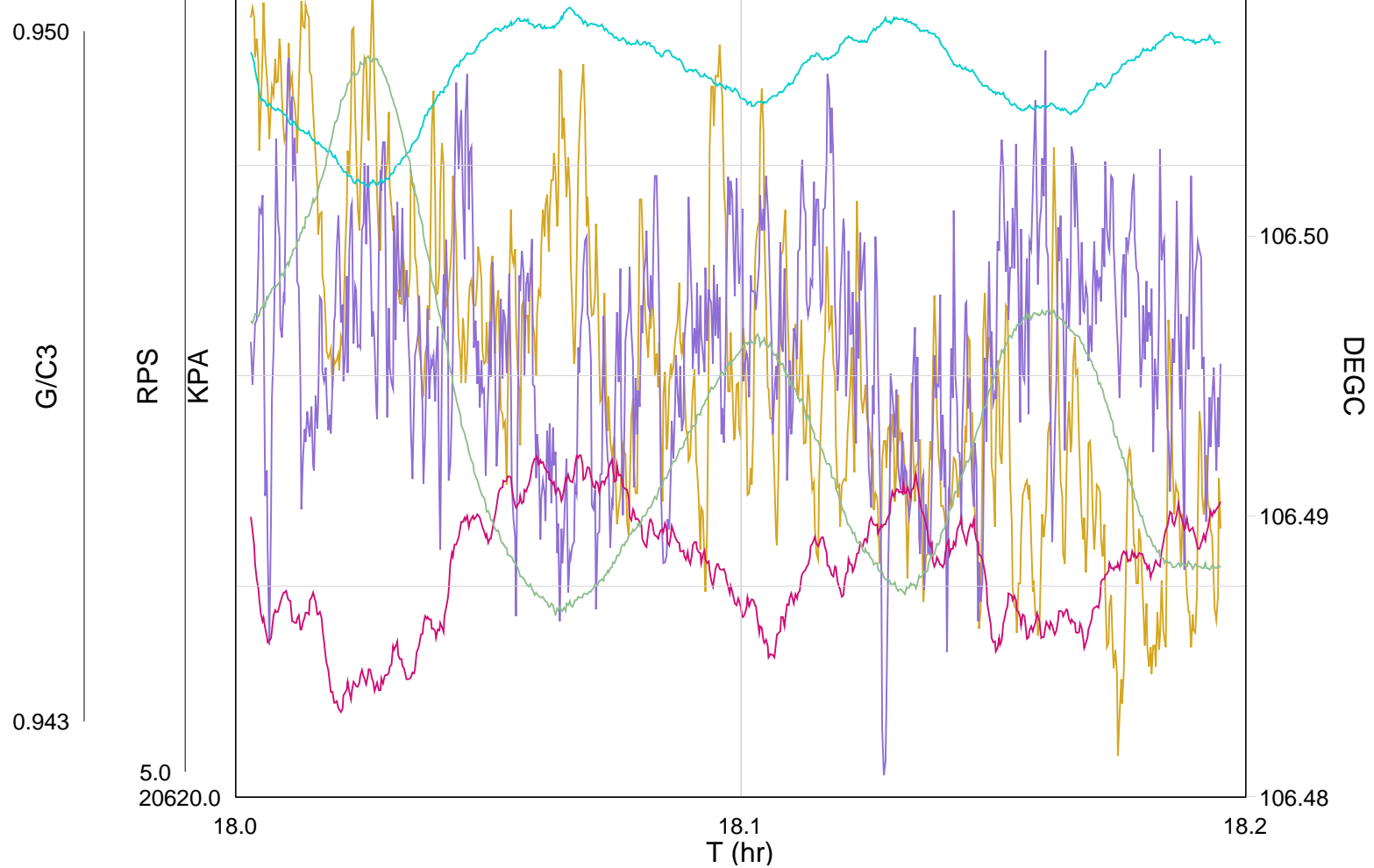
Flowing Station  
3751.3m MDKB 2347.6m TVD

MAXIS Field Log

— SPI1\_SL\_01  
— SPIN\_SL\_01  
— WFDE\_SL\_01  
— WPRE\_SL\_01  
— WTEP\_SL\_01

20660.0  
9.0

106.51

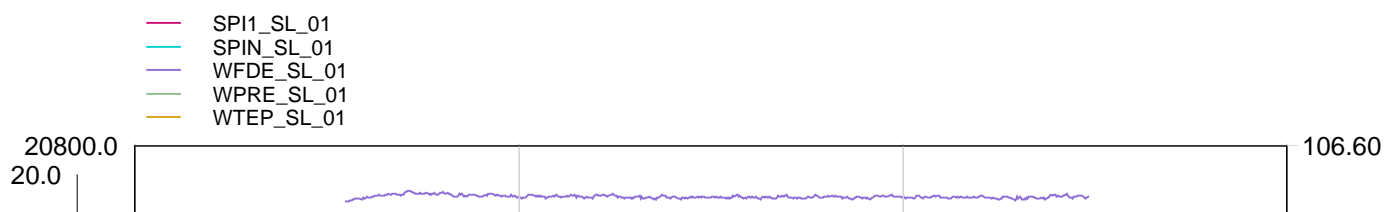


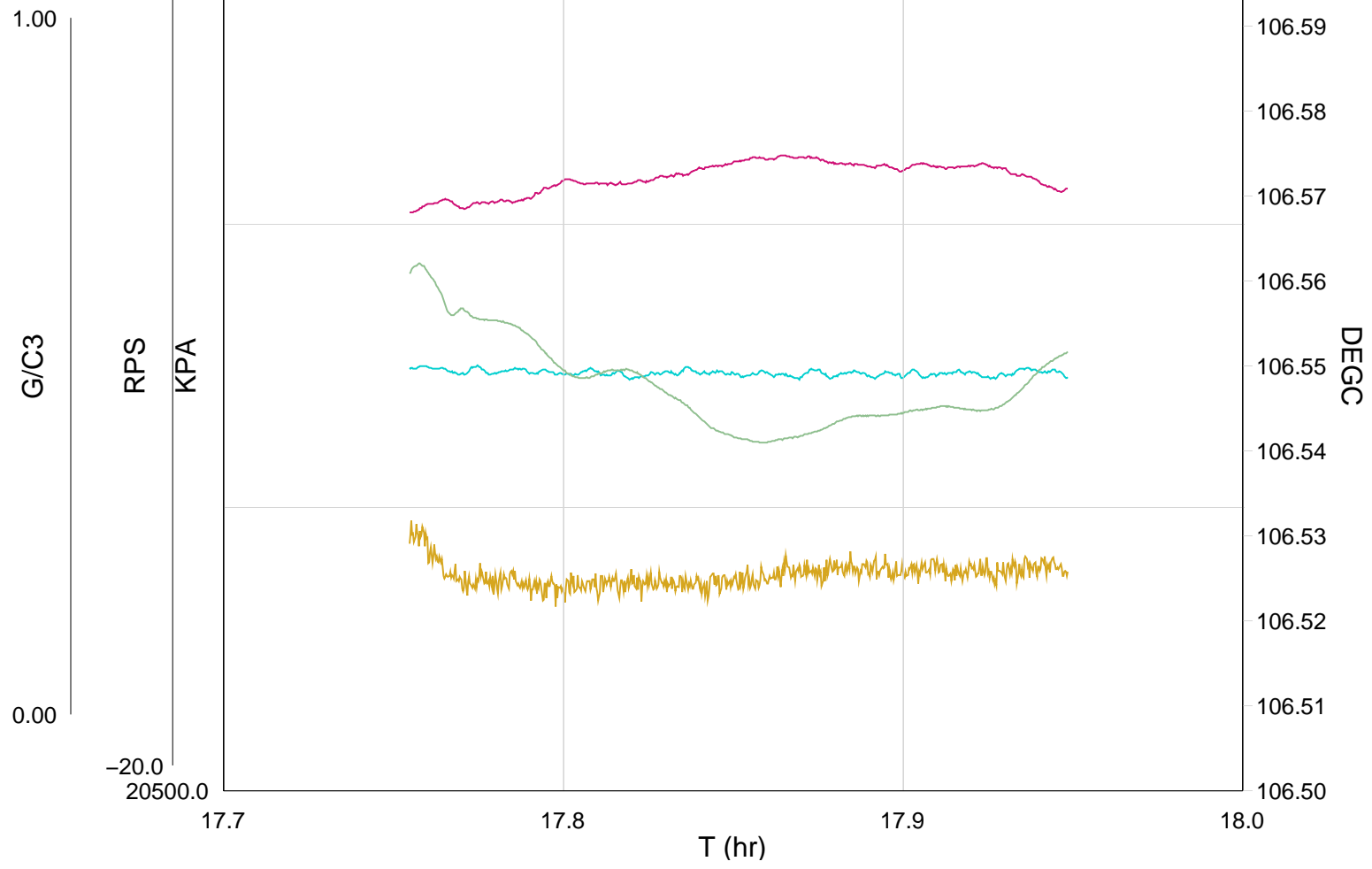
TIME	TOJ	WTEP_SL	WPRE_SL
4920.0000	18.0135	223.7134	2994.6020
5040.0000	18.0468	223.6965	2992.9854
5160.0000	18.0801	223.7024	2992.5589
5280.0000	18.1135	223.6903	2993.2837
5400.0000	18.1468	223.6803	2993.2030
5520.0000	18.1801	223.6750	2992.5198

**Schlumberger**

Flowing Station  
3755m MDKB 2349.3m TVD

MAXIS Field Log





TIME	TOJ	WTEP_SL	WPRE_SL
3960.0000	17.6263	222.1341	2978.0709
4080.0000	17.7800	223.7457	2997.3790
4200.0000	17.8134	223.7445	2994.8192
4320.0000	17.8467	223.7452	2991.6379
4440.0000	17.8800	223.7471	2992.1274
4560.0000	17.9134	223.7455	2992.9640
4680.0000	17.9467	223.7470	2995.5876



Multipass Up Logs  
Flowing

MAXIS Field Log

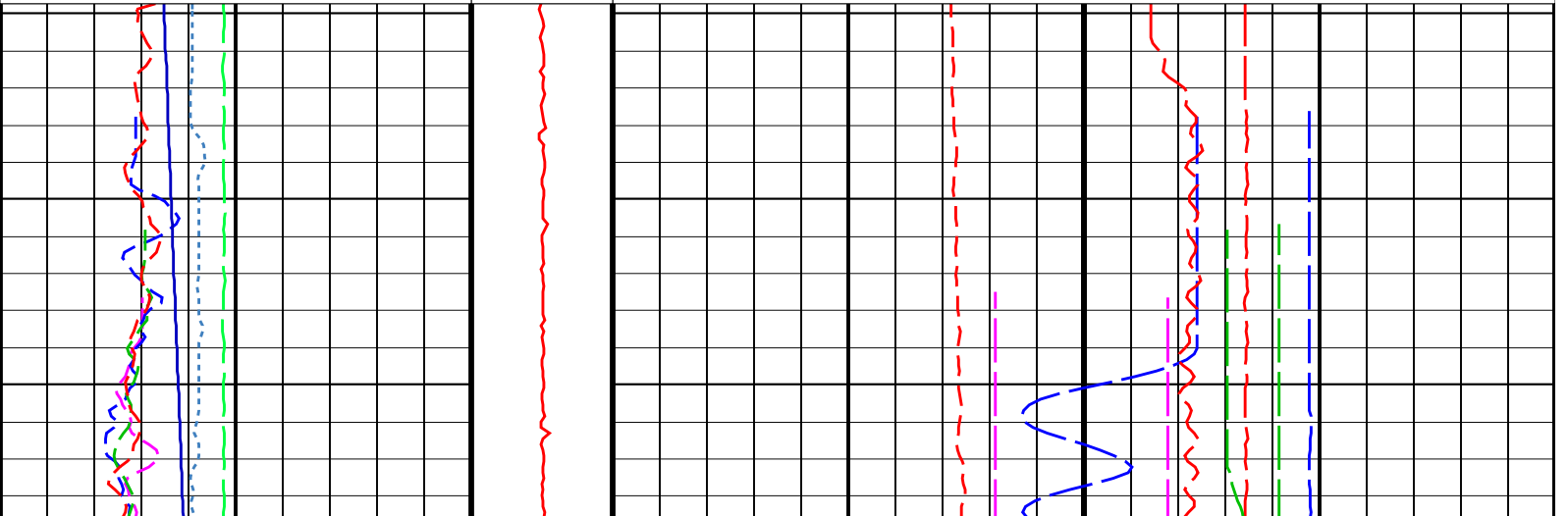
PLQL Data Manager Files

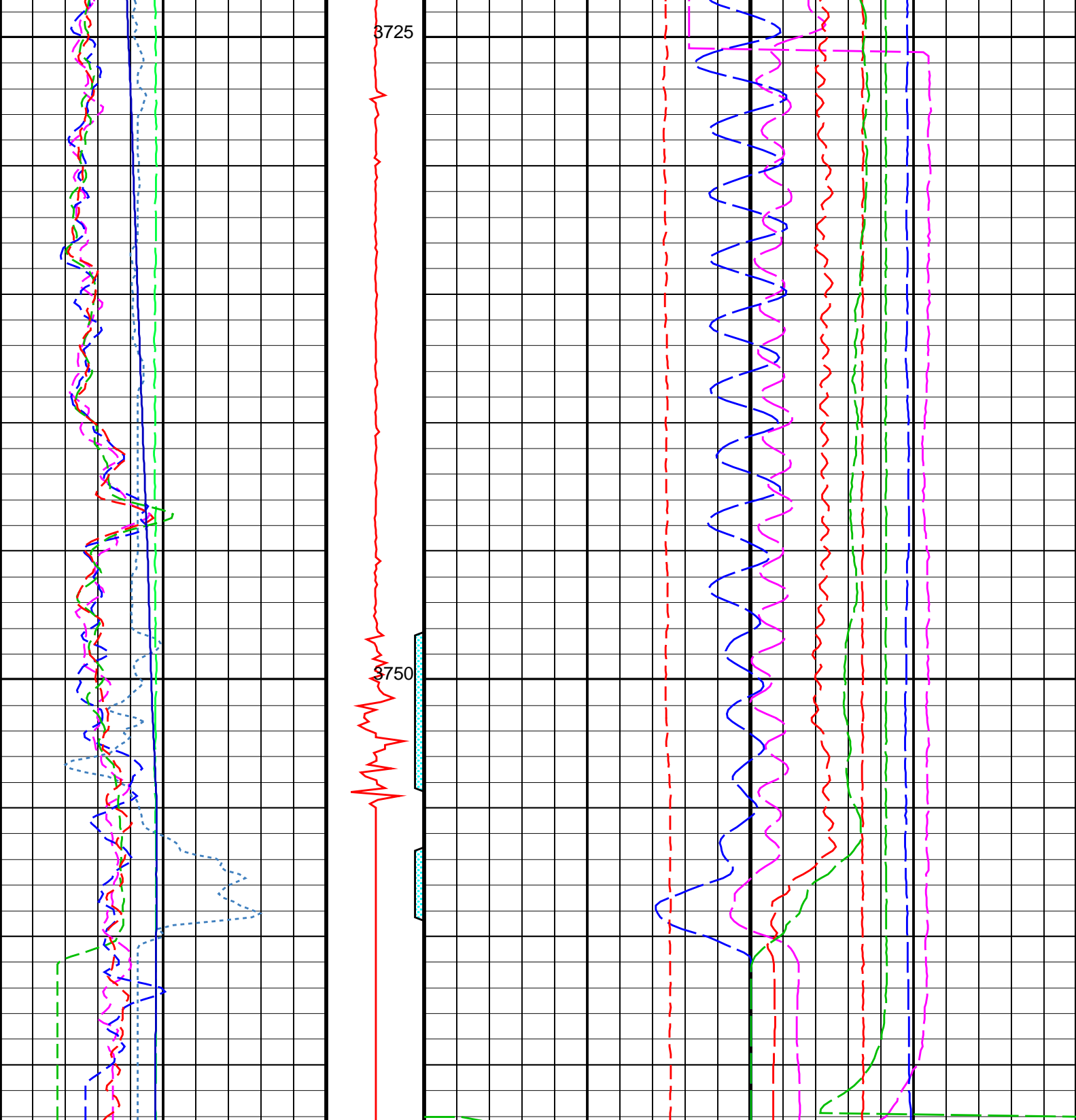
- Pass # 1
- Pass # 2
- Pass # 3
- Pass # 4

Output DLIS Files						
DEFAULT	FCS_ILS_DEFT_GMS_129PUP	FN:123	PRODUCER	06-Jun-2007 11:13	3767.2 M	3709.7 M

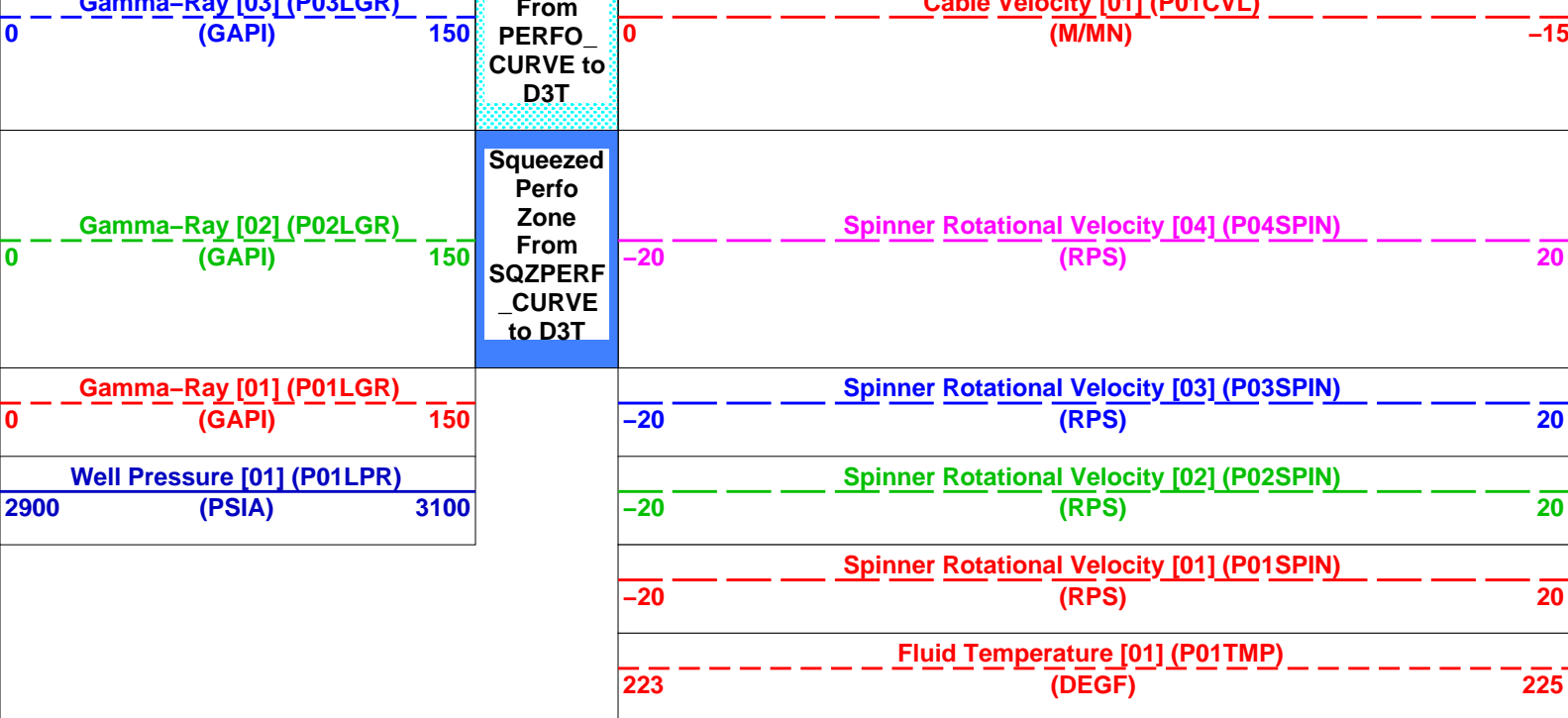
OP System Version: 14C0-302			
MCM			
PFCS-A	14C0-302	PILS-A	14C0-302
DEFT-C2	14C0-302	PGMC-A/B	14C0-302
PSPT-A/B	14C0-302		

<div>Well Pressure [01] (P01LPR)</div> <div>2900 (PSIA) 3100</div>		Fluid Temperature [01] (P01TMP)	
		223 (DEGF) 225	
		Spinner Rotational Velocity [01] (P01SPIN)	
		-20 (RPS) 20	
<div>Gamma-Ray [01] (P01LGR)</div> <div>0 (GAPI) 150</div>		Spinner Rotational Velocity [02] (P02SPIN)	
		-20 (RPS) 20	
<div>Gamma-Ray [02] (P02LGR)</div> <div>0 (GAPI) 150</div>	<div>Squeezed Perfo Zone From SQZPERF_CURVE to D3T</div>	Spinner Rotational Velocity [03] (P03SPIN)	
		-20 (RPS) 20	
<div>Gamma-Ray [03] (P03LGR)</div> <div>0 (GAPI) 150</div>	<div>Perfo Zone From PERFO_CURVE to D3T</div>	Spinner Rotational Velocity [04] (P04SPIN)	
		-20 (RPS) 20	
<div>Gamma-Ray [04] (P04LGR)</div> <div>0 (GAPI) 150</div>	<div>Squeezed Perfo Zone (SPIF_DM) 30 (---- 0)</div>	Cable Velocity [01] (P01CVL)	
		0 (M/MN) -15	
<div>Fluid Density [01] (P01FDS)</div> <div>0 (G/C3) 2</div>	<div>Perfo Zone (PIFL_DM) 20 (---- 0)</div>	Cable Velocity [02] (P02CVL)	
		0 (M/MN) -7	
<div>Diameter [01] (P01DIA)</div> <div>6 (IN) 8</div>	<div>CCL [01] (P01CCL)</div> <div>-3 (V) 3</div>	Cable Velocity [03] (P03CVL)	
		0 (M/MN) -40	
		Cable Velocity [04] (P04CVL)	
		0 (M/MN) -26	





Diameter [01] (P01DIA) (IN)	CCL [01] (P01CCL) -3 (V) 3	Cable Velocity [04] (P04CVL) (M/MN)
6	8	-26
Fluid Density [01] (P01FDS) (G/C3)	Perfo Zone (PIFL_DM) 20 (---- 0)	Cable Velocity [03] (P03CVL) (M/MN)
0	2	-40
Gamma-Ray [04] (P04LGR) (GAPI)	Squeezed Perfo Zone (SPIF_DM) 30 (---- 0)	Cable Velocity [02] (P02CVL) (M/MN)
0	150	-7
Gamma-Ray [03] (P03LGR) (GAPI)	Perfo Zone	Cable Velocity [01] (P01CVL) (M/MN)



## Parameters

DLIS Name	Description	Value
CSID	PFCS-A: PSP Flow and caliper Tool Casing Size I.D.	6.875 IN
CSID	DEFT-C2: DEFT_C Tool Casing Size I.D.	6.875 IN
CSID	PGMC-A/B: PSP Gradiomanometer Measurement Module Casing Size I.D.	6.875 IN
CSID	PSPT-A/B: Production Services Logging Platform Casing Size I.D.	6.875 IN
CSID	BORDYN: BorDyn (Well Test Validation) Casing Size I.D.	6.875 IN
CSID	PLQL: Production Logging Quick Look CCL Selector	CCLC
CCLS	FCHD Cased Hole Diameter Selector	PFC1
FCHD	PCVS CVEL Selector	CVEL
PCVS	PGRS GR Selector	GR
PGRS	PGS Pressure Gauge Selector	WPRE
PGS	PWHS PLQL Water HoldUp Selector	DFHM
PWHS	RHOS Fluid Density Selector	WFDE
RHOS	SPIS Spinner Selector	SPIN
SPIS	TMPS Temperature Selector	WTEP

Format: PLQLMultipasses      Vertical Scale: 1:200      Graphics File Created: 06-Jun-2007 11:13

