

Schlumberger

Company: **ESSO Australia Pty. Ltd.**

Well: **HLA A5B**

Field: **Halibut**

Rig: **ISDL 453**

State: **Victoria**

GeoVISION Resistivity 1.200 Measured Depth

Recorded Mode Log

Rig:	ISDL 453					
Field:	Halibut					
Location:	Bass Strait					
Well:	HLA A5B					
Company:	ESSO Australia Pty. Ltd.					
Total depth:	3004.0 m		Elevation	K.B.	Top Drive	
Spud date:	24-Apr-07			G.L.	-73.0 m	
Runs:	2	To 3		D.F.	29.45 m	
Permanent datum:	Mean Sea Level		Elev.:	0 m		
Log measured from:	Drill Floor			29.45 m above Perm. datum		
Depth reference:	Driller's Depth					
Service Order no.	X = E 615270.159	Longitude		Latitude		
	Y = N 5748514.771			E 148°19'12.589" S 38°24'15.016"		

Depth logged:

2700.0 m

To 2992.4 m

Date logged: 07-May-07 To 08-May-07

Mag decl:

13.23 deg.

Mag dip: -68.86 deg.

Other services: See Remarks

Bore hole record

Casing record

Hole size	from	to	Size	Density	from	to
8.5 in.	549.0 m	3004.0 m	10 75 in.	40.5 lb/ft	Surface	549.0 m

Mud record	from	to	Borehole deviation record
KCl/PHPA/Glycol	549.0 m	3004.0 m	Min Max from to

Surface equipment	Software record		
Unit	OLU-JA-9602	IDEAL WIS	ID12_0c_01
Depth system	DES-CA-ASSQ04-01SPM		HSPM12_0c_04
	LWD	See Remarks	
	MWD		

Bit Run Summary

Run number	2	3	
Bit size	in.	8.5	8.5
Bit start depth	m	2715.0	2715.0
Bit end depth	m	2715.0	3004.0
Top interval logged	m	N/A	2700.0
Bottom interval logged	m	N/A	2992.4
Begin log: time		N/A	01:08
Begin log: date		N/A	07-May-07
End log: time		N/A	09:36
End log: date		N/A	08-May-07
Mud data			
Depth	m	N/A	3004.0
Type		N/A	KCl/PHPA/Glycol
Mud weight	ppg	N/A	9.8
Solids	%	N/A	7.1
Chlorides	mg/L	N/A	45,000
Rm	Ohm-m@°C	N/A	0.11@22.0
Rmf	Ohm-m@°C	N/A	0.09@21.5
Rmc	Ohm-m@°c	N/A	0.22@22.2

Potassium	%	N/A	4.4					
Environmental data								
GR								
Mud weight	ppg	N/A	9.8					
Bit size	in.	8.5	8.5					
Resistivity								
Neutron porosity								
Hole Size	in	8.5	8.5					
Mud weight	ppg	N/A	9.8					
Temperature	°C	N/A	87.0					
Mud salinity	ppk	N/A	66.0					
Formation salinity		N/A	N/A					
Recording rate 1	SEC	5	5					
Recording rate 2	SEC	10	10					
Filtering GR		3pt	3pt					
Filtering density		3pt	3pt					
Filtering Neutron		3pt	3pt					
Company representative	G. Doty	C. Stead	B. Davis	M. Turner				
Schlumberger D&M Personnel	B.Pattarakorn	R. Borjas	C.Hibberson	C.Cocks	M. Blacker			

DISCLAIMER

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OTHER SERVICES FOR RUN2	OTHER SERVICES FOR RUN3	OTHER SERVICES FOR RUN
Directional Drilling Directional Surveys Annulus Pressure & Temperature Ultrasonic Caliper	Directional Drilling Directional Surveys Annulus Pressure & Temperature Ultrasonic Caliper	
REMARKS: RUN NUMBER 2 Depth is referenced to Driller's Depth . Gamma Ray is corrected for mud weight, tool size, bit size and potassium content. Resistivity is borehole compensated and environmentally corrected. Thermal Neutron Porosity is corrected for the effects of borehole size, temperature, mud salinity, and mud hydrogen index (a factor of mud weight, mud temperature and pressure). Neutron porosity is calculated using a limestone matrix density of 2.71 g/cm3. Delta-T is borehole compensated. POOH to repair TDS.	REMARKS: RUN NUMBER 3 Depth is referenced to Driller's Depth . Gamma Ray is corrected for mud weight, tool size, bit size and potassium content. Resistivity is borehole compensated and environmentally corrected. Thermal Neutron Porosity is corrected for the effects of borehole size, temperature, mud salinity, and mud hydrogen index (a factor of mud weight, mud temperature and pressure). Neutron porosity is calculated using a limestone matrix density of 2.71 g/cm3. Delta-T is borehole compensated. Consistent high stick and slip experienced throughout the run.	REMARKS: RUN NUMBER

EQUIPMENT DESCRIPTION

RUN2

RUN3

RUN

DOWNHOLE EQUIPMENT	DOWNHOLE EQUIPMENT	
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DOWNHOLE EQUIPMENT

DOWNHOLE EQUIPMENT

6-3/4 in. adnVISION*	Neutron F Neutron N Density S Density L UltraSoni	34.98 34.83 33.96 33.86 33.48 32.72	36.89	6-3/4 in. adnVISION*	Neutron F Neutron N Density S Density L UltraSoni	34.98 34.83 33.96 33.86 33.48 32.72	36.89
S/N: 1469 DHS: V8.3 Blade OD: 8-1/4 in. R-O Port				S/N: 1469 DHS: V8.3 Blade OD: 8-1/4 in. R-O Port			
6-3/4 in. sonicVISION*		30.77		6-3/4 in. sonicVISION*		30.77	
S/N: 607 DHS: V6.6 Blade OD: 8-3/8 in. R-O port	RX array	27.38 26.98		S/N: 607 DHS: V6.6 Blade OD: 8-3/8 in. R-O port	RX array	27.38 26.98	
Xmitter		23.94		Xmitter		23.94	
6-3/4 in. PowerPulse*		22.33		6-3/4 in. PowerPulse*		22.33	
DHS: 8.0C03 MDC: V875 MEC: 1281 MDI: 1751 MGR: 146	D&I GR APWD	18.08 17.43 14.83		DHS: 8.0C03 MDC: V875 MEC: 1281 MDI: 1751 MGR: 146	D&I GR APWD	18.08 17.43 14.83	
Shallow Medium Deep		12.45 12.33 12.15 11.98 11.84 11.62		Shallow Medium Deep		12.45 12.33 12.15 11.98 11.84 11.62	
6-3/4 in. GeoVISION*	Ring Res R-O port GR	13.94		6-3/4 in. GeoVISION*	Ring Res R-O port GR	13.94	
DHS: V6.2B01 S/N: 41380				S/N: 41380			
7 in. PowerPak* Motor		10.28		7 in. PowerPak* Motor		10.28	
A700GT 7:8 S/N: 7413 0.78 Deg Bent Housing Bit Res				A700GT 7:8 S/N: 7413 0.78 Deg Bent Housing Bit Res			
Smith PDC Bit OD: 8-1/2 in. S73PX S/N: JT0016A3		0.00 0.22		Smith PDC Bit OD: 8-1/2 in. S73PX S/N: JT0016A3		0.00 0.22	
Maximum string diameter 8.50 in. All lengths in Meters							

