

**Input Source:** D:\OP\_Folder\Clients\Eso2007\BMA\_A16\GUN\COMP\_A16GUN\_COMP\_041.DLIS  
**Format:** DLIS  
**Storage Set ID:** Default Storage Set

**Max Record Length:** 8192  
**Storage Unit Sequence:** 1

**File Header** File: **PSP\_017PUP** Sequence: **1**

**Defining Origin: 35**

File ID: PSP\_017PUP File Type: PLAYBACK  
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 16 1-JUL-2007 8:48:43  
Company Name: Esso Australia Pty Ltd.  
Well Name: A-16  
Field Name: Bream A  
Tool String: PSPT-B  
Computations: WELLCAD, BORDYN

**Error Summary** File: **PSP\_017PUP** Sequence: **1**

No errors detected in file.

**Well Site Data** File: **PSP\_017PUP** Sequence: **1**

**Origin: 35**

**Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-16	WN
Field Name	Bream A	FN
Rig :	Prod4 / Crane	CLAB, COUN
State :	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl07484937	SON
Longitude	147 46'15"E	LONG
Latitude	038 30'04"S	LATI
Maximum Hole Deviation	92.0 (deg)	MHD
Elevation of Kelly Bushing	33.5 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	33.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Elevation of Permanent Datum 0.0 (m)  
Above Permanent Datum 33.5 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

**Job Data**

Date as Month-Day-Year	1-Jul-2007	DATE
Run Number	1 thru 3	RUN
Total Depth - Driller	0.0 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	0.0 (m)	BLI
Top Log Interval	0.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	2422.0 (m)	CDF
Casing Depth To	3496.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	17.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	1-Jul-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright , S Gilbert	ENGI
Witness's Name	D Broomfield , G Rimmer	WITN
Service Order Number	Ausl07484937	SON

Time Logger At Bottom 12:00  
Logging Unit Location Prod4 / Ausl

Absent Valued Parameters: BSDF, BSDT

**Mud Data**

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

208.0 (degF)

208.0 (degF)

1-Jul-2007

Time Logger At Bottom

12:00

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite supplied with logging program.

Maximum well deviation = 92 degrees at 3398 MDKB.

Objective:Perforate the well using a 5m 2" HSD (Powerjet Omega Charges) gun over the interval 2720.5m to 2025.5m MDKB. Set a 5.5"HPI Plug with top of seal @ 2736m MDKB.

Befor Gun- SBHP: psia SBHT: degf

After Gun- SBHP: psia SBHT: degf

Top Shot @ m MDKB

CCL to Top Shot =

CCL Stop Depth = m MDKB

Top of Seal @ 2736 m MDKB

CCL to Top of Seal = m

CCL Stop Depth = m MDKB

Crew : C Shiells , J Light , A Hall , K Kerr.

R1

R2

R3

R4

R5

R6

R7

R8

R9

R10

R11

R12

R13

R15

Other Services

None

OS1

Frame Summary						
File: PSP_017PUP Sequence: 1						
Origin: 35						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2801.26	2643.07 m	-60.0 (0.1 in) up	24	TDEP	60B
	9190.50	8671.50 ft				
BOREHOLE-DEPTH	2801.26	2643.10 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	9190.50	8671.58 ft				

File Header

Defining Origin: 35

File ID: PERFO\_023LUP

File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 22

1-JUL-2007 11:28:18

Company Name: Esso Australia Pty Ltd.

Well Name: A-16

Field Name: Bream A

Tool String: CCL-L, SHM\_GUN

Computations: WELLCAD, BORDYN

Error Summary		
File: PERFO_023LUP Sequence: 2		
No errors detected in file.		