## OP System Version: 14C0-302

MCM

PFCS-A	14C0-302	PILS-A	14C0-302
DEFT-C2	14C0-302	PGMC-A/B	14C0-302
PSPT-A/B	14C0-302		

## Output DLIS Files

DEFAULT      FCS\_ILS\_DEFT\_GMS\_129PUP      FN:123      PRODUCER      06-Jun-2007 11:13



Flowing Pass  
Log Down @ 5900 ft/hr

# Input DLIS Files

DEFAULT Flip\_FCS\_ILS\_DEFT\_094LUP PRODUCER 06-Jun-2007 04:03 3773.6 M 3714.8 M

# Output DLIS Files

DEFAULT FCS\_ILS\_DEFT\_GMS\_102PUP FN:99 PRODUCER 06-Jun-2007 06:55 3769.2 M 3702.6 M

## OP System Version: 14C0-302

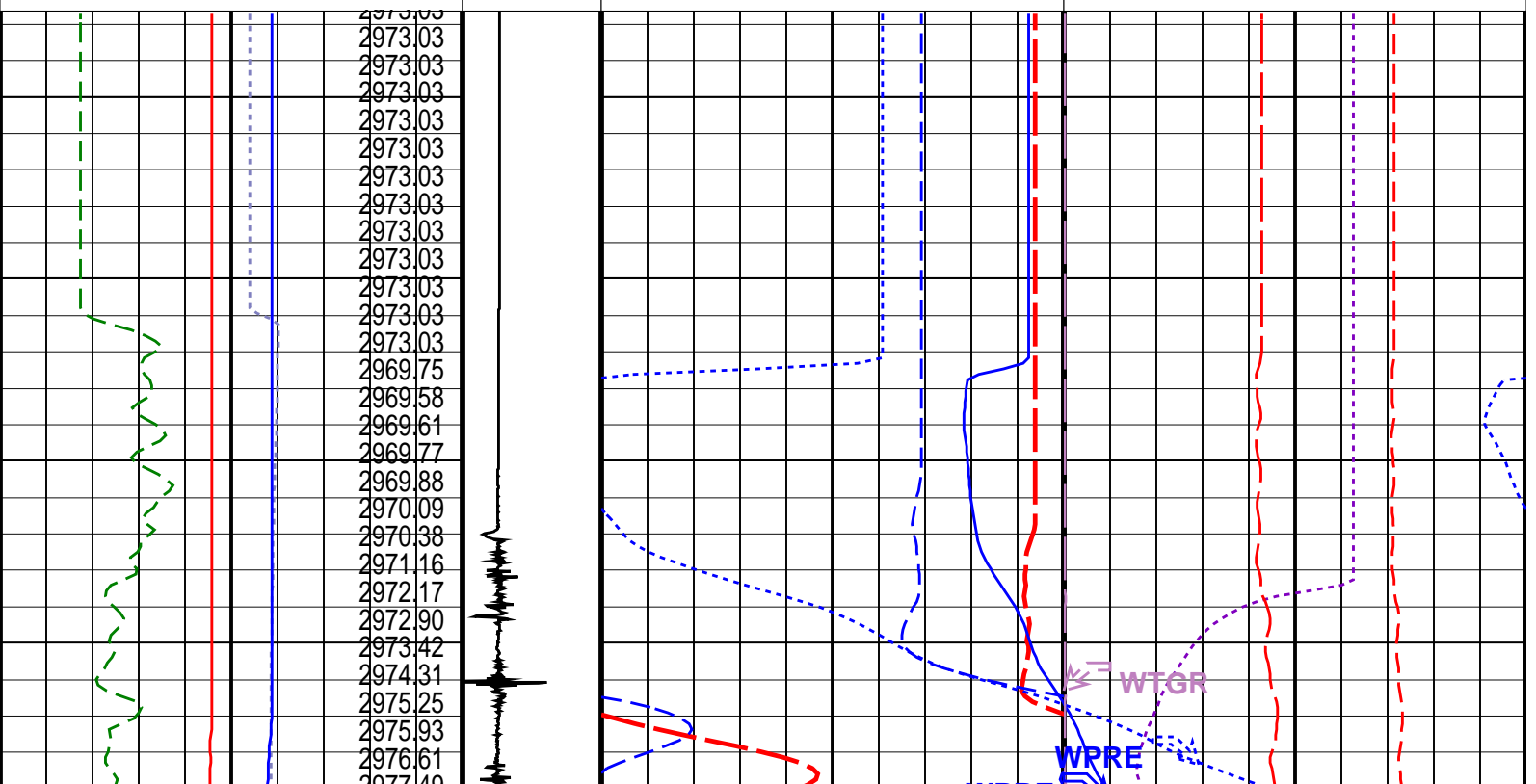
MCM

PFCS-A 14C0-302 PILS-A 14C0-302  
DEFT-C2 14C0-302 PGMC-A/B 14C0-302  
PSPT-A/B 14C0-302

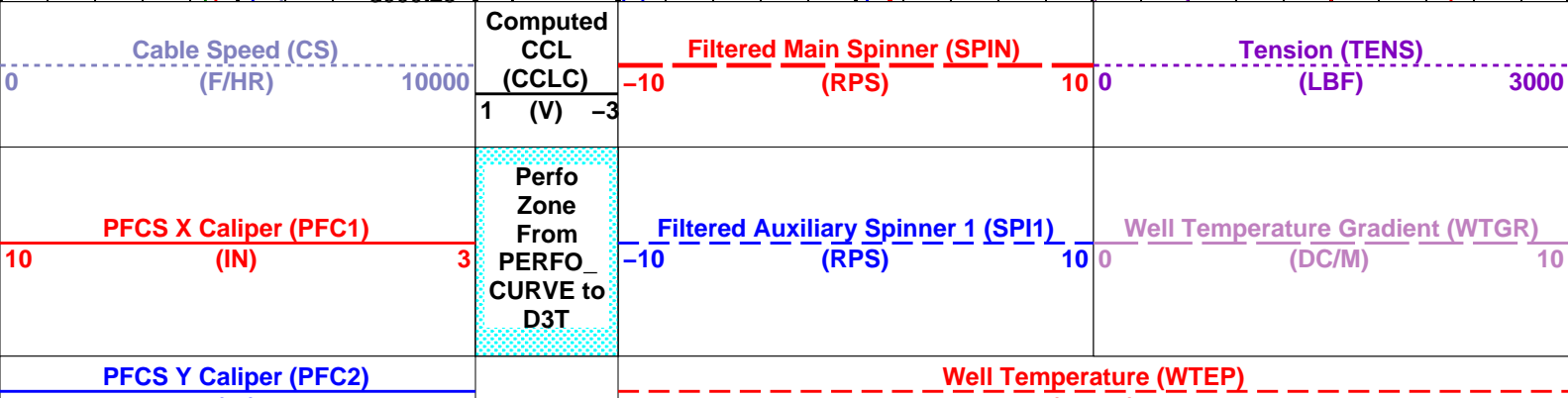
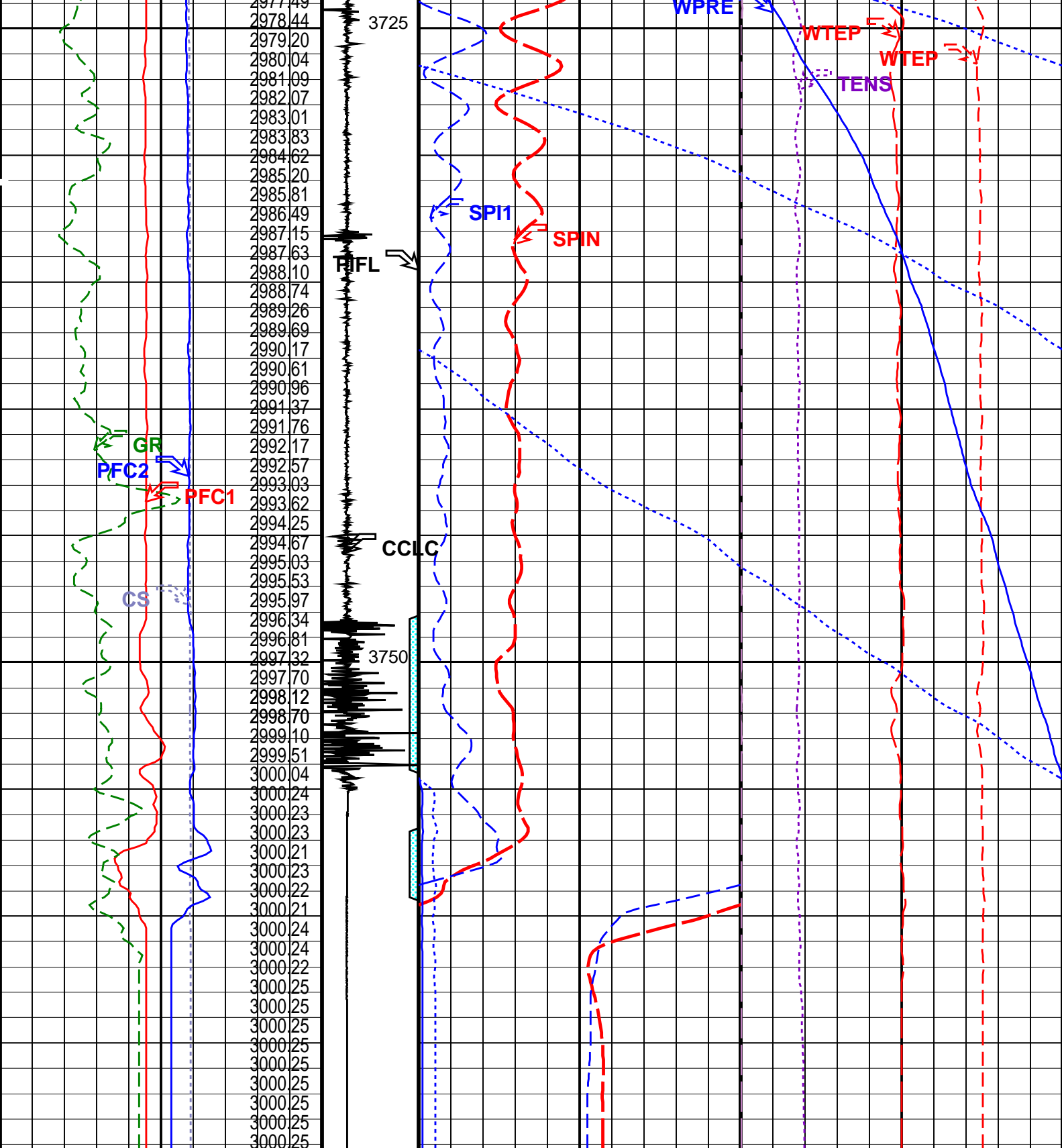
## PIP SUMMARY

Time Mark Every 60 S

<div>Well Pressure (WPRE) (PSIA)</div> <div>Gamma Ray (GR) (GAPI)</div> <div>PFCS Y Caliper (PFC2) (IN)</div>	<div>Amplified Well Pressure (WPRE) (PSIA)</div> <div>Well Pressure (WPRE) (PSIA)</div> <div>Well Temperature (WTEP) (DEGF)</div> <div>Well Temperature (WTEP) (DEGF)</div>	<div>Perfo Zone From PERFO_CURVE to D3T</div>	<div>Filtered Auxiliary Spinner 1 (SPI1) (RPS)</div>	<div>Well Temperature Gradient (WTGR) (DC/M)</div>
<div>PFCS X Caliper (PFC1) (IN)</div> <div>Cable Speed (CS) (F/HR)</div>	<div>Filtered Main Spinner (SPIN) (RPS)</div> <div>Tension (TENS) (LBF)</div>	<div>Computed CCL (CCLC) (V)</div>	<div>Filtered Auxiliary Spinner 1 (SPI1) (RPS)</div>	<div>Well Temperature Gradient (WTGR) (DC/M)</div>







3	(IN)	10	222	(DEGF)	224
Gamma Ray (GR) (GAPI)			Well Temperature (WTEP) (DEGF)		
0		150	0		1
Well Pressure (WPRE) (PSIA)			Well Pressure (WPRE) (PSIA)		
			2950		3000
			Amplified Well Pressure (WPRE) (PSIA)		
			0		10

PIP SUMMARY					
Time Mark Every 60 S					
Format: PSP_1    Vertical Scale: 1:200			Graphics File Created: 06-Jun-2007 06:55		

OP System Version: 14C0-302					
MCM					
PFCS-A	14C0-302		PILS-A	14C0-302	
DEFT-C2	14C0-302		PGMC-A/B	14C0-302	
PSPT-A/B	14C0-302				

Parameters			
DLIS Name	Description	Value	
PFCS-A: PSP Flow and caliper Tool			
AMOD	Spinner Filter Averaging Mode	LINEAR_AVERAGE	
SDCF	Spinner Depth Constant Filter	6	
SPI1	Auxiliary Spinner 1 Flowmeter Sonde	PILS-A	
SPIN	Main Spinner Flowmeter Sonde	PFCS-A_3.5	
PILS-A: PSP In Line Spinner Flowmeter			
AMOD	Spinner Filter Averaging Mode	LINEAR_AVERAGE	
SDCF	Spinner Depth Constant Filter	6	
SPI1	Auxiliary Spinner 1 Flowmeter Sonde	PILS-A	
SPIN	Main Spinner Flowmeter Sonde	PFCS-A_3.5	
System and Miscellaneous			
DO	Depth Offset for Playback	-4.4	M
PP	Playback Processing	NORMAL	

Input DLIS Files					
DEFAULT	Flip_FCS_ILS_DEFT_094LUP	PRODUCER	06-Jun-2007 04:03	3773.6 M	3714.8 M
Output DLIS Files					
DEFAULT	FCS_ILS_DEFT_GMS_102PUP	FN:99	PRODUCER	06-Jun-2007 06:55	

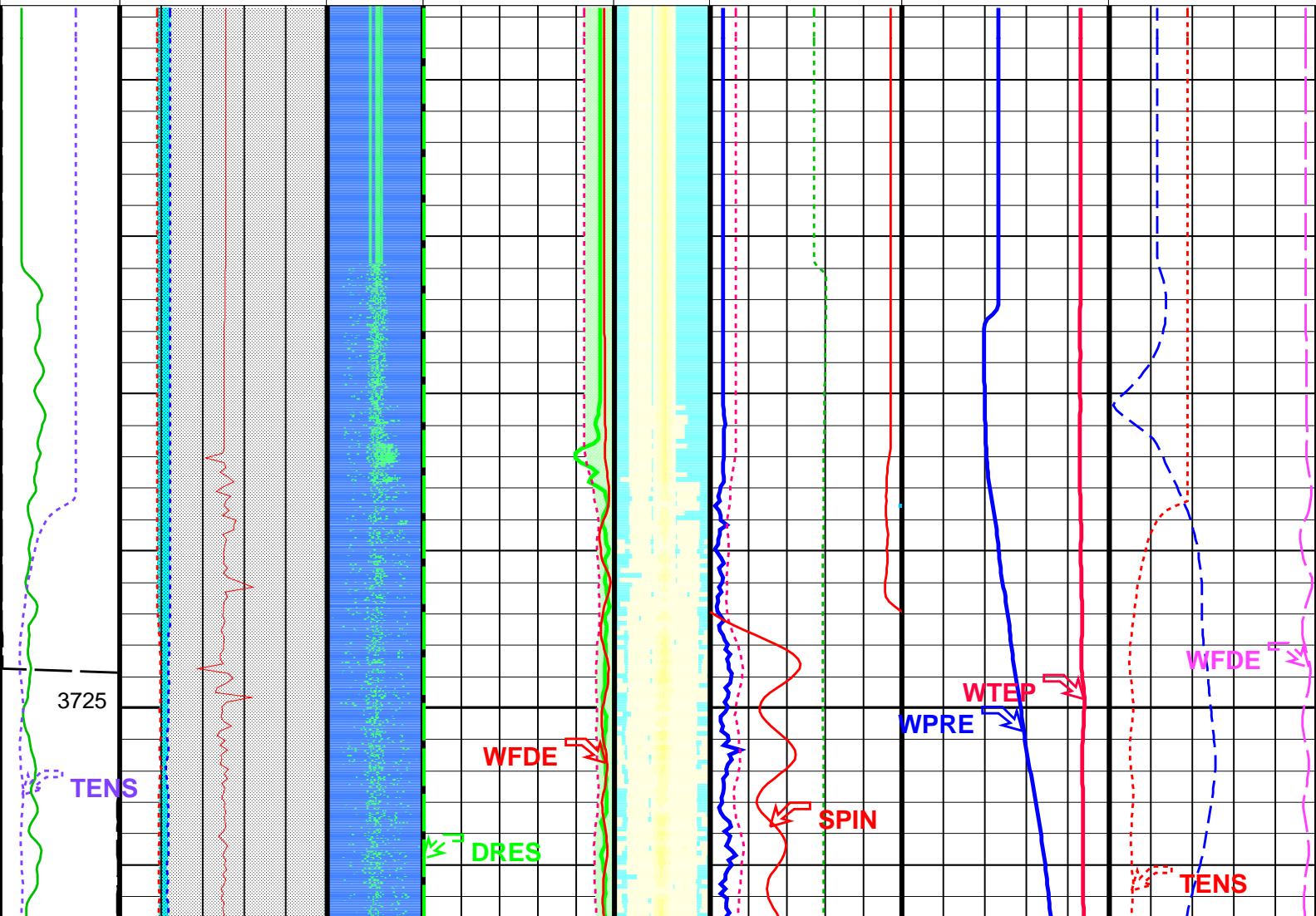
Input DLIS Files					
DEFAULT	Flip_FCS_ILS_DEFT_094LUP	PRODUCER	06-Jun-2007 04:03	3773.6 M	3714.8 M
Output DLIS Files					
DEFAULT	FCS_ILS_DEFT_GMS_102PUP	FN:99	PRODUCER	06-Jun-2007 06:55	3769.2 M

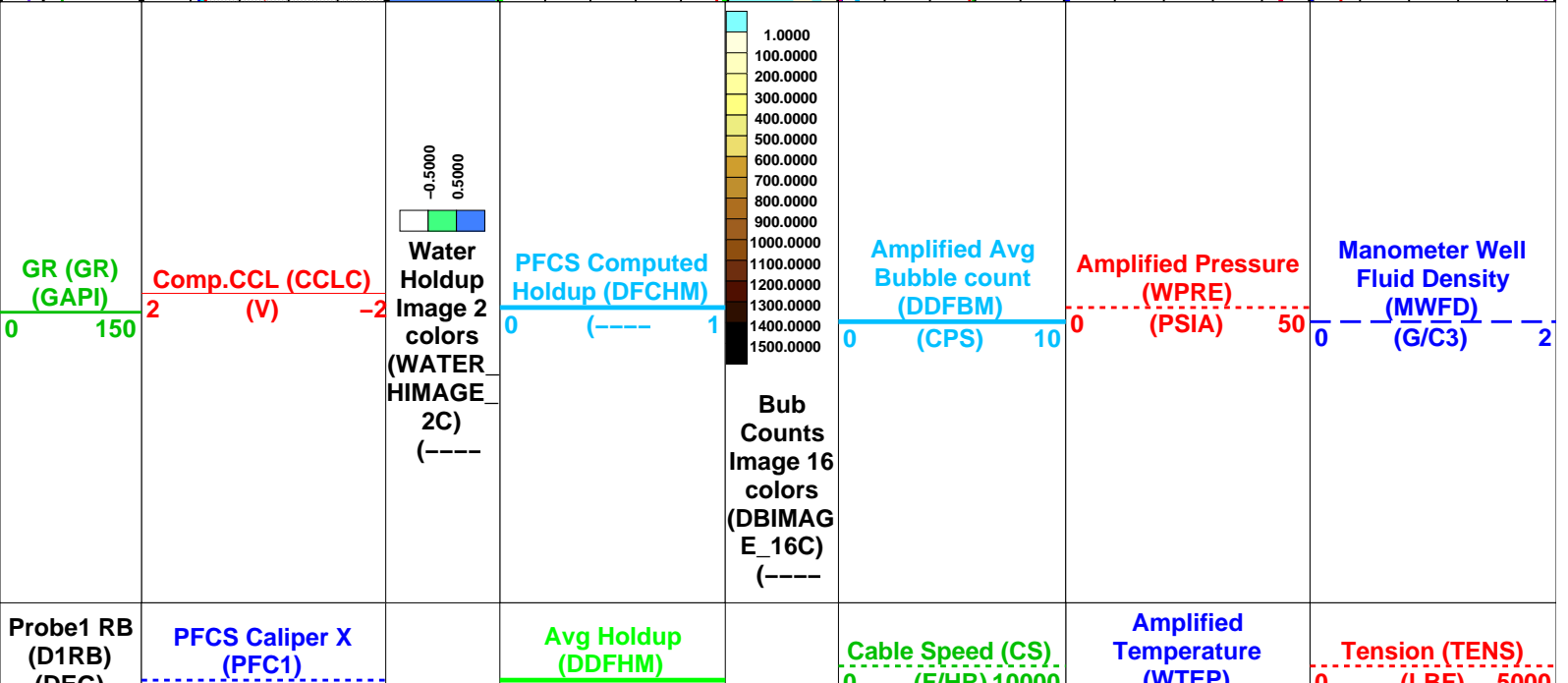
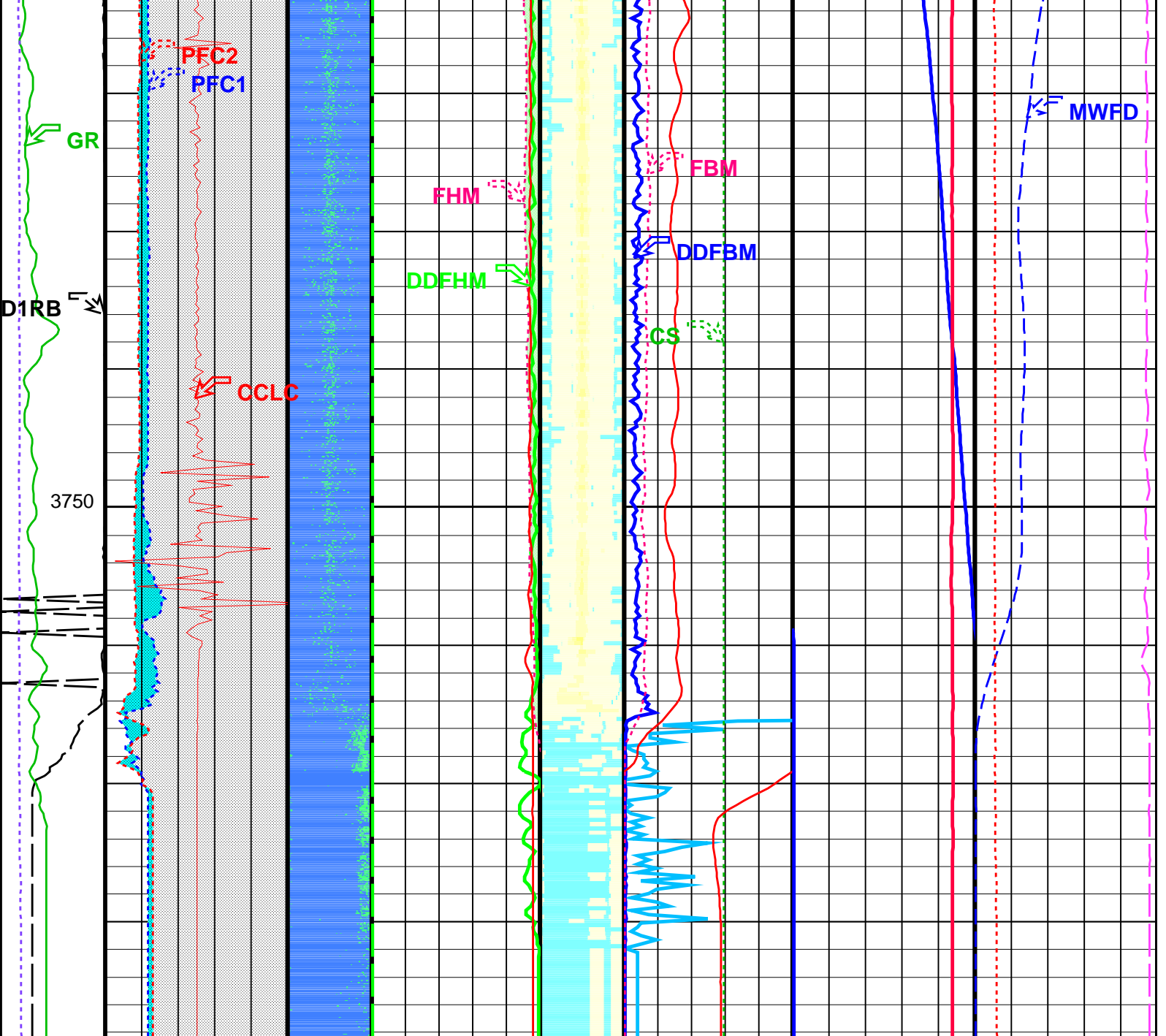
OP System Version: 14C0-302					
MCM					
PFCS-A	14C0-302		PILS-A	14C0-302	
DEFT-C2	14C0-302		PGMC-A/B	14C0-302	
PSPT-A/B	14C0-302				

Pipe Ovalisation Between PFC1 and PFC2					
Well Diameter From PFC2 to PFCS_T1					
Well Fluid Density (WFDE)			PFCS Spinner (SPIN)		
0	(G/C3)	1	-10	(RPS)	10

	Well Diameter From PFC1 to PFC5_T1	PFC5 Fluid Resistivity (DRES) 0 (OHMM) 360	Filtered Bubble Count (FBM) 0 (CPS) 500	Well Temperature (WTEP) 222 (DEGF) 224	
Tension (TENS) (LBF) 0 3000	PFC5 Caliper Y (PFC2) (IN) 8 3	Filtered Water Holdup (FHM) (----) 0 1	Avg BUB count (DDFBM) (CPS) 0 500	Well Pressure (WPRE) (PSIA) 2950 3000	Well Fluid Density (WFDE) (G/C3) 0 1
Probe1 RB (D1RB) (DEG) 0 360	PFC5 Caliper X (PFC1) (IN) 8 3	Avg Holdup (DDFHM) (----) 0 1	Cable Speed (CS) (F/HR) 0 10000	Amplified Temperature (WTEP) (DEGF) 0 2	Tension (TENS) (LBF) 0 5000

<div><div>GR (GR) (GAPI)</div><div><div>0</div><div>150</div></div></div>	<div><div>Comp.CCL (CCLC) (V)</div><div><div>2</div><div>-2</div></div></div>	<div><div><div><div>-0.5000</div><div>0.5000</div></div><div><div></div><div></div></div></div><div>Water Holdup Image 2 colors (WATER HIMAGE 2C) (----</div></div>	<div><div>PFC5 Computed Holdup (DFCHM)</div><div><div>0</div><div>(----</div><div>1</div></div></div>	<div><div>Amplified Avg Bubble count (DDFBM) (CPS)</div><div><div>0</div><div>(----</div><div>10</div></div></div>	<div><div>Amplified Pressure (WPRE) (PSIA)</div><div><div>0</div><div>(----</div><div>50</div></div></div>	<div><div>Manometer Well Fluid Density (MWFD) (G/C3)</div><div><div>0</div><div>(----</div><div>2</div></div></div>
<div><div><div><div>1.0000</div><div>100.0000</div><div>200.0000</div><div>300.0000</div><div>400.0000</div><div>500.0000</div><div>600.0000</div><div>700.0000</div><div>800.0000</div><div>900.0000</div><div>1000.0000</div><div>1100.0000</div><div>1200.0000</div><div>1300.0000</div><div>1400.0000</div><div>1500.0000</div></div><div>Bub Counts Image 16 colors (DBIMAG E_16C) (----</div></div></div>						





(DEG)	8	(IN)	3	0	(----	1	0	(F/MR)	10000	0	(DEGF)	2	0	(LBF)	3000
Tension (TENS) (LBF)	8	PFC2 Caliper Y (PFC2) (IN)	3	0	Filtered Water Holdup (FHM) (----	1	Avg BUB count (DDFBM) (CPS)	500	Well Pressure (WPRE) (PSIA)	3000	Well Fluid Density (WFDE) (G/C3)	1	0		
		Well Diameter From PFC1 to PFC2_T1		0	PFC2 Fluid Resistivity (DRES) (OHMM)	360	Filtered Bubble Count (FBM) (CPS)	500	Well Temperature (WTEP) (DEGF)	224					
		Well Diameter From PFC2 to PFC2_T1		0	Well Fluid Density (WFDE) (G/C3)	1	PFC2 Spinner (SPIN) (RPS)	10							
		Pipe Ovalisation Between PFC1 and PFC2													

Format: PFC2\_Image\_DL      Vertical Scale: 1:200      Graphics File Created: 06-Jun-2007 06:55

## OP System Version: 14C0-302

MCM

PFC2-A	14C0-302	PILS-A	14C0-302
DEFT-C2	14C0-302	PGMC-A/B	14C0-302
PSPT-A/B	14C0-302		

### Parameters

DLIS Name	Description	Value
PFC2-A: PSP Flow and caliper Tool		
AMOD	Spinner Filter Averaging Mode	LINEAR_AVERAGE
CSID	Casing Size I.D.	6.875 IN
DDRC	Dual DEFT DELTA RB COMPUTATION	D1RB2-D1RB
DDRS	Dual DEFT RB Source	D1RB
DFBD	DEFT Blank Disallowed Probes	NO
DFFI	DEFT Flip Image	NO
DFII	DEFT Image Interpolation	YES
DFIRS	DEFT Image Rotation Selection	TOP_MIDDLE
DFPP	Probes Arm Position	A
GDEV	Average Angular Deviation of Borehole from Normal	35 DEG
PFGC	PFC2 Geometrical coefficient	1200
PFRE1	Downhole Resistor Probe 1	3000 OHMS
PFRE2	Downhole Resistor Probe 2	3000 OHMS
PFRE3	Downhole Resistor Probe 3	3000 OHMS
PFRE4	Downhole Resistor Probe 4	3000 OHMS
SDCF	Spinner Depth Constant Filter	6
SPIN	Main Spinner Flowmeter Sonde	PFC2-A_3.5
PILS-A: PSP In Line Spinner Flowmeter		
AMOD	Spinner Filter Averaging Mode	LINEAR_AVERAGE
SDCF	Spinner Depth Constant Filter	6
SPIN	Main Spinner Flowmeter Sonde	PFC2-A_3.5
DEFT-C2: DEFT_C Tool		
CSID	Casing Size I.D.	6.875 IN
DDRC	Dual DEFT DELTA RB COMPUTATION	D1RB2-D1RB
DDRS	Dual DEFT RB Source	D1RB
DFBD	DEFT Blank Disallowed Probes	NO
DFFI	DEFT Flip Image	NO
DFII	DEFT Image Interpolation	YES
DFIRS	DEFT Image Rotation Selection	TOP_MIDDLE
DFPP2	Probes Arm Position (2nd tool)	C
PFGC	PFC2 Geometrical coefficient	1200
PGMC-A/B: PSP Gradiomanometer Measurement Module		
CSID	Casing Size I.D.	6.875 IN
GCPG	Gradio Surf.Cal Diff.Pres Gain	1
GCPO	Gradio Surf.Cal Diff.Pres Offset	0 KPAA
PDSH	Gradio Correction Density Shift	0 G/C3
PSPT-A/B: Production Services Logging Platform		
CSID	Casing Size I.D.	6.875 IN
GDEV	Average Angular Deviation of Borehole from Normal	35 DEG
BORDYN: BorDyn (Well Test Validation)		
CSID	Casing Size I.D.	6.875 IN
System and Miscellaneous		
CSIZ	Current Casing Size	7.625 IN
DO	Depth Offset for Playback	-4.4 M
PP	Playback Processing	NORMAL



## Input DLIS Files

DEFAULT Flip\_FCS\_ILS\_DEFT\_094LUP PRODUCER 06-Jun-2007 04:03 3773.6 M 3714.8 M

## Output DLIS Files

DEFAULT FCS\_ILS\_DEFT\_GMS\_102PUP FN:99 PRODUCER 06-Jun-2007 06:55

## Input DLIS Files

DEFAULT Flip\_FCS\_ILS\_DEFT\_094LUP PRODUCER 06-Jun-2007 04:03 3773.6 M 3714.8 M

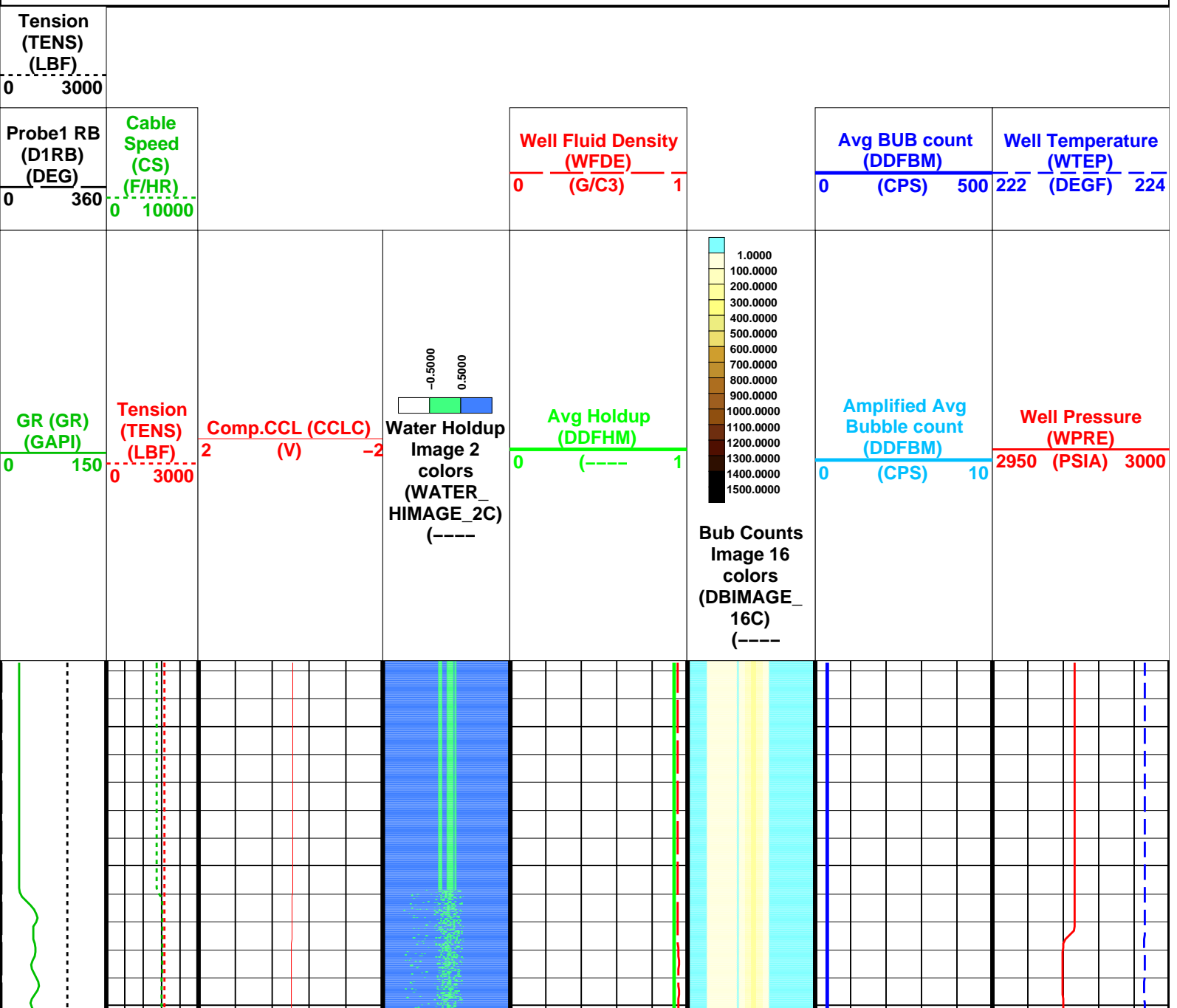
## Output DLIS Files

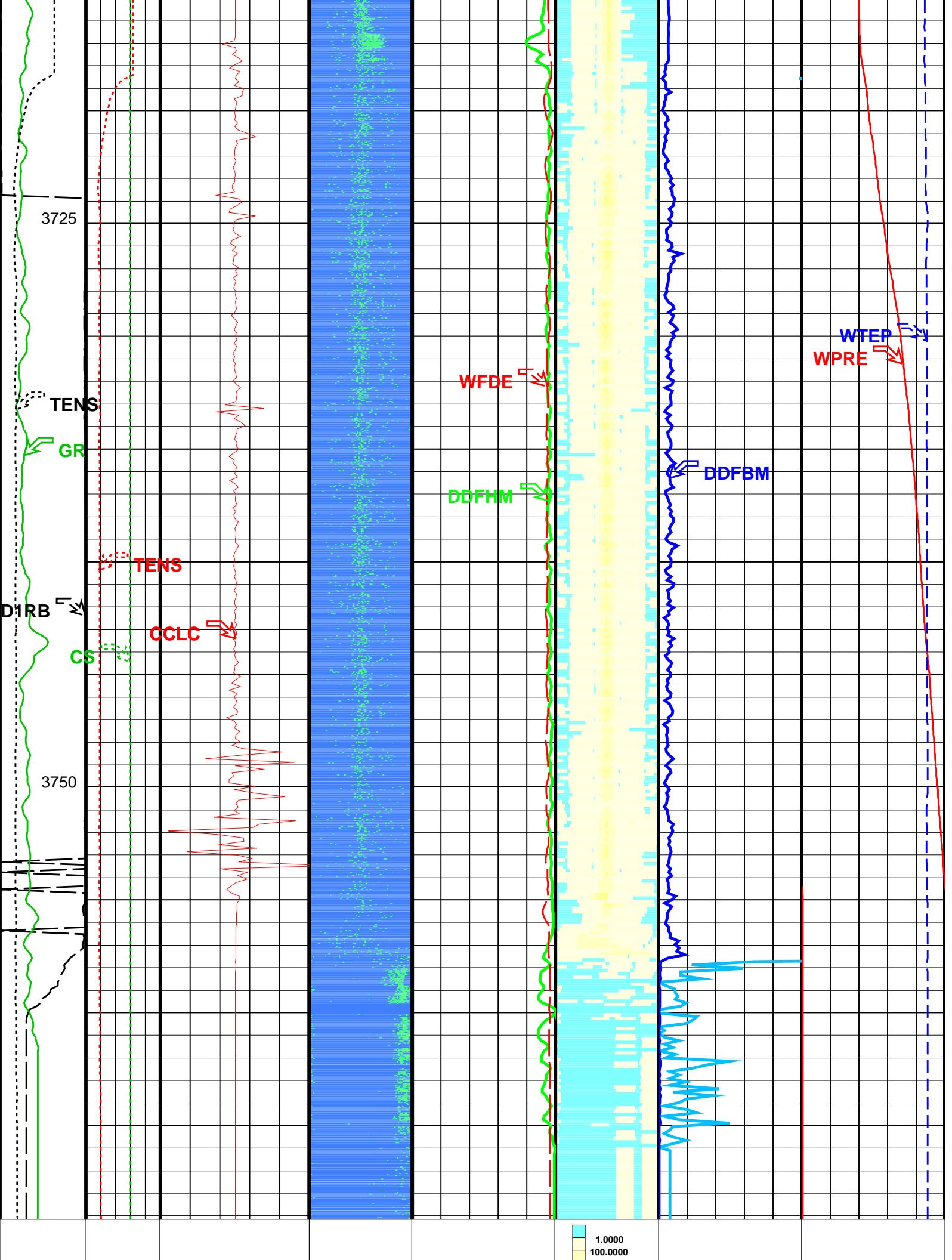
DEFAULT FCS\_ILS\_DEFT\_GMS\_102PUP FN:99 PRODUCER 06-Jun-2007 06:55 3769.2 M 3702.6 M

