

Input Source: D:\OP_Folder\Clients\Esoo_Australia_Pty_Ltd\FTA_A10\CLL\COMP_FTA_A10_COMP_038.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_016PUP** Sequence: **1**

Defining Origin: 107

File ID: PERFO_016PUP File Type: PLAYBACK
 Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 15 6-MAY-2007 10:59:26
 Company Name: Esso Australia Pty. Ltd
 Well Name: FTA A10
 Field Name: Fortescue
 Tool String: CCL-L, SHM_GUN
 Computations: WELLCAD

Error Summary File: **PERFO_016PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_016PUP** Sequence: **1**

Origin: 107

Well Data

Company Name	Esso Australia Pty. Ltd	CN
Well Name	FTA A10	WN
Field Name	Fortescue	FN
Rig:	175	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Longitude	148° 16' 36.62" E	LONG
Latitude	38° 24' 31.39" S	LATI
Maximum Hole Deviation	61.0 (deg)	MHD
Elevation of Kelly Bushing	34.5 (m)	EKB
Elevation of Ground Level	69.0 (m)	EGL
Elevation of Derrick Floor	42.5 (m)	EDF
Permanent Datum	Mean sea level	PDAT, EPD
Log Measured From	Drill floor	LMF, APD
Drilling Measured From	Drill floor	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 42.5 (m)	

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	6-May-2007	DATE
Run Number	1	RUN
Total Depth - Driller	4055.0 (m)	TDD
Bottom Log Interval	3845.0 (m)	BLI
Top Log Interval	3845.0 (m)	TLI
Current Casing Size	3.50 (in)	CSIZ
Casing Depth From	19.5 (m)	CDF
Casing Depth To	3851.1 (m)	CADT
Casing Grade	J-55	CASG
Casing Weight	9.30 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	4055.0 (m)	BSDT
Date Logger At Bottom	6-May-2007	DLAB
Logging Unit Number	3829	LUN, LUL
Engineer's Name	Owen Darby	ENGI
Witness's Name	Dicky Barswell &	WITN
	Logging Unit Location AUSL	

Absent Valued Parameters: TDL, TLAB, SON

Mud Data

Drilling Fluid Type	Brine	DFT
Drilling Fluid Density	8.55 (g/cm3)	DFD

Absent Valued Parameters: DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Correal

R1

Frame Summary File: **PERFO_016PUP** Sequence: **1****Origin: 107**

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3882.24	3806.65 m	-60.0 (0.1 in) up	7	TDEP	60B
	12737.00	12489.00 ft				
BOREHOLE-DEPTH	3882.24	3806.67 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	12737.00	12489.08 ft				

File Header File: **PERFO_017LUP** Sequence: **2****Defining Origin: 107**

File ID: PERFO_017LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 15C0-309

File Set: 41

File Number: 16

6-MAY-2007 11:01:08

Company Name: Esso Australia Pty. Ltd

Well Name: FTA A10

Field Name: Fortescue

Tool String: CCL-L, SHM_GUN

Computations: WELLCAD

Error Summary File: **PERFO_017LUP** Sequence: **2**

No errors detected in file.

Well Site Data File: **PERFO_017LUP** Sequence: **2****Origin: 107****Well Data**

Company Name	Esso Australia Pty. Ltd	CN
Well Name	FTA A10	WN
Field Name	Fortescue	FN
Rig:	175	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Longitude	148° 16' 36.62" E	LONG
Latitude	38° 24' 31.39" S	LATI
Maximum Hole Deviation	61.0 (deg)	MHD
Elevation of Kelly Bushing	34.5 (m)	EKB
Elevation of Ground Level	69.0 (m)	EGL
Elevation of Derrick Floor	42.5 (m)	EDF
Permanent Datum	Mean sea level	PDAT, EPD
Log Measured From	Drill floor	LMF, APD
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	42.5 (m)

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	6-May-2007		DATE
Run Number	1		RUN
Total Depth - Driller	4055.0 (m)		TDD
Bottom Log Interval	3845.0 (m)		BLI
Top Log Interval	3845.0 (m)		TLI
Current Casing Size	3.50 (in)		CSIZ
Casing Depth From	19.5 (m)		CDF
Casing Depth To	3851.1 (m)		CADT
Casing Grade	J-55		CASG
Casing Weight	9.30 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	0.0 (m)		BPDF
Bit Size Depth To	4055.0 (m)		BSDT
Date Logger At Bottom	6-May-2007		DLAB
Logging Unit Number	3829	Logging Unit Location	AUSL
Engineer's Name	Owen Darby		LUN, LUL
Witness's Name	Dicky Barswell &		ENGI
			WITN

