

Input Source: D:\OP_Folder\Clients\Eso2007\BMA_A3\GUN\COMP_BMA_A3_COMP_090.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_054PUP** Sequence: **1**

Defining Origin: 33

File ID: PERFO_054PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 53 15-JUN-2007 15:13:36
Company Name: Esso Australia Pty Ltd.
Well Name: A-3
Field Name: Bream A
Tool String: MWP_GUN, MWPT-CA, MWGT-AA
Computations: WELLCAD, BORDYN

Error Summary File: **PERFO_054PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_054PUP** Sequence: **1**

Origin: 33

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-3	WN
Field Name	Bream A	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07328223	SON
Longitude	147 46'15"E	LONG
Latitude	038 30'04"S	LATI
Maximum Hole Deviation	73.0 (deg)	MHD
Elevation of Kelly Bushing	32.8 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	32.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 32.8 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	15-Jun-2007	DATE
Run Number	One	RUN
Total Depth - Driller	3333.0 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	0.0 (m)	BLI
Top Log Interval	0.0 (m)	TLI
Current Casing Size	5.00 (in)	CSIZ
Casing Depth From	3114.0 (m)	CDF
Casing Depth To	3391.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	18.0 (lbm/ft)	CWEI
Bit Size	6.75 (in)	BS
Date Logger At Bottom	15-Jun-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright,S Gilbert.	ENGI
Witness's Name	B White,B Robinson.	WITN
Service Order Number	AUSL07328223	SON
	Time Logger At Bottom 12:00	
	Logging Unit Location Prod4 / Ausl	

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

205.0 (degF)

205.0 (degF)

15-Jun-2007

Time Logger At Bottom

12:00

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPF, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite supplied with logging program.

Objective: Perforate the well using MWPT and a 6m – 6spf 45deg Phased

Powerjet gun over the interval 3307.8m MDKB to 3313.8m MDKB .

Maximum Well Deviation : 73deg @ 3414m MDKB

H2s = 280ppm.

Before Perforation– SBHP: psia SBHT: degf

After Perforation– SBHP: psia SBHT: degf

Following the perforation a 2 1/8" dummy plug was run

to 3320m MDKB.

A 5" HPI plug was the set @ 3316m MDKB

Crew : Jake Annear,Andrew Hall,P Lawrence,C Shiells.

R1

R2

R3

R4

R5

R6

R7

R8

R9

R10

R13

Other Services

RST–C Sigma

5" HPI Plug

OS1

OS2

Frame Summary						
File: PERFO_054PUP Sequence: 1						
Origin: 33						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3320.19	3266.69 m	-60.0 (0.1 in) up	22	TDEP	60B
	10893.00	10717.50 ft				
BOREHOLE-DEPTH	3320.19	3266.87 m	-10.0 (0.1 in) up	10	TDEP,1	10B
	10893.00	10718.08 ft				

File Header

File: PERFO_055LUP

Sequence: 2

Defining Origin: 33

File ID: PERFO_055LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 54

15-JUN-2007 15:17:28

Company Name: Esso Australia Pty Ltd.

Well Name: A-3

Field Name: Bream A

Tool String: MWP_GUN, MWPT-CA, MWGT-A

Computations: WELLCAD, BORDYN

Error Summary

File: PERFO_055LUP

Sequence: 2

No errors detected in file.

Well Site Data

File: PERFO_055LUP

Sequence: 2

Origin: 33

Well Data

Company Name

Well Name

Field Name

Rig :

State:

Nation

Field Location

Service Order Number

Longitude

Latitude

Esso Australia Pty Ltd.