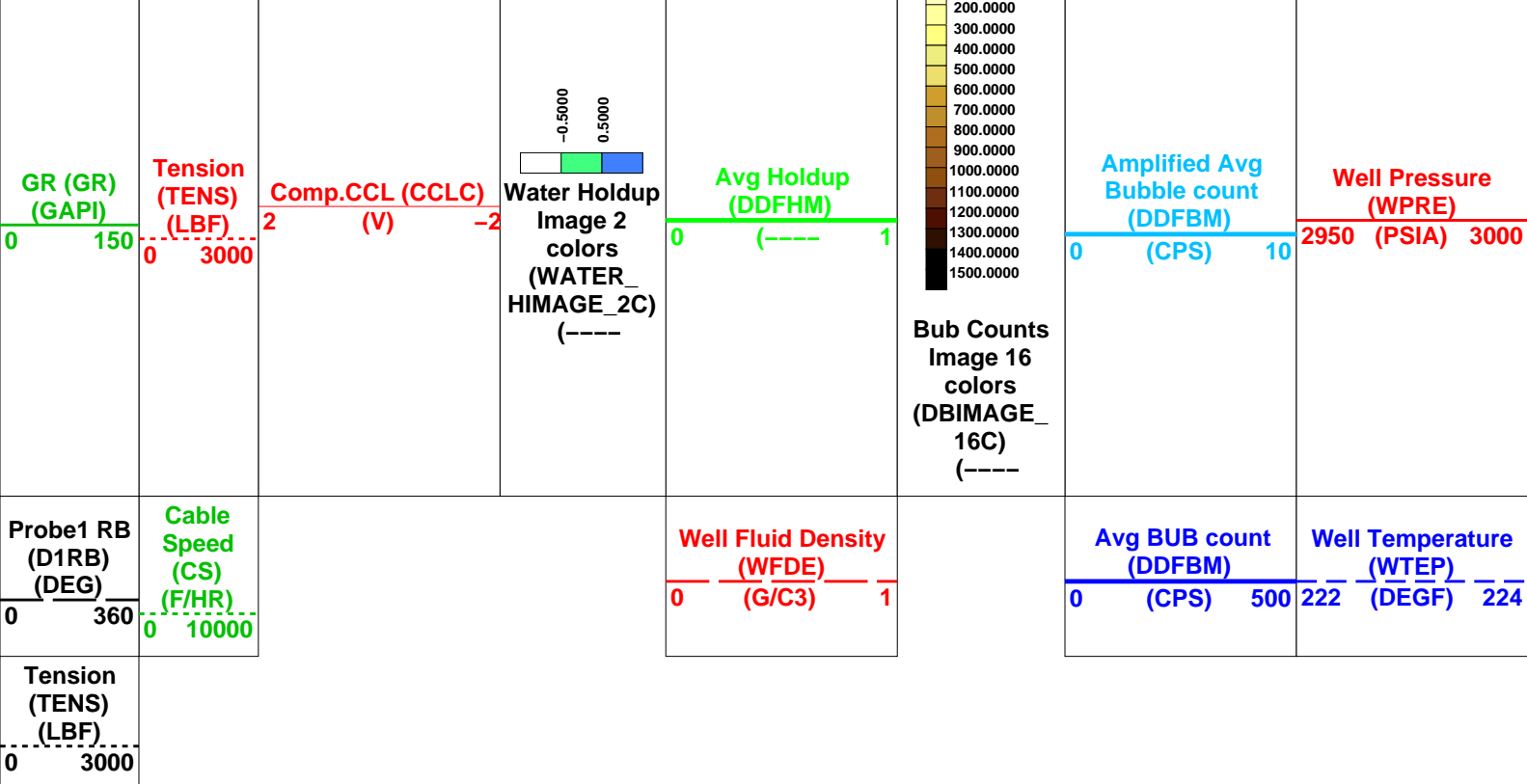
## OP System Version: 14C0-302

MCM

PFCS-A 14C0-302 PILS-A 14C0-302  
DEFT-C2 14C0-302 PGMC-A/B 14C0-302  
PSPT-A/B 14C0-302







Format: DEFT\_Image\_DL      Vertical Scale: 1:200      Graphics File Created: 06-Jun-2007 06:55

## OP System Version: 14C0-302

MCM

PFCS-A	14C0-302	PILS-A	14C0-302
DEFT-C2	14C0-302	PGMC-A/B	14C0-302
PSPT-A/B	14C0-302		

## Parameters

DLIS Name	Description	Value
PFCS-A: PSP Flow and caliper Tool		
CSID	Casing Size I.D.	6.875 IN
DDRC	Dual DEFT DELTA RB COMPUTATION	D1RB2-D1RB
DDRS	Dual DEFT RB Source	D1RB
DFBD	DEFT Blank Disallowed Probes	NO
DFFI	DEFT Flip Image	NO
DFII	DEFT Image Interpolation	YES
DFIRS	DEFT Image Rotation Selection	TOP_MIDDLE
DFPP	Probes Arm Position	A
GDEV	Average Angular Deviation of Borehole from Normal	35 DEG
DEFT-C2: DEFT_C Tool		
CSID	Casing Size I.D.	6.875 IN
DDRC	Dual DEFT DELTA RB COMPUTATION	D1RB2-D1RB
DDRS	Dual DEFT RB Source	D1RB
DFBD	DEFT Blank Disallowed Probes	NO
DFFI	DEFT Flip Image	NO
DFII	DEFT Image Interpolation	YES
DFIRS	DEFT Image Rotation Selection	TOP_MIDDLE
PGMC-A/B: PSP Gradiomanometer Measurement Module		
CSID	Casing Size I.D.	6.875 IN
GCPG	Gradio Surf.Cal Diff.Pres Gain	1
GCPO	Gradio Surf.Cal Diff.Pres Offset	0 KPAA
PDSH	Gradio Correction Density Shift	0 G/C3
PSPT-A/B: Production Services Logging Platform		
CSID	Casing Size I.D.	6.875 IN
GDEV	Average Angular Deviation of Borehole from Normal	35 DEG
BORDYN: BorDyn (Well Test Validation)		
CSID	Casing Size I.D.	6.875 IN
System and Miscellaneous		
DO	Depth Offset for Playback	-4.4 M
PP	Playback Processing	NORMAL

## Input DLIS Files

DEFAULT	Flip_FCS_ILS_DEFT_094LUP	PRODUCER	06-Jun-2007 04:03	3773.6 M	3714.8 M
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# Output DLIS Files

DEFAULT

FCS\_ILS\_DEFT\_GMS\_102PUP

FN:99

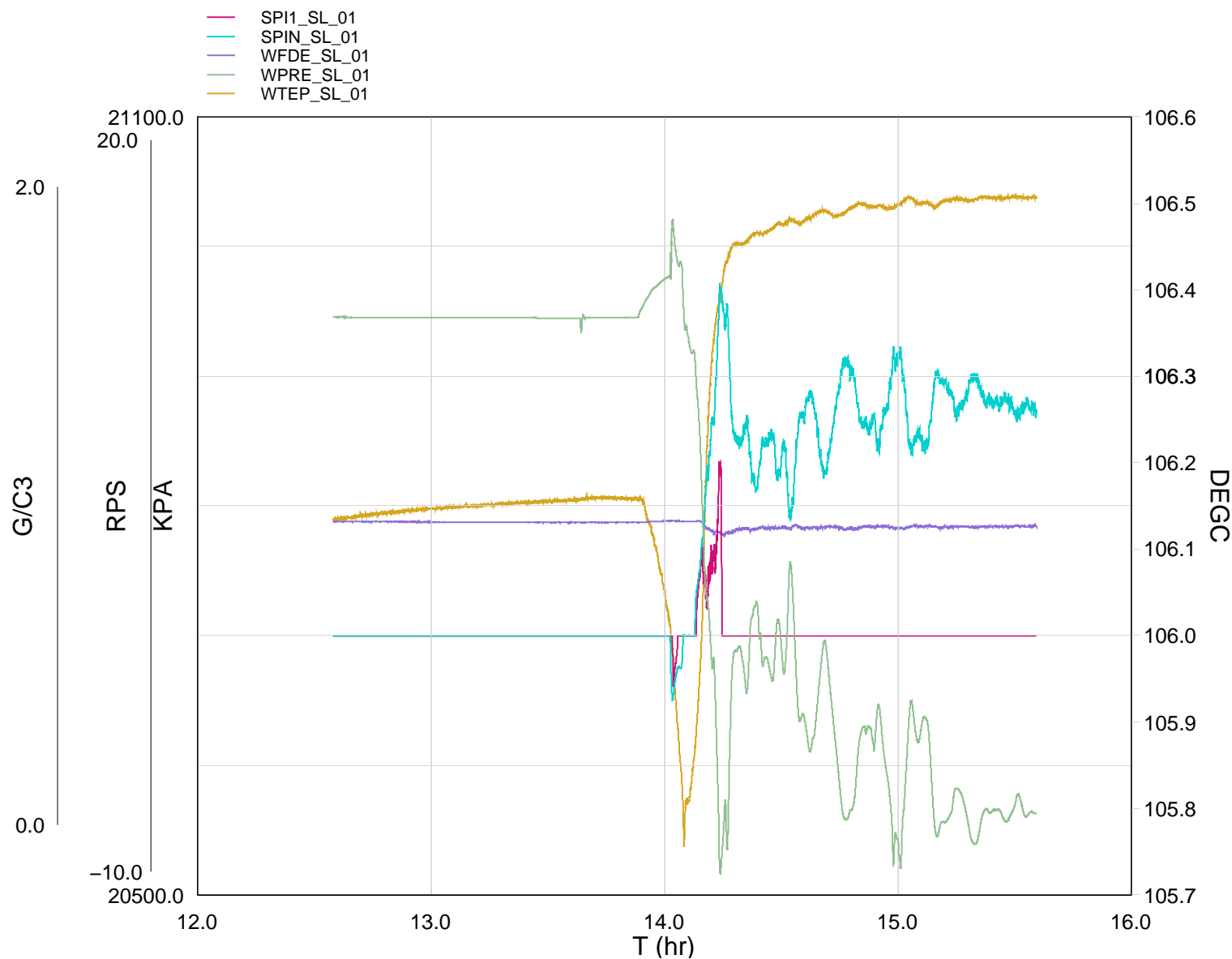
PRODUCER

06-Jun-2007 06:55

**Schlumberger**

Well Drawdown  
@ 3730m MDKB

MAXIS Field Log



TIME DFHM2_SL	TOJ	WTEP_SL	WPRE_SL	SPIN_SL	DFHM_SL
13140.0000	12.5811	223.0390	3037.8845	0.0000	1.0000
1.0000					
13200.0000	12.5946	223.0397	3037.8900	-0.0064	1.0000

1.0000					
13260.0000	12.6113	223.0444	3037.8886	0.0000	0.9864
1.0000					
13320.0000	12.6280	223.0430	3037.8846	0.0000	1.0000
1.0000					
13380.0000	12.6446	223.0463	3037.8789	0.0000	1.0000
1.0000					
13440.0000	12.6613	223.0476	3037.8854	0.0000	1.0000
1.0000					
13500.0000	12.6780	223.0481	3037.8792	0.0000	1.0000
1.0000					
13560.0000	12.6946	223.0487	3037.8742	0.0000	1.0000
1.0000					
13620.0000	12.7113	223.0508	3037.8730	0.0000	1.0000
1.0000					
13680.0000	12.7280	223.0522	3037.8714	0.0000	1.0000
1.0000					
13740.0000	12.7446	223.0532	3037.8711	0.0000	1.0000
1.0000					
13800.0000	12.7613	223.0526	3037.8662	0.0000	1.0000
1.0000					
13860.0000	12.7780	223.0529	3037.8709	0.0000	1.0000
1.0000					
13920.0000	12.7946	223.0545	3037.8562	0.0000	1.0000
1.0000					
13980.0000	12.8113	223.0551	3037.8655	0.0000	1.0000
1.0000					
14040.0000	12.8280	223.0594	3037.8579	0.0000	1.0000
1.0000					
14100.0000	12.8446	223.0555	3037.8610	0.0000	1.0000
1.0000					
14160.0000	12.8613	223.0572	3037.8570	0.0000	1.0000
1.0000					
14220.0000	12.8780	223.0587	3037.8560	0.0000	1.0000
1.0000					
14280.0000	12.8946	223.0584	3037.8536	0.0000	0.9982
1.0000					
14340.0000	12.9113	223.0614	3037.8506	0.0000	1.0000
1.0000					
14400.0000	12.9280	223.0611	3037.8459	0.0000	1.0000
1.0000					
14460.0000	12.9446	223.0628	3037.8400	0.0000	1.0000
1.0000					
14520.0000	12.9613	223.0618	3037.8413	0.0000	1.0000
1.0000					
14580.0000	12.9780	223.0619	3037.8474	0.0000	1.0000
1.0000					
14640.0000	12.9946	223.0633	3037.8458	0.0000	1.0000
1.0000					
14700.0000	13.0113	223.0634	3037.8476	0.0000	1.0000
1.0000					
14760.0000	13.0280	223.0656	3037.8371	0.0000	1.0000
1.0000					
14820.0000	13.0446	223.0643	3037.8364	0.0000	1.0000
1.0000					
14880.0000	13.0613	223.0676	3037.8306	0.0000	1.0000
1.0000					
14940.0000	13.0780	223.0690	3037.8239	0.0000	1.0000
1.0000					
15000.0000	13.0946	223.0674	3037.8284	0.0000	1.0000
1.0000					
15060.0000	13.1113	223.0686	3037.8230	0.0000	1.0000
1.0000					

15060.0000 1.0000	13.1113	223.0666	3037.8292	0.0000	1.0000
15120.0000 1.0000	13.1280	223.0698	3037.8293	0.0000	1.0000
15180.0000 1.0000	13.1446	223.0706	3037.8259	0.0000	1.0000
15240.0000 1.0000	13.1613	223.0689	3037.8263	0.0000	1.0000
15300.0000 1.0000	13.1780	223.0720	3037.8267	0.0000	1.0000
15360.0000 1.0000	13.1946	223.0714	3037.8234	0.0000	1.0000
15420.0000 1.0000	13.2113	223.0707	3037.8249	0.0000	1.0000
15480.0000 1.0000	13.2280	223.0723	3037.8206	0.0000	1.0000
15540.0000 1.0000	13.2446	223.0726	3037.8181	0.0000	1.0000
15600.0000 1.0000	13.2613	223.0759	3037.8209	0.0000	1.0000
15660.0000 1.0000	13.2780	223.0742	3037.8123	0.0000	1.0000
15720.0000 1.0000	13.2946	223.0741	3037.8185	0.0000	1.0000
15780.0000 1.0000	13.3113	223.0730	3037.8131	0.0000	1.0000
15840.0000 1.0000	13.3280	223.0753	3037.8102	0.0000	1.0000
15900.0000 1.0000	13.3446	223.0752	3037.8084	0.0000	1.0000
15960.0000 1.0000	13.3613	223.0752	3037.8056	0.0000	1.0000
16020.0000 1.0000	13.3780	223.0760	3037.8074	0.0000	1.0000
16080.0000 1.0000	13.3946	223.0784	3037.8050	0.0000	1.0000
16140.0000 1.0000	13.4113	223.0752	3037.8113	0.0000	1.0000
16200.0000 1.0000	13.4280	223.0778	3037.8087	0.0000	1.0000
16260.0000 1.0000	13.4446	223.0766	3037.8050	0.0000	1.0000
16320.0000 1.0000	13.4613	223.0769	3037.7949	0.0000	1.0000
16380.0000 1.0000	13.4780	223.0802	3037.7929	0.0000	1.0000
16440.0000 1.0000	13.4946	223.0805	3037.7846	0.0000	1.0000
16500.0000 1.0000	13.5113	223.0817	3037.7901	0.0000	1.0000
16560.0000 1.0000	13.5280	223.0815	3037.7925	0.0000	1.0000
16620.0000 1.0000	13.5446	223.0805	3037.7911	0.0000	1.0000
16680.0000 1.0000	13.5613	223.0806	3037.7826	0.0000	1.0000
16740.0000 1.0000	13.5780	223.0809	3037.7838	0.0000	1.0000
16800.0000 1.0000	13.5946	223.0807	3037.7879	0.0000	1.0000
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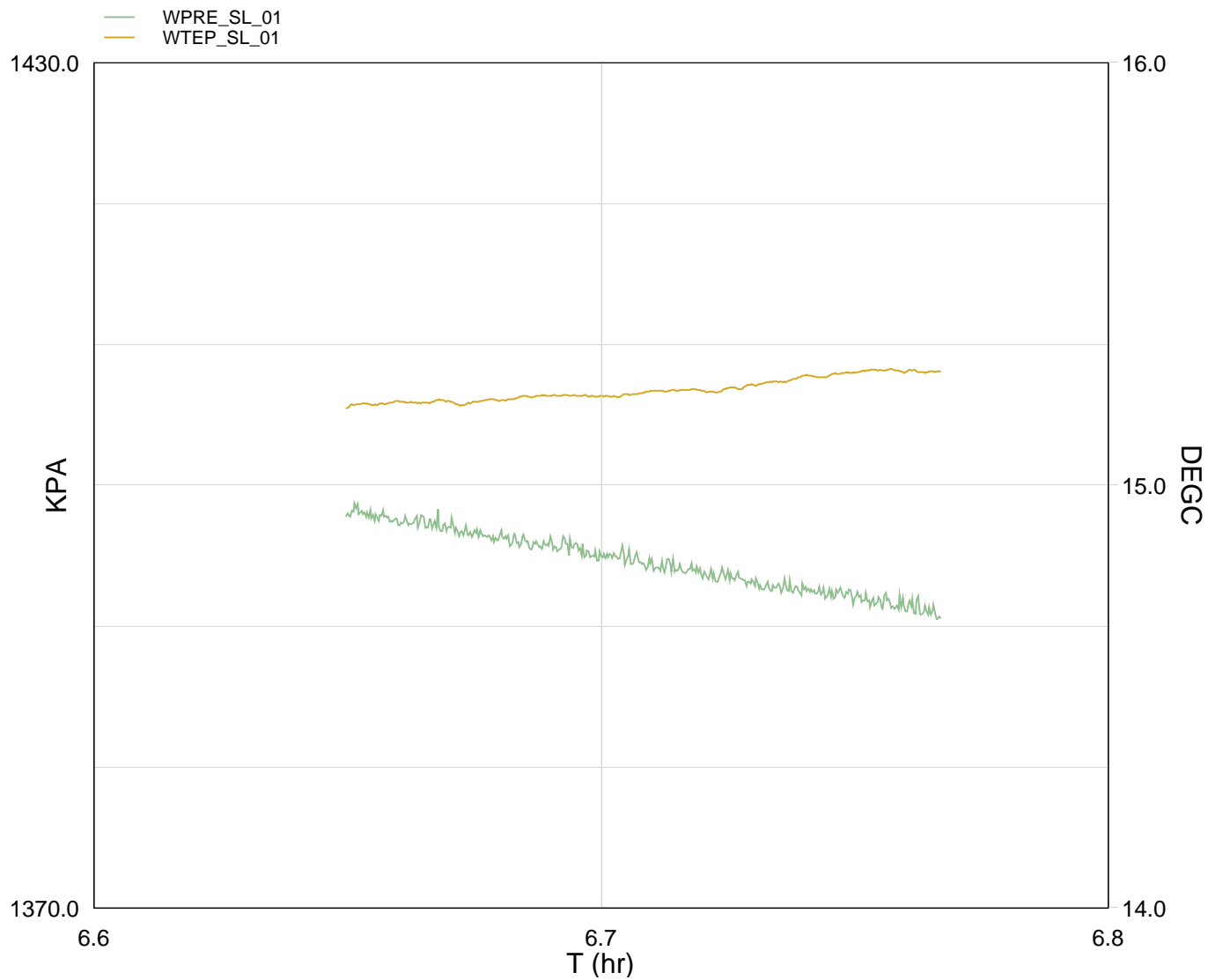
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16980.0000 1.0000	13.6446	223.0834	3036.5016	0.0000	1.0000
17040.0000 1.0000	13.6613	223.0856	3037.7111	0.0000	1.0000
17100.0000 1.0000	13.6780	223.0850	3037.8017	0.0000	1.0000
17160.0000 1.0000	13.6946	223.0853	3037.8229	0.0000	1.0000
17220.0000 1.0000	13.7113	223.0871	3037.8165	0.0000	1.0000
17280.0000 1.0000	13.7280	223.0885	3037.8146	0.0000	1.0000
17340.0000 1.0000	13.7446	223.0864	3037.8083	0.0000	1.0000
17400.0000 1.0000	13.7613	223.0883	3037.8110	0.0000	1.0000
17460.0000 1.0000	13.7780	223.0874	3037.8081	0.0000	1.0000
17520.0000 1.0000	13.7946	223.0855	3037.8094	0.0000	1.0000
17580.0000 1.0000	13.8113	223.0866	3037.8126	0.0000	1.0000
17640.0000 1.0000	13.8280	223.0869	3037.8067	0.0000	1.0000
17700.0000 1.0000	13.8446	223.0854	3037.8093	0.0000	1.0000
17760.0000 1.0000	13.8613	223.0827	3037.8117	0.0000	1.0000
17820.0000 1.0000	13.8780	223.0855	3037.8086	0.0000	1.0000
17880.0000 1.0000	13.8946	223.0829	3038.5482	0.0000	1.0000
17940.0000 1.0000	13.9113	223.0754	3039.3517	0.0000	1.0000
18000.0000 1.0000	13.9280	223.0389	3040.0976	0.0000	1.0000
18060.0000 1.0000	13.9446	223.0158	3040.8666	0.0000	1.0000
18120.0000 1.0000	13.9613	222.9869	3041.2463	0.0000	1.0000
18180.0000 1.0000	13.9780	222.9398	3041.6657	0.0000	1.0000
18240.0000 1.0000	13.9946	222.9067	3042.0259	0.0000	1.0000
18300.0000 1.0000	14.0113	222.8547	3042.3295	0.0000	1.0000
18360.0000 1.0000	14.0280	222.7877	3045.1302	−1.4443	1.0000
18420.0000 1.0000	14.0446	222.6909	3045.9466	−1.7746	1.0000
18480.0000 1.0000	14.0613	222.5806	3043.6609	−1.1836	1.0000
18540.0000 1.0000	14.0780	222.4591	3041.2624	−0.4708	1.0000
18600.0000 1.0000	14.0946	222.4553	3036.8371	0.0000	1.0000
18660.0000 1.0000	14.1113	222.4799	3034.2568	0.0000	1.0000
18720.0000 1.0000	14.1280	222.5487	3034.0073	0.0000	1.0000

18720.0000	14.1280	222.3487	3034.0073	0.0000	1.0000
1.0000					
18780.0000	14.1446	222.6644	3027.8225	2.1773	1.0000
1.0000					
18840.0000	14.1613	222.8230	3017.1040	3.6989	0.9937
1.0000					
18900.0000	14.1780	223.1226	3007.0700	5.7424	0.8987
0.9945					
18960.0000	14.1946	223.3147	3002.8870	6.9439	0.7230
0.9958					
19020.0000	14.2113	223.4170	2999.7615	8.2945	0.7636
0.9807					
19080.0000	14.2280	223.4804	2985.9189	11.4783	0.7674
0.9701					
19140.0000	14.2446	223.5240	2977.3862	13.0001	0.7940
0.9214					
19200.0000	14.2613	223.5724	2983.6565	11.8791	0.7840
0.8990					
19260.0000	14.2780	223.5955	2988.1686	10.6007	0.8034
0.9388					
19320.0000	14.2946	223.6146	2999.8472	7.8965	0.8270
0.9466					
19380.0000	14.3113	223.6125	3000.6380	7.4589	0.7548
0.9811					
19440.0000	14.3280	223.6162	3000.5375	7.4786	0.8598
0.9818					
19500.0000	14.3446	223.6171	2997.2981	7.9778	0.8282
0.9786					
19560.0000	14.3613	223.6251	2999.2046	7.5523	0.8427
0.9920					
19620.0000	14.3780	223.6350	3004.5730	6.0894	0.6442
0.9877					
19680.0000	14.3946	223.6383	3006.0785	5.6575	0.8811
0.9854					
19740.0000	14.4113	223.6396	3002.5786	6.7375	0.8682
0.9928					
19800.0000	14.4280	223.6402	2999.6864	7.3078	0.8468
0.9767					
19860.0000	14.4446	223.6413	2999.2494	7.3880	0.8759
0.9558					
19920.0000	14.4613	223.6461	2997.1933	7.5332	0.8651
0.9783					
19980.0000	14.4780	223.6540	3002.5261	6.2346	0.7915
0.9611					
20040.0000	14.4946	223.6586	3002.9487	6.2002	0.6148
0.9944					
20100.0000	14.5113	223.6561	2997.9723	7.5008	0.8422
0.9729					
20160.0000	14.5280	223.6629	3004.5841	5.6222	0.8523
0.9726					
20220.0000	14.5446	223.6636	3009.2643	4.7629	0.8971
0.9861					
20280.0000	14.5613	223.6604	2999.7652	6.5866	0.8998
0.9796					
20340.0000	14.5780	223.6563	2992.7285	8.4095	0.8589
0.9832					
20400.0000	14.5946	223.6631	2993.4593	8.5467	0.8465
0.9786					
20460.0000	14.6113	223.6696	2991.0645	9.0145	0.6482
0.9819					
20520.0000	14.6280	223.6714	2989.5708	9.2803	0.8827
0.9688					