Well Site Data

Origin: 35

File: PERFO\_023LUP

Sequence: 2

## Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-16	WN
Field Name	Bream A	FN
Rig :	Prod4 / Crane	CLAB, COUN
State :	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl07484937	SON
Longitude	147 46'15"E	LONG
Latitude	038 30'04"S	LATI
Maximum Hole Deviation	92.0 (deg)	MHD
Elevation of Kelly Bushing	33.5 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	33.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 33.5 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

## Job Data

Date as Month-Day-Year	1-Jul-2007	DATE
Run Number	1 thru 3	RUN
Total Depth - Driller	0.0 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	0.0 (m)	BLI
Top Log Interval	0.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	2422.0 (m)	CDF
Casing Depth To	3496.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	17.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	1-Jul-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright , S Gilbert	ENGI
Witness's Name	D Broomfield , G Rimmer	WITN
Service Order Number	Ausl07484937	SON
	Time Logger At Bottom 12:00	
	Logging Unit Location Prod4 / Ausl	

Absent Valued Parameters: BSDF, BSDT

## Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	208.0 (degF)	MRT
	208.0 (degF)	MRT1
Date Logger At Bottom	1-Jul-2007	DLAB, TLAB
	Time Logger At Bottom 12:00	

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

## PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

## Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

## Remarks

Log correlated to ExxonMobil composite dated 15-Jan-2005.	R1
Maximum well deviation = 92 degrees at 3398 MDKB.	R2
Objective:Perforate the well using a 5m 2 1/8" Phased Powerjet gun with Mwpt	R3
over the interval 2720.5m to 2025.5m MDKB. Set a 5.5"HPI Plug with top of seal	R4
@ 2736m MDKB.	R5
Before Gun- SBHP: psia SBHT: degf	R6
After Gun- SBHP: psia SBHT: degf	R7
Top Shot @ m MDKB	R8
CCL to Top Shot =	R9
CCL Stop Depth = m MDKB	R10
Top of Seal @ 2736 m MDKB	R11
CCL to Top of Seal = m	R12
CCL Stop Depth = m MDKB	R13
Crew : C Shiells , J Light , A Hall , K Kerr.	R15

## Other Services

None	OS1
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Frame Summary		File: PERFO_023LUP		Sequence: 2		
Origin: 35						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2741.52	2670.96 m	-60.0 (0.1 in) up	11	TDEP	60B
	8994.50	8763.00 ft				
BOREHOLE-DEPTH	2741.52	2670.99 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8994.50	8763.08 ft				

File Header		File: PERFO_025LUP		Sequence: 3	
Defining Origin: 35					
File ID: PERFO_025LUP   File Type: DEPTH LOG					
Producer Name: Schlumberger		Product/Version: OP 14C0-302		File Set: 41	File Number: 24
1-JUL-2007 11:36:13					
Company Name:		Esso Australia Pty Ltd.			
Well Name:		A-16			
Field Name:		Bream A			
Tool String:		CCL-L, SHM_GUN			
Computations:		WELLCAD, BORDYN			

Error Summary	File: PERFO_025LUP	Sequence: 3
No errors detected in file.		

Well Site Data		File: PERFO_025LUP	Sequence: 3
Origin: 35			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	A-16		WN
Field Name	Bream A		FN
Rig :	Prod4 / Crane		CLAB, COUN
State :	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl07484937		SON
Longitude	147 46'15"E		LONG
Latitude	038 30'04"S		LATI
Maximum Hole Deviation	92.0 (deg)		MHD
Elevation of Kelly Bushing	33.5 (m)		EKB
Elevation of Ground Level	-59.0 (m)		EGL
Elevation of Derrick Floor	33.5 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 33.5 (m)	LMF, APD
Drilling Measured From	D.F		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN			
Job Data			
Date as Month-Day-Year	1-Jul-2007		DATE
Run Number	1 thru 3		RUN
Total Depth - Driller	0.0 (m)		TDD
Total Depth - Logger	0.0 (m)		TDL
Bottom Log Interval	0.0 (m)		BLI
Top Log Interval	0.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	2422.0 (m)		CDF
Casing Depth To	3496.0 (m)		CADT
Casing Grade	N-80		CASG
Casing Weight	17.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS

Date Logger At Bottom  
Logging Unit Number  
Engineer's Name  
Witness's Name  
Service Order Number

1-Jul-2007  
889  
G Wright , S Gilbert  
D Broomfield , G Rimmer  
Ausl07484937

Time Logger At Bottom  
Logging Unit Location

12:00  
Prod4 / Ausl

DLAB, TLAB  
LUN, LUL  
ENGI  
WITN  
SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type  
Maximum Recorded Temperature