Variable Name	Variable Description	Run Name & Value
Run Number		3
General Information		
BHT_RM	Bottom Hole Temperature (RM)	87.000000
BSAL_RM	Mud Salinity (RM)	66.000000
BS_RM	Bit Size (RM)	8.500000
COEF_M	User Defined FEXP in Clean Sand	1.650000
C_WS	Overpressure correction to Sw and M	1.000000
FEXP	Formation Factor Exponent (RM)	2.000000
FNUM	Formation Factor Enumerator (RM)	1.000000
FPHI_RM	Formation Factor Porosity Source (RM)	XPLOT
MST_RM	Mud Sample temperature (RM)	22.000000
MW_RM	Mud Weight (RM)	9.800000
OBMF_RM	Oil Based Mud (RM)	NO
RHOF_RM	Mud Filtrate Density (RM)	1.000000
RHOM_RM	Matrix density (RM)	2.710000
RMS_RM	Resistivity of Mud Sample (RM)	0.108900
RWA_COMP_M	Rwa computation model	BASIC
RWA_DEN_AD	Rwa Density Input ADN	RHOB
RWA_DEN_CD	Rwa Density Input CDN	RHOB
RWA_DEN_IN	Rwa Density Input	RHOB
RWA_FORM_M	Rwa computation formation model	CLASTIC
RWA_RES_IN	Rwa computation resistivity input	RAB_RING
RWS_RM	Resistivity of Connate Water (RM)	1.000000
SHT_RM	Surface Hole Temperature (RM)	25.000000
TD_RM	Total Measured Depth (RM)	3004.000000
TWS_RM	Temperature of Connate Water (RM)	75.000000
VF_ILLI	Fraction of illite in shales	0.500000
VF_KAOL	Fraction of kaolinite in shales	0.500000
VF_MONT	Fraction of montmorillonite in shales	0.000000
XPDM_RM	Cross plot density porosity multiplier	0.675000
XPNM_RM	Cross plot neutron porosity multiplier	0.325000
RAB		
LWD_RM/STATION_FILE/PARAMETER	Station Time-frame file name	Station
RAB_BTN_SLV_SIZE/PARAMETER	RAB: Button Sleeve Diameter	RAB6:
RAB_STAB_SIZE/PARAMETER	RAB: Stabilizer Diameter	RAB6:
BDBHCA	RAB: Button Deep Borehole A Factor	0.003555
BDBHCB	RAB: Button Deep Borehole B Factor	0.000000
BHA_COEF_V	RAB: BHA Coef Generator Version	2.000000
BITBHCA	RAB: Bit A Borehole Factor	0.057576
BITBHC	RAB: Bit B Borehole Factor	0.000000
BIT_K_FACT	RAB: Bit K Factor	14.555817
BMBHCA	RAB: Button Medium Borehole A Factor	0.022478
BMBHCB	RAB: Button Medium Borehole B Factor	0.000000
BSBHCA	RAB: Button Shallow Borehole A Factor	0.021991
BSBHC	RAB: Button Shallow Borehole B Factor	0.000000
BUT_KIMP_A	RAB: Button Impedance Coeff A	0.000000
BUT_KIMP_B	RAB: Button Impedance Coeff B	0.000000
DBUTTON_K	RAB: Button Deep K factor	0.004594
GR_BHC_TOO	RAB: Gamma-Ray Borehole Coeff 1	6.750000
HI_CSDEPTH	RAB: Allow Hi-Resolution CS DEPTH Image Data Output	NO
HI_DLIS_OU	RAB: Allow Hi-Resolution DLIS Image Data Output	NO
HI_RIVER_O	RAB: Allow Hi-Resolution River for Image Data Output	NO
IMAGE_MAX	RAB: GR Image Maximum Scale Value	120.000000
IMAGE_MAX	RAB: Image Maximum Resistivity Value	100.000000
IMAGE_MIN	RAB: GR Image Minimum Scale Value	20.000000
IMAGE_MIN	RAB: Image Minimum Resistivity Value	1.000000
JSD_RAB	RAB: Acquisition start date	1.000000
MAG_DECL_R	RAB: Magnetic Declination	13.229998
MAG_INCL_R	RAB: Magnetic Dip	-68.859993
MBUTTON_K	RAB: Button Medium K Factor	0.005263
OBM	RAB: Oil base Mud	NO
ORIENTATIO	Rab Image Orientation	TOH
RABBDA0	RAB: Button Deep A0 Coeff	-0.049596
RABBDA1	RAB: Button Deep A1 Coeff	0.019506
RABBDA2	RAB: Button Deep A2 Coeff	-0.004362
RABBDA3	RAB: Button Deep A3 Coeff	0.000455
RABBDA4	RAB: Button Deep A4 Coeff	-0.000017
RABBDA5	RAB: Button Deep A5 Coeff	0.000000
RABBDMIN	RAB: Button Deep Minimum Value	0.051084
RABBITA0	RAB: Bit A0 Coeff	3.854714
RABBITA1	RAB: Bit A1 Coeff	-4.215636
RABBITA2	RAB: Bit A2 Coeff	11.380002
RABBITA3	RAB: Bit A3 Coeff	-11.876993
RABBITA4	RAB: Bit A4 Coeff	4.796427
RABBITA5	RAB: Bit A5 Coeff	0.000000
RABBMIN	RAB: Bit Minimum Value	21.114967
RABBMA0	RAB: Button Medium A0 Coeff	-0.059916
RABBMA1	RAB: Button Medium A1 Coeff	0.025609
RABBMA2	RAB: Button Medium A2 Coeff	-0.005951
RABBMA3	RAB: Button Medium A3 Coeff	0.000628
RABBMA4	RAB: Button Medium A4 Coeff	-0.000024
RABBMA5	RAB: Button Medium A5 Coeff	0.000000
RABBMMIN	RAB: Button Medium Minimum Value	0.059503
RABBSA0	RAB: Button Shallow A0 Coeff	-0.071702
RABBSA1	RAB: Button Shallow A1 Coeff	0.030312
RABBSA2	RAB: Button Shallow A2 Coeff	-0.006846
RABBSA3	RAB: Button Shallow A3 Coeff	0.000699
RABBSA4	RAB: Button Shallow A4 Coeff	-0.000026

RABBSA5	RAB: Button Shallow A5 Coeff	0.000000
RABBSMIN	RAB: Button Shallow Minimum Value	0.086483
RABDHS	RAB Down Hole Software	6.200000
RABEC	RAB: Resistivity Env-Cor	YES
RABRNGA0	RAB: RING A0 Coeff	-0.045486
RABRNGA1	RAB: RING A1 Coeff	0.017751
RABRNGA2	RAB: RING A2 Coeff	-0.004021
RABRNGA3	RAB: RING A3 Coeff	0.000427
RABRNGA4	RAB: RING A4 Coeff	-0.000016
RABRNGA5	RAB: RING A5 Coeff	0.000000
RABRNGMIN	RAB: Ring Minimum Value	1.696959
RAB_BIT_EC	Bit Resistivity for ECAL_RAB?	YES
RAB_BIT_IN	Input Bit Resistivity for Inversion? (Recommended at the bit)	NO
RAB_CALIPE	Compute ECAL_RAB?	YES
RAB_DEEPBT	Deep Button Resistivity for ECAL_RAB?	YES
RAB_DEEPBT	Input Deep Button Resistivity for Inversion?	YES
RAB_INVERS	Perform Rt Inversion?	YES
RAB_INVERS	RAB Bit Sensor Weight for Inversion[0,1]	0.000000
RAB_INVERS	Ending Depth for GR Cutoff in Zone1	100000.000000
RAB_INVERS	Continuity Multiplier[0,1]	0.500000
RAB_INVERS	RAB Deep Button Sensor Weight for Inversion[0,1]	1.000000
RAB_INVERS	RAB inversion for Dh?	NO
RAB_INVERS	RAB inversion for Di?	YES
RAB_INVERS	GR Cutoff for Shale Formation	75.000000
RAB_INVERS	GR Cutoff for Shale Formation in Zone1	75.000000
RAB_INVERS	GR Cutoff in Zone10	75.000000
RAB_INVERS	GR Cutoff in Zone2	75.000000
RAB_INVERS	GR Cutoff in Zone3	75.000000
RAB_INVERS	GR Cutoff in Zone4	75.000000
RAB_INVERS	GR Cutoff in Zone5	75.000000
RAB_INVERS	GR Cutoff in Zone6	75.000000
RAB_INVERS	GR Cutoff in Zone7	75.000000
RAB_INVERS	GR Cutoff in Zone8	75.000000
RAB_INVERS	GR Cutoff in Zone9	75.000000
RAB_INVERS	RAB Medium Button Sensor Weight for Inversion[0,1]	1.000000
RAB_INVERS	Resistivity Cutoff for Shale Formation	2.000000
RAB_INVERS	Resistive Invasion Allowed	NO
RAB_INVERS	RAB Ring Sensor Weight for Inversion[0,1]	0.000000
RAB_INVERS	RAB inversion for Rmud?	NO
RAB_INVERS	RAB inversion for Rt?	YES
RAB_INVERS	Rt to R-deepest separation penalty multiplier[0,1]	0.500000
RAB_INVERS	RAB inversion for Rxo?	YES
RAB_INVERS	RAB Shallow Button Sensor Weight for Inversion[0,1]	1.000000
RAB_INVERS	Inversion Threshold[0, 0.3]	0.010000
RAB_INVERS	Formation Water Resistivity	0.100000
RAB_INVERS	Formation Water Temperature	150.000000
RAB_MEDIUM	Medium Button Resistivity for ECAL_RAB?	YES
RAB_MEDIUM	Input Medium Button Resistivity for Inversion?	YES
RAB_QUAD	RAB: Process Quadrant data ?	YES
RAB_RIGMOD	Bit on Bottom?	YES
RAB_RING_E	Ring Resistivity for ECAL_RAB?	YES
RAB_RING_I	Imput RING Resistivity for Inversion?	NO
RAB_SHALLO	Shallow Button Resistivity for ECAL_RAB?	YES
RAB_SHALLO	Input Shallow Button Resistivity for Inversion?	YES
RAB_TAB	RAB: Compute TAB ?	YES
RAB_TECHLO	RAB: Generate Techlog ?	YES
RAB_TEMP_S	RAB Temperature Selection	MEASURED
RAB_TICKS	RAB: Generate Ticks ?	YES
READOUT_PO	RAB: ROP to Bit Face Distance	11.840000
RINGBHCA	RAB: Ring Borehole A Factor	0.159092
RINGBHCB	RAB: Ring Borehole B Factor	0.000000
RING_KIMP	RAB: Ring Impedance Coeff A	0.000000
RING_KIMP	RAB: Ring Impedance Coeff B	0.000000
RING_K_FAC	RAB: Ring K Factor	0.153555
SBUTTON_K	RAB: Button Shallow K Factor	0.007135
SCALE_IMAG	RAB: Process Image Data	YES
SHT_RM	Ground Level Temperature (Mud-Line When Offshore) (RM)	76.999977
STAB	RAB: Run with Stabilizer	YES
TFF_OFFSET	RAB Time-Frame File Time Offset	0.000000
TIMEFRAME	RAB: Time Frame File Name	0.000000
TOOLTYPE	RAB: Azimuthal Tool	YES
VRAB6	Rab Tool type (ENP/PILOT)	RAB6_C_SERIES
WIN_SIZE_D	RAB: Window Size for Scaling Dynamic Image	3.000000