20580.0000 0.9721	14.6446	223.6757	2991.7433	8.5817	0.8265
20640.0000 0.9869	14.6613	223.6825	2996.5595	7.3151	0.8680
20700.0000 0.9954	14.6780	223.6882	3000.7788	6.5844	0.8857
20760.0000 0.9847	14.6946	223.6833	3000.5087	6.3920	0.8683
20820.0000 0.9868	14.7113	223.6784	2995.8822	7.5404	0.8803
20880.0000 0.9858	14.7280	223.6740	2991.4294	8.4364	0.8630
20940.0000 0.9939	14.7446	223.6733	2987.0916	9.3300	0.8636
21000.0000 0.9874	14.7613	223.6770	2982.8351	10.2988	0.6424
21060.0000 0.9680	14.7780	223.6837	2981.7683	10.5181	0.7374
21120.0000 0.9727	14.7946	223.6909	2982.7124	9.8630	0.8389
21180.0000 0.9886	14.8113	223.6938	2983.6032	9.9482	0.8598
21240.0000 0.9877	14.8280	223.6968	2988.8544	8.8923	0.8817
21300.0000 0.9901	14.8446	223.6966	2991.6738	8.1561	0.6233
21360.0000 0.9823	14.8613	223.6949	2991.6201	8.3065	0.8872
21420.0000 0.9866	14.8780	223.6936	2992.1094	7.7839	0.7256
21480.0000 0.9660	14.8946	223.6935	2990.1926	8.3076	0.8836
21540.0000 0.9898	14.9113	223.6927	2993.8688	7.2478	0.8655
21600.0000 0.9887	14.9280	223.6935	2992.3274	7.9519	0.8750
21660.0000 0.9851	14.9446	223.6915	2988.1324	8.5817	0.6438
21720.0000 0.9929	14.9613	223.6881	2985.2668	9.3232	0.8837
21780.0000 0.9909	14.9780	223.6897	2978.6717	10.6565	0.8366
21840.0000 0.9810	14.9946	223.6944	2979.6050	10.8704	0.8136
21900.0000 0.9856	15.0113	223.6984	2976.2605	11.1110	0.7919
21960.0000 0.9799	15.0280	223.7064	2983.9563	9.5690	0.8532
22020.0000 0.9928	15.0446	223.7118	2991.6973	7.4604	0.8759
22080.0000 0.9701	15.0613	223.7108	2994.5906	7.0385	0.8919
22140.0000 0.9876	15.0780	223.6997	2991.0120	7.4920	0.8663
22200.0000 0.9766	15.0946	223.6998	2991.1400	7.6472	0.8290
22260.0000 0.9974	15.1113	223.7018	2993.1952	7.4012	0.8839
22320.0000 0.9928	15.1280	223.7014	2992.3628	7.5115	0.8457
22380.0000	15.1446	223.6957	2985.9275	8.6563	0.8788

22000.0000	15.1713	223.6901	2980.2715	10.0833	0.8712
0.9883					
22440.0000	15.1613	223.6901	2980.2715	10.0833	0.8712
0.9906					
22500.0000	15.1780	223.6989	2980.7131	10.0098	0.8258
0.9890					
22560.0000	15.1946	223.7036	2981.4338	9.7345	0.8440
0.9782					
22620.0000	15.2113	223.7053	2981.6576	9.5399	0.8627
0.9883					
22680.0000	15.2280	223.7078	2982.4796	9.4539	0.8664
0.9905					
22740.0000	15.2446	223.7104	2985.0739	8.4733	0.8730
0.9871					
22800.0000	15.2613	223.7082	2985.0165	8.6563	0.7337
0.9845					
22860.0000	15.2780	223.7092	2984.0707	8.8254	0.8803
0.9941					
22920.0000	15.2946	223.7068	2982.1468	9.2904	0.8654
0.9943					
22980.0000	15.3113	223.7046	2979.8146	9.8211	0.8832
0.9947					
23040.0000	15.3280	223.7066	2978.8971	10.0825	0.8761
0.9846					
23100.0000	15.3446	223.7095	2979.8812	9.6703	0.8169
0.9903					
23160.0000	15.3613	223.7142	2982.1297	9.2570	0.8451
0.9852					
23220.0000	15.3780	223.7130	2982.9210	8.8792	0.8982
0.9882					
23280.0000	15.3946	223.7117	2982.4374	8.9161	0.8815
0.9956					
23340.0000	15.4113	223.7124	2982.8446	8.7840	0.7795
0.9951					
23400.0000	15.4280	223.7100	2982.8349	9.1342	0.8852
0.9935					
23460.0000	15.4446	223.7117	2982.2834	8.9198	0.8773
0.9914					
23520.0000	15.4613	223.7111	2981.4262	9.1542	0.9019
0.9964					
23580.0000	15.4780	223.7113	2981.9586	8.6678	0.8845
0.9911					
23640.0000	15.4946	223.7147	2982.8694	8.7048	0.8554
0.9915					
23700.0000	15.5113	223.7151	2984.4807	8.3854	0.9040
0.9933					
23760.0000	15.5280	223.7147	2983.6275	8.8776	0.9035
0.9903					
23820.0000	15.5446	223.7102	2982.0795	8.9281	0.8961
0.9910					
23880.0000	15.5613	223.7122	2982.3582	8.7322	0.8344
0.9959					
23940.0000	15.5780	223.7137	2982.5380	8.8064	0.8608
0.9917					
24000.0000	15.5946	223.7122	2982.4614	8.9859	0.8755
0.9972					

MAXIS Field Log



TIME	TOJ	DEGF	PSIA
5820.0000	6.6571	59.3483	202.7652
5880.0000	6.6738	59.3503	202.5427
5940.0000	6.6904	59.3836	202.4247
6000.0000	6.7071	59.3873	202.3426
6060.0000	6.7238	59.4029	202.1832
6120.0000	6.7404	59.4696	201.9860
6180.0000	6.7571	59.4960	201.8122

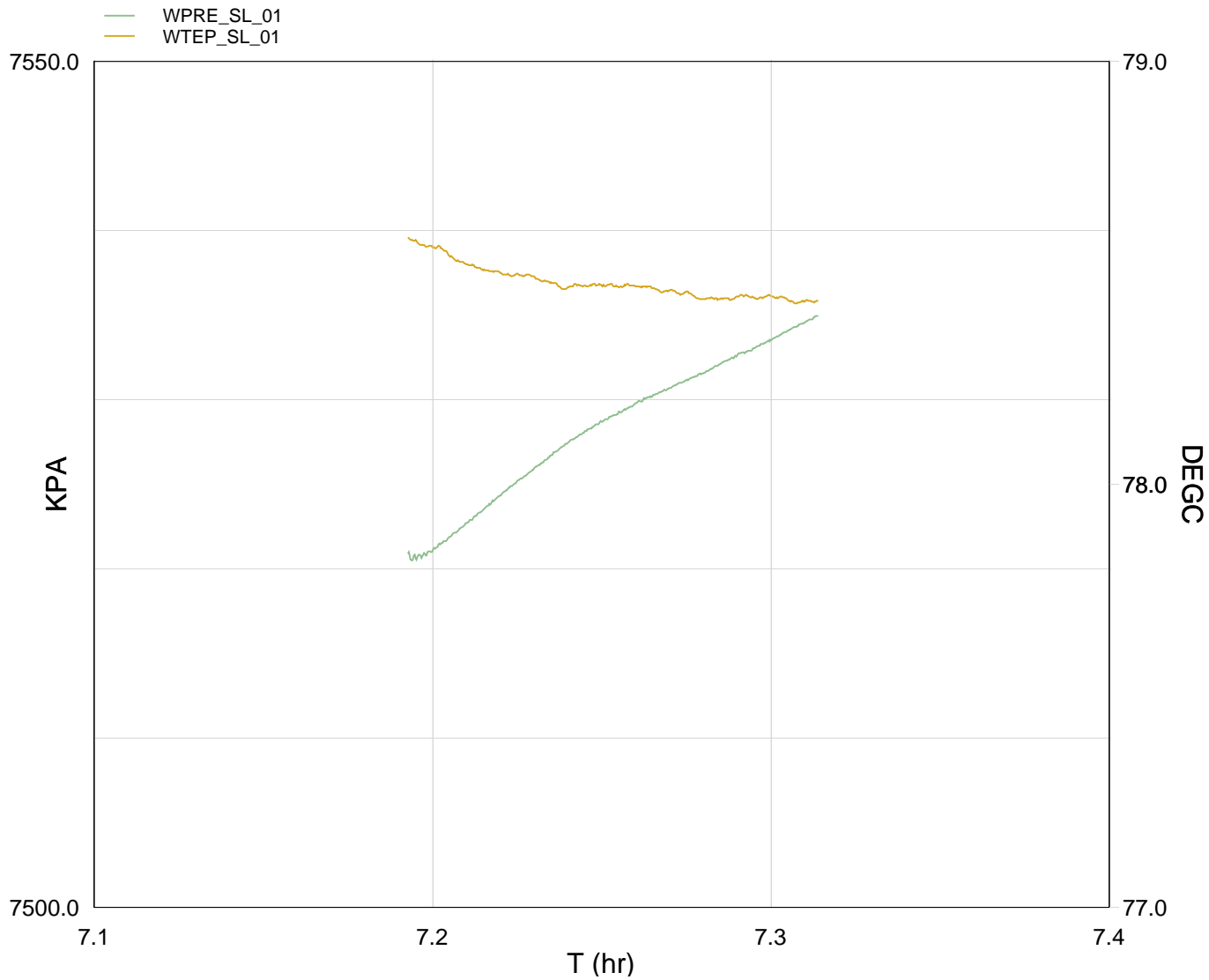




Static Station

1000m MDKB 920.9m TVD

MAXIS Field Log

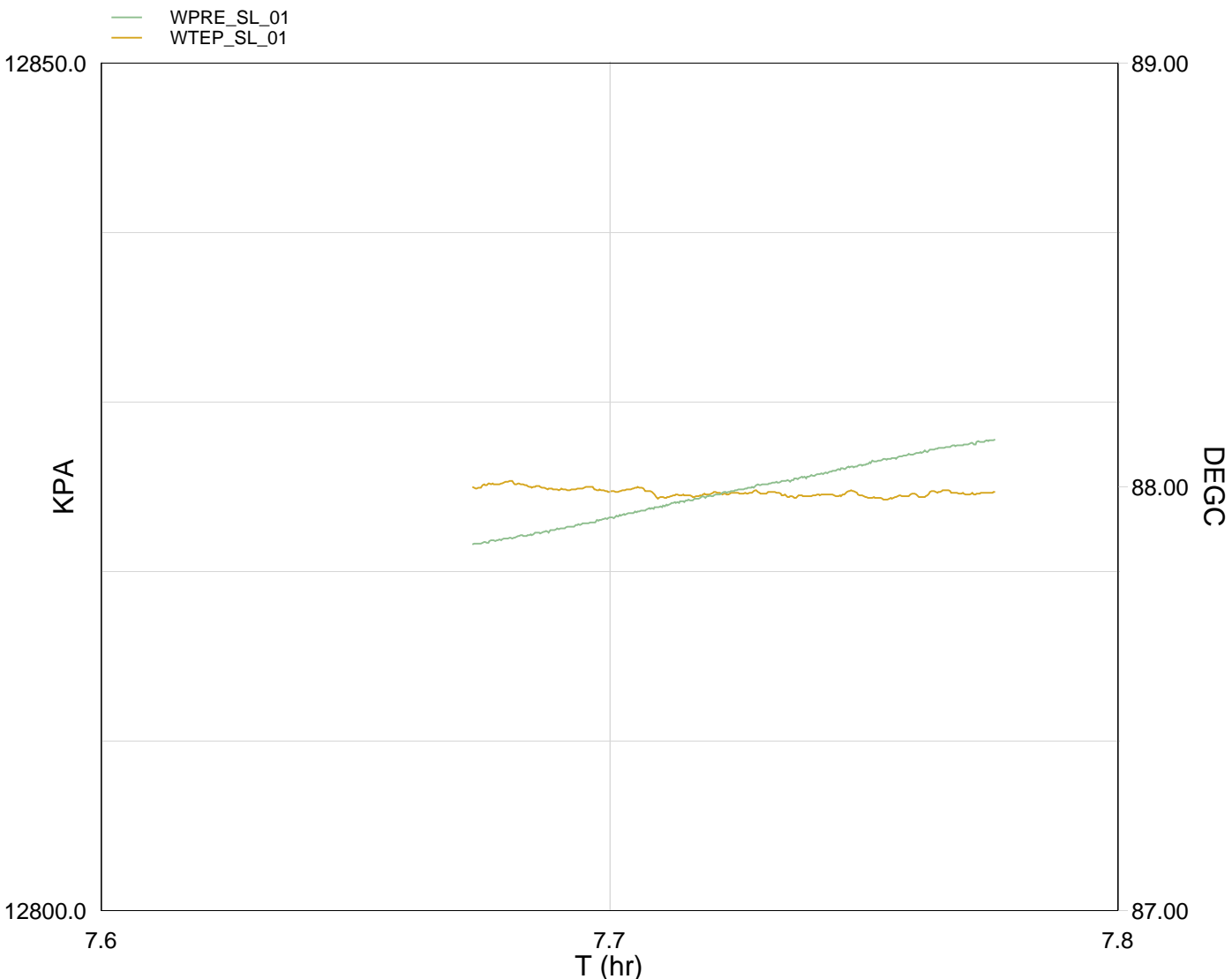


TIME	TOJ	DEGF	PSIA
7740.0000	7.1846	173.2518	1089.5697
7800.0000	7.2070	173.3516	1090.9989
7860.0000	7.2237	173.2854	1091.3977
7920.0000	7.2403	173.2396	1091.7700
7980.0000	7.2570	173.2476	1092.0506
8040.0000	7.2737	173.2098	1092.2813
8100.0000	7.2903	173.2001	1092.5235
8160.0000	7.3070	173.1704	1092.7580



Static Station  
2000m MDKB 1503m TVD

MAXIS Field Log



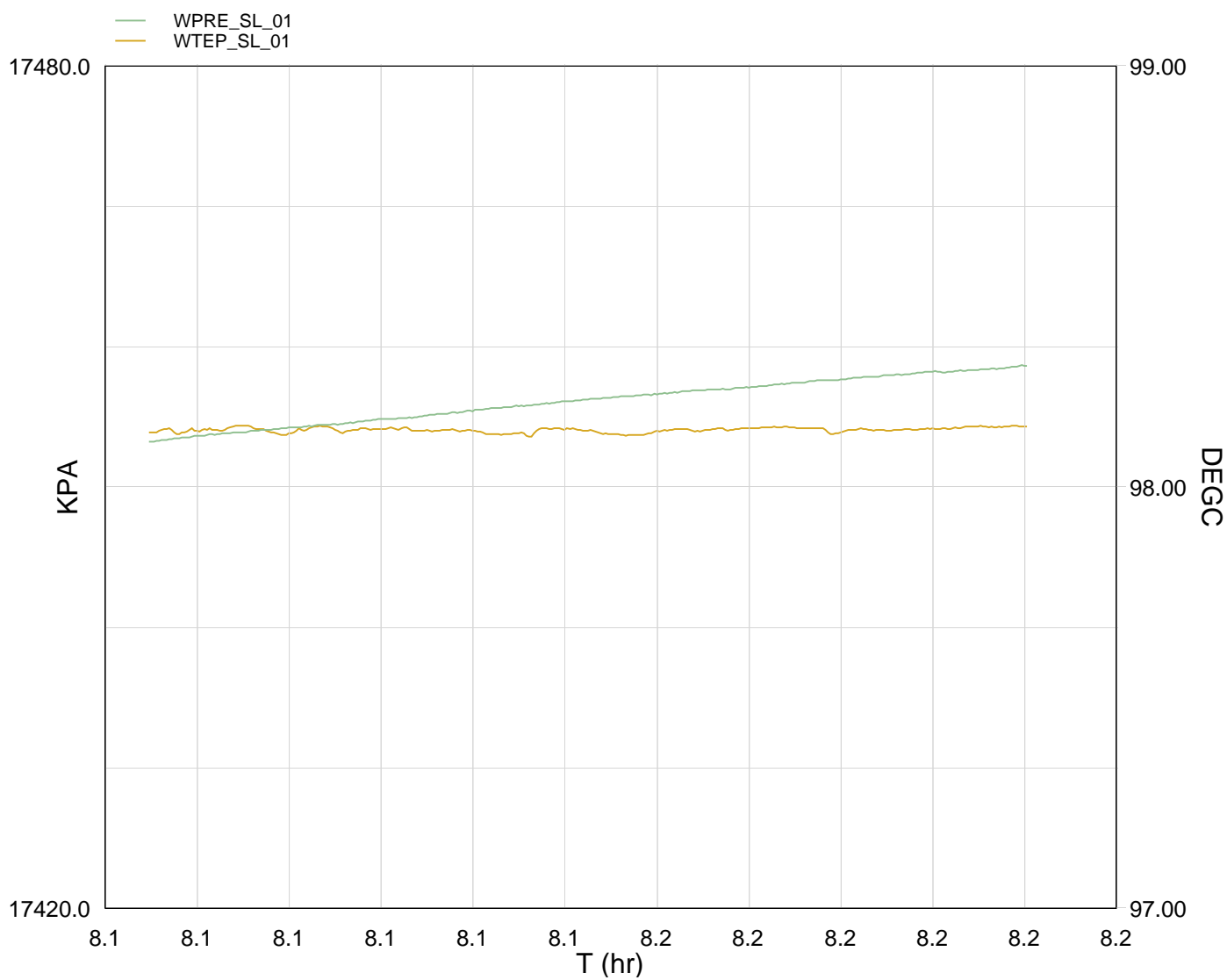
TIME	TOJ	DEGF	PSIA
9480.0000	7.6736	190.3946	1859.6215
9540.0000	7.6903	190.3880	1859.7512
9600.0000	7.7070	190.3837	1859.9087
9660.0000	7.7236	190.3701	1860.0639
9720.0000	7.7403	190.3649	1860.2035

9780.0000	7.7570	190.3632	1860.3725
9840.0000	7.7736	190.3750	1860.4956



Static Station  
3000m MDKB 1979.7m TVD

MAXIS Field Log



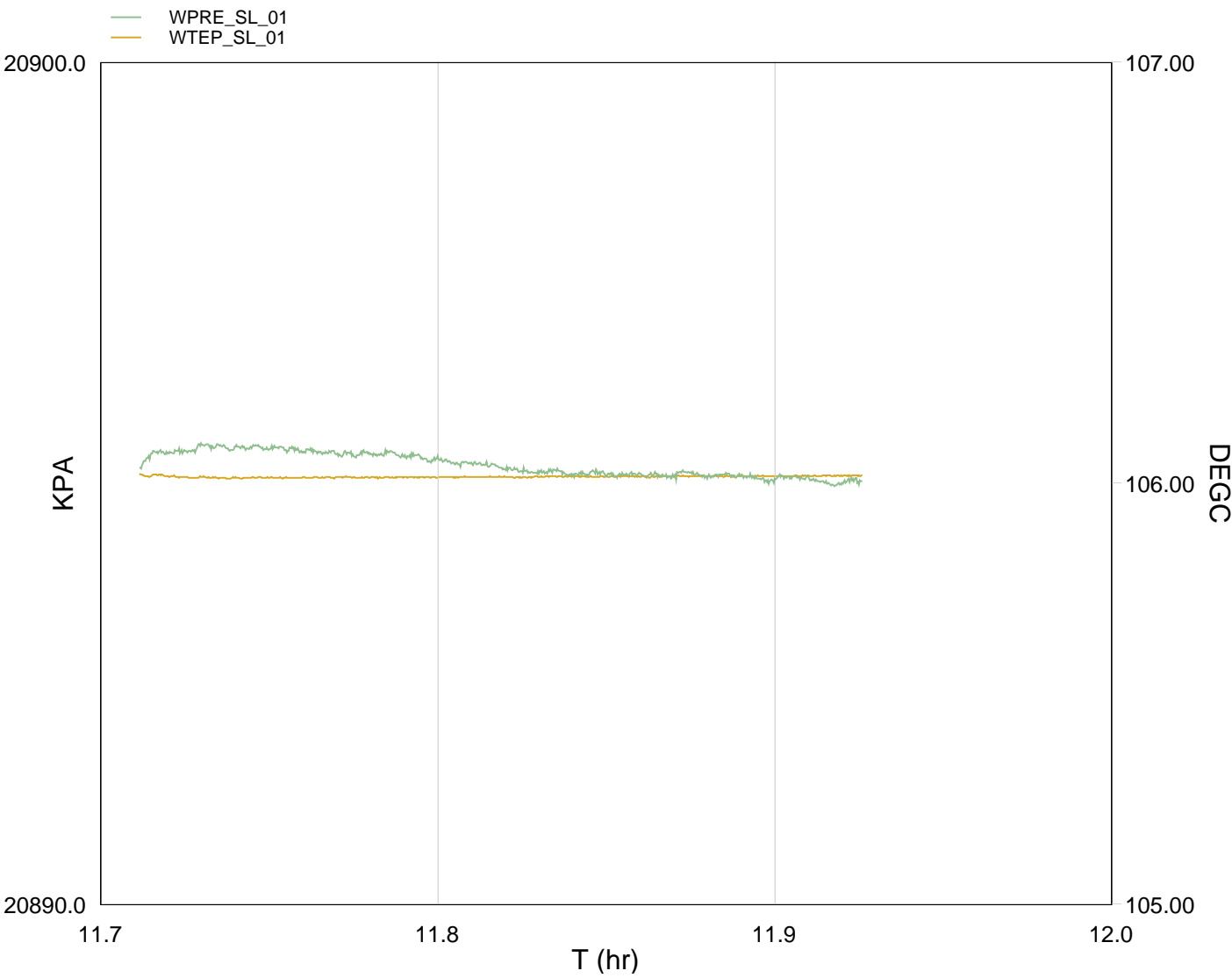
TIME	TOJ	DEGF	PSIA
11040.0000	8.1070	208.6500	2531.4011
11100.0000	8.1237	208.6600	2531.5508
11160.0000	8.1404	208.6393	2531.7059
11220.0000	8.1570	208.6230	2531.8463

11220.0000	8.1979	208.6239	2531.9409
11280.0000	8.1737	208.6568	2531.9731
11340.0000	8.1904	208.6472	2532.1023



Static Station  
3718m MDKB 2331.6m TVD

MAXIS Field Log



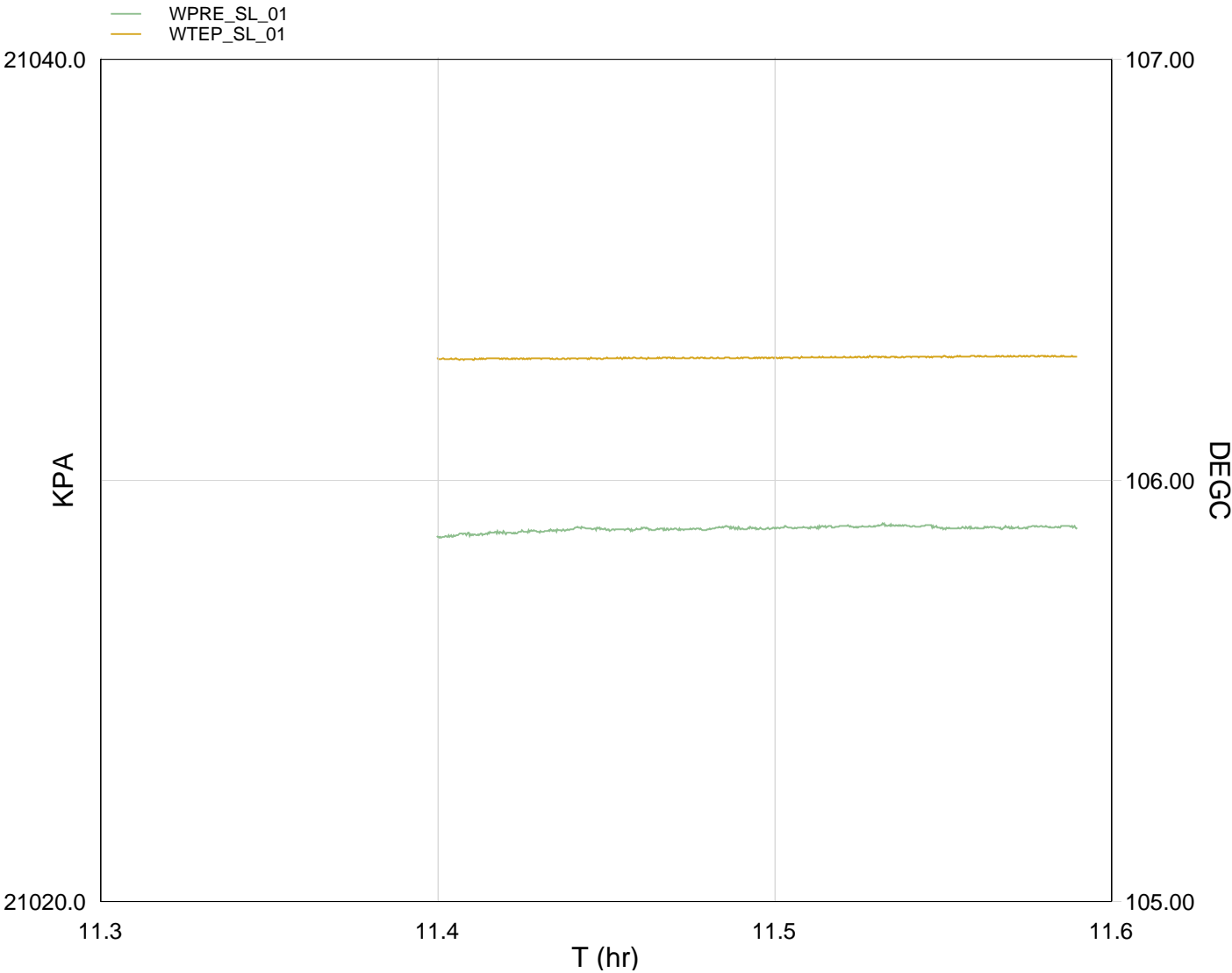
TIME	TOJ	DEGF	PSIA
10020.0000	11.7108	222.8313	3030.4370
10080.0000	11.7279	222.8244	3030.6179
10140.0000	11.7446	222.8248	3030.6249
10200.0000	11.7612	222.8247	3030.6211

10260.0000	11.7779	222.8257	3030.6193
10320.0000	11.7946	222.8275	3030.6108
10380.0000	11.8112	222.8278	3030.5976
10440.0000	11.8279	222.8275	3030.5823
10500.0000	11.8446	222.8299	3030.5770
10560.0000	11.8612	222.8313	3030.5751
10620.0000	11.8779	222.8328	3030.5769
10680.0000	11.8946	222.8322	3030.5713
10740.0000	11.9112	222.8328	3030.5693
10800.0000	11.9279	222.8354	3030.5639



Static Station  
3747m MDKB 2345.5m TVD

MAXIS Field Log

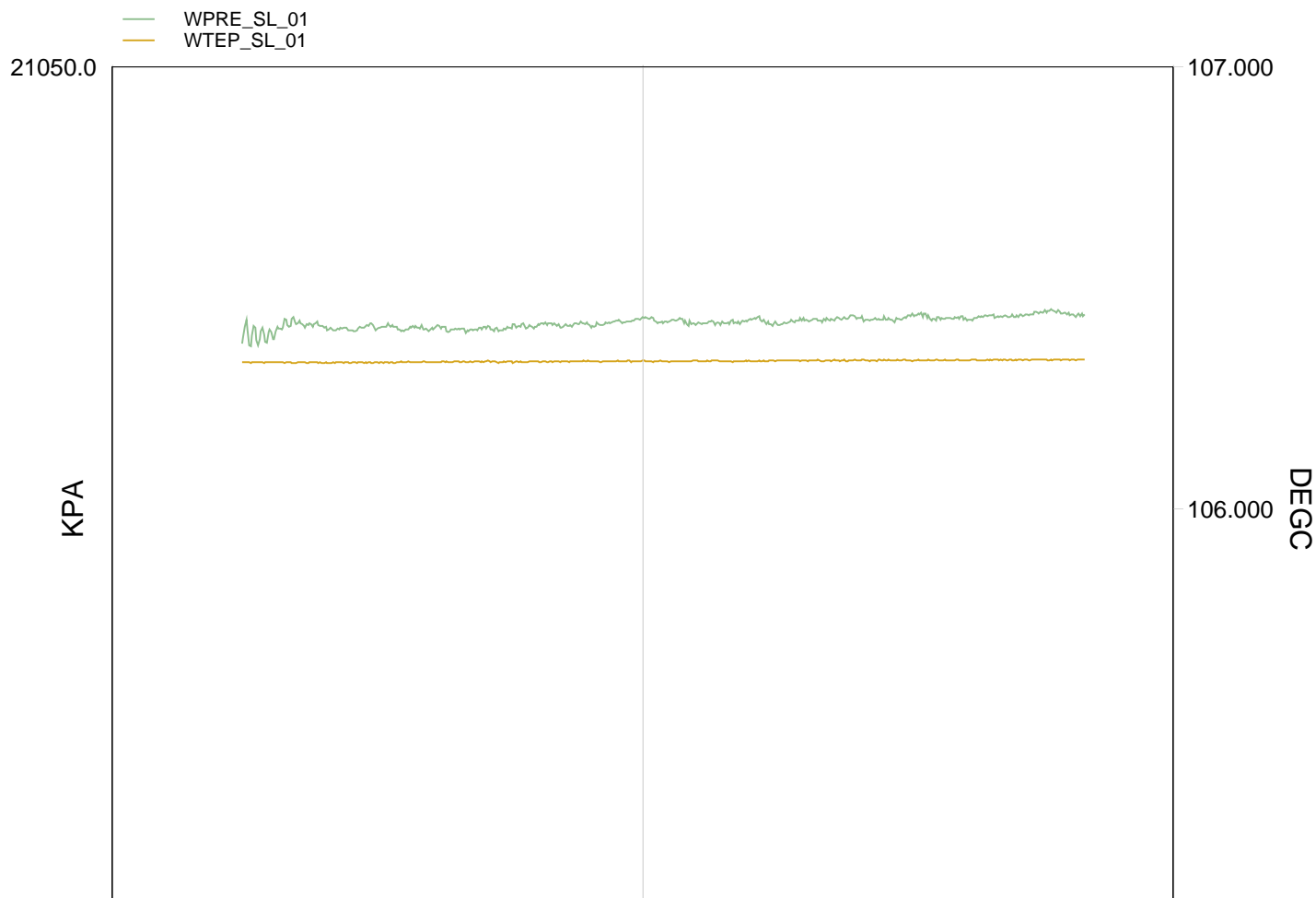


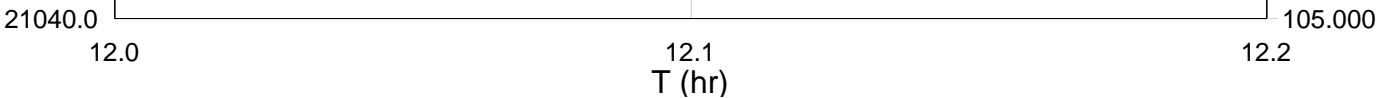
TIME	TOJ	WTEP_SL	WPRE_SL
8880.0000	11.3765	222.8654	3043.7284
8940.0000	11.4113	223.3195	3049.9553
9000.0000	11.4280	223.3228	3049.9694
9060.0000	11.4447	223.3217	3049.9774
9120.0000	11.4613	223.3215	3049.9787
9180.0000	11.4780	223.3239	3049.9771
9240.0000	11.4947	223.3248	3049.9768
9300.0000	11.5113	223.3258	3049.9801
9360.0000	11.5280	223.3273	3049.9852
9420.0000	11.5447	223.3280	3049.9871
9480.0000	11.5613	223.3309	3049.9778
9540.0000	11.5780	223.3285	3049.9839