Absent Valued Parameters: TDL, TLAB, SON

Mud Data

Drilling Fluid Type	Brine		DFT
Drilling Fluid Density	8.55 (g/cm3)		DFD
Date Logger At Bottom	6-May-2007		DLAB

Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Correal			R1
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Frame Summary File: **PERFO_017LUP** Sequence: **2****Origin: 107**

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3859.99 12664.00	3788.51 m 12429.50 ft	-60.0 (0.1 in) up	7	TDEP	60B
BOREHOLE-DEPTH	3859.99 12664.00	3788.54 m 12429.58 ft	-10.0 (0.1 in) up	7	TDEP;1	10B

File Header File: **PERFO_032LUP** Sequence: **3****Defining Origin: 50**

File ID: PERFO_032LUP File Type: DEPTH LOG
 Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 31 9-MAY-2007 14:52:03
 Company Name: Esso Australia Pty. Ltd
 Well Name: FTA A10
 Field Name: Fortescue
 Tool String: CCL-L, SHM_GUN
 Computations: WELLCAD

Error Summary File: **PERFO_032LUP** Sequence: **3**

No errors detected in file.

Well Site Data File: **PERFO_032LUP** Sequence: **3****Origin: 50****Well Data**

Company Name	Esso Australia Pty. Ltd		CN
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Well Name	FIA A10		WN
Field Name	Fortescue		FN
Rig:	175		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland Basin		FL
	Bass Strait		FL1
Service Order Number	40000478		SON
Longitude	148° 16' 36.62" E		LONG
Latitude	38° 24' 31.39" S		LATI
Maximum Hole Deviation	61.0 (deg)		MHD
Elevation of Kelly Bushing	34.5 (m)		EKB
Elevation of Ground Level	-69.0 (m)		EGL
Elevation of Derrick Floor	42.5 (m)		EDF
Permanent Datum	Mean sea level	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	Drill floor	Above Permanent Datum 42.5 (m)	LMF, APD
Drilling Measured From	Drill floor		DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	6-May-2007		DATE
Run Number	1		RUN
Total Depth - Driller	4055.0 (m)		TDD
Total Depth - Logger	3860.0 (m)		TDL
Bottom Log Interval	3845.0 (m)		BLI
Top Log Interval	3845.0 (m)		TLI
Current Casing Size	3.50 (in)		CSIZ
Casing Depth From	19.5 (m)		CDF
Casing Depth To	3851.1 (m)		CADT
Casing Grade	J-55		CASG
Casing Weight	9.30 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	0.0 (m)		BSDF
Bit Size Depth To	4055.0 (m)		BSDT
Date Logger At Bottom	6-May-2007	Time Logger At Bottom 10:30	DLAB, TLAB
Logging Unit Number	3829	Logging Unit Location AUSL	LUN, LUL
Engineer's Name	Owen Darby		ENGI
Witness's Name	Dicky Barswell		WITN
Service Order Number	40000478		SON

Mud Data

Drilling Fluid Type	Brine		DFT
Drilling Fluid Density	8.55 (g/cm3)		DFD
Date Logger At Bottom	6-May-2007	Time Logger At Bottom 10:30	DLAB, TLAB

Absent Valued Parameters: DfV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCY, TCDE, TCWL, TCA

Remarks

Correlated to Fortescue A10 Existing well completion equipment listing	R1
Objective:	R2
Rig up wireline and pressure test dual pack off to 3,000 psi against crown vavle	R3
.Make up toolstring incorprating 1-11/16" CCL-L, Owen Oil Tools	R4
setting tool and Owen Magna range bridge plug. RIH with toolstring and set plug	R5
in the tubing joint located @ 3845m MDKB. POOH rig down wireline.	R6
Rig up wireline with FOBV, pump in sub and Dual pack off. pressure test to	R8
300psi low and 3000psi high against the FOBV. Pick up tubing string weight to	R9
cutting depth then apply 15% overpull. Make up toolstring incorporating	R10
2 1/2" PowerCutter and 1 11/16" CCL. RIH with toolstring , correlate on depth,	R11
cut tubing, POOH and rig down.	R12
Schlumberger Crew:	R15
operators= Zeb Casey, Paul Flood and Nathan Simmons (Days)	R16
Rick Murray, Luke Dooley and Scott Lansbery (Nights)	R17