Production Fluids  
208.0 (degF)  
208.0 (degF)

DFT  
MRT  
MRT1

Date Logger At Bottom

1-Jul-2007

Time Logger At Bottom

12:00

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite dated 15-Jan-2005.  
Maximum well deviation = 92 degrees at 3398 MDKB.  
Objective:Perforate the well using a 5m 2 1/8" Phased Powerjet gun with Mwpt  
over the interval 2720.5m to 2025.5m MDKB. Set a 5.5"HPI Plug with top of seal  
@ 2736m MDKB.  
Befor Gun- SBHP: psia    SBHT: degf  
After Gun- SBHP: psia    SBHT: degf  
Top Shot @ m MDKB  
CCL to Top Shot =  
CCL Stop Depth = m MDKB  
Top of Seal @ 2736 m MDKB  
CCL to Top of Seal = m  
CCL Stop Depth = m MDKB  
Crew : C Shiells , J Light , A Hall , K Kerr.

R1  
R2  
R3  
R4  
R5  
R6  
R7  
R8  
R9  
R10  
R11  
R12  
R13  
R15

Other Services

None

OS1

Frame Summary      File: PERFO_025LUP      Sequence: 3						
Origin: 35						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2748.38	2687.88 m	-60.0 (0.1 in) up	11	TDEP	60B
	9017.00	8818.50 ft				
BOREHOLE-DEPTH	2748.38	2687.75 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	9017.00	8818.08 ft				

File Header

File: PERFO\_037LUP      Sequence: 4

Defining Origin: 35

File ID: PERFO\_037LUP    File Type: DEPTH LOG

Producer Name: Schlumberger      Product/Version: OP 14C0-302      File Set: 41      File Number: 36      3-JUL-2007 14:54:22

Company Name:

Esso Australia Pty Ltd.

Well Name:

A-16

Field Name:

Bream A

Tool String:

MWP\_GUN, MWPT-CA, MWGT-AA

Computations:

WELLCAD, BORDYN

Error Summary      File: PERFO_037LUP      Sequence: 4	
No errors detected in file.	

Well Site Data

File: PERFO\_037LUP      Sequence: 4

Origin: 35

Well Data

Company Name

Esso Australia Pty Ltd.

CN

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-16	WN
Field Name	Bream A	FN
Rig :	Prod4 / Crane	CLAB, COUN
State :	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl07484937	SON
Longitude	147 46'15"E	LONG
Latitude	038 30'04"S	LATI
Maximum Hole Deviation	92.0 (deg)	MHD
Elevation of Kelly Bushing	33.5 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	33.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		

Job Data

Date as Month-Day-Year	28-Jun-2007		DATE
Run Number	1 thru 3		RUN
Total Depth - Driller	0.0 (m)		TDD
Total Depth - Logger	0.0 (m)		TDL
Bottom Log Interval	0.0 (m)		BLI
Top Log Interval	0.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	2422.0 (m)		CDF
Casing Depth To	3496.0 (m)		CADT
Casing Grade	N-80		CASG
Casing Weight	17.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Date Logger At Bottom	28-Jun-2007	Time Logger At Bottom 12:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod4 / Ausl	LUN, LUL
Engineer's Name	G Wright , S Gilbert		ENGI
Witness's Name	D Broomfield , G Rimmer		WITN
Service Order Number	Ausl07484937		SON
Absent Valued Parameters: BSDF, BSDT			

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	208.0 (degF)		MRT
	208.0 (degF)		MRT1
Date Logger At Bottom	28-Jun-2007	Time Logger At Bottom 12:00	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite supplied with logging program.	R1
Maximum well deviation = 92 degrees at 3398 MDKB.	R2
Objective:Perforate the well using a 5m 2" HSD (Powerjet Omega Charges) gun	R3
over the interval 2720.5m to 2025.5m MDKB. Set a 5.5"HPI Plug with top of seal	R4
@ 2736m MDKB.	R5
Befor Gun- SBHP: psia SBHT: degf	R6
After Gun- SBHP: psia SBHT: degf	R7
Top Shot @ 2720.5m MDKB	R8
CCL to Top Shot =	R9
CCL Stop Depth = m MDKB	R10
Top of Seal @ 2736 m MDKB	R11
CCL to Top of Seal = m	R12
CCL Stop Depth = m MDKB	R13
Crew : C Shiells , J Light , A Hall , K Kerr.	R15