**Schlumberger**

Static Station  
3751.3m MDKB 2347.6m TVD

MAXIS Field Log





TIME	TOJ	DEGF	PSIA
11160.0000	12.0280	223.3971	3052.6069
11220.0000	12.0447	223.3955	3052.6115
11280.0000	12.0613	223.3970	3052.6194
11340.0000	12.0780	223.3988	3052.6145
11400.0000	12.0947	223.4007	3052.6255
11460.0000	12.1113	223.4013	3052.6224
11520.0000	12.1280	223.4038	3052.6273
11580.0000	12.1447	223.4072	3052.6289
11640.0000	12.1613	223.4053	3052.6282
11700.0000	12.1780	223.4076	3052.6397



Multipass Up Logs  
Shut-In

MAXIS Field Log

Company: Esso Australia Pty Ltd. Well: F-11a

PLQL Data Manager Files

- Pass # 1
- Pass # 2
- Pass # 3

Company: Esso Australia Pty Ltd. Well: F-11a

Output DLIS Files

DEFAULT FCS\_ILS\_DEFT\_GMS\_120PUP FN:114 PRODUCER 06-Jun-2007 09:33 3767.2 M 3701.2 M

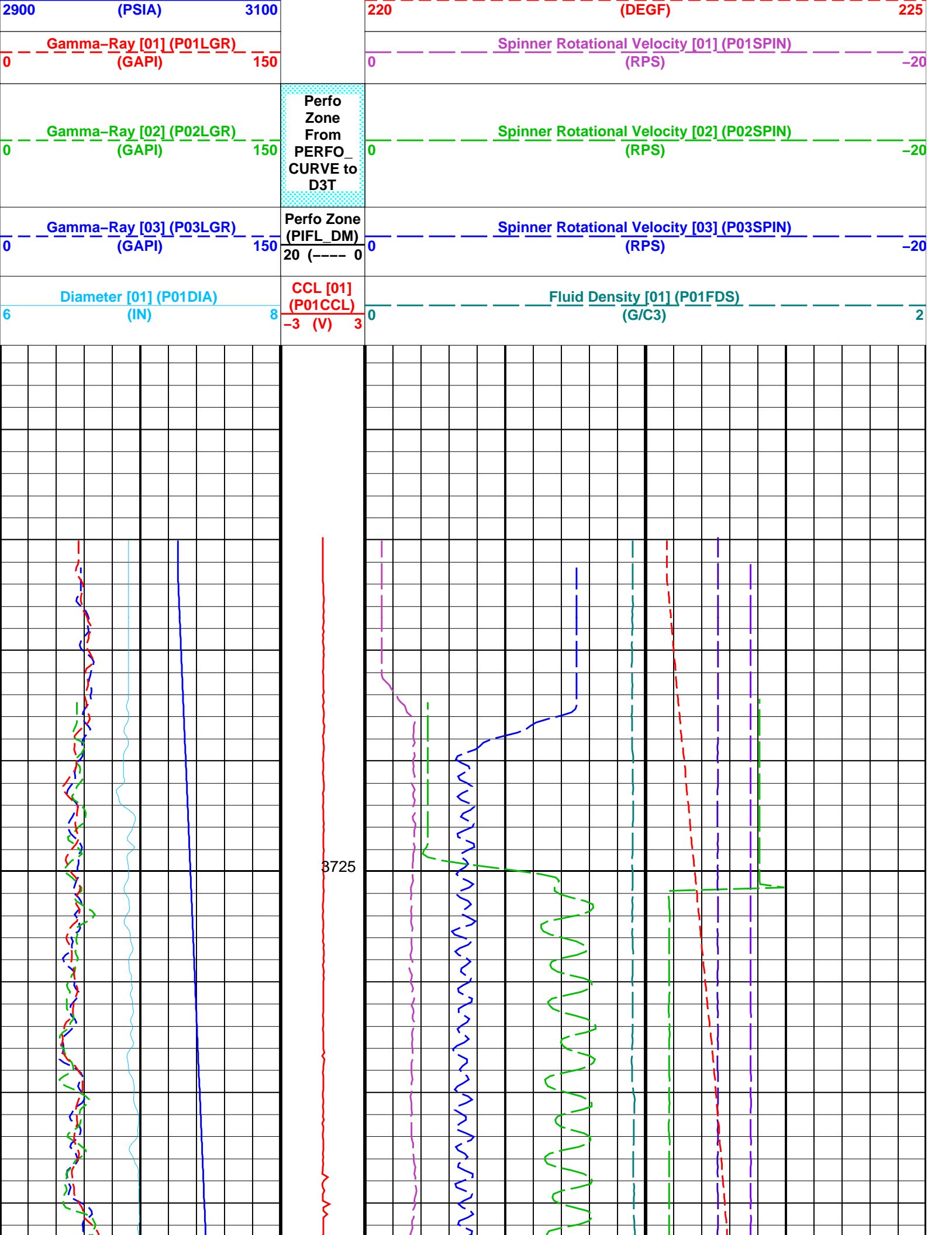
OP System Version: 14C0-302  
MCM

PFCS-A	14C0-302	PILS-A	14C0-302
DEFT-C2	14C0-302	PGMC-A/B	14C0-302
PSPT-A/B	14C0-302		

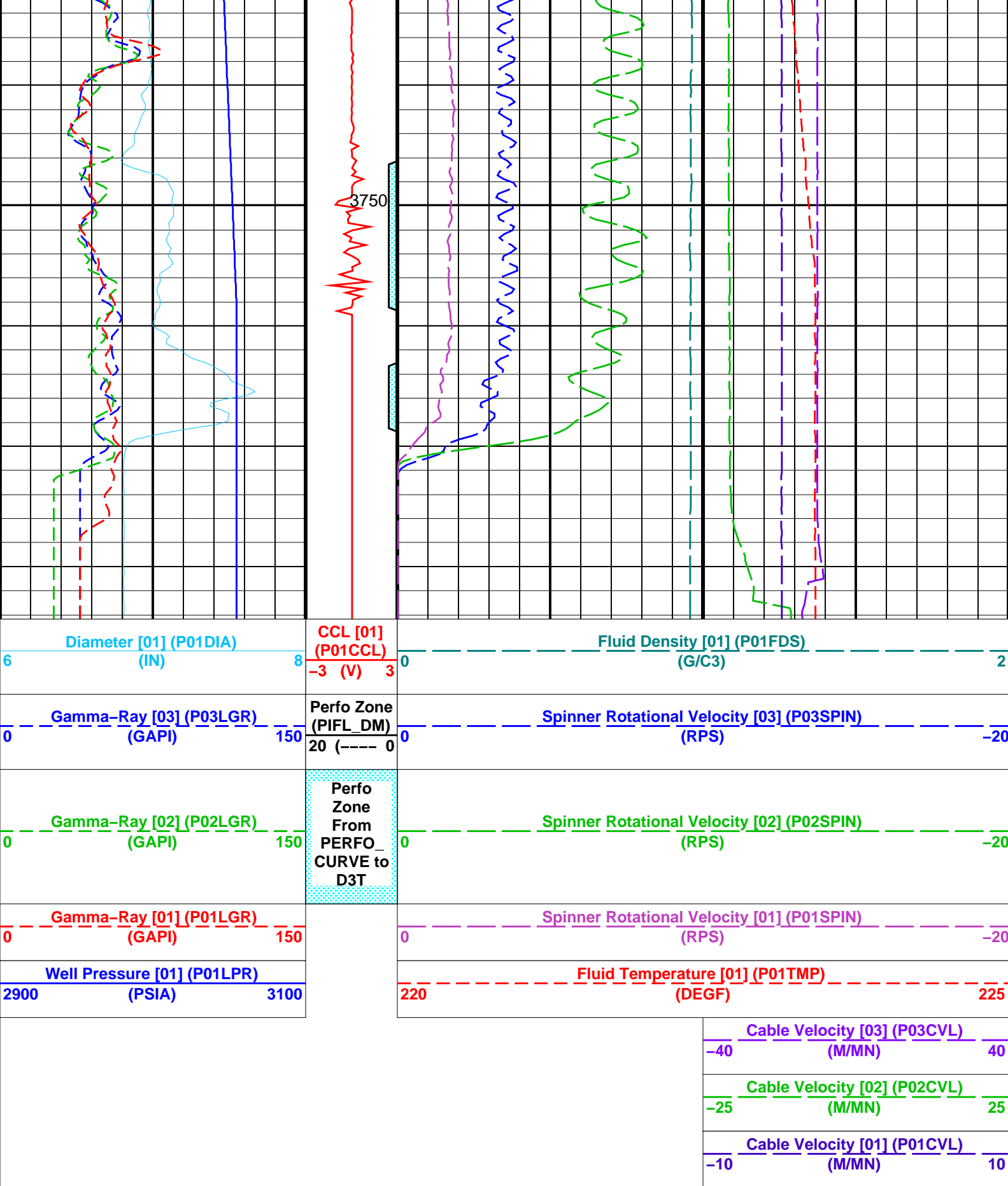
Cable Velocity [01] (P01CVL)		
-10	(M/MN)	10
Cable Velocity [02] (P02CVL)		
-25	(M/MN)	25
Cable Velocity [03] (P03CVL)		
-40	(M/MN)	40

Well Pressure [01] (P01LPR)

Fluid Temperature [01] (P01TMP)







PGMC-A/B: PSP Gradiomanometer Measurement Module			
CSID	Casing Size I.D.	6.875	IN
PSPT-A/B: Production Services Logging Platform			
CSID	Casing Size I.D.	6.875	IN
BORDYN: BorDyn (Well Test Validation)			
CSID	Casing Size I.D.	6.875	IN
PLQL: Production Logging Quick Look			
CCLS	CCL Selector	CCLC	
FCHD	Cased Hole Diameter Selector	PFC1	
PCVS	CVEL Selector	CVEL	
PGRS	GR Selector	GR	
PGS	Pressure Gauge Selector	WPRE	
PWHS	PLQL Water HoldUp Selector	DFHM	
RHOS	Fluid Density Selector	WFDE	
SPIS	Spinner Selector	SPIN	
TMPS	Temperature Selector	WTEP	
System and Miscellaneous			
DO	Depth Offset for Playback	-8.8	M
PP	Playback Processing	NORMAL	


Format: PLQLMultipasses

Vertical Scale: 1:200

Graphics File Created: 06-Jun-2007 09:33

OP System Version: 14C0-302			
MCM			
PFCS-A	14C0-302	PILS-A	14C0-302
DEFT-C2	14C0-302	PGMC-A/B	14C0-302
PSPT-A/B	14C0-302		

Output DLIS Files			
DEFAULT	FCS_ILS_DEFT_GMS_120PUP	FN:114	PRODUCER 06-Jun-2007 09:33



Static Pass

Log Up @ 980 ft/hr

MAXIS Field Log

Input DLIS Files			
DEFAULT	FCS_ILS_DEFT_GMS_043LUP	FN:42	PRODUCER 05-Jun-2007 10:27 3775.1 M 3714.4 M
Output DLIS Files			
DEFAULT	FCS_ILS_DEFT_GMS_046PUP	FN:45	PRODUCER 05-Jun-2007 10:42 3770.1 M 3701.6 M

OP System Version: 14C0-302			
MCM			
PFCS-A	14C0-302	PILS-A	14C0-302
DEFT-C2	14C0-302	PGMC-A/B	14C0-302
PSPT-A/B	14C0-302		

PIP SUMMARY

Time Mark Every 60 S

Well Pressure (WPRE) (PSIA)

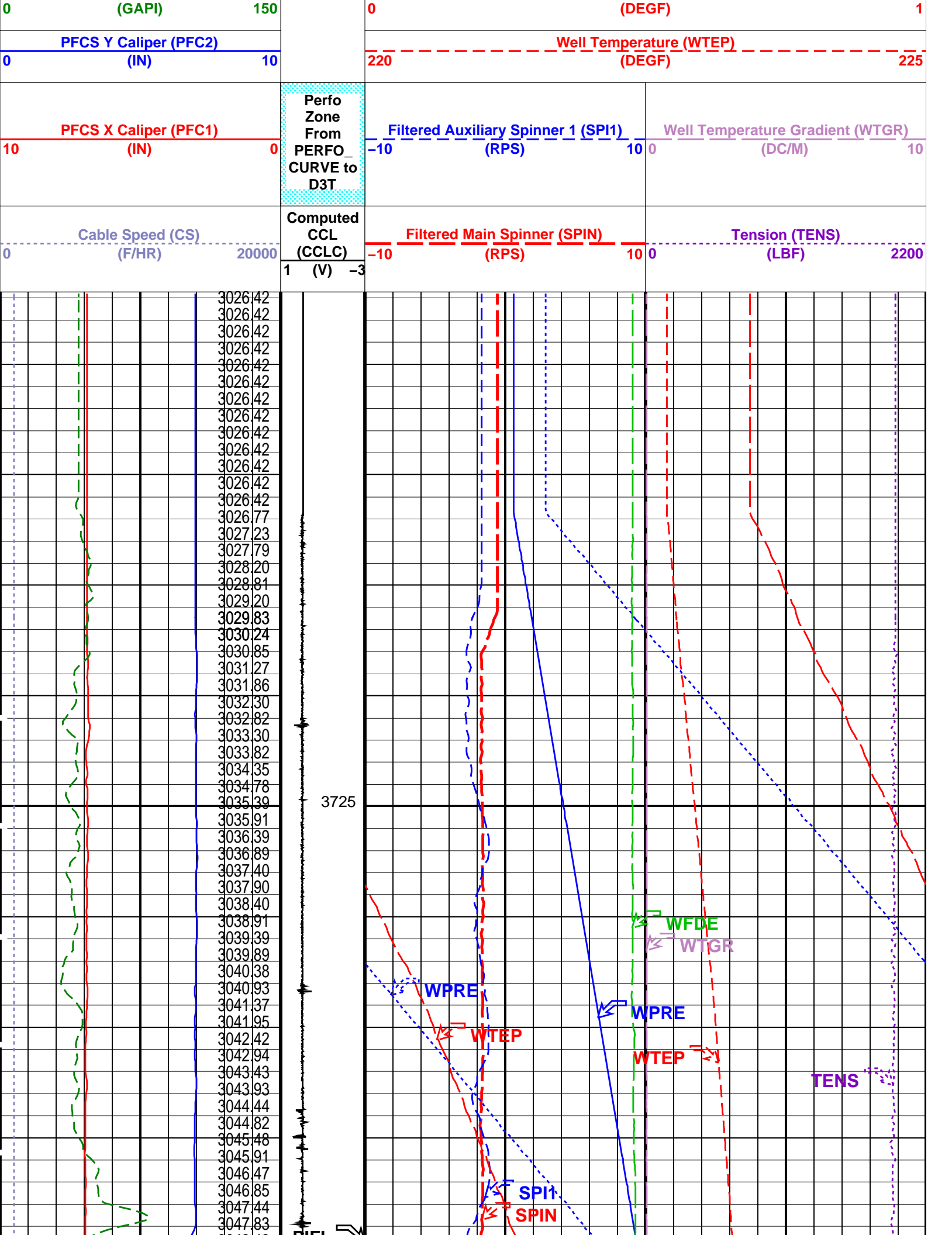
Gamma Ray (GR)

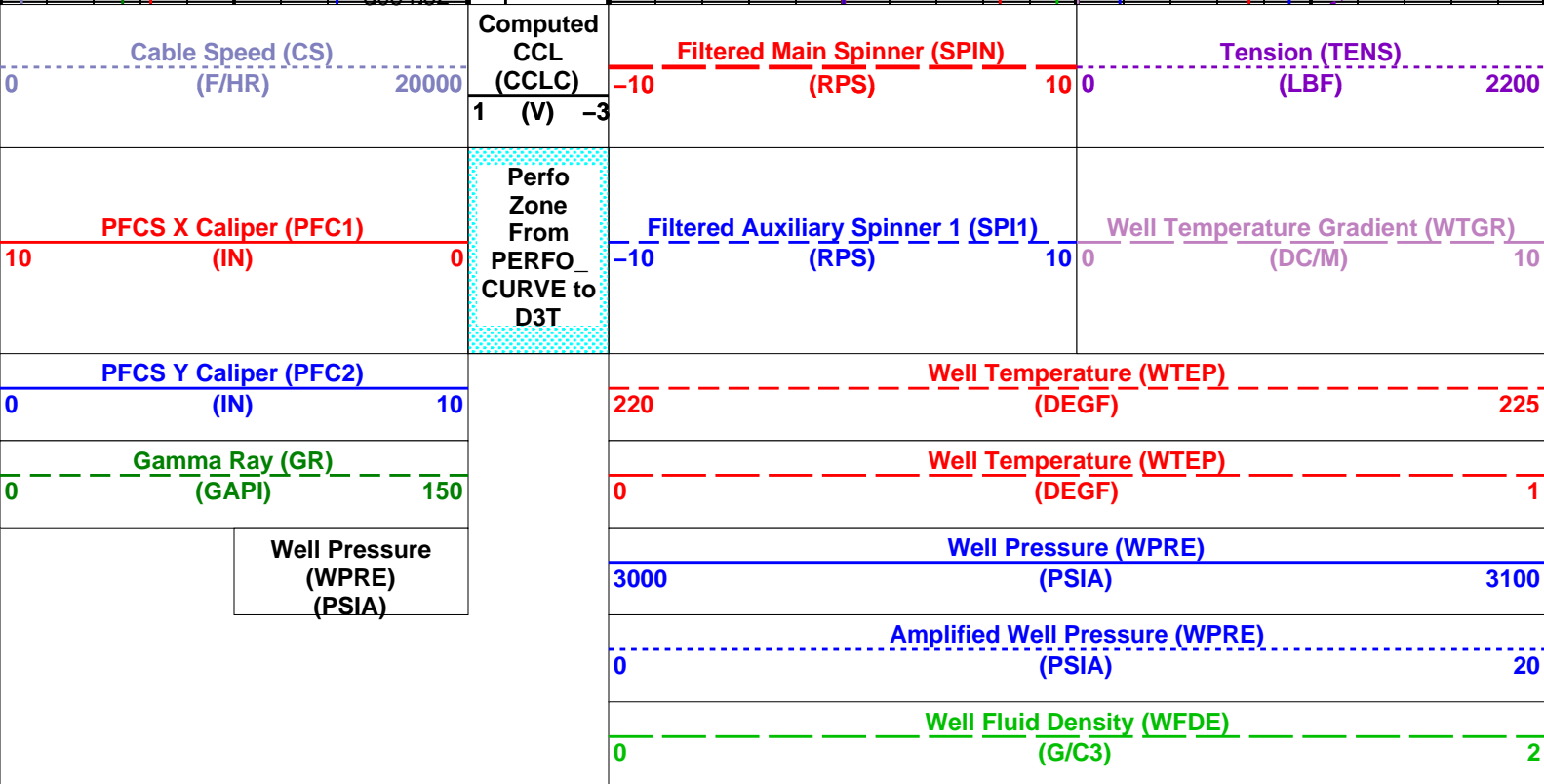
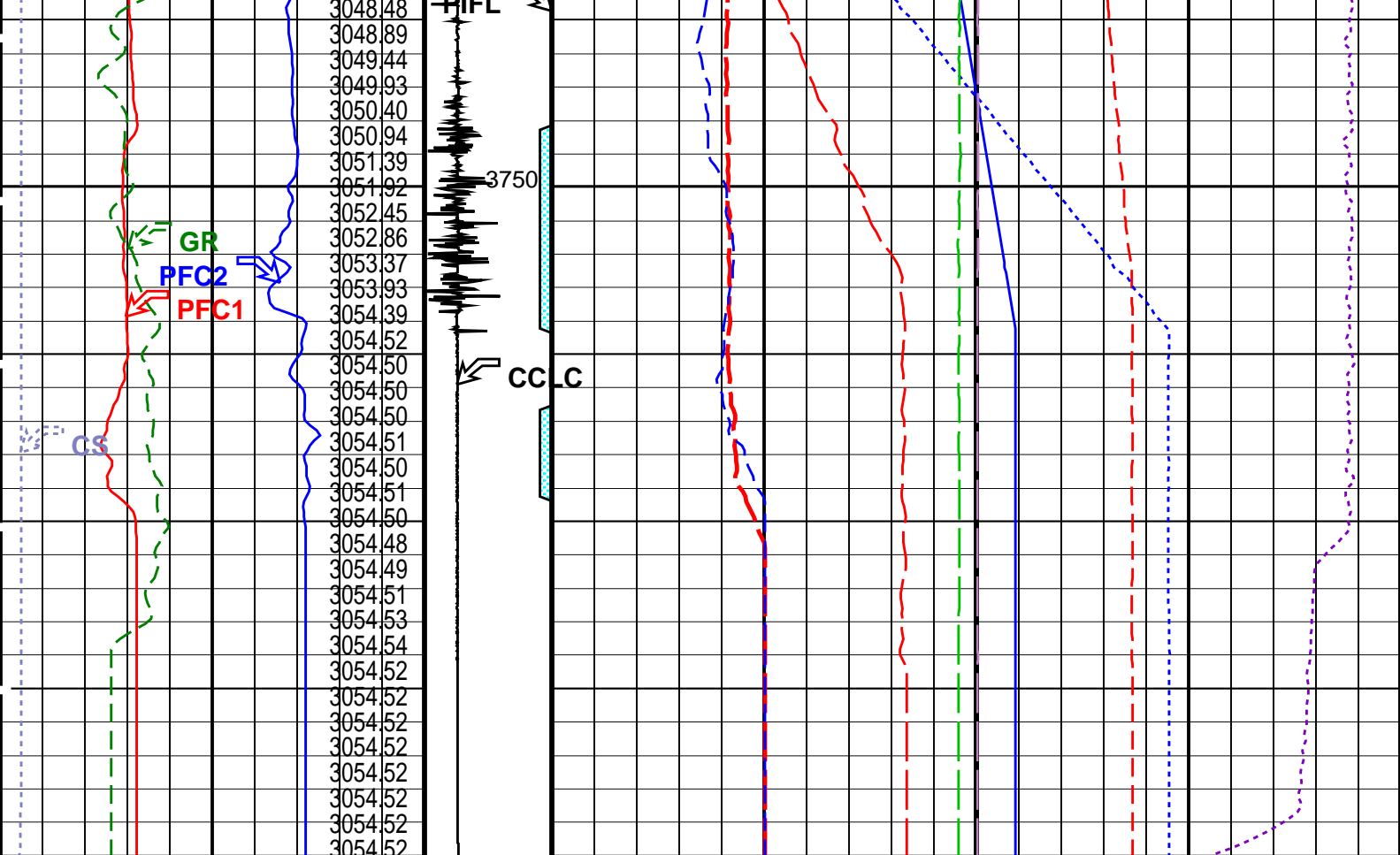
Well Fluid Density (WFDE) (G/C3)

Amplified Well Pressure (WPRE) (PSIA)

Well Pressure (WPRE) (PSIA)

Well Temperature (WTEP)





PIP SUMMARY

Time Mark Every 60 S

Format: PSP\_1      Vertical Scale: 1:200      Graphics File Created: 05-Jun-2007 10:42

Parameters

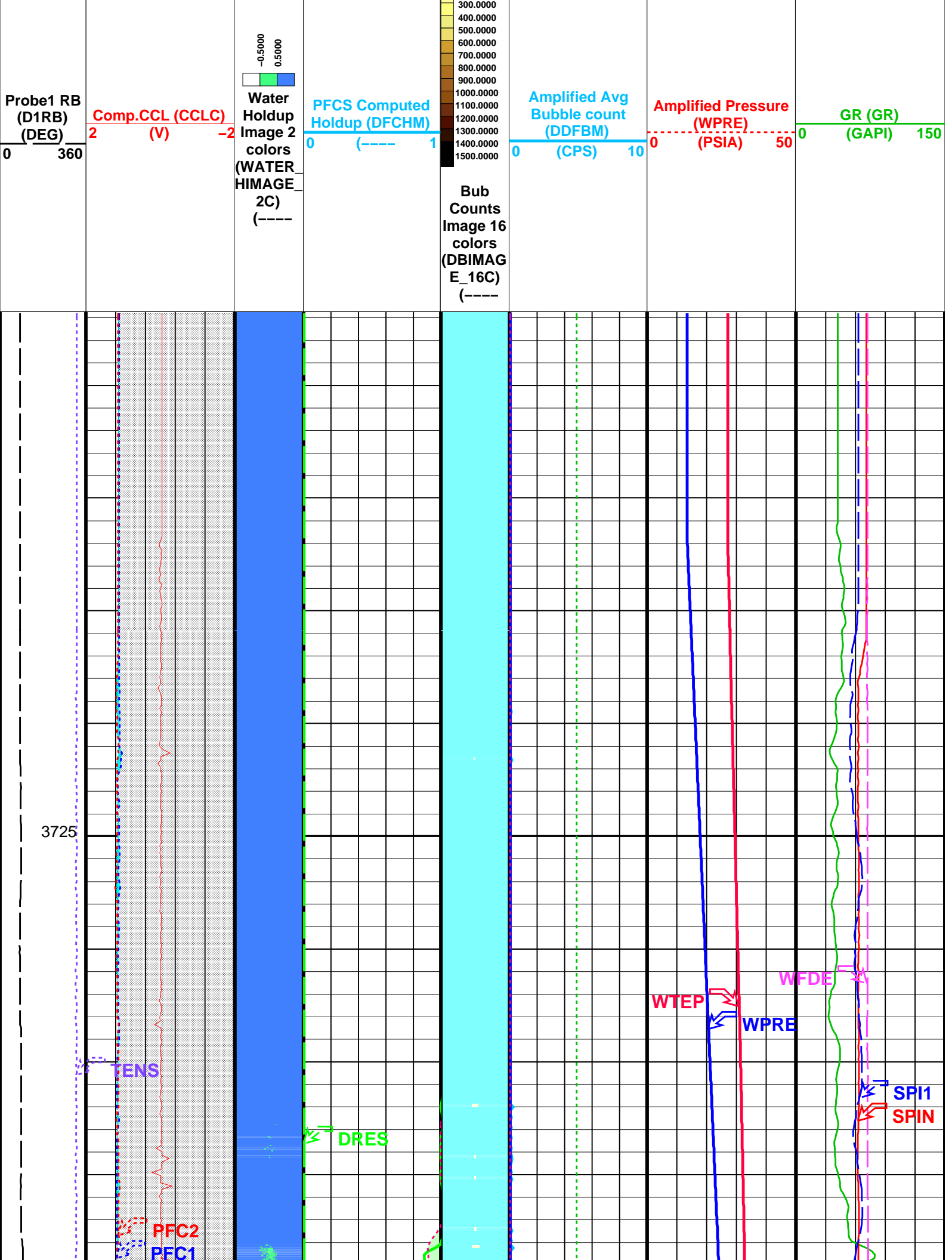
DLIS Name	Description	Value
PFCs-A: PSP Flow and caliper Tool		
AMOD	Spinner Filter Averaging Mode	LINEAR_AVERAGE
GDEV	Average Angular Deviation of Borehole from Normal	35 DEG
SDCF	Spinner Depth Constant Filter	6
SPI1	Auxiliary Spinner 1 Flowmeter Sonde	PILS-A
SPIN	Main Spinner Flowmeter Sonde	PFCs-A_3.5
PILS-A: PSP In Line	Spinner Flowmeter	
AMOD	Spinner Filter Averaging Mode	LINEAR_AVERAGE
SDCF	Spinner Depth Constant Filter	6
SPI1	Auxiliary Spinner 1 Flowmeter Sonde	PILS-A
SPIN	Main Spinner Flowmeter Sonde	PFCs-A_3.5
PGMC-A/B: PSP Gradiomanometer Measurement Module		
GCPG	Gradio Surf.Cal Diff.Pres Gain	1
GCPO	Gradio Surf.Cal Diff.Pres Offset	0 KPAA
PDSH	Gradio Correction Density Shift	0 G/C3
PSPT-A/B: Production Services Logging Platform		
GDEV	Average Angular Deviation of Borehole from Normal	35 DEG
System and Miscellaneous		
DO	Depth Offset for Playback	-5.0 M
PP	Playback Processing	NORMAL