A-3

Bream A

Prod4 / Crane

Victoria

Australia

Gippsland

Basin

Bass Strait

AUSL07328223

147 46'15"E

038 30'04"S

CN

WN

FN

CLAB, COUN

SLAB, STAT

NATI

FL

FL1

FL2

SON

LONG

LATI

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Absent Valued Parameters: BSDF, BSDT

Mud Data

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite supplied with logging program.	R1
Objective: Perforate the well using MWPT and a 6m – 6spf 45deg Phased	R2
Powerjet gun over the interval 3307.8m MDKB to 3313.8m MDKB .	R3
Maximum Well Deviation : 73deg @ 3414m MDKB	R4
H2s = 280ppm.	R5
Before Perforation– SBHP: psia SBHT: degf	R6
After Perforation– SBHP: psia SBHT: degf	R7
Following the perforation a 2 1/8" dummy plug was run	R8
to 3320m MDKB.	R9
A 5" HPI plug was the set @ 3316m MDKB	R10
Crew : Jake Annear,Andrew Hall,P Lawrence,C Shiells.	R13

Other Services

RST-C Sigma	OS1
5" HPI Plug	OS2

Frame Summary File: **PERFO_055LUP** Sequence: **2**

Origin: 33

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3317.44	3268.83 m	-60.0 (0.1 in) up	22	TDEP	60B
	10884.00	10724.50 ft				
BOREHOLE-DEPTH	3317.44	3268.85 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	10884.00	10724.58 ft				

File Header File: B5B50_0561.TB Sequence: 3

Defining Origin: 33

File ID: PERFO_056LTP File Type: STATION

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 55

15-JUN-2007 15:21:46

Company Name: Esso Australia Pty Ltd.

Well Name: A-3

Field Name: Bream A

Tool String: MWP_GUN, MWPT-CA, MWGT-AA

Computations: WELLCAD, BORDYN

Error SummaryFile: **PERFO_056LTP** Sequence: **3**

No errors detected in file.

Well Site DataFile: **PERFO_056LTP** Sequence: **3****Origin: 33****Well Data**

Company Name	Esso Australia Pty Ltd.		CN
Well Name	A-3		WN
Field Name	Bream A		FN
Rig :	Prod4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL07328223		SON
Longitude	147 46'15"E		LONG
Latitude	038 30'04"S		LATI
Maximum Hole Deviation	73.0 (deg)		MHD
Elevation of Kelly Bushing	32.8 (m)		EKB
Elevation of Ground Level	-59.0 (m)		EGL
Elevation of Derrick Floor	32.8 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 32.8 (m)	LMF, APD
Drilling Measured From	D.F		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	15-Jun-2007		DATE
Run Number	One		RUN
Total Depth - Driller	3333.0 (m)		TDD
Total Depth - Logger	0.0 (m)		TDL
Bottom Log Interval	0.0 (m)		BLI
Top Log Interval	0.0 (m)		TLI
Current Casing Size	5.00 (in)		CSIZ
Casing Depth From	3114.0 (m)		CDF
Casing Depth To	3391.0 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	18.0 (lbm/ft)		CWEI
Bit Size	6.75 (in)		BS
Date Logger At Bottom	15-Jun-2007	Time Logger At Bottom 12:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod4 / Ausl	LUN, LUL
Engineer's Name	G Wright,S Gilbert.		ENGI
Witness's Name	B White,B Robinson.		WITN
Service Order Number	AUSL07328223		SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	205.0 (degF)		MRT
	205.0 (degF)		MRT1
Date Logger At Bottom	15-Jun-2007	Time Logger At Bottom 12:00	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type Primary

CJT

Remarks

Log correlated to ExxonMobil composite supplied with logging program.	R1
Objective: Perforate the well using MWPT and a 6m – 6spf 45deg Phased	R2
Powerjet gun over the interval 3307.8m MDKB to 3313.8m MDKB .	R3
Maximum Well Deviation : 73deg @ 3414m MDKB	R4
H2s = 280ppm.	R5
Before Perforation– SBHP: psia SBHT: degf	R6
After Perforation– SBHP: psia SBHT: degf	R7
Following the perforation a 2 1/8" dummy plug was run	R8
to 3320m MDKB.	R9
A 5" HPI plug was the set @ 3316m MDKB	R10
Crew : Jake Annear,Andrew Hall,P Lawrence,C Shiells.	R13