ISONIC

FP_SD	First Sample delay	400.00
STC_CF	Center frequency of Filter	13.00
STC_BW	Bandwidth (kHz)	5.00 kHz
STC_RWI	Receiver waveform ignored	None
PM_TOFF	Tool Time offset from surface system	0.00
DT_COH	Delta-T Coherence Cutoff Value	0.70
PPC_PF	Porosity Formula	Raymer-Hunt
PPC_PS	Sonic Porosity Source	DTRA
PPC_MDT	Matrix Delta-T	55.50
PPC_FDT	Fluid Delta-T	189.00

ADN

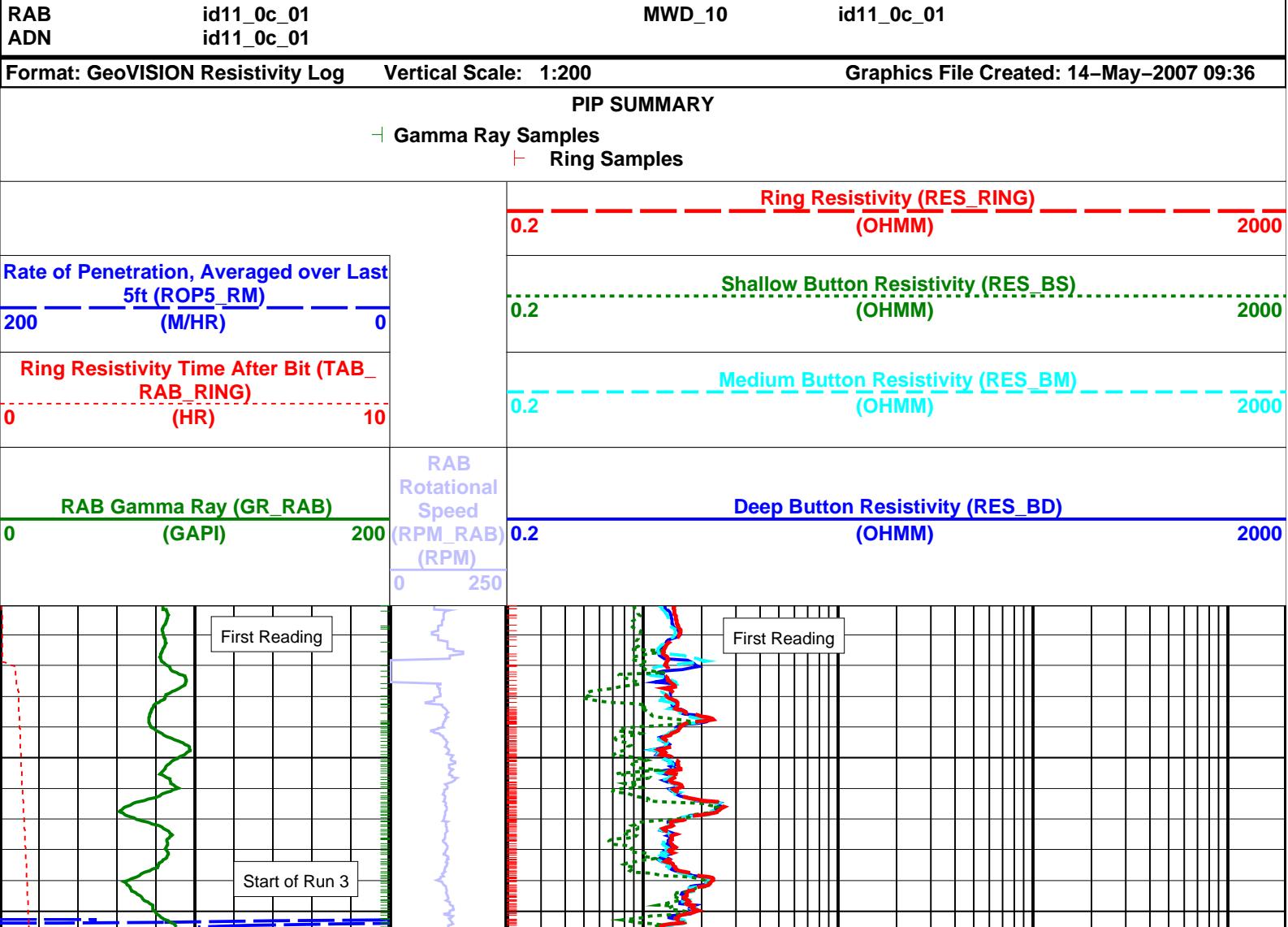
ADN_CHASSI	ADN Chassis Type String	ADN
ADN_COLLAR	ADN Collar Type String	ADN
ADN_STAB_S	ADN Stabilizer Type String	ADN
ALPHA_COMP	Perform Density Enhanced Vertical Resolution process ?	NO
ALPHA_COMP	Perform Neutron Enhanced Vertical Resolution process ?	NO
AVE_ADN	ADN/Array Channels: perform averaging(RM) :	YES
A DHS	ADN Down Hole Software Version String	YES
CHI_RM	Caliper High limit from BS (RM)	3.000000
CLO_PM	Caliper Low limit from BS (PM)	0.000000