Other Services

None	OS1
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Origin: 35						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2726.89	2664.26 m	-60.0 (0.1 in) up	22	TDEP	60B
	8946.50	8741.00 ft				
BOREHOLE-DEPTH	2726.89	2664.28 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	8946.50	8741.08 ft				

File Header

File: PERFO\_038LTP    Sequence: 5

Defining Origin: 35

File ID: PERFO_038LTP    File Type: STATION				
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41	File Number: 37      3-JUL-2007 14:56:30
Company Name:	Esso Australia Pty Ltd.			
Well Name:	A-16			
Field Name:	Bream A			
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA			
Computations:	WELLCAD, BORDYN			

Error Summary

File: PERFO\_038LTP    Sequence: 5

No errors detected in file.

Well Site Data

File: PERFO\_038LTP    Sequence: 5

Origin: 35

Well Data

Company Name	Esso Australia Pty Ltd.			CN
Well Name	A-16			WN
Field Name	Bream A			FN
Rig :	Prod4 / Crane			CLAB, COUN
State :	Victoria			SLAB, STAT
Nation	Australia			NATI
Field Location	Gippsland			FL
	Basin			FL1
	Bass Strait			FL2
Service Order Number	Ausl07484937			SON
Longitude	147 46'15"E			LONG
Latitude	038 30'04"S			LATI
Maximum Hole Deviation	92.0 (deg)			MHD
Elevation of Kelly Bushing	33.5 (m)			EKB
Elevation of Ground Level	-59.0 (m)			EGL
Elevation of Derrick Floor	33.5 (m)			EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	33.5 (m)	LMF, APD
Drilling Measured From	D.F			DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	28-Jun-2007	DATE
Run Number	1 thru 3	RUN
Total Depth - Driller	0.0 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	0.0 (m)	BLI
Top Log Interval	0.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	2422.0 (m)	CDF
Casing Depth To	3496.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	17.0 (lbm/ft)	CWEI

Bit Size	8.50 (in)	Time Logger At Bottom	12:00	BS
Date Logger At Bottom	28-Jun-2007	Logging Unit Location	Prod4 / Ausl	DLAB, TLAB
Logging Unit Number	889			LUN, LUL
Engineer's Name	G Wright , S Gilbert			ENGI
Witness's Name	D Broomfield , G Rimmer			WITN
Service Order Number	Ausl07484937			SON
Absent Valued Parameters: BSDF, BSDT				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	208.0 (degF)			MRT
	208.0 (degF)			MRT1
Date Logger At Bottom	28-Jun-2007	Time Logger At Bottom	12:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil composite supplied with logging program.				R1
Maximum well deviation = 92 degrees at 3398 MDKB.				R2
Objective:Perforate the well using a 5m 2" HSD (Powerjet Omega Charges) gun				R3
over the interval 2720.5m to 2025.5m MDKB. Set a 5.5"HPI Plug with top of seal				R4
@ 2736m MDKB.				R5
Before Gun- SBHP: psia SBHT: degf				R6
After Gun- SBHP: psia SBHT: degf				R7
Top Shot @ 2720.5m MDKB				R8
CCL to Top Shot =				R9
CCL Stop Depth = m MDKB				R10
Top of Seal @ 2736 m MDKB				R11
CCL to Top of Seal = m				R12
CCL Stop Depth = m MDKB				R13
Crew : C Shiells , J Light , A Hall , K Kerr.				R15
Other Services				
None				OS1

Frame Summary      File: PERFO_038LTP      Sequence: 5						
Origin: 35						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	1224.19	4363.19 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	1224.19	4363.19 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	1224.19	4363.19 s	500.0 (0.5 ms)	4	TIME;4	500T