Other Services

RST–C Sigma	OS1
5" HPI Plug	OS2

Frame Summary File: PERFO_056LTP Sequence: 3

Origin: 33

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	3192.31	5059.31 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	3192.31	5059.81 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	3192.31	5060.06 s	500.0 (0.5 ms)	4	TIME;4	500T

File Header File: PERFO_063PUP Sequence: 4

Defining Origin: 112

File ID: PERFO_063PUP	File Type: PLAYBACK				
Producer Name: Schlumberger	Product/Version: OP 14C0–302	File Set: 41	File Number: 62	15–JUN–2007 18:11:58	
Company Name:	Esso Australia Pty Ltd.				
Well Name:	A–3				
Field Name:	Bream A				
Tool String:	MWP_GUN, MWPT–CA, MWGT–AA				
Computations:	WELLCAD, BORDYN				

Error Summary File: PERFO_063PUP Sequence: 4

No errors detected in file.

Well Site Data File: PERFO_063PUP Sequence: 4

Origin: 112

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A–3	WN
Field Name	Bream A	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07328223	SON
Longitude	147 46'15"E	LONG
Latitude	038 30'04"S	LATI
Maximum Hole Deviation	73.0 (deg)	MHD
Elevation of Kelly Bushing	32.8 (m)	EKB
Elevation of Ground Level	–59.0 (m)	EGL
Elevation of Derrick Floor	32.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 32.8 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month–Day–Year	15–Jun–2007	DATE
Run Number	One	RUN

Run Number	One			RUN
Total Depth – Driller	3333.0 (m)			TDD
Total Depth – Logger	3327.0 (m)			TDL
Bottom Log Interval	3327.0 (m)			BLI
Top Log Interval	3100.0 (m)			TLI
Current Casing Size	5.00 (in)			CSIZ
Casing Depth From	3114.0 (m)			CDF
Casing Depth To	3391.0 (m)			CADT
Casing Grade	L–80			CASG
Casing Weight	18.0 (lbm/ft)			CWEI
Bit Size	6.75 (in)			BS
Date Logger At Bottom	15–Jun–2007	Time Logger At Bottom	15:15	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl	LUN, LUL
Engineer's Name	G Wright,S Gilbert.			ENGI
Witness's Name	B White,B Robinson.			WITN
Service Order Number	AUSL07328223			SON
Absent Valued Parameters: BSDF, BSDT				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	202.0 (degF)			MRT
	202.0 (degF)			MRT1
Date Logger At Bottom	15–Jun–2007	Time Logger At Bottom	15:15	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil composite supplied with logging program.				R1
Objective: Perforate the well using MWPT and a 6m – 6spf 45deg Phased				R2
Powerjet gun over the interval 3307.8m MDKB to 3313.8m MDKB .				R3
Maximum Well Deviation : 73deg @ 3414m MDKB				R4
H2s = 280ppm.				R5
Before Perforation– SBHP: 2654 psia,SBHT: 202 degf				R6
After Perforation– SBHP: 2654 psia,SBHT: 202 degf				R7
Following the perforation a 2 1/8" dummy HPI plug was run				R8
to 3320m MDKB.				R9
A 5" HPI plug was then set @ 3316m MDKB				R10
Crew : Jake Annear,Andrew Hall,P Lawrence,C Shiells.				R13
Other Services				
RST–C Sigma				OS1
5" HPI Plug				OS2

Frame Summary							File: PERFO_063PUP	Sequence: 4
Origin: 112								
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>		
BOREHOLE-DEPTH	3331.16	3090.37 m	-60.0 (0.1 in) up	22	TDEP	60B		
	10929.00	10139.00 ft						
BOREHOLE-DEPTH	3331.16	3090.54 m	-10.0 (0.1 in) up	10	TDEP;1	10B		
	10929.00	10139.58 ft						

File Header							File: PERFO_083LUP	Sequence: 5
Defining Origin: 124								
File ID: PERFO_083LUP File Type: DEPTH LOG								
Producer Name: Schlumberger			Product/Version: OP 14C0-302			File Set: 41	File Number: 82	15-JUN-2007 22:35:00
Company Name:		Esso Australia Pty Ltd.						
Well Name:		A-3						
Field Name:		Bream A						
Tool String:		SHM_GUN, CCL-L						
Computations:		WELLCAD						

No errors detected in file.