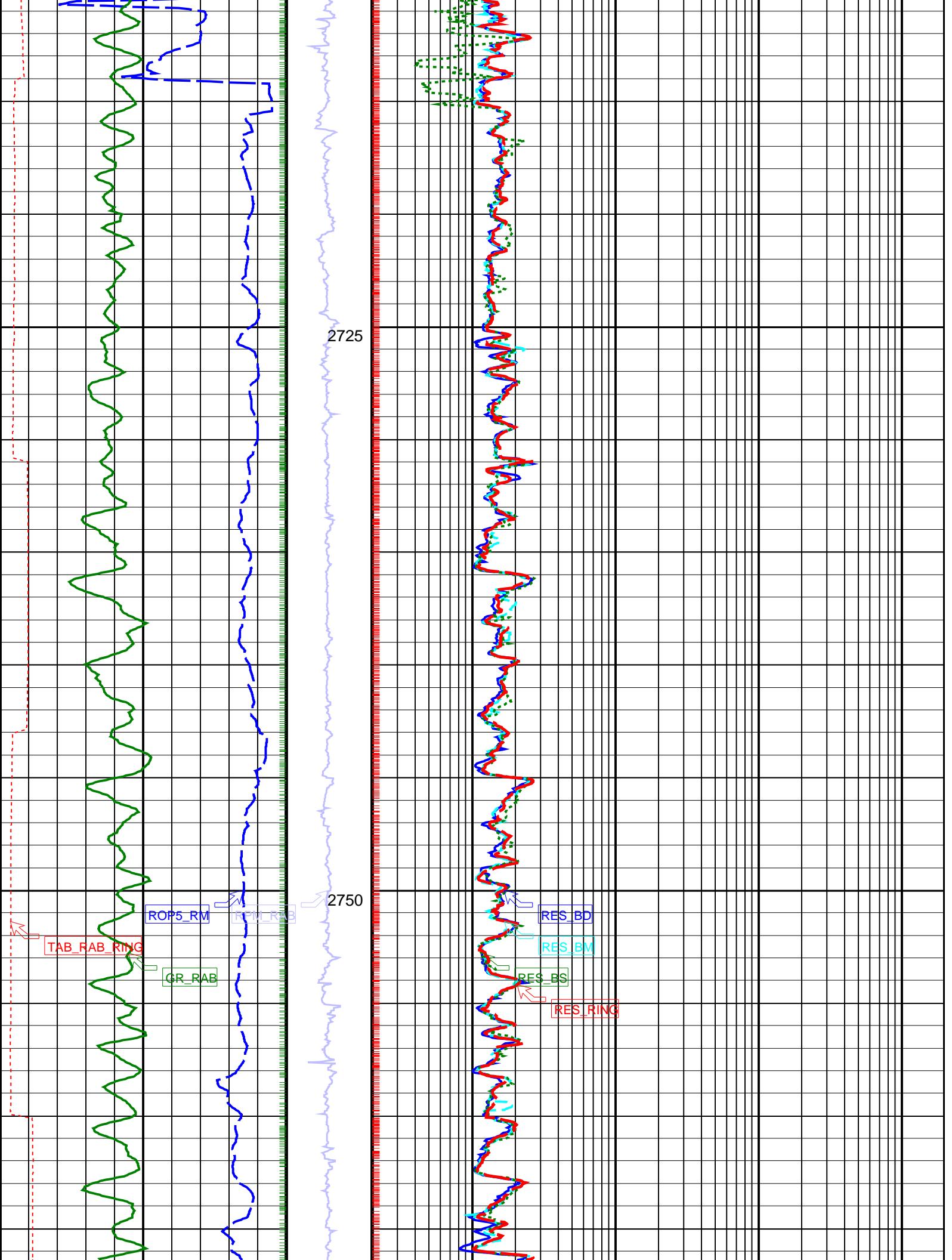
CLO_RM	Caliper Low limit from BS (RM)	0.00000
DEVI	Well Section Deviation	34.93000
DTIK_SEL	ADN: Density Tick Channel Name	LSAZ
DTMUD	Delta-T for Mud	185.00000
DYN_IMG_CO	Generate Dynamic Normalized Image?	YES
ECC_CORR_A	Perform Eccentering Correction for TNPH?	YES
ENVCOR	Neutron Quadrant Processing: Environmental Correction?	YES
EVRL	EVR Process averaging number of samples (RM)	49
FCD	Future Casing (Outer) Diameter	7.00000
GCSE	Generalized Caliper Selection	BS
HPS	ADSE-EB (High Pressure Inconel Chassis)?	NO
IBS	Intergal Blade Stabilizer Collar?	YES
IDQT	Image Derived Quality Threshold	1.00000
IHVS	Integrated Hole Volume Start Value(RM)	0.00000
IMAGE_MAX	Image SOA (Quadrant) Right Scale	2.50000
IMAGE_MAX	Image PEF(Segment) Right Scale	6.00000
IMAGE_MAX	Image RHOB(Segment) Right Scale	2.65000
IMAGE_MIN	Image SOA (Quadrant) Left Scale	0.00000
IMAGE_MIN	Image PEF(Segment) Left Scale	2.00000
IMAGE_MIN	Image RHOB(Segment) Left Scale	2.05000
LITHO_TYPE	Lithology (RM)	LIME
N1FTU_6_RM	ADN: Neutron Bank 1 Far Tubes used :	1-2-3
N2FTU_6_RM	ADN: Neutron Bank 2 Far Tubes used :	1-2-3
NNTU_RM	ADN Neutron Near Banks Used	1-2
NTIK_SEL	ADN: Neutron Tick Channel Name	FR11
SOCNL	Standoff Distance of the CNL Tool	1.00000
SSIZ_ADN	ADN Stabilizer Size	8.25000
STOH	ADN Density Top of Hole Sector (Left Boundary):	SECTOR_0
TRPM_RM	Average Tool Rotational Speed	20.00000
USMIN_RM	ADN:Minimum Ultrasonic standoff (RM)	0.18000
USWF_RM	ADN:Process Ultrasonic Waveform?	YES
VERS_ADN	ADN Downhole Software Version	8.30000
WSDI	Window Size of Dynamic Normalization Image	15.00000

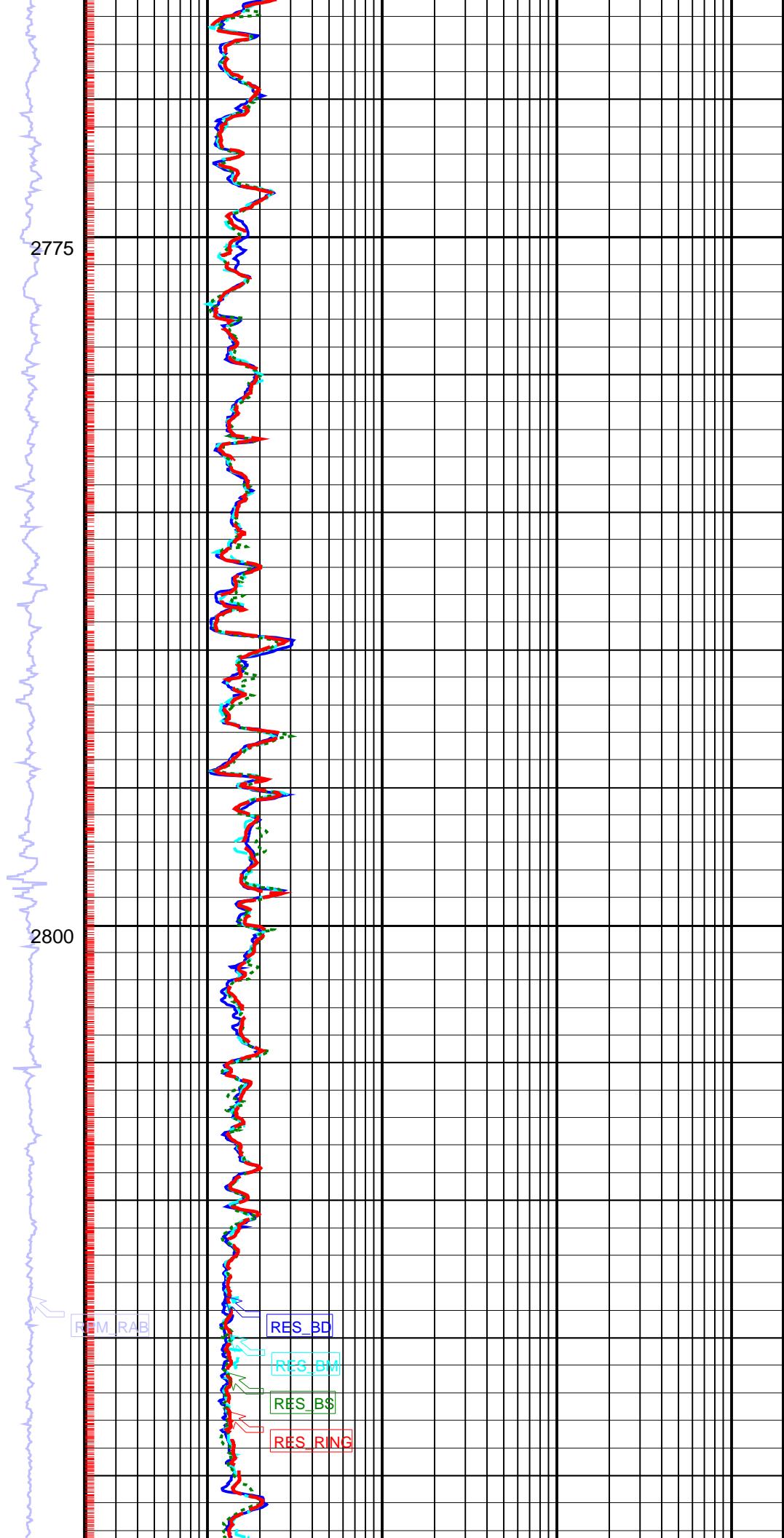
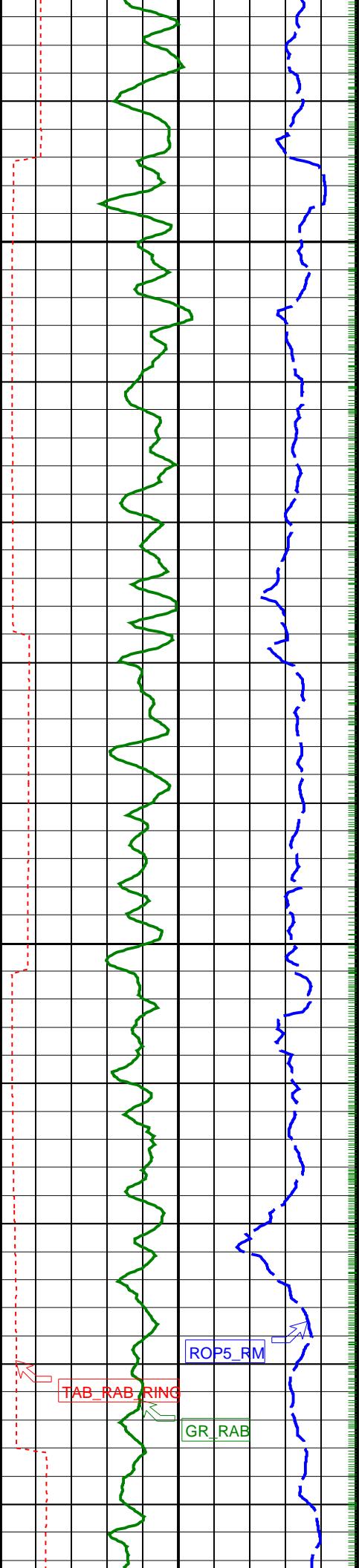
Schlumberger Drilling & Measurements