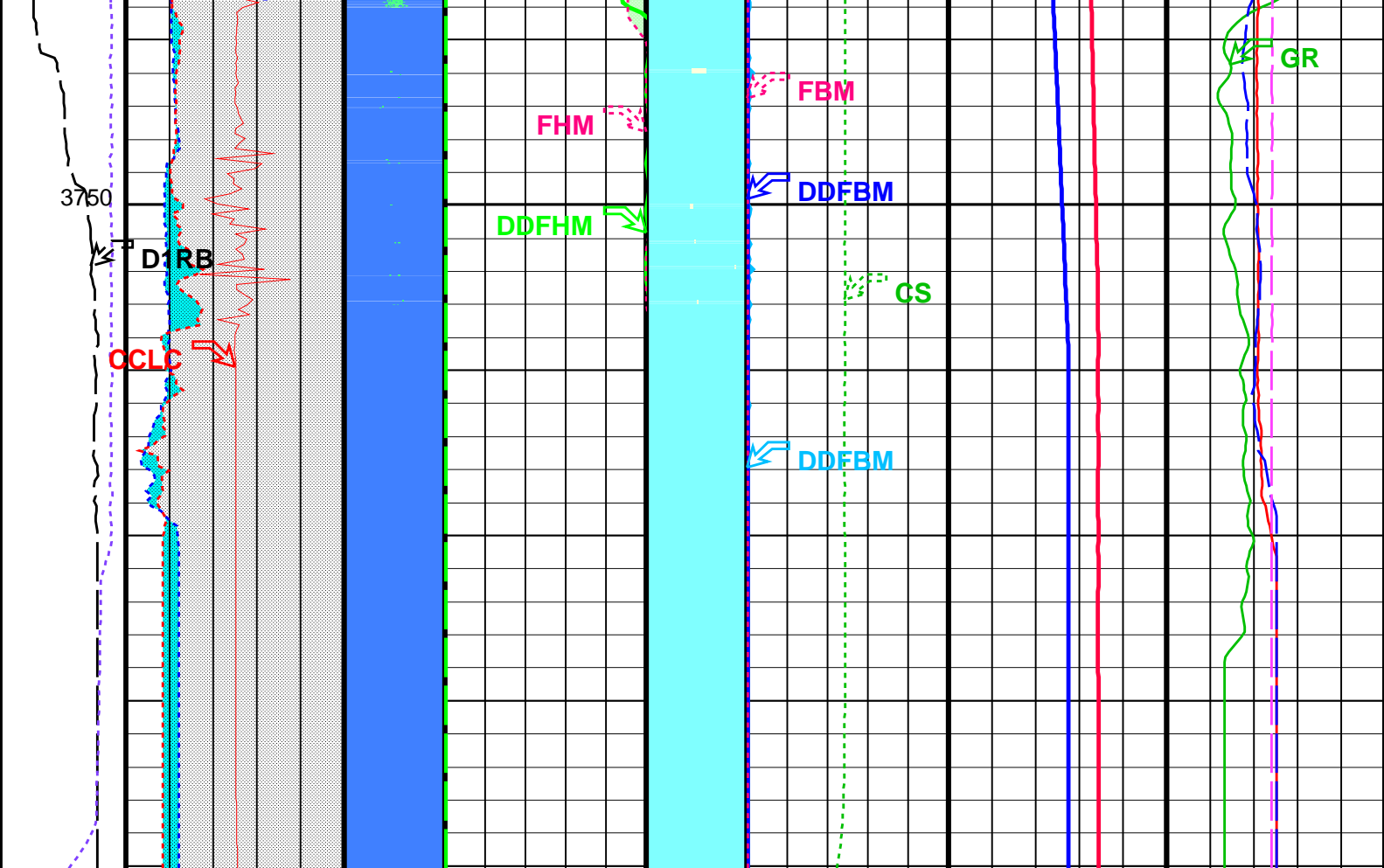
Input DLIS Files						
DEFAULT	FCS_ILS_DEFT_GMS_043LUP	FN:42	PRODUCER	05-Jun-2007 10:27	3775.1 M	3714.4 M
Output DLIS Files						
DEFAULT	FCS_ILS_DEFT_GMS_046PUP	FN:45	PRODUCER	05-Jun-2007 10:42		

Input DLIS Files						
DEFAULT	FCS_ILS_DEFT_GMS_043LUP	FN:42	PRODUCER	05-Jun-2007 10:27	3775.1 M	3714.4 M
Output DLIS Files						
DEFAULT	FCS_ILS_DEFT_GMS_046PUP	FN:45	PRODUCER	05-Jun-2007 10:42	3770.1 M	3701.6 M

OP System Version: 14C0-302						
MCM						
PFCs-A	14C0-302		PILS-A	14C0-302		
DEFT-C2	14C0-302		PGMC-A/B	14C0-302		
PSPT-A/B	14C0-302					

	Pipe Ovalisation Between PFC1 and PFC2					
	Well Diameter From PFC2 to PFCs_T1					
	Well Diameter From PFC1 to PFCs_T1	PFCs Fluid Resistivity (DRES) 0 (OHMM) 360	Filtered Bubble Count (FBM) 0 (CPS) 500	Well Temperature (WTEP) 220 (DEGF) 225	Well Fluid Density (WFDE) 0 (G/C3) 2	
	PFCs Caliper Y (PFC2) 8 (IN) 3	Filtered Water Holdup (FHM) 0 (----) 1	Avg BUB count (DDFBM) 0 (CPS) 500	Well Pressure (WPRE) 3000 (PSIA) 3100	Filtered Auxiliary Spinner 1 (SPI1) -10 (RPS) 10	
Tension (TENS) (LBF) 0 2200	PFCs Caliper X (PFC1) 8 (IN) 3	Avg Holdup (DDFHM) 0 (----) 1	Cable Speed (CS) 0 (F/HR) 2000	Amplified Temperature (WTEP) 0 (DEGF) 2	PFCs Spinner (SPIN) -10 (RPS) 10	





Probe1 RB (D1RB) (DEG) 0 360	Comp.CCL (CCLC) (V) 2 -2	Water Holdup Image 2 colors (WATER HIMAGE 2C) (---- -0.5000 0.5000	PFCs Computed Holdup (DFCHM) 0 (---- 1	Bub Counts Image 16 colors (DBIMAG E_16C) (---- 1.0000 100.0000 200.0000 300.0000 400.0000 500.0000 600.0000 700.0000 800.0000 900.0000 1000.0000 1100.0000 1200.0000 1300.0000 1400.0000 1500.0000	Amplified Avg Bubble count (DDFBM) 0 (CPS) 10	Amplified Pressure (WPRE) (PSIA) 0 50	GR (GR) (GAPI) 0 150
Tension (TENS) (LBF) 0 2200	PFCs Caliper X (PFC1) (IN) 8 3		Avg Holdup (DDFHM) 0 (---- 1		Cable Speed (CS) (F/HR) 0 2000	Amplified Temperature (WTEP) (DEGF) 0 2	PFCs Spinner (SPIN) (RPS) -10 10
	PFCs Caliper Y (PFC2) (IN) 8 3		Filtered Water Holdup (FHM) 0 (---- 1		Avg BUB count (DDFBM) 0 (CPS) 500	Well Pressure (WPRE) (PSIA) 3000 3100	Filtered Auxiliary Spinner 1 (SPI1) (RPS) -10 10
	Well Diameter From PFC1 to PFCs_T1		PFCs Fluid Resistivity (DRES) (OHMM) 0 360		Filtered Bubble Count (FBM) (CPS) 0 500	Well Temperature (WTEP) (DEGF) 220 225	Well Fluid Density (WFDE) (G/C3) 0 2
	Well Diameter From PFC2 to PFCs_T1						



**OP System Version: 14C0-302**  
MCM

PFCS-A	14C0-302	PILS-A	14C0-302
DEFT-C2	14C0-302	PGMC-A/B	14C0-302
PSPT-A/B	14C0-302		

**Parameters**

DLIS Name	Description	Value
PFCS-A: PSP Flow and caliper Tool		
AMOD	Spinner Filter Averaging Mode	LINEAR_AVERAGE
CSID	Casing Size I.D.	6.875 IN
DDRC	Dual DEFT DELTA RB COMPUTATION	D1RB2-D1RB
DDRS	Dual DEFT RB Source	D1RB
DFBD	DEFT Blank Disallowed Probes	NO
DFFI	DEFT Flip Image	NO
DFII	DEFT Image Interpolation	YES
DFIRS	DEFT Image Rotation Selection	TOP_MIDDLE
DFPP	Probes Arm Position	A
GDEV	Average Angular Deviation of Borehole from Normal	35 DEG
PFGC	PFCS Geometrical coefficient	1200
PFRE1	Downhole Resistor Probe 1	3000 OHMS
PFRE2	Downhole Resistor Probe 2	3000 OHMS
PFRE3	Downhole Resistor Probe 3	3000 OHMS
PFRE4	Downhole Resistor Probe 4	3000 OHMS
SDCF	Spinner Depth Constant Filter	6
SP1	Auxiliary Spinner 1 Flowmeter Sonde	PILS-A
SPIN	Main Spinner Flowmeter Sonde	PFCS-A_3.5
PILS-A: PSP In Line Spinner Flowmeter		
AMOD	Spinner Filter Averaging Mode	LINEAR_AVERAGE
SDCF	Spinner Depth Constant Filter	6
SP1	Auxiliary Spinner 1 Flowmeter Sonde	PILS-A
SPIN	Main Spinner Flowmeter Sonde	PFCS-A_3.5
DEFT-C2: DEFT_C Tool		
CSID	Casing Size I.D.	6.875 IN
DDRC	Dual DEFT DELTA RB COMPUTATION	D1RB2-D1RB
DDRS	Dual DEFT RB Source	D1RB
DFBD	DEFT Blank Disallowed Probes	NO
DFFI	DEFT Flip Image	NO
DFII	DEFT Image Interpolation	YES
DFIRS	DEFT Image Rotation Selection	TOP_MIDDLE
DFPP2	Probes Arm Position (2nd tool)	C
PFGC	PFCS Geometrical coefficient	1200
PGMC-A/B: PSP Gradiomanometer Measurement Module		
CSID	Casing Size I.D.	6.875 IN
GCPG	Gradio Surf.Cal Diff.Pres Gain	1
GCPO	Gradio Surf.Cal Diff.Pres Offset	0 KPAA
PDSH	Gradio Correction Density Shift	0 G/C3
PSPT-A/B: Production Services Logging Platform		
CSID	Casing Size I.D.	6.875 IN
GDEV	Average Angular Deviation of Borehole from Normal	35 DEG
BORDYN: BorDyn (Well Test Validation)		
CSID	Casing Size I.D.	6.875 IN
System and Miscellaneous		
DO	Depth Offset for Playback	-5.0 M
PP	Playback Processing	NORMAL

**Input DLIS Files**

DEFAULT	FCS_ILS_DEFT_GMS_043LUP	FN:42	PRODUCER	05-Jun-2007 10:27	3775.1 M	3714.4 M
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**Output DLIS Files**

DEFAULT	FCS_ILS_DEFT_GMS_046PUP	FN:45	PRODUCER	05-Jun-2007 10:42		
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**Input DLIS Files**

DEFAULT	FCS_ILS_DEFT_GMS_043LUP	FN:42	PRODUCER	05-Jun-2007 10:27	3775.1 M	3714.4 M
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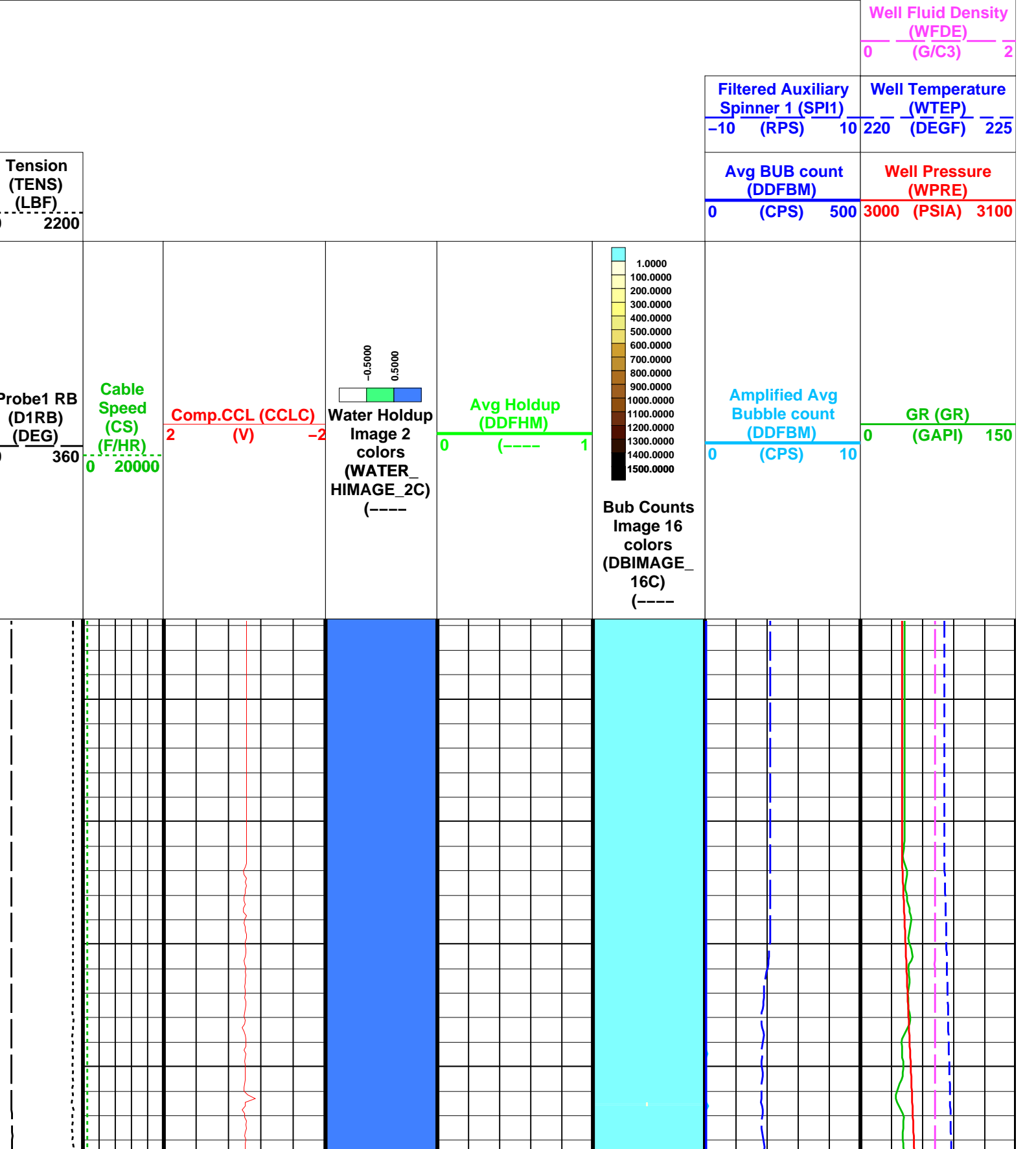


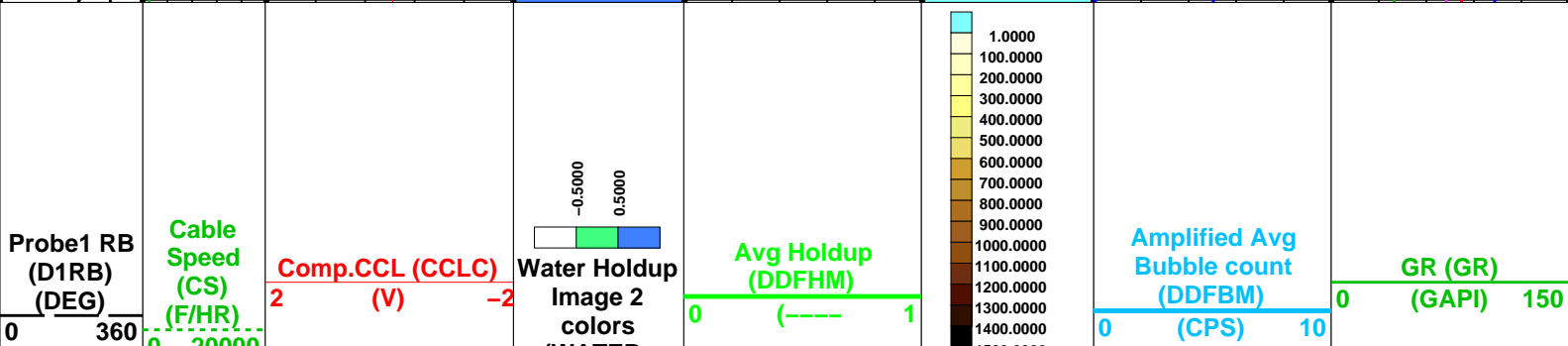
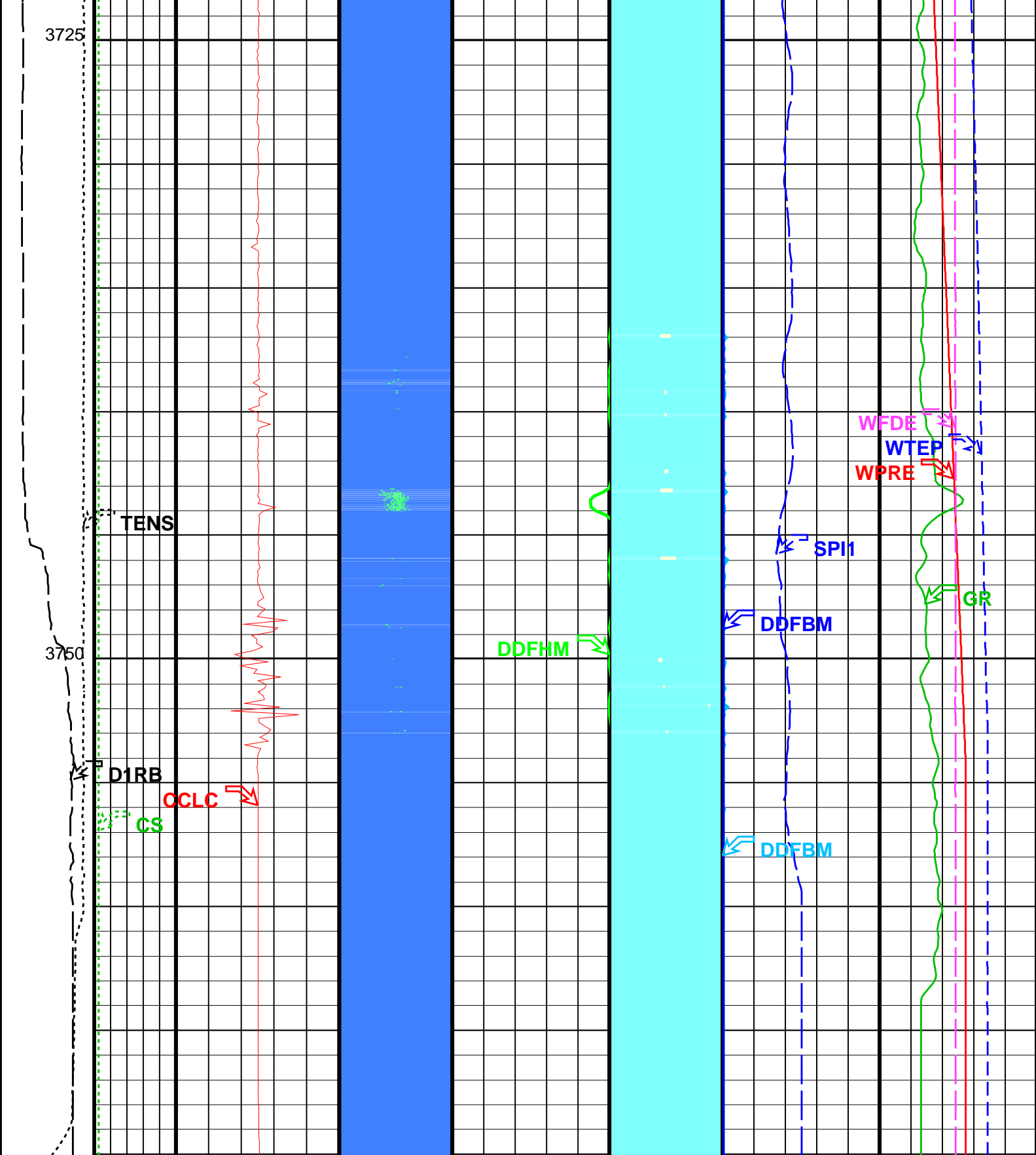
Output DLIS Files

DEFAULT FCS\_ILS\_DEFT\_GMS\_046PUP FN:45 PRODUCER 05-Jun-2007 10:42 3770.1 M 3701.6 M

OP System Version: 14C0-302  
MCM

PFCS-A 14C0-302 PILS-A 14C0-302  
DEFT-C2 14C0-302 PGM-C-A/B 14C0-302  
PSPT-A/B 14C0-302







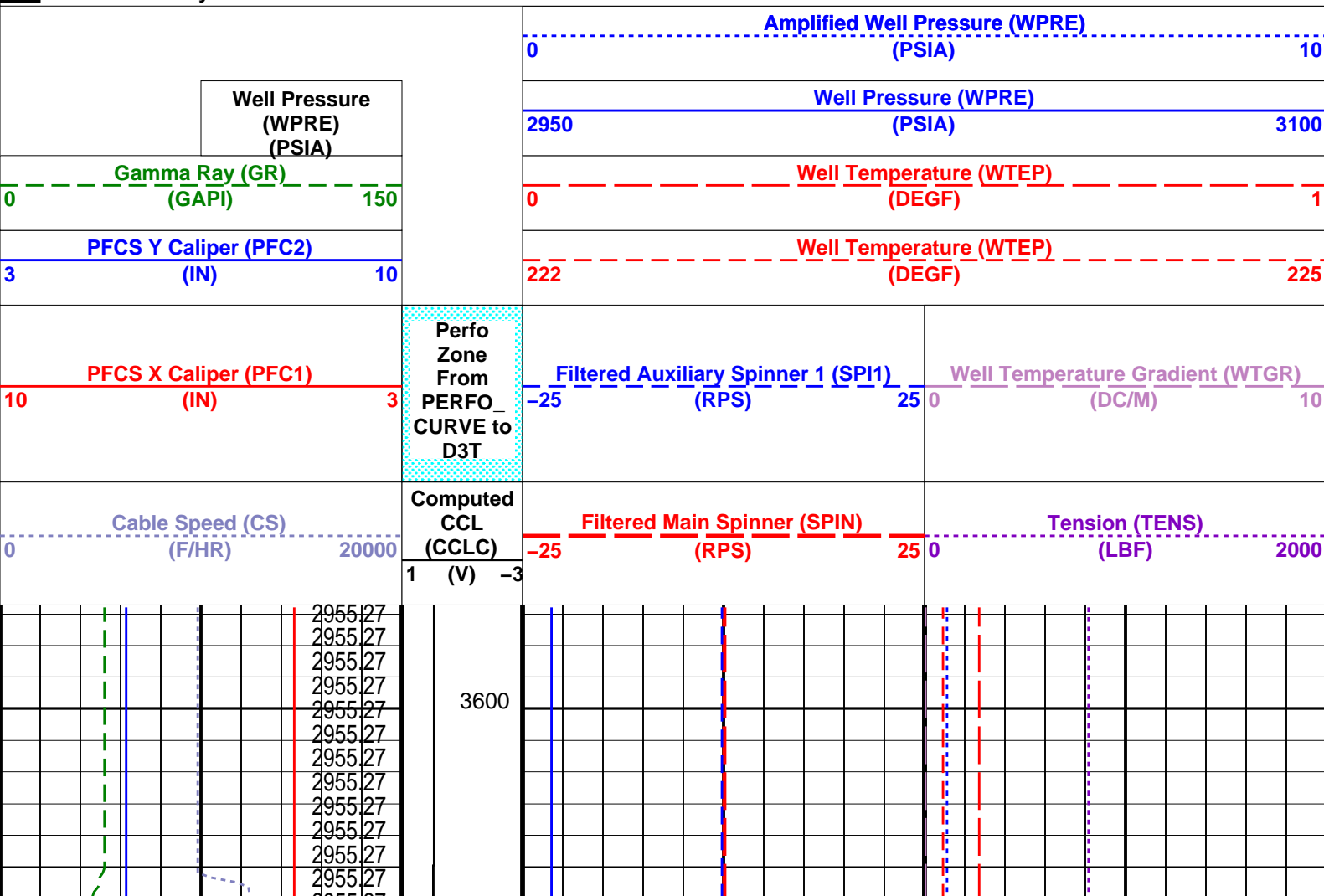
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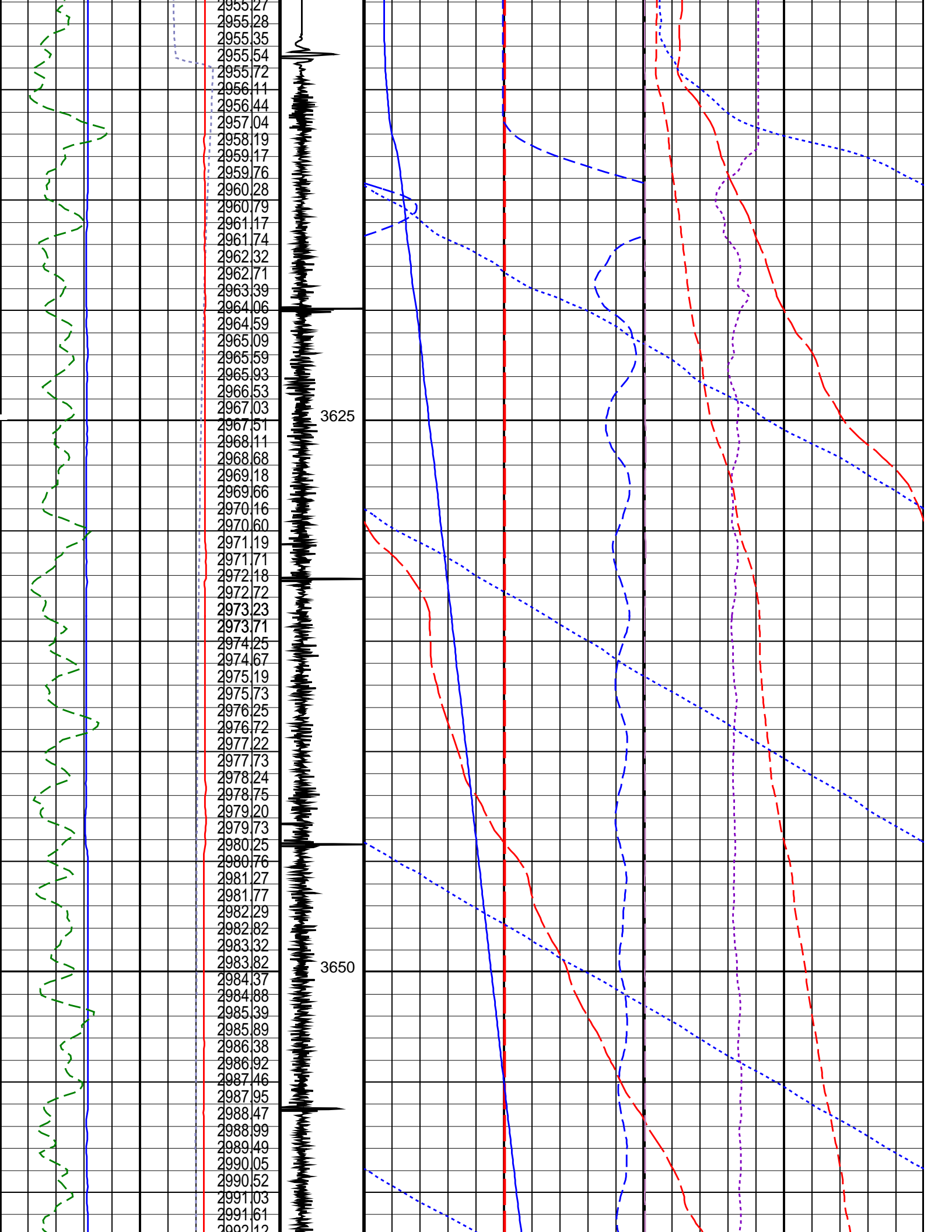
### 3613.3 M

