

Input Source: D:\OP_Folder\Clients\Eso2007\CBA_A20\PSPT\COMP_CBA_A20_COMP_016.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PSP_008LUP** Sequence: **1**

Defining Origin: 41

File ID: PSP_008LUP File Type: DEPTH LOG
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 7 10-MAY-2007 14:14:42
Company Name: Esso Australia Pty Ltd.
Well Name: A-20
Field Name: Cobia
Tool String: PSPT-B
Computations: WELLCAD, BORDYN

Error Summary File: **PSP_008LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PSP_008LUP** Sequence: **1**

Origin: 41

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-20	WN
Field Name	Cobia	FN
Rig:	Cobia	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07336269	SON
Longitude	148°18'28.5"E	LONG
Latitude	038°27'03.1"S	LATI
Maximum Hole Deviation	29.0 (deg)	MHD
Elevation of Kelly Bushing	32.4 (m)	EKB
Elevation of Ground Level	-79.0 (m)	EGL
Elevation of Derrick Floor	32.3 (m)	EDF
Permanent Datum	MSL.	PDAT, EPD
Log Measured From	DF.	LMF, APD
Drilling Measured From	DF.	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 32.3 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	10-May-2007	DATE
Run Number	One	RUN
Total Depth - Driller	2591.0 (m)	TDD
Total Depth - Logger	2591.0 (m)	TDL
Bottom Log Interval	2591.0 (m)	BLI
Top Log Interval	2530.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	12.7 (m)	CDF
Casing Depth To	2638.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	26.4 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	10-May-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	G Rimmer	WITN
Service Order Number	AUSL07336269	SON
	Time Logger At Bottom 13:28	
	Logging Unit Location Ausl / Prod 4	

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	227.0 (degF)	MRT
	227.0 (degF)	MRT1
Date Logger At Bottom	10-May-2007	Time Logger At Bottom 13:28
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log Correlated to Solar composite log provided by client .		R1
Objective: Conduct Gamma Ray survey with well shut in		R2
from HUD to 2530m MDKB .		R3
Maximum Well Deviation : 29 deg @840m MDKB.		R4
Well is a Water injection well and has No Surface Pressure		R5
SBHP:		R6
SBHT:		R7
HUD:		R8
Crew : J Annear , J Light		R16
Other Services		
None		OS1

Frame Summary File: PSP_008LUP Sequence: 1						
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2593.70	2499.21 m	-60.0 (0.1 in) up	24	TDEP	60B
	8509.50	8199.50 ft				
BOREHOLE-DEPTH	2593.70	2499.23 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8509.50	8199.58 ft				

File Header		File: PSP_011PUP	Sequence: 2
Defining Origin: 41			
File ID: PSP_011PUP		File Type: PLAYBACK	
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 10	10-MAY-2007 14:35:33
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A-20		
Field Name:	Cobia		
Tool String:	PSPT-B		
Computations:	WELLCAD, BORDYN		

Error Summary File: PSP_011PUP Sequence: 2		
No errors detected in file.		

Well Site Data File: PSP_011PUP Sequence: 2		
Origin: 41		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-20	WN
Field Name	Cobia	FN
Rig:	Cobia	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07336269	SON
Longitude	148°18'28.5"E	LONG
Latitude	038°27'03.1"S	LATI

Latitude

Maximum Hole Deviation

Elevation of Kelly Bushing

Elevation of Ground Level

Elevation of Derrick Floor

Permanent Datum

Log Measured From

Drilling Measured From

29.0 (deg)

32.4 (m)

-79.0 (m)

32.3 (m)

MSL.

DF.

DF.

Elevation of Permanent Datum

Above Permanent Datum

0.0 (m)

32.3 (m)

MHD

EKB

EGL

EDF

PDAT, EPD

LMF, APD

DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year

Run Number

Total Depth - Driller

Total Depth - Logger

Bottom Log Interval

Top Log Interval

Current Casing Size

Casing Depth From

Casing Depth To

Casing Grade

Casing Weight

Bit Size

Date Logger At Bottom

Logging Unit Number

Engineer's Name

Witness's Name

Service Order Number

10-May-2007

One

2591.0 (m)

2591.0 (m)

2591.0 (m)

2530.0 (m)

7.63 (in)

12.7 (m)

2638.0 (m)

N-80

26.4 (lbm/ft)

9.88 (in)

10-May-2007

889

S Gilbert

G Rimmer

AUSL07336269

Time Logger At Bottom

Logging Unit Location

13:28

Ausl / Prod 4

DATE

RUN

TDD

TDL

BLI

TLI

CSIZ

CDF

CADT

CASG

CWEI

BS

DLAB, TLAB

LUN, LUL

ENGI

WITN

SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Production Fluids

227.0 (degF)

227.0 (degF)

Date Logger At Bottom

Time Logger At Bottom

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log Correlated to Solar composite log provided by client .

Objective: Conduct Gamma Ray survey with well shut in from HUD to 2530m MDKB .

Maximum Well Deviation : 29 deg @840m MDKB.

Well is a Water injection well and has No Surface Pressure

SBHP:

SBHT:

HUD:

Crew : J Annear , J Light

R1

R2

R3

R4

R5

R6

R7

R8

R16

Other Services

None

OS1

Frame Summary

File: PSP_011PUP

Sequence: 2

Origin: 41

Index Type

Start

Stop

Spacing

Channels

Index Channel

Frame Name

BOREHOLE-DEPTH

2591.26

2497.23 m

-60.0 (0.1 in) up

24

TDEP

60B

BOREHOLE-DEPTH

2591.26

2497.25 m

-10.0 (0.1 in) up

7

TDEP;1

10B