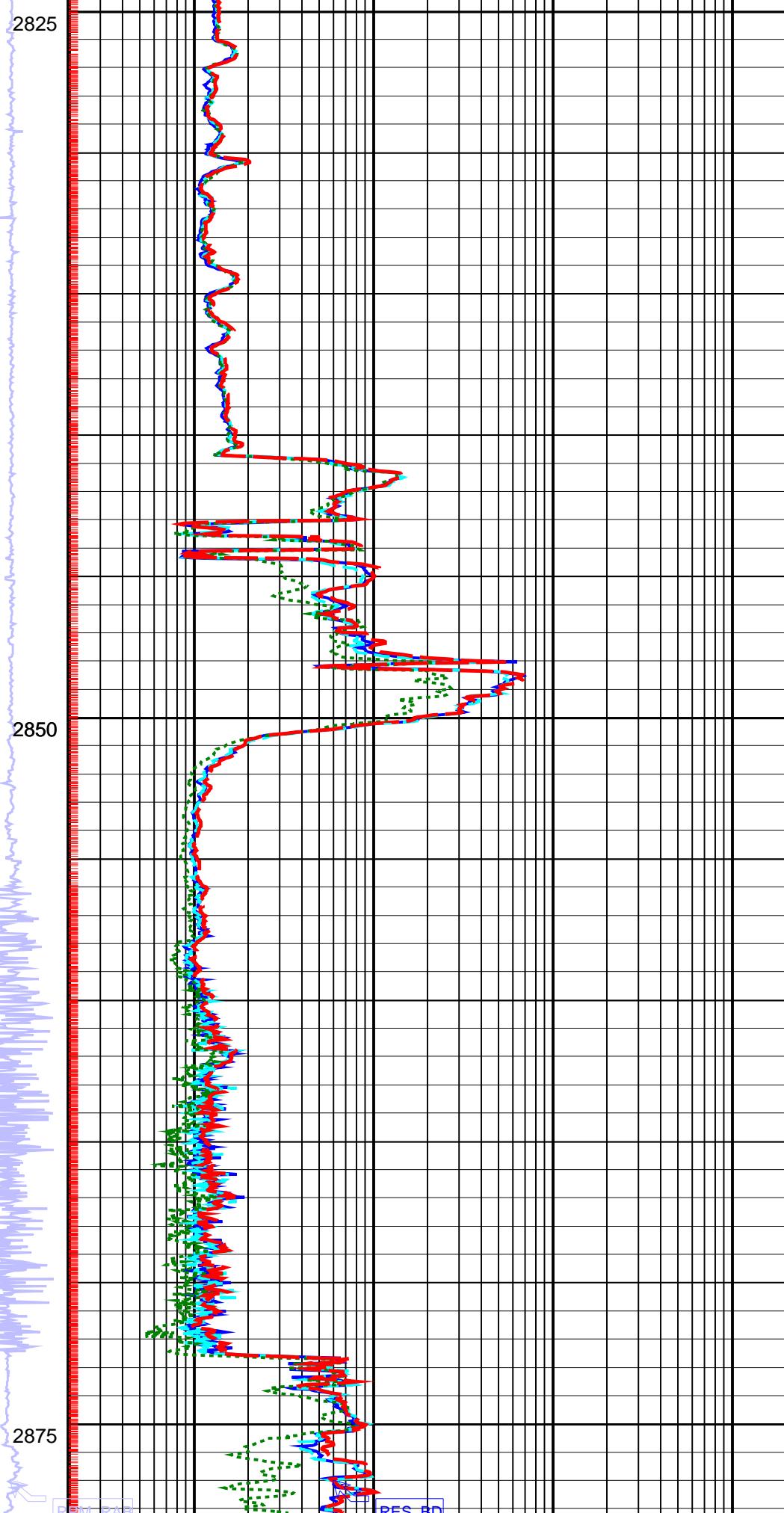
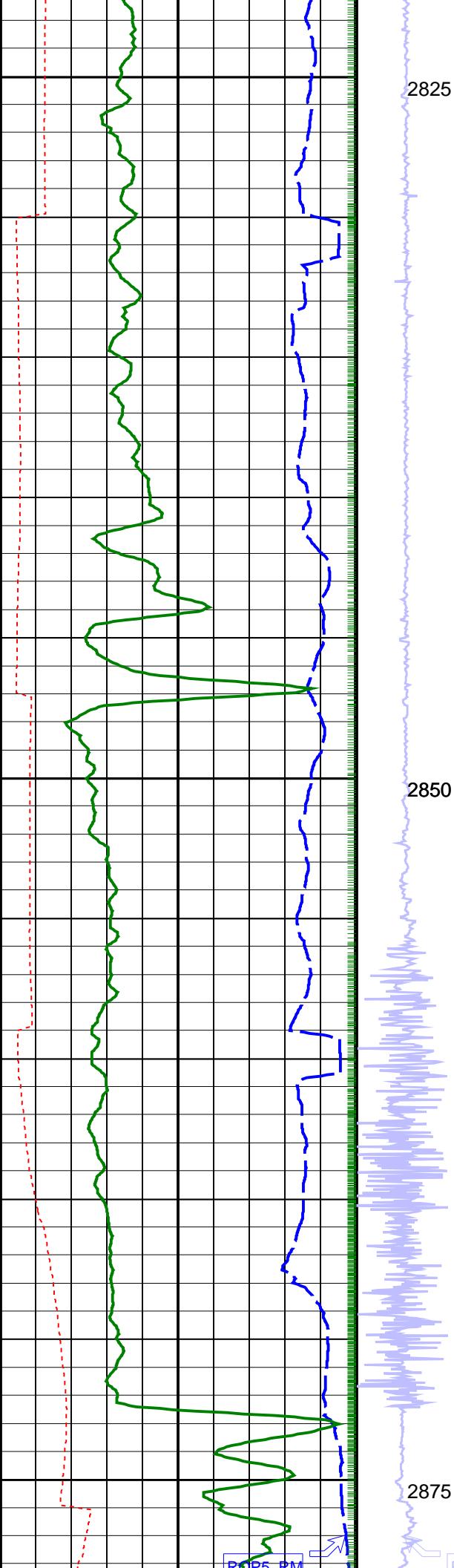
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