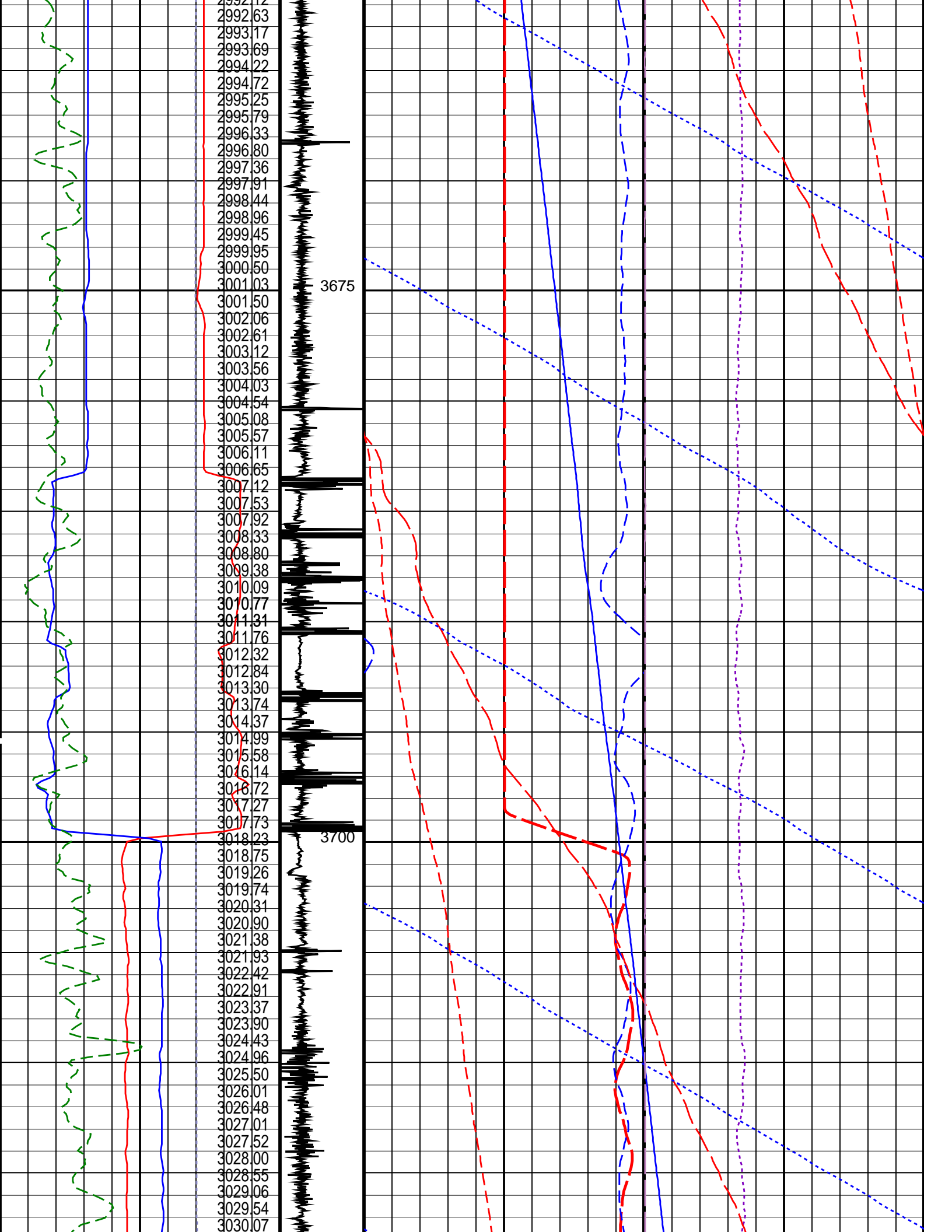
**3596.6 M**

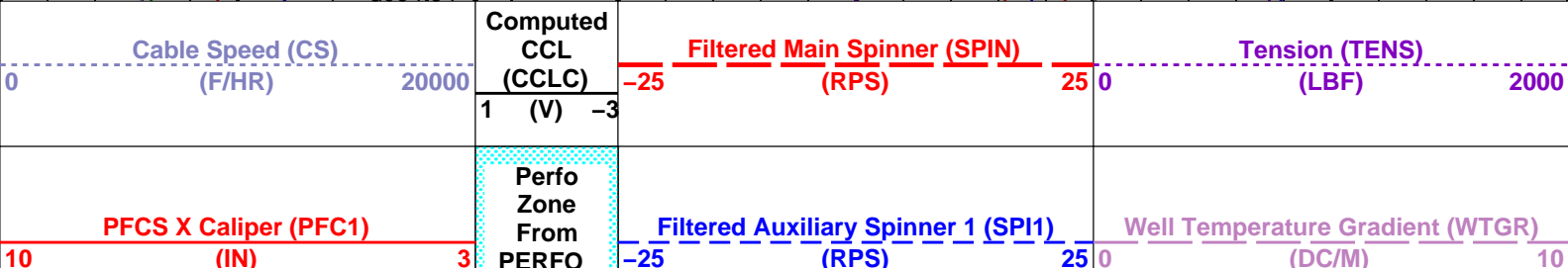
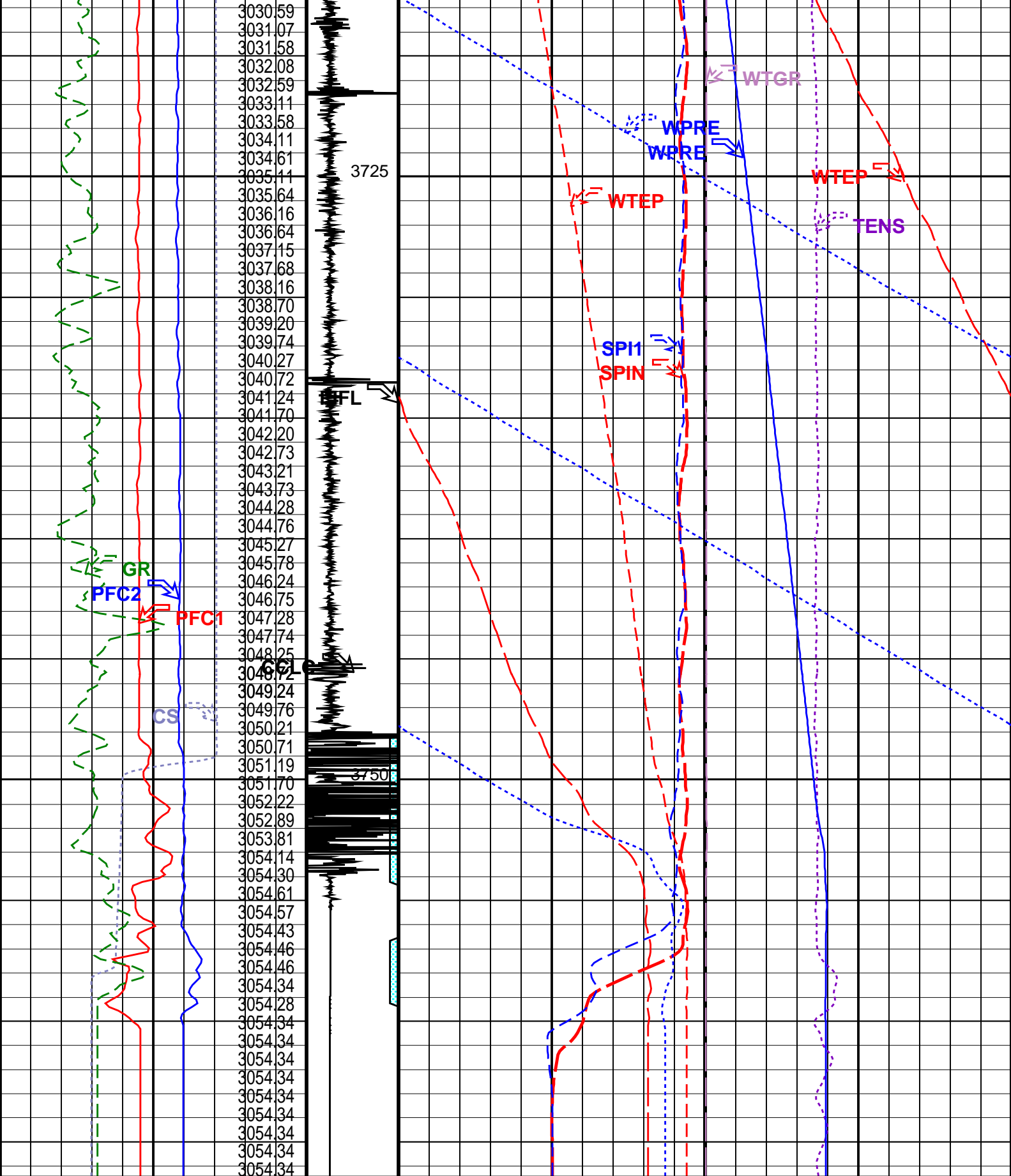
14C0-302  
14C0-302

**Time Mark Every 60 S**










		CURVE to D3T	
PFCS Y Caliper (PFC2)		Well Temperature (WTEP)	
3	(IN)	10	222 (DEGF) 225
Gamma Ray (GR)		Well Temperature (WTEP)	
0	(GAPI)	150	0 (DEGF) 1
Well Pressure (WPRE)		Well Pressure (WPRE)	
	(PSIA)		2950 (PSIA) 3100
		Amplified Well Pressure (WPRE)	
		(PSIA)	
		0	10

PIP SUMMARY

 Time Mark Every 60 S	Format: PSP_1	Vertical Scale: 1:200	Graphics File Created: 06-Jun-2007 07:42
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OP System Version: 14C0-302

MCM

PFCS-A	14C0-302	PILS-A	14C0-302
DEFT-C2	14C0-302	PGMC-A/B	14C0-302
PSPT-A/B	14C0-302		

Parameters

DLIS Name	Description	Value
PFCS-A: PSP Flow and caliper Tool		
AMOD	Spinner Filter Averaging Mode	LINEAR_AVERAGE
SDCF	Spinner Depth Constant Filter	6
SPI1	Auxiliary Spinner 1 Flowmeter Sonde	PILS-A
SPIN	Main Spinner Flowmeter Sonde	PFCS-A_3.5
PILS-A: PSP In Line Spinner Flowmeter		
AMOD	Spinner Filter Averaging Mode	LINEAR_AVERAGE
SDCF	Spinner Depth Constant Filter	6
SPI1	Auxiliary Spinner 1 Flowmeter Sonde	PILS-A
SPIN	Main Spinner Flowmeter Sonde	PFCS-A_3.5
System and Miscellaneous		
DO	Depth Offset for Playback	-8.8 M
PP	Playback Processing	NORMAL

Input DLIS Files

DEFAULT	Flip_FCS_ILS_DEFT_112LUP	PRODUCER	06-Jun-2007 07:35	3775.3 M	3613.3 M
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Output DLIS Files

DEFAULT	FCS_ILS_DEFT_GMS_115PUP	FN:109	PRODUCER	06-Jun-2007 07:42	
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Input DLIS Files

DEFAULT	Flip_FCS_ILS_DEFT_112LUP	PRODUCER	06-Jun-2007 07:35	3775.3 M	3613.3 M
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Output DLIS Files

DEFAULT	FCS_ILS_DEFT_GMS_115PUP	FN:109	PRODUCER	06-Jun-2007 07:42	3766.4 M	3596.6 M
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OP System Version: 14C0-302

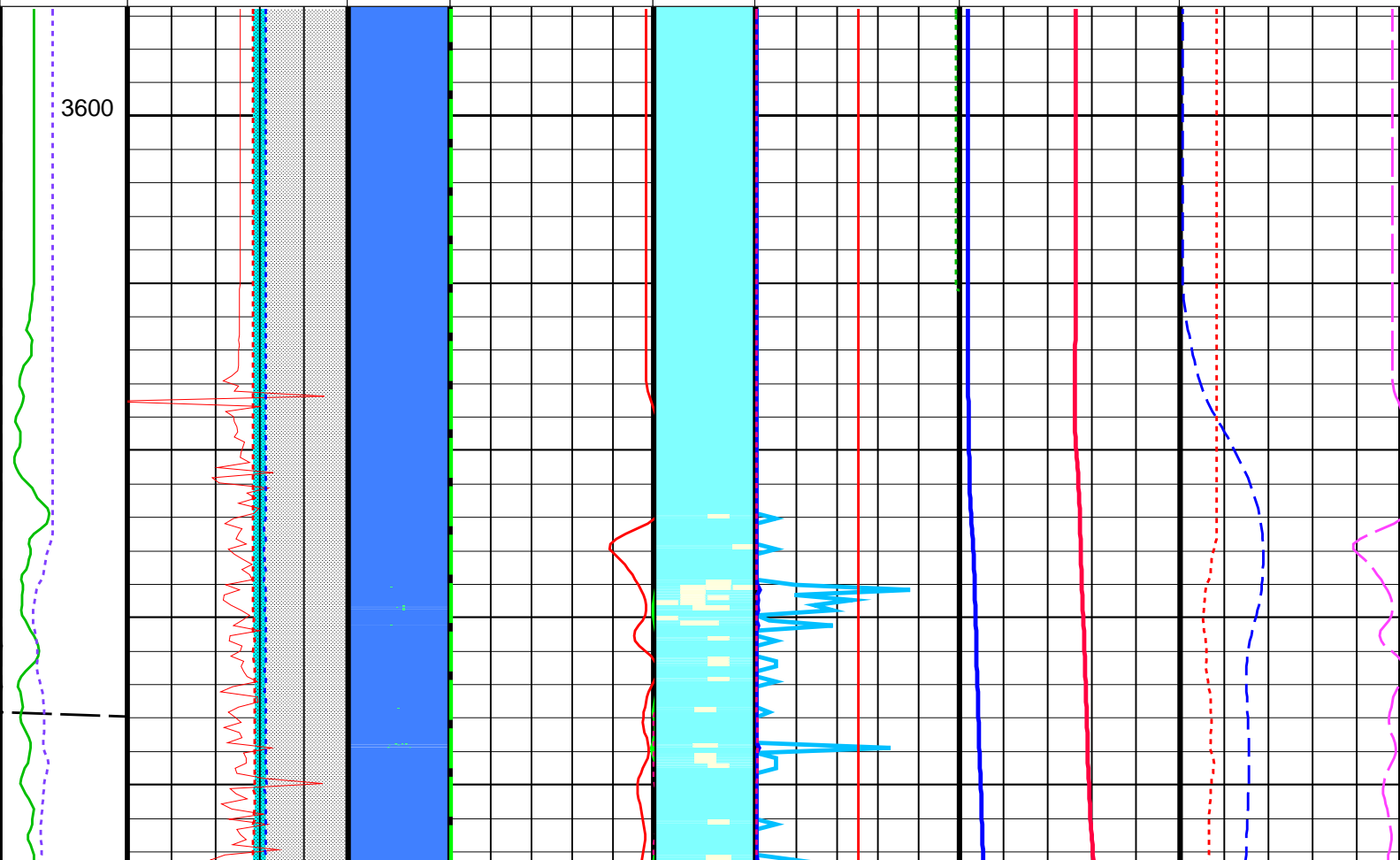
MCM

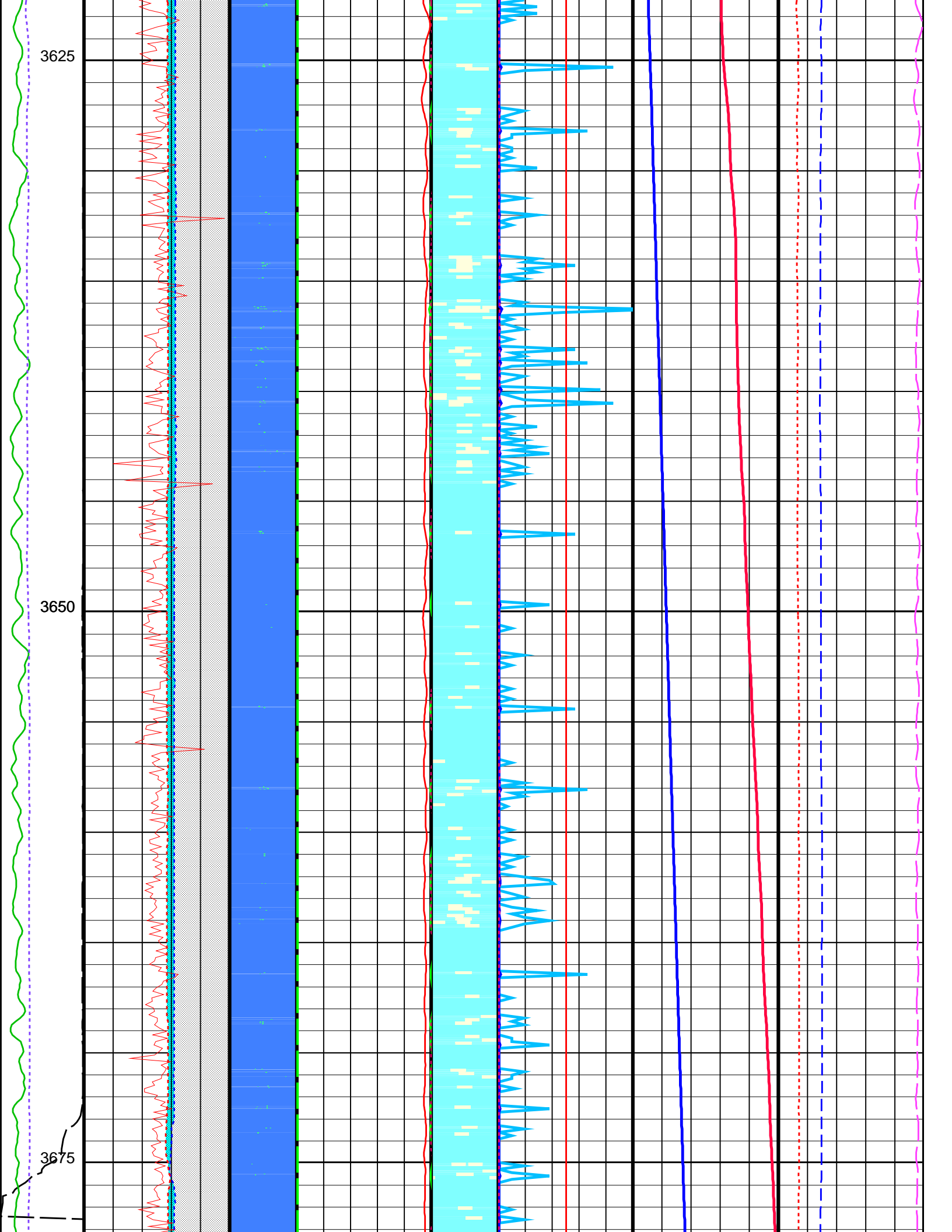
PFCS-A	14C0-302	PILS-A	14C0-302
DEFT-C2	14C0-302	PGMC-A/B	14C0-302
PSPT-A/B	14C0-302		

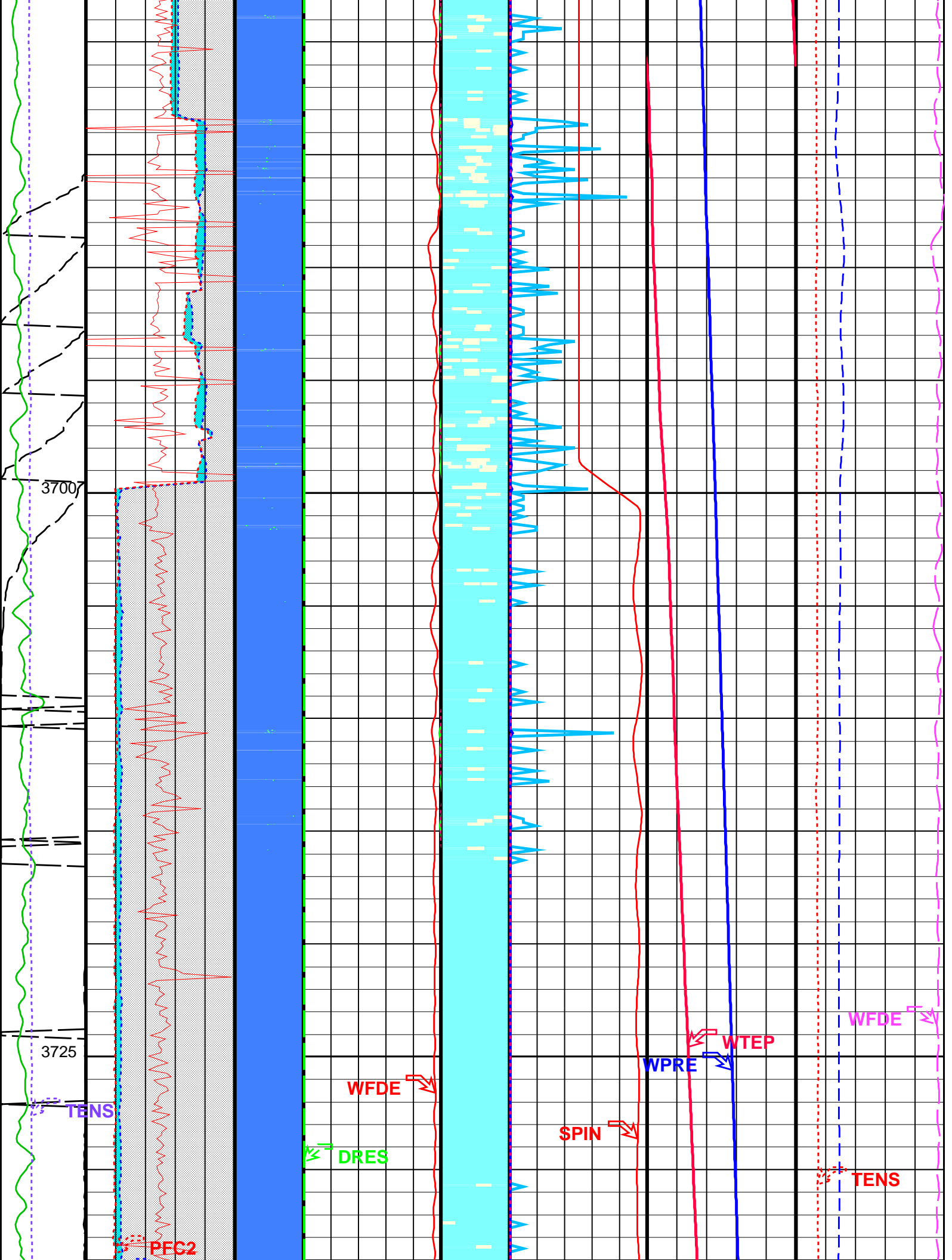
Pipe Ovalisation  
Between PFC1 and  
PFC2

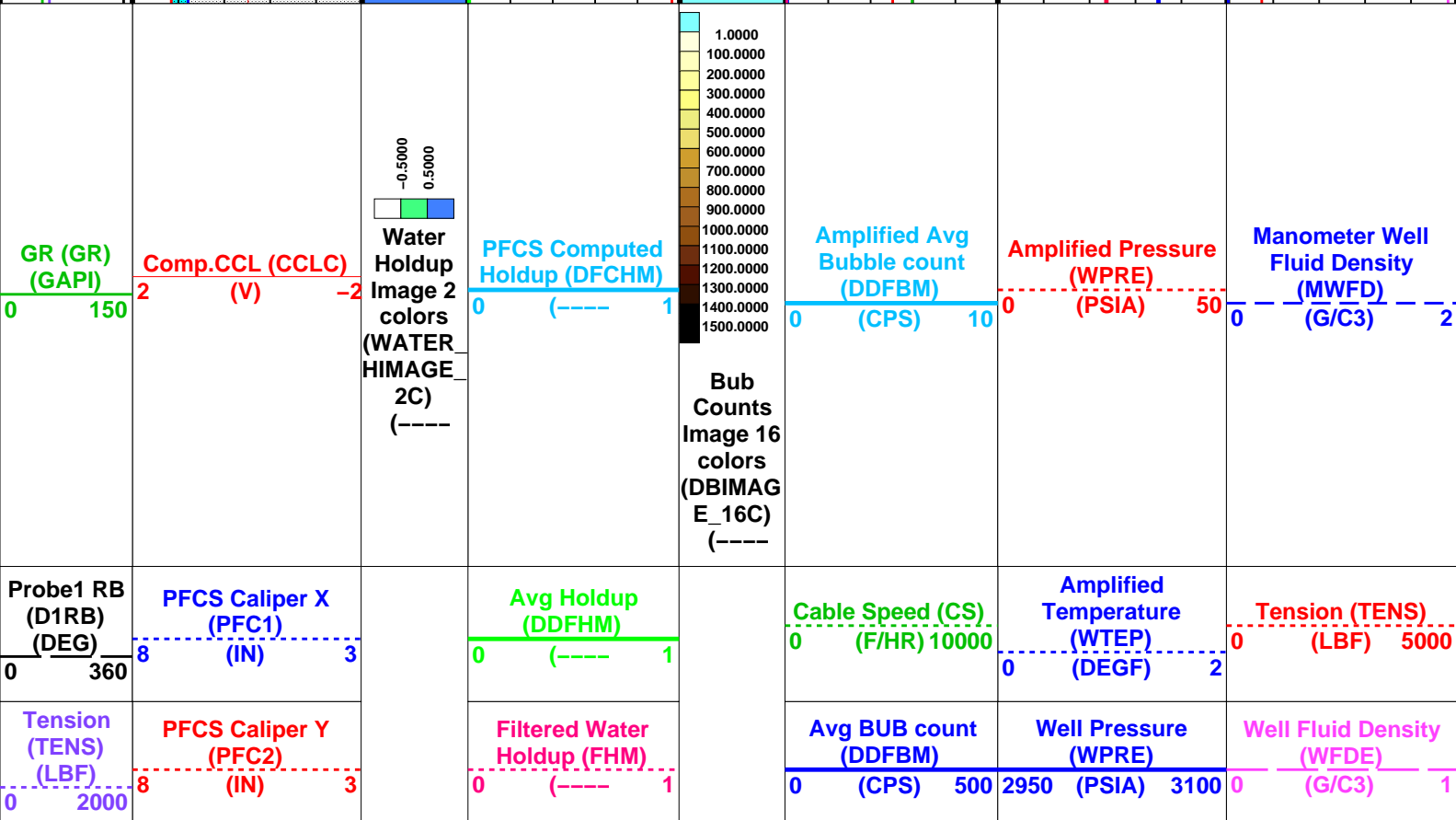
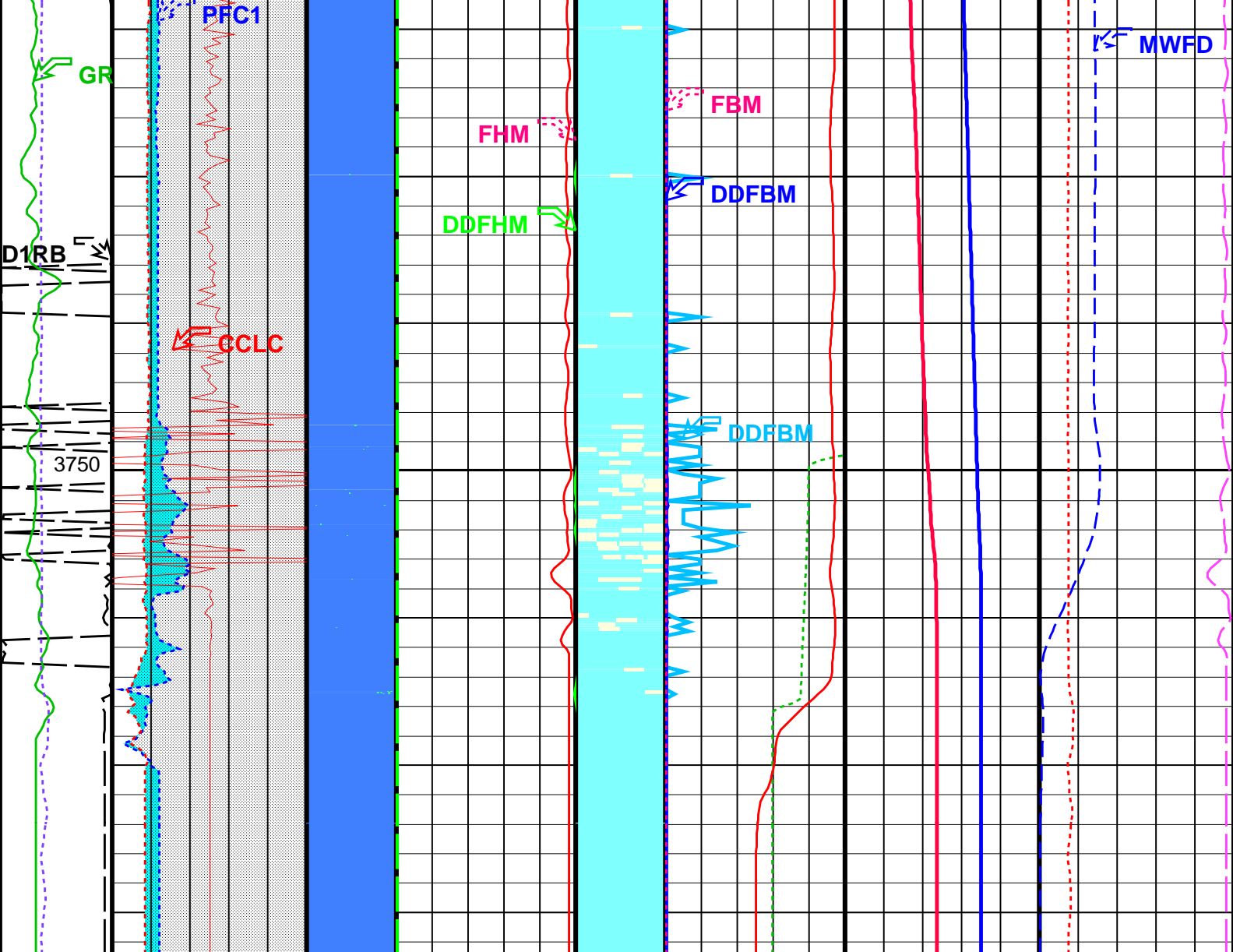


	<div>Well Diameter From PFC2 to PFC5_T1</div>		<div>Well Fluid Density (WFDE)</div> <div>0 (G/C3) 1</div>		<div>PFC5 Spinner (SPIN)</div> <div>-25 (RPS) 25</div>	
	<div>Well Diameter From PFC1 to PFC5_T1</div>		<div>PFC5 Fluid Resistivity (DRES)</div> <div>0 (OHMM) 360</div>		<div>Filtered Bubble Count (FBM)</div> <div>0 (CPS) 500</div>	<div>Well Temperature (WTEP)</div> <div>222 (DEGF) 225</div>
<div>Tension (TENS) (LBF)</div> <div>0 2000</div>	<div>PFC5 Caliper Y (PFC2)</div> <div>8 (IN) 3</div>		<div>Filtered Water Holdup (FHM)</div> <div>0 (----) 1</div>		<div>Avg BUB count (DDFBM)</div> <div>0 (CPS) 500</div>	<div>Well Pressure (WPRE)</div> <div>2950 (PSIA) 3100</div> <div>Well Fluid Density (WFDE)</div> <div>0 (G/C3) 1</div>
<div>Probe1 RB (D1RB) (DEG)</div> <div>0 360</div>	<div>PFC5 Caliper X (PFC1)</div> <div>8 (IN) 3</div>		<div>Avg Holdup (DDFHM)</div> <div>0 (----) 1</div>		<div>Cable Speed (CS)</div> <div>0 (F/HR) 10000</div>	<div>Amplified Temperature (WTEP)</div> <div>0 (DEGF) 2</div> <div>Tension (TENS)</div> <div>0 (LBF) 5000</div>
<div>GR (GR) (GAPI)</div> <div>0 150</div>	<div>Comp.CCL (CCLC)</div> <div>2 (V) -2</div>	<div><div><div>-0.5000</div><div>0.5000</div></div><div>Water Holdup Image 2 colors (WATER HIMAGE 2C) (----)</div></div>	<div>PFC5 Computed Holdup (DFCHM)</div> <div>0 (----) 1</div>	<div><div><div>1.0000</div><div>100.0000</div><div>200.0000</div><div>300.0000</div><div>400.0000</div><div>500.0000</div><div>600.0000</div><div>700.0000</div><div>800.0000</div><div>900.0000</div><div>1000.0000</div><div>1100.0000</div><div>1200.0000</div><div>1300.0000</div><div>1400.0000</div><div>1500.0000</div></div><div>Bub Counts Image 16 colors (DBIMAG E_16C) (----)</div></div>	<div>Amplified Avg Bubble count (DDFBM)</div> <div>0 (CPS) 10</div>	<div>Amplified Pressure (WPRE)</div> <div>0 (PSIA) 50</div> <div>Manometer Well Fluid Density (MWFD)</div> <div>0 (G/C3) 2</div>