Origin: 124

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-3	WN
Field Name	Bream A	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07328223	SON
Longitude	147 46'15"E	LONG
Latitude	038 30'04"S	LATI
Maximum Hole Deviation	73.0 (deg)	MHD
Elevation of Kelly Bushing	32.8 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	32.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 32.8 (m)		

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	15-Jun-2007	DATE
Run Number	One	RUN
Total Depth - Driller	3333.0 (m)	TDD
Total Depth - Logger	3327.0 (m)	TDL
Bottom Log Interval	3327.0 (m)	BLI
Top Log Interval	3100.0 (m)	TLI
Current Casing Size	5.00 (in)	CSIZ
Casing Depth From	3114.0 (m)	CDF
Casing Depth To	3391.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	18.0 (lbm/ft)	CWEI
Bit Size	6.75 (in)	BS
Date Logger At Bottom	15-Jun-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright,S Gilbert.	ENGI
Witness's Name	B White,B Robinson.	WITN
Service Order Number	AUSL07328223	SON
Time Logger At Bottom 15:15		
Logging Unit Location Prod4 / Ausl		

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	202.0 (degF)	MRT
	202.0 (degF)	MRT1
Date Logger At Bottom	15-Jun-2007	DLAB, TLAB
Time Logger At Bottom 15:15		

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite supplied with logging program.	R1
Objective: Perforate the well using MWPT and a 6m – 6spf 45deg Phased	R2
Powerjet gun over the interval 3307.8m MDKB to 3313.8m MDKB .	R3
Maximum Well Deviation : 73deg @ 3414m MDKB	R4
H2s = 280ppm.	R5
Before Perforation– SBHP: 2654 psia,SBHT: 202 degf	R6
After Perforation– SBHP: 2654 psia,SBHT: 202 degf	R7
Following the perforation a 2 1/8" dummy HPI plug was run	R8
to 3320m MDKB.	R9
A 5" HPI plug was then set @ 3316m MDKB	R10

A-3 HPI Plug was then set @ 3306m MDKB	R10
CCL to Top of Seal = 10m	R11
CCL stop Depth = 3306m MDKB	R12
Crew : Jake Annear,Andrew Hall,P Lawrence,C Shiells.	R13
Other Services	
RST-C Sigma	OS1
5" HPI Plug	OS2

Frame Summary File: PERFO_083LUP Sequence: 5						
Origin: 124						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3232.40	3172.21 m	-60.0 (0.1 in) up	7	TDEP	60B
	10605.00	10407.50 ft				
BOREHOLE-DEPTH	3232.40	3172.08 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	10605.00	10407.08 ft				

File Header File: PERFO_086LUP Sequence: 6						
Defining Origin: 124						
File ID: PERFO_086LUP File Type: DEPTH LOG						
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 85 15-JUN-2007 22:53:47						
Company Name: Esso Australia Pty Ltd.						
Well Name: A-3						
Field Name: Bream A						
Tool String: SHM_GUN, CCL-L						
Computations: WELLCAD						

Error Summary File: PERFO_086LUP Sequence: 6		
No errors detected in file.		

Well Site Data File: PERFO_086LUP Sequence: 6			
Origin: 124			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	A-3		WN
Field Name	Bream A		FN
Rig :	Prod4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL07328223		SON
Longitude	147 46'15"E		LONG
Latitude	038 30'04"S		LATI
Maximum Hole Deviation	73.0 (deg)		MHD
Elevation of Kelly Bushing	32.8 (m)		EKB
Elevation of Ground Level	