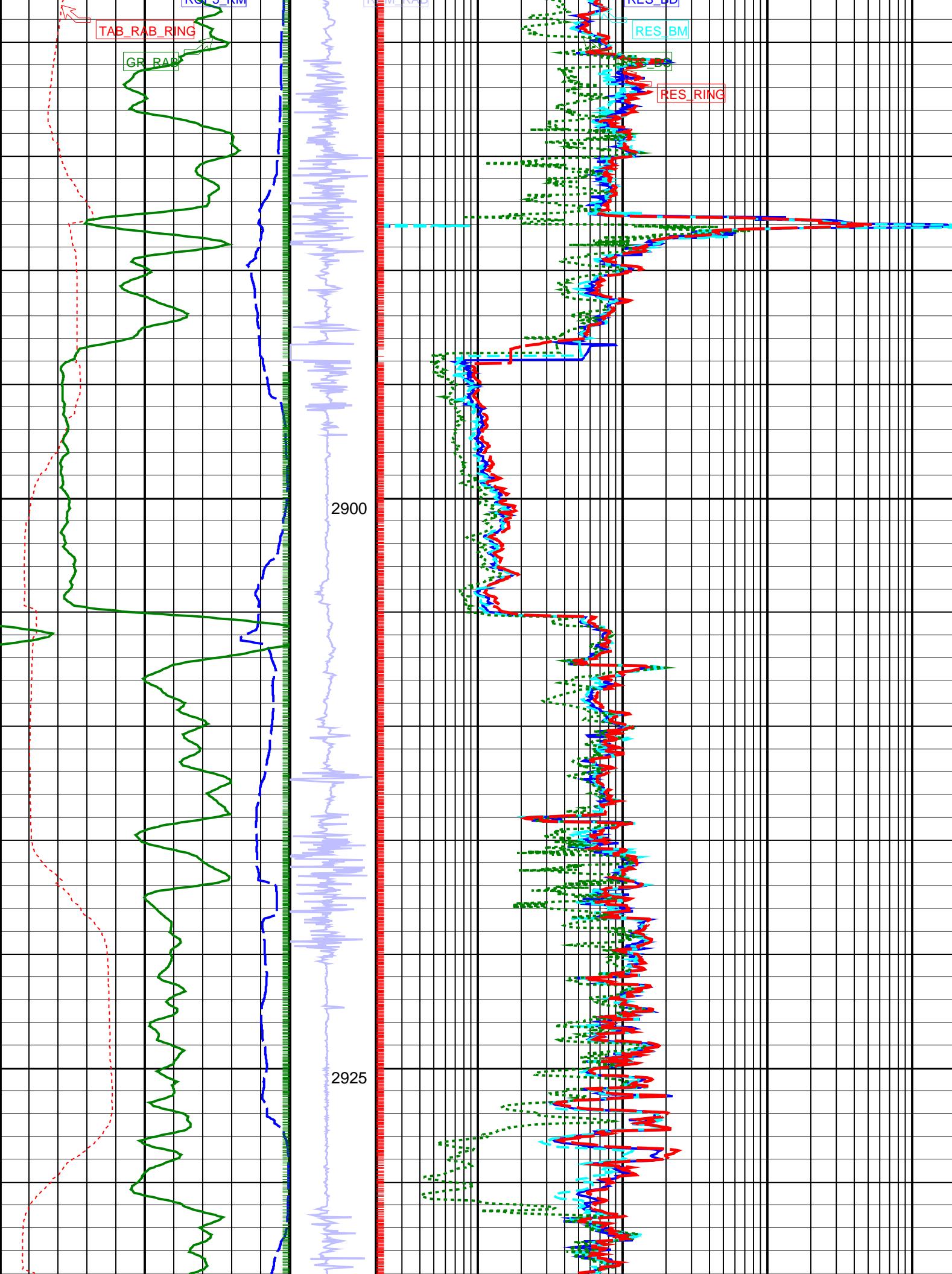
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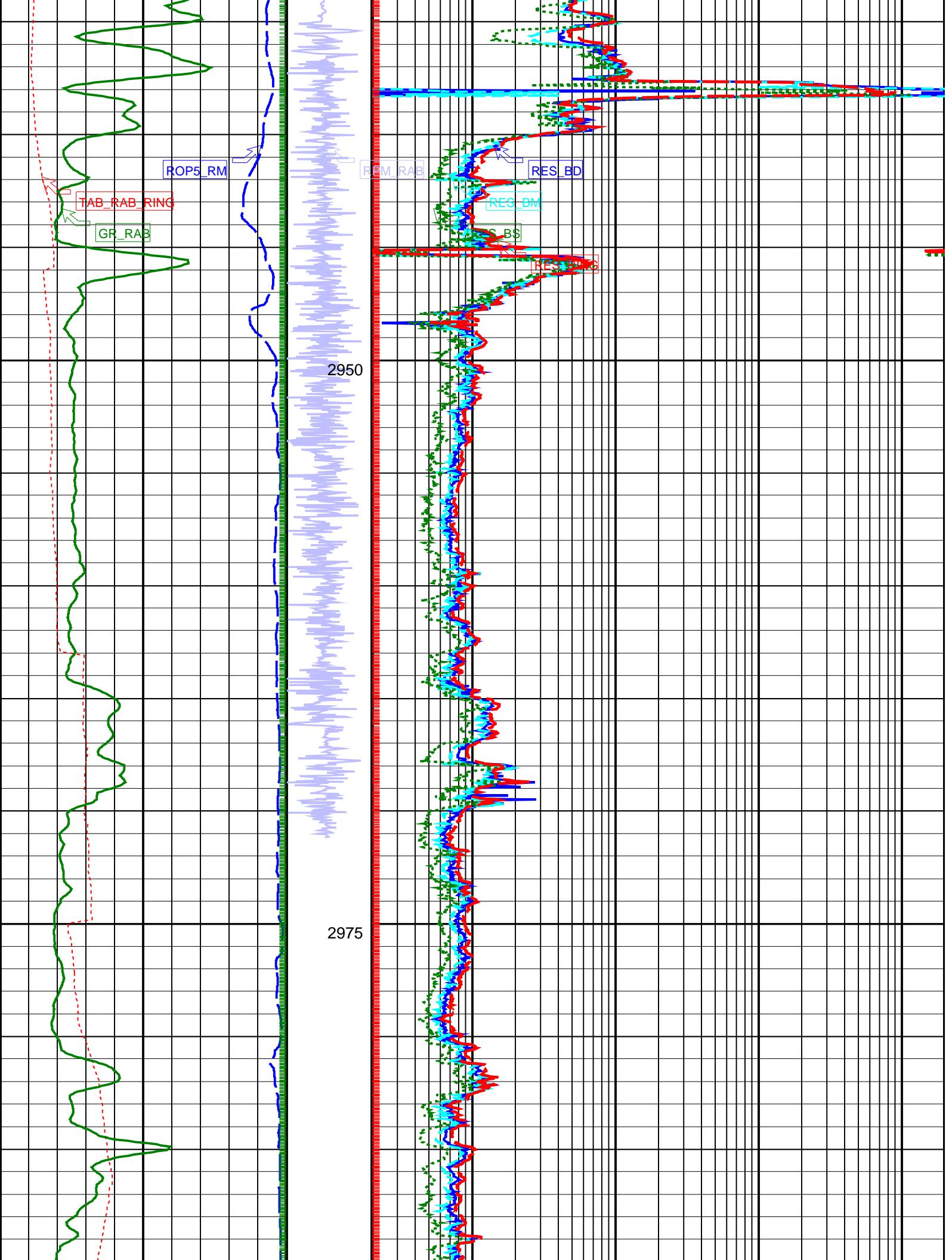


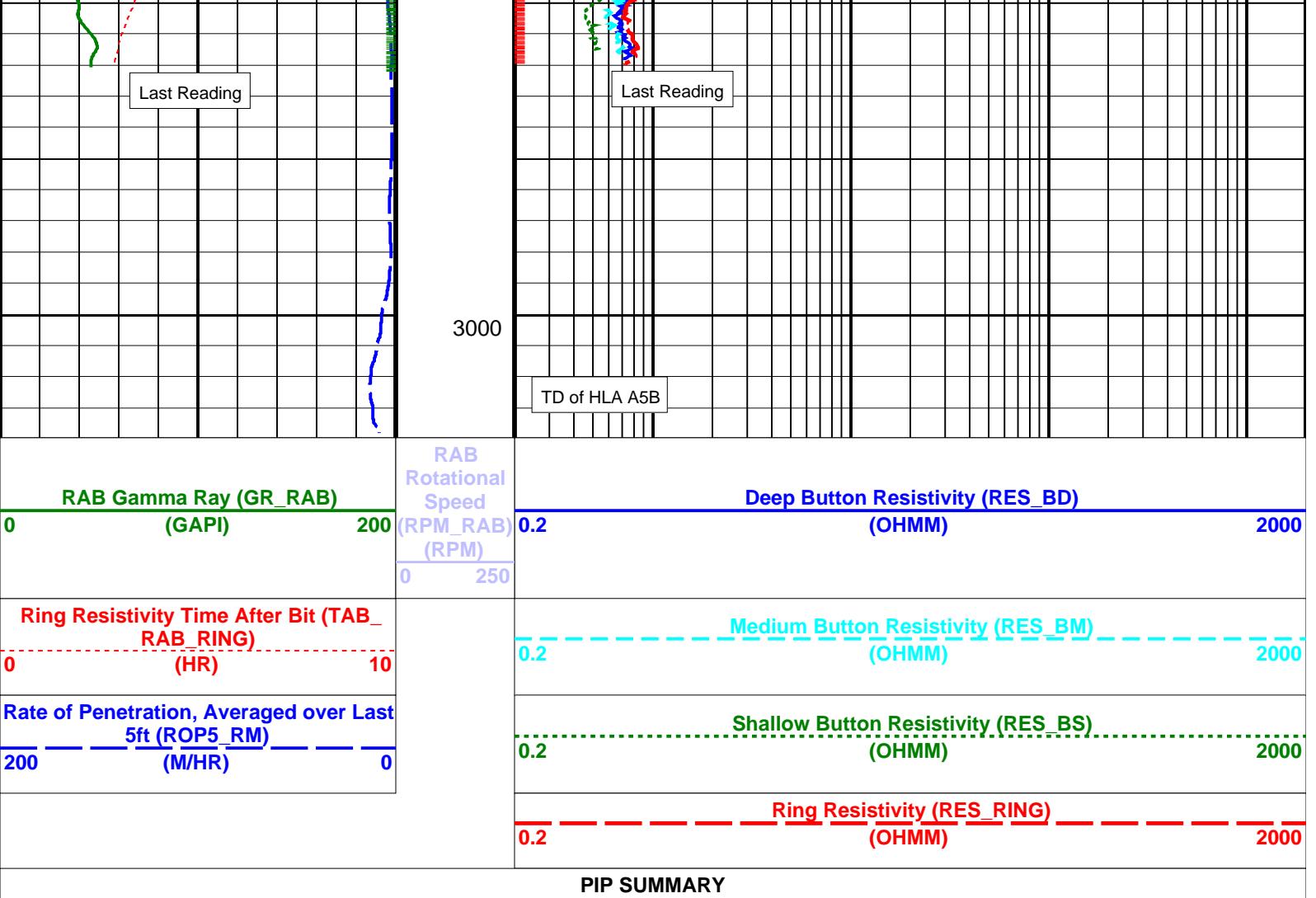












PIP SUMMARY

- ✚ Gamma Ray Samples
- ✚ Ring Samples

IDEAL Version: ID12_0C_09

IDF

RAB	id11_0c_01	MWD_10	id11_0c_01
ADN	id11_0c_01		

6.75-in. Azimuthal Density Neutron / Equipment Identification

Primary Equipment:			
Tool Name and Serial Number	ADN6 - CA	435	
Collar Type and Serial Number	ADD6 - AA	1469	
Chassis Type and Serial Number	ADSE - EA	435	
Stabilizer Type and Serial Number	-	-	
Neutron Logging Source	NSR - M	202	
Density Logging Source	GSR - J/Z	1994	
Stabilizer Size	8.25 in.		
Calibration Status	AUTO -		

Master: 1-Mar-2007 1:59

6.75-in. Azimuthal Density Neutron Calibration

Density: Magnesium Block

Phase	LS window 3 - Mg CPS	Value	Phase	SS window 1 - Mg CPS	Value	Phase	SS window 3 - Mg CPS	Value
Master		1105	Master		2640	Master		6482
	250.0 (Minimum) 4125 (Nominal) 8000 (Maximum)			700.0 (Minimum) 9350 (Nominal) 18000 (Maximum)				

Master: 1-Mar-2007 1:59

6.75-in. Azimuthal Density Neutron Calibration

Density: Aluminum Block

Phase	LS window 3 - Al CPS	Value	Phase	SS window 1 - Al CPS	Value	Phase	SS window 3 - Al CPS	Value
Master		167.6	Master		1348	Master		4074
	50.00 725.0 1400			500.0 4250 8000				

(Minimum)	(Nominal)	(Maximum)	(Minimum)	(Nominal)	(Maximum)	(Minimum)	(Nominal)	(Maximum)
Master: 1-Mar-2007 1:59								
6.75-in. Azimuthal Density Neutron Calibration								
Density: Background								
Phase	LS window 3 – Background CPS	Value	Phase	SS window 1 – Background CPS	Value	Phase	SS window 3 – Background CPS	Value
Master		45.51	Master		130.3	Master		561.2
15.00 (Minimum)	82.50 (Nominal)	150.0 (Maximum)	40.00 (Minimum)	220.0 (Nominal)	400.0 (Maximum)	150.0 (Minimum)	825.0 (Nominal)	1500 (Maximum)
Master: 1-Mar-2007 1:59								
6.75-in. Azimuthal Density Neutron Calibration								
Density: Water Block Check								
Phase	Long spacing water density G/C3	Value	Phase	Short spacing water density G/C3	Value			
Master		1.034	Master		1.131			
1.030 (Minimum)	1.045 (Nominal)	1.060 (Maximum)	1.101 (Minimum)	1.131 (Nominal)	1.161 (Maximum)			
Master: 1-Mar-2007 1:59								
6.75-in. Azimuthal Density Neutron Calibration								
Neutron: 3-Point Calibration								
Phase	Far 1 tube 1 Air Point Measure CPS	Value	Phase	Far 1 tube 1 Rod Point Measure CPS	Value	Phase	Far 1 tube 1 H2O Point Measure CPS	Value
Master		21.47	Master		5.317	Master		2.551
13.30 (Minimum)	19.05 (Nominal)	24.70 (Maximum)	3.400 (Minimum)	4.857 (Nominal)	6.200 (Maximum)	1.600 (Minimum)	2.363 (Nominal)	3.100 (Maximum)
Phase	Far 1 tube 2 Air Point Measure CPS	Value	Phase	Far 1 tube 2 Rod Point Measure CPS	Value	Phase	Far 1 tube 2 H2O Point Measure CPS	Value
Master		23.35	Master		5.477	Master		2.654
13.30 (Minimum)	19.05 (Nominal)	24.70 (Maximum)	3.400 (Minimum)	4.857 (Nominal)	6.200 (Maximum)	1.600 (Minimum)	2.363 (Nominal)	3.100 (Maximum)
Phase	Far 1 tube 3 Air Point Measure CPS	Value	Phase	Far 1 tube 3 Rod Point Measure CPS	Value	Phase	Far 1 tube 3 H2O Point Measure CPS	Value
Master		21.97	Master		5.618	Master		2.643
13.30 (Minimum)	19.05 (Nominal)	24.70 (Maximum)	3.400 (Minimum)	4.857 (Nominal)	6.200 (Maximum)	1.600 (Minimum)	2.363 (Nominal)	3.100 (Maximum)
Phase	Far 2 tube 1 Air Point Measure CPS	Value	Phase	Far 2 tube 1 Rod Point Measure CPS	Value	Phase	Far 2 tube 1 H2O Point Measure CPS	Value
Master		20.80	Master		5.324	Master		2.410
13.30 (Minimum)	19.05 (Nominal)	24.70 (Maximum)	3.400 (Minimum)	4.857 (Nominal)	6.200 (Maximum)	1.600 (Minimum)	2.363 (Nominal)	3.100 (Maximum)
Phase	Far 2 tube 2 Air Point Measure CPS	Value	Phase	Far 2 tube 2 Rod Point Measure CPS	Value	Phase	Far 2 tube 2 H2O Point Measure CPS	Value
Master		21.57	Master		5.248	Master		2.501
13.30 (Minimum)	19.05 (Nominal)	24.70 (Maximum)	3.400 (Minimum)	4.857 (Nominal)	6.200 (Maximum)	1.600 (Minimum)	2.363 (Nominal)	3.100 (Maximum)
Phase	Far 2 tube 3 Air Point Measure CPS	Value	Phase	Far 2 tube 3 Rod Point Measure CPS	Value	Phase	Far 2 tube 3 H2O Point Measure CPS	Value
Master		20.94	Master		5.190	Master		2.496
13.30 (Minimum)	19.05 (Nominal)	24.70 (Maximum)	3.400 (Minimum)	4.857 (Nominal)	6.200 (Maximum)	1.600 (Minimum)	2.363 (Nominal)	3.100 (Maximum)
Phase	Near 1 tube 1 Air Point Measure CPS	Value	Phase	Near 1 tube 1 Rod Point Measure CPS	Value	Phase	Near 1 tube 1 H2O Point Measure CPS	Value
Master		537.6	Master		836.6	Master		370.6
345.0 (Minimum)	487.5 (Nominal)	595.0 (Maximum)	535.0 (Minimum)	768.8 (Nominal)	925.0 (Maximum)	230.0 (Minimum)	343.7 (Nominal)	430.0 (Maximum)
Phase	Near 2 tube 1 Air Point Measure CPS	Value	Phase	Near 2 tube 1 Rod Point Measure CPS	Value	Phase	Near 2 tube 1 H2O Point Measure CPS	Value
Master		540.3	Master		852.5	Master		386.8
345.0 (Minimum)	487.5 (Nominal)	595.0 (Maximum)	535.0 (Minimum)	768.8 (Nominal)	925.0 (Maximum)	230.0 (Minimum)	343.7 (Nominal)	430.0 (Maximum)
Master: 1-Mar-2007 1:59								
6.75-in. Azimuthal Density Neutron Calibration								
Neutron: Water Block Check								
Phase	Far Neutron water porosity PU	Value						
Master								98.10
90.00 (Minimum)		100.0 (Nominal)						125.0 (Maximum)

6.75-in. Resistivity At-the-Bit / Equipment Identification

Primary Equipment:

Tool Name and Serial Number

RAB6 - CA 223

Calibration Status

AUTO -

Master: 19-Apr-2007 14:05

6.75-in. Resistivity At-the-Bit Calibration

Resistivity: Fixture

Phase	Ring/T1 factor ----			Value	Phase	Ring/T2 factor ----			Value	Phase	M0/T1 factor ----			Value
Master		0.9961			Master		0.9977			Master		0.9891		
	0.9750 (Minimum)	1.000 (Nominal)	1.025 (Maximum)			0.9750 (Minimum)	1.000 (Nominal)	1.025 (Maximum)			0.9750 (Minimum)	1.000 (Nominal)	1.025 (Maximum)	
Phase	M0/T2 factor ----			Value	Phase	M2/T1 factor ----			Value	Phase	M2/T2 factor ----			Value
Master		0.9900			Master		0.9903			Master		0.9916		
	0.9750 (Minimum)	1.000 (Nominal)	1.025 (Maximum)			0.9750 (Minimum)	1.000 (Nominal)	1.025 (Maximum)			0.9750 (Minimum)	1.000 (Nominal)	1.025 (Maximum)	
Phase	BTN shallow/T1 factor ----			Value	Phase	BTN shallow/T2 factor ----			Value	Phase	BTN medium/T1 factor ----			Value
Master		0.9966			Master		0.9976			Master		0.9956		
	0.9750 (Minimum)	1.000 (Nominal)	1.025 (Maximum)			0.9750 (Minimum)	1.000 (Nominal)	1.025 (Maximum)			0.9750 (Minimum)	1.000 (Nominal)	1.025 (Maximum)	
Phase	BTN medium/T2 factor ----			Value	Phase	BTN deep/T1 factor ----			Value	Phase	BTN deep/T2 factor ----			Value
Master		0.9965			Master		0.9992			Master		1.000		
	0.9750 (Minimum)	1.000 (Nominal)	1.025 (Maximum)			0.9750 (Minimum)	1.000 (Nominal)	1.025 (Maximum)			0.9750 (Minimum)	1.000 (Nominal)	1.025 (Maximum)	

Master: Calibration date not found

6.75-in. Resistivity At-the-Bit Calibration

Gamma Ray: Blanket

Phase	Gamma ray factor ----			Value
Master		1.055		
	0.7500 (Minimum)	1.000 (Nominal)	1.250 (Maximum)	

SCHLUMBERGER

Survey report

9-May-2007 00:09:33

Page 1 of 4

Client.....: ESSO Australia Pty. Ltd.
Field.....: HalibutWell.....: HLA A5B
API number.....: N/A
Engineer.....: R. Borjas/B. PattarakornRIG:.....: ISDL 453
STATE:.....: Victoria----- Survey calculation methods -----
Method for positions....: Minimum curvature
Method for DLS.....: Mason & Taylor----- Depth reference -----
Permanent datum.....: Mean Sea level
Depth reference.....: Driller's Depth
GL above permanent.....: -73.46 m
KB above permanent.....: 29.45 m
DF above permanent.....: 29.45 m----- Vertical section origin-----
Latitude (+N/S-).: -4.33 m
Departure (+E/W-).: 5.59 m

Azimuth from Vsect Origin to target: 351.32 degrees

Spud date.....: 25-April-2007
Last survey date.....: 08-May-07
Total accepted surveys...: 83
MD of first survey.....: 548.00 m
MD of last survey.....: 3004.00 m----- Geomagnetic data -----
Magnetic model.....: BGGM version 2006
Magnetic date.....: 23-Apr-2007
Magnetic field strength...: 1199.17 HCNT
Magnetic dec (+E/W-).: 13.23 degrees
Magnetic dip.....: -68.86 degrees----- MWD survey Reference Criteria -----
Reference G.....: 1000.04 mGal
Reference H.....: 1199.17 HCNT
Reference Dip.....: -68.86 degrees
Tolerance of G.....: (+/-) 2.50 mGal
Tolerance of H.....: (+/-) 6.00 HCNT
Tolerance of Dip.....: (+/-) 0.45 degrees----- Corrections -----
Magnetic dec (+E/W-).: 13.23 degrees
Grid convergence (+E/W-): -0.82 degrees
Total az corr (+E/W-).: 14.05 degrees
(Total az corr = magnetic dec - grid conv)

Survey Correction Type ...:

I=Sag Corrected Inclination

M=Schlumberger Magnetic Correction

S=Shell Magnetic Correction

E=Failed Axis Correction

63	2432.37	41.77	353.27	29.33	2027.97	1084.80	1067.48	-161.88	1079.68	351.38	0.14	MWD	None
64	2461.47	41.96	352.77	29.10	2049.65	1104.22	1086.75	-164.24	1099.09	351.41	0.13	MWD	None
65	2490.75	41.60	352.63	29.28	2071.48	1123.72	1106.10	-166.72	1118.60	351.43	0.13	MWD	None
66	2519.73	41.70	352.30	28.98	2093.13	1142.97	1125.20	-169.24	1137.85	351.45	0.08	MWD	None
67	2549.00	40.97	352.26	29.27	2115.11	1162.30	1144.35	-171.84	1157.18	351.46	0.25	MWD	None
68	2578.41	41.17	352.18	29.41	2137.28	1181.62	1163.50	-174.46	1176.50	351.47	0.07	MWD	None
69	2606.81	41.60	351.94	28.40	2158.59	1200.40	1182.09	-177.05	1195.28	351.48	0.16	MWD	None
70	2635.81	40.53	351.69	29.00	2180.46	1219.45	1200.95	-179.76	1214.33	351.49	0.37	MWD	None
71	2662.49	40.46	352.00	26.68	2200.75	1236.77	1218.10	-182.22	1231.65	351.49	0.08	MWD	None
72	2692.17	39.95	352.08	29.68	2223.41	1255.93	1237.07	-184.87	1250.81	351.50	0.17	MWD	None
73	2723.76	39.43	352.12	31.59	2247.72	1276.10	1257.06	-187.64	1270.98	351.51	0.16	MWD	None
74	2752.53	39.45	352.15	28.77	2269.94	1294.38	1275.16	-190.15	1289.26	351.52	0.01	MWD	None
75	2781.34	39.49	352.41	28.81	2292.18	1312.69	1293.31	-192.61	1307.57	351.53	0.06	MWD	None
76	2811.42	39.19	352.09	30.08	2315.45	1331.75	1312.20	-195.18	1326.64	351.54	0.12	MWD	None
77	2840.55	39.35	352.30	29.13	2338.00	1350.19	1330.47	-197.68	1345.08	351.55	0.07	MWD	None
78	2868.98	40.12	352.26	28.43	2359.86	1368.36	1348.48	-200.12	1363.25	351.56	0.27	MWD	None
79	2898.20	39.96	351.99	29.22	2382.23	1387.16	1367.10	-202.70	1382.04	351.57	0.08	MWD	None
80	2926.43	39.87	352.13	28.23	2403.88	1405.27	1385.04	-205.20	1400.16	351.57	0.05	MWD	None
81	2956.44	39.81	351.79	30.01	2426.93	1424.49	1404.08	-207.89	1419.38	351.58	0.08	MWD	None
82	2984.55	40.07	351.65	28.11	2448.48	1442.54	1421.93	-210.49	1437.43	351.58	0.10	MWD	None
83	3004.00	40.20	351.60	19.45	2463.35	1455.07	1434.34	-212.31	1449.97	351.58	0.07	Proj. to TD	

[(c) 2007 IDEAL ID11_0C_01.1]

Company: **ESSO Australia Pty. Ltd.**

Schlumberger

Well: **HLA A5B**

Field: **Halibut**

Rig: **ISDL 453**

State: **Victoria**

**GeoVISION Resistivity
1:200 Measured Depth
Recorded Mode Log**