Well Diameter From PFC1 to PFC5_T1	PFC5 Fluid Resistivity (DRES) 0 (OHMM) 360	Filtered Bubble Count (FBM) 0 (CPS) 500	Well Temperature (WTEP) 222 (DEGF) 225
	Well Fluid Density (WFDE) 0 (G/C3) 1	PFC5 Spinner (SPIN) -25 (RPS) 25	
	Pipe Ovalisation Between PFC1 and PFC2		

Format: PFCS_Image_DL		Vertical Scale: 1:200		Graphics File Created: 06-Jun-2007 07:42	
OP System Version: 14C0-302					
MCM					
PFCS-A	14C0-302	PILS-A	14C0-302		
DEFT-C2	14C0-302	PGMC-A/B	14C0-302		
PSPT-A/B	14C0-302				

Parameters			
DLIS Name	Description	Value	
PFCS-A: PSP Flow and caliper Tool			
AMOD	Spinner Filter Averaging Mode	LINEAR_AVERAGE	
CSID	Casing Size I.D.	6.875	IN
DDRC	Dual DEFT DELTA RB COMPUTATION	D1RB2-D1RB	
DDRS	Dual DEFT RB Source	D1RB	
DFBD	DEFT Blank Disallowed Probes	NO	
DFFI	DEFT Flip Image	NO	
DFII	DEFT Image Interpolation	YES	
DFIRS	DEFT Image Rotation Selection	TOP_MIDDLE	
DFPP	Probes Arm Position	A	
GDEV	Average Angular Deviation of Borehole from Normal	35	DEG
PFGC	PFCS Geometrical coefficient	1200	
PFRE1	Downhole Resistor Probe 1	3000	OHMS
PFRE2	Downhole Resistor Probe 2	3000	OHMS
PFRE3	Downhole Resistor Probe 3	3000	OHMS
PFRE4	Downhole Resistor Probe 4	3000	OHMS
SDCF	Spinner Depth Constant Filter	6	
SPIN	Main Spinner Flowmeter Sonde	PFCS-A_3.5	
PILS-A: PSP In Line Spinner Flowmeter			
AMOD	Spinner Filter Averaging Mode	LINEAR_AVERAGE	
SDCF	Spinner Depth Constant Filter	6	
SPIN	Main Spinner Flowmeter Sonde	PFCS-A_3.5	
DEFT-C2: DEFT_C Tool			
CSID	Casing Size I.D.	6.875	IN
DDRC	Dual DEFT DELTA RB COMPUTATION	D1RB2-D1RB	
DDRS	Dual DEFT RB Source	D1RB	
DFBD	DEFT Blank Disallowed Probes	NO	
DFFI	DEFT Flip Image	NO	
DFII	DEFT Image Interpolation	YES	
DFIRS	DEFT Image Rotation Selection	TOP_MIDDLE	
DFPP2	Probes Arm Position (2nd tool)	C	
PFGC	PFCS Geometrical coefficient	1200	
PGMC-A/B: PSP Gradiomanometer Measurement Module			
CSID	Casing Size I.D.	6.875	IN
GCPG	Gradio Surf.Cal Diff.Pres Gain	1	
GCPD	Gradio Surf.Cal Diff.Pres Offset	0	KPAA
PDSH	Gradio Correction Density Shift	0	G/C3
PSPT-A/B: Production Services Logging Platform			
CSID	Casing Size I.D.	6.875	IN
GDEV	Average Angular Deviation of Borehole from Normal	35	DEG
BORDYN: BorDyn (Well Test Validation)			
CSID	Casing Size I.D.	6.875	IN
System and Miscellaneous			
CSIZ	Current Casing Size	7.625	IN
DO	Depth Offset for Playback	-8.8	M
PP	Playback Processing	NORMAL	

Input DLIS Files					
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Output DLIS Files
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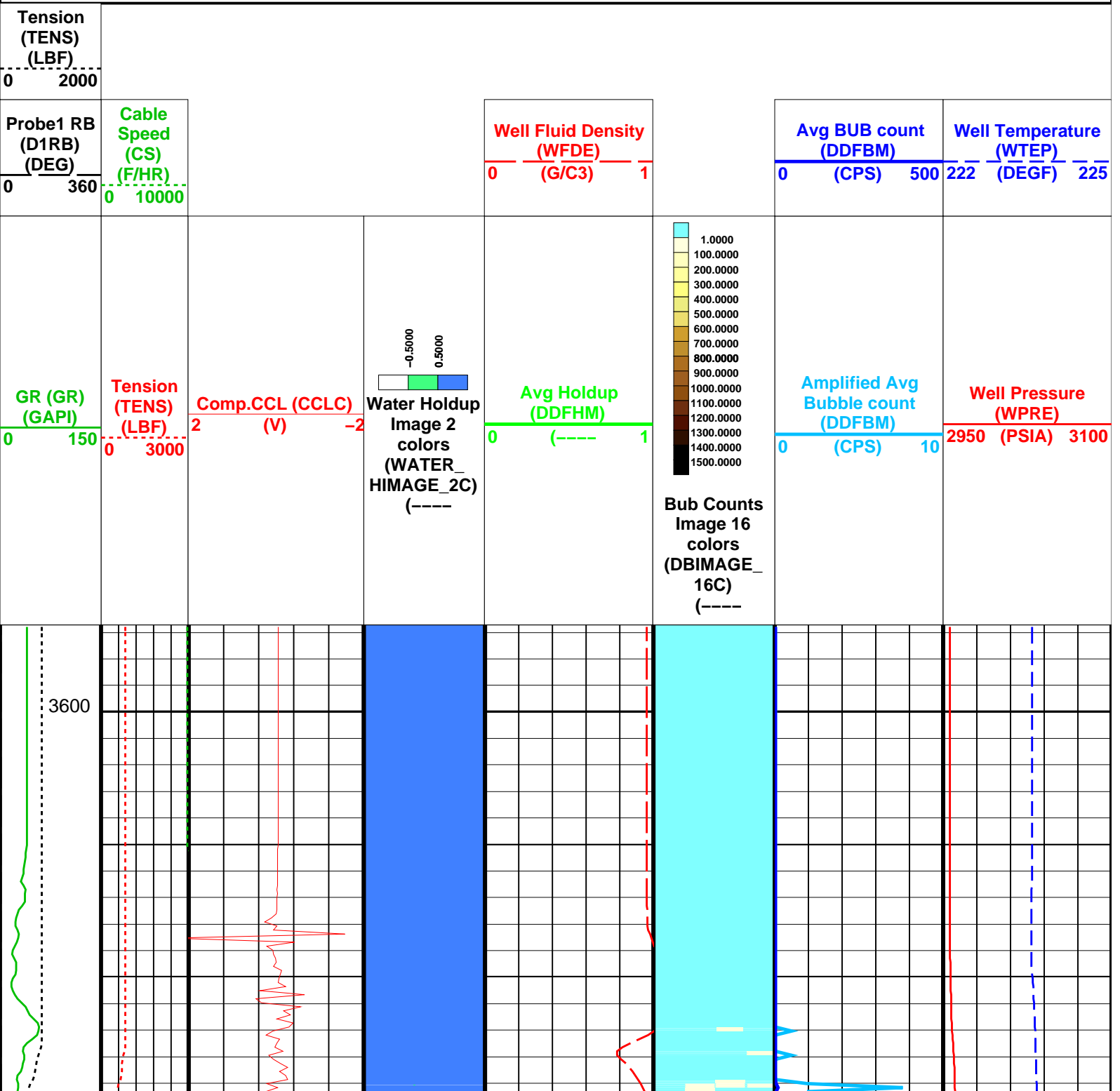
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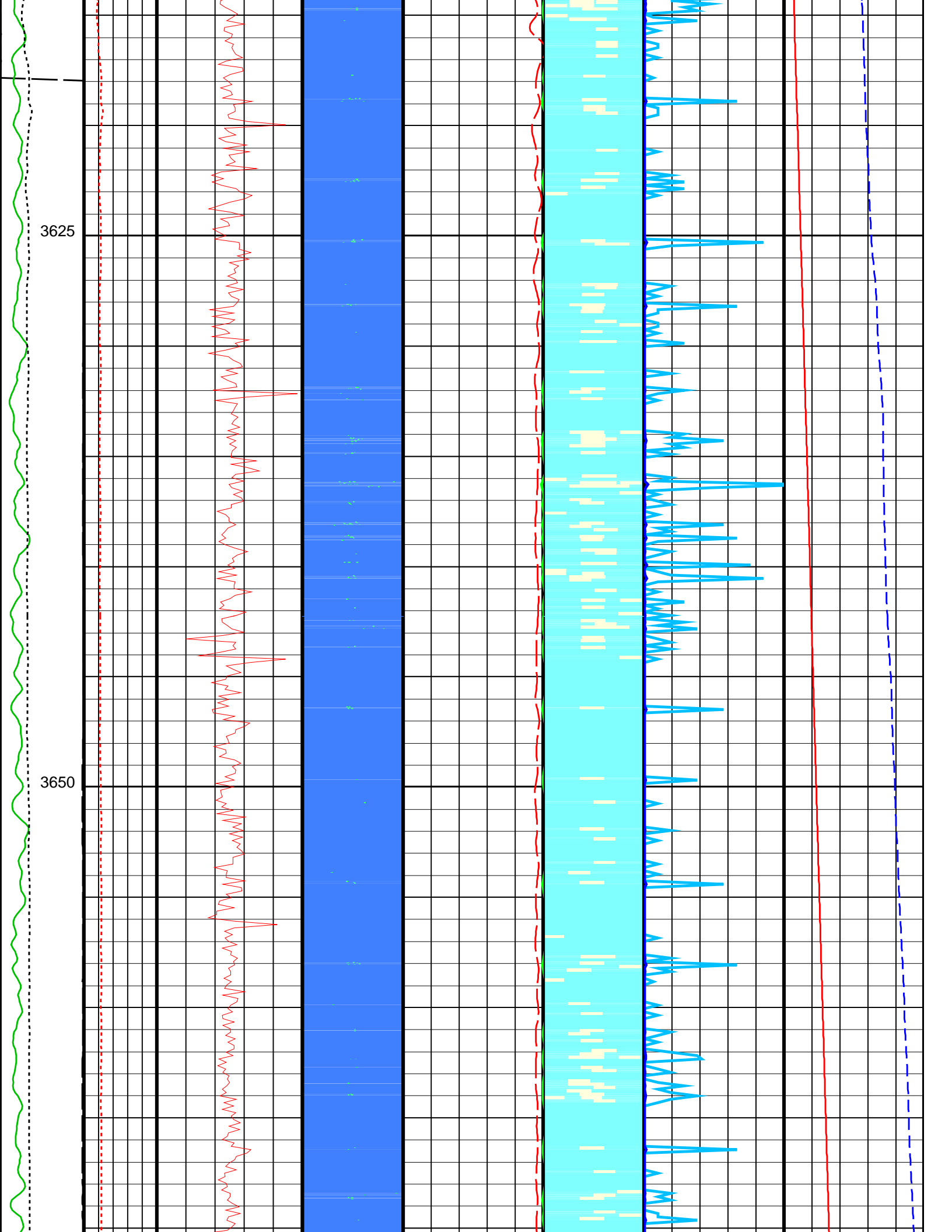
DEFAULT	FCS_ILS_DEFT_GMS_115PUP	FN:109	PRODUCER	06-Jun-2007 07:42	3766.4 M	3596.6 M
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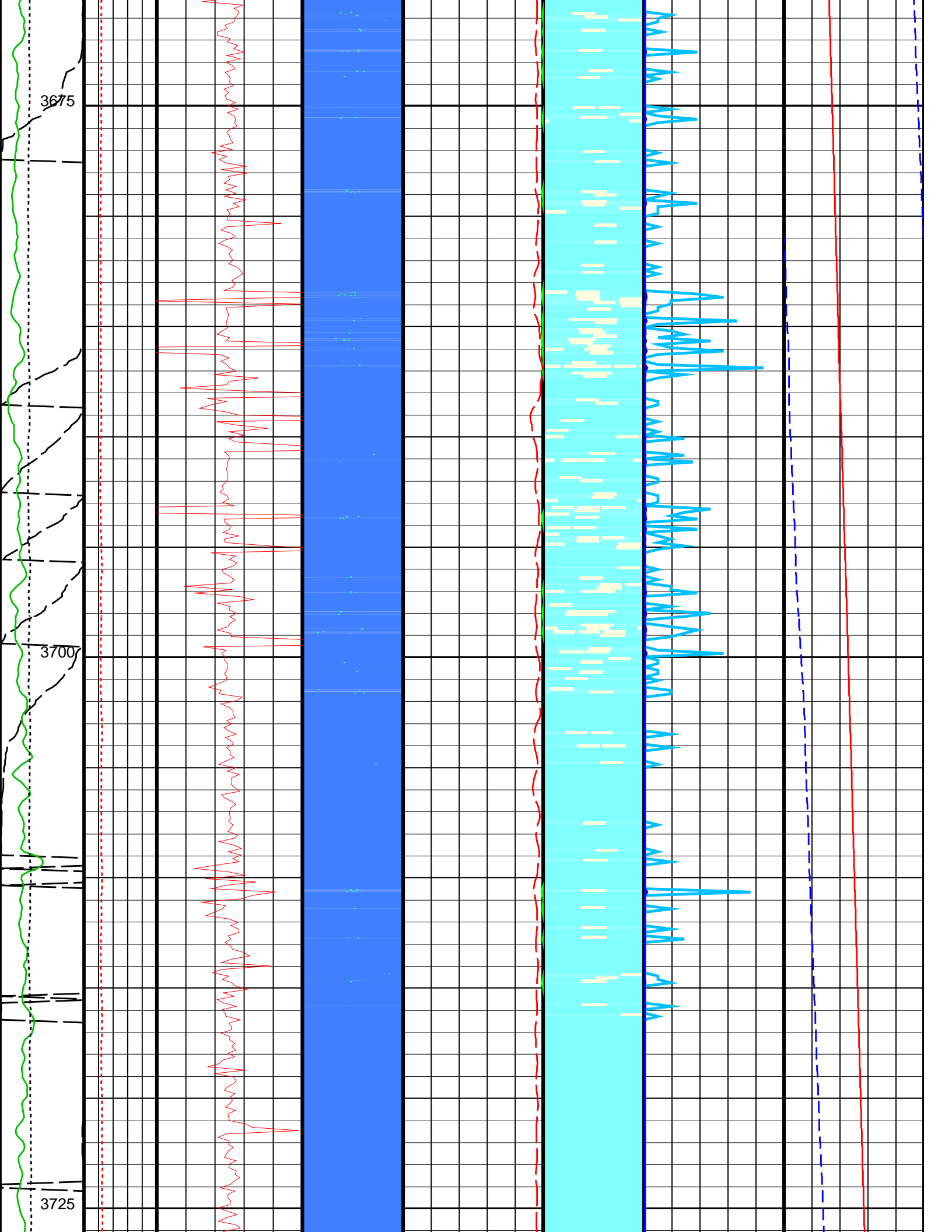
**OP System Version: 14C0-302**  
**MCM**

<b>PFCS-A</b>	<b>14C0-302</b>
<b>DEFT-C2</b>	<b>14C0-302</b>
<b>PSPT-A/B</b>	<b>14C0-302</b>

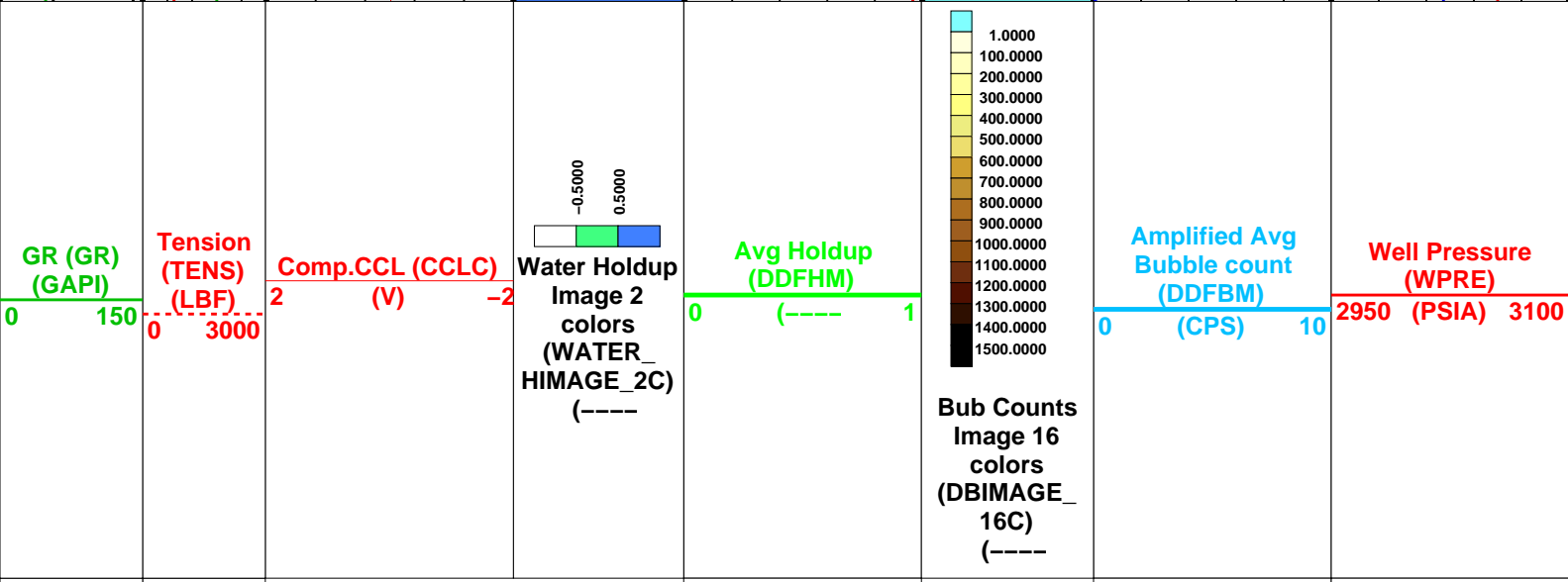
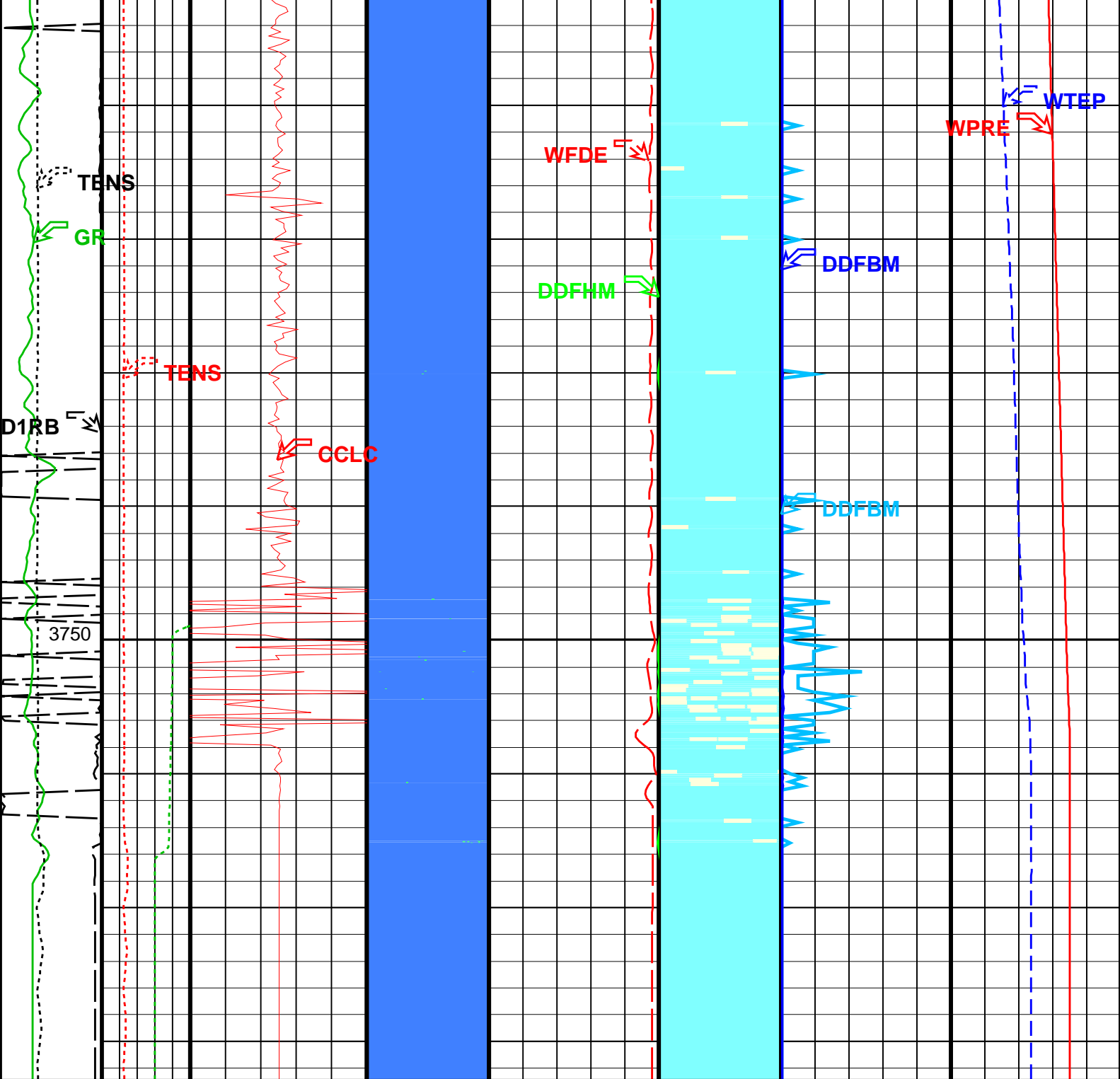
PILS-A	14C0-302
PGMC-A/B	14C0-302











Probe1 RB (D1RB) (DEG)	Cable Speed (CS) (F/HR)	Well Fluid Density (WFDE) (G/C3)	Avg BUB count (DDFBM) (CPS)	Well Temperature (WTEP) (DEGF)
0 360	0 10000	0 1	0 500	222 225
Tension (TENS) (LBF)				
0 2000				

Format: DEFT_Image_DL	Vertical Scale: 1:200	Graphics File Created: 06-Jun-2007 07:42
OP System Version: 14C0-302		
MCM		
PFCS-A	14C0-302	PILS-A 14C0-302
DEFT-C2	14C0-302	PGMC-A/B 14C0-302
PSPT-A/B	14C0-302	

Parameters			
DLIS Name	Description	Value	
PFCS-A: PSP Flow and caliper Tool			
CSID	Casing Size I.D.	6.875	IN
DDRC	Dual DEFT DELTA RB COMPUTATION	D1RB2-D1RB	
DDRS	Dual DEFT RB Source	D1RB	
DFBD	DEFT Blank Disallowed Probes	NO	
DFFI	DEFT Flip Image	NO	
DFII	DEFT Image Interpolation	YES	
DFIRS	DEFT Image Rotation Selection	TOP_MIDDLE	
DFPP	Probes Arm Position	A	
GDEV	Average Angular Deviation of Borehole from Normal	35	DEG
DEFT-C2: DEFT_C Tool			
CSID	Casing Size I.D.	6.875	IN
DDRC	Dual DEFT DELTA RB COMPUTATION	D1RB2-D1RB	
DDRS	Dual DEFT RB Source	D1RB	
DFBD	DEFT Blank Disallowed Probes	NO	
DFFI	DEFT Flip Image	NO	
DFII	DEFT Image Interpolation	YES	
DFIRS	DEFT Image Rotation Selection	TOP_MIDDLE	
PGMC-A/B: PSP Gradiomanometer Measurement Module			
CSID	Casing Size I.D.	6.875	IN
GCPG	Gradio Surf.Cal Diff.Pres Gain	1	
GCPO	Gradio Surf.Cal Diff.Pres Offset	0	KPAA
PDSH	Gradio Correction Density Shift	0	G/C3
PSPT-A/B: Production Services Logging Platform			
CSID	Casing Size I.D.	6.875	IN
GDEV	Average Angular Deviation of Borehole from Normal	35	DEG
BORDYN: BorDyn (Well Test Validation)			
CSID	Casing Size I.D.	6.875	IN
System and Miscellaneous			
DO	Depth Offset for Playback	-8.8	M
PP	Playback Processing	NORMAL	

Input DLIS Files						
DEFAULT	Flip_FCS_ILS_DEFT_112LUP	PRODUCER	06-Jun-2007 07:35	3775.3 M	3613.3 M	
Output DLIS Files						
DEFAULT	FCS_ILS_DEFT_GMS_115PUP	FN:109	PRODUCER	06-Jun-2007 07:42		



Calibration Listing

### Calibration and Check Summary

Measurement	Nominal	Master	Before	After	Change	Limit	Units
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#### PSP Flow and caliper Tool Wellsite Calibration – PFCS Caliper Calibration

Before: 28–May–2007 13:51

PFCS CaliperX Small Ring	5.500	N/A	5.535	N/A	N/A	N/A	IN
PFCS CaliperX Large Ring	8.000	N/A	8.148	N/A	N/A	N/A	IN
PFCS CaliperY Small Ring	5.500	N/A	5.459	N/A	N/A	N/A	IN
PFCS CaliperY Large Ring	8.000	N/A	8.110	N/A	N/A	N/A	IN

#### DEFT\_C Tool Wellsite Calibration – DEFT\_C2 Caliper Calibration

Before: 28–May–2007 13:51

DEFT–C2 Caliper Small Ring	5.500	N/A	5.570	N/A	N/A	N/A	IN
DEFT–C2 Caliper Large Ring	8.000	N/A	8.000	N/A	N/A	N/A	IN

#### Production Services Logging Platform Wellsite Calibration – Detector Calibration

Before: 21–May–2007 15:33

Gamma–Ray Jig–Bkg	125.0	N/A	118.8	N/A	N/A	N/A	GAPI
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### PSP Flow and caliper Tool / Equipment Identification

#### Primary Equipment:





PFCS Cartridge	PFCC – A	799	799
PFCS Caliper	Cali –	799	799
PFCS Relative Bearing	Rela –	799	799
PFCS 3.5 Spinner Diameter	Spin –	799	799
PFCS Fluid Holdup Electric Probes	Hold –	799	799

#### Auxiliary Equipment:

PFCS Cartridge Housing	PFCH – A	799	799
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### PSP Flow and caliper Tool Wellsite Calibration

#### PFCS Caliper Calibration

Phase	PFCS CaliperX Small Ring IN		Value	Phase	PFCS CaliperX Large Ring IN		Value	Phase	PFCS CaliperY Small Ring IN		Value
Before			5.535	Before			8.148	Before			5.459
	N/A (Minimum)	5.500 (Nominal)	N/A (Maximum)		N/A (Minimum)	8.000 (Nominal)	N/A (Maximum)		N/A (Minimum)	5.500 (Nominal)	N/A (Maximum)
Phase	PFCS CaliperY Large Ring IN		Value								
Before			8.110								
	N/A (Minimum)	8.000 (Nominal)	N/A (Maximum)								

Before: 28–May–2007 13:51

### DEFT\_C Tool / Equipment Identification

#### Primary Equipment:



DEFTC Cartridge	DFCC – C	716	716
DEFT_C Caliper	Cali – 1	716	716
DEFT_C2 Relative Bearing	Rela – 1	716	716
DEFT_C Flowmeter probes	Flow – 4	716	716

#### Auxiliary Equipment:

DEFTC Cartridge Housing	DFCH – C	716	716
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### DEFT\_C Tool Wellsite Calibration

#### DEFT\_C2 Caliper Calibration

Phase	DEFT–C2 Caliper Small Ring IN			Value	Phase	DEFT–C2 Caliper Large Ring IN			Value
Before				5.570	Before				8.000
	N/A (Minimum)	5.500 (Nominal)	N/A (Maximum)		N/A (Minimum)	8.000 (Nominal)	N/A (Maximum)		

Before: 28–May–2007 13:51

# Production Services Logging Platform / Equipment Identification

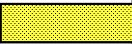

## Primary Equipment:

Production Logging Platform (CQG-F)	PSPT - B	827	827
PSP Basic Measurement Sonde (CQG_F)	PBMS - B	827	827
PSP Basic measurement module	PBMS -	827	827
PSP CCL	CCL -	827	827
PSP GR	GR -	827	827
PSP RTD Well Temperature	RTD_ -	827	827
PSP Crystal Quartz Gauge Type F	CQG_ -	827	827
PSP Telemetry and bus master cartridge	PSTC -	806	806

## Auxiliary Equipment:

### Production Services Logging Platform Wellsite Calibration

#### Detector Calibration

Phase	Gamma-Ray Background	GAPI	Value	Phase	Gamma-Ray Jig-Bkg	GAPI	Value
Before			4.628	Before			118.8
0	30.00	120.0		110.0	125.0	140.0	
(Minimum)	(Nominal)	(Maximum)		(Minimum)	(Nominal)	(Maximum)	

Before: 21-May-2007 15:33

Company: **Esso Australia Pty Ltd.**

**Schlumberger**

Well: **F-11a**

Field: **Cobia**

Rig : **Prod4 / Crane**

Country: **Australia**

Dual Deft / Spinner  
GR-PLT-PGMC  
Survey