Origin: 50

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3840.18	3770.68 m	-60.0 (0.1 in) up	7	TDEP	60B
	12599.00	12371.00 ft				
BOREHOLE-DEPTH	3840.18	3770.71 m	-10.0 (0.1 in) up	7	TDEP,1	10B
	12599.00	12371.08 ft				

File Header File: PERFO_033LUP Sequence: 4

Defining Origin: 50

File ID: PERFO_033LUP File Type: DEPTH LOG
 Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 32 9-MAY-2007 15:02:43
 Company Name: Esso Australia Pty. Ltd
 Well Name: FTA A10
 Field Name: Fortescue
 Tool String: CCL-L, SHM_GUN
 Computations: WELLCAD

Error Summary File: PERFO_033LUP Sequence: 4

No errors detected in file.

Well Site Data File: PERFO_033LUP Sequence: 4

Origin: 50

Well Data

Company Name	Esso Australia Pty. Ltd	CN
Well Name	FTA A10	WN
Field Name	Fortescue	FN
Rig:	175	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	40000478	SON
Longitude	148° 16' 36.62" E	LONG
Latitude	38° 24' 31.39" S	LATI
Maximum Hole Deviation	61.0 (deg)	MHD
Elevation of Kelly Bushing	34.5 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	42.5 (m)	EDF
Permanent Datum	Mean sea level	PDAT, EPD
Log Measured From	Drill floor	LMF, APD
Drilling Measured From	Drill floor	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 42.5 (m)	

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	6-May-2007	DATE
Run Number	1	RUN
Total Depth - Driller	4055.0 (m)	TDD
Total Depth - Logger	3860.0 (m)	TDL
Bottom Log Interval	3845.0 (m)	BLI
Top Log Interval	3845.0 (m)	TLI
Current Casing Size	3.50 (in)	CSIZ
Casing Depth From	19.5 (m)	CDF
Casing Depth To	3851.1 (m)	CADT
Casing Grade	J-55	CASG
Casing Weight	9.30 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	4055.0 (m)	BSDT
Date Logger At Bottom	6-May-2007	DLAB, TLAB
Logging Unit Number	3829	LUN, LUL
Engineer's Name	Owen Darby	ENGI
Witness's Name	Dicky Barswell	WITN
Service Order Number	40000478	SON
	Time Logger At Bottom 10:30	
	Logging Unit Location AUSL	

Mud Data

Drilling Fluid Type	Brine	DFT
Drilling Fluid Density	8.55 (g/cm3)	DFD

Absent Valued Parameters: DfV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODen, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOp, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Correlated to Fortescue A10 Existing well completion equipment listing

Objective:

Rig up wireline and pressure test dual pack off to 3,000 psi against crown vavle

.Make up toolstring incorporating 1-11/16" CCL-L, Owen Oil Tools

setting tool and Owen Magna range bridge plug. RIH with toolstring and set plug

in the tubing joint located @ 3845m MDKB. POOH rig down wireline.

Rig up wireline with FOBV, pump in sub and Dual pack off. pressure test to

300psi low and 3000psi high against the FOBV. Pick up tubing string weight to

cutting depth then apply 15% overpull. Make up toolstring incorporating

2 1/2" PowerCutter and 1 11/16" CCL. RIH with toolstring , correlate on depth,

cut tubing, POOH and rig down.

Schlumberger Crew:

operators= Zeb Casey, Paul Flood and Nathan Simmons (Days)

Rick Murray, Luke Dooley and Scott Lansbery (Nights)

R1

R2

R3

R4

R5

R6

R8

R9

R10

R11

R12

R15

R16

R17

Frame Summary File: PERFO_033LUP Sequence: 4**Origin: 50**

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3838.50	3777.23 m	-60.0 (0.1 in) up	7	TDEP	60B
	12593.50	12392.50 ft				
BOREHOLE-DEPTH	3838.50	3777.11 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	12593.50	12392.08 ft				

**Verification Listing**

Listing Completed: 9-MAY-2007 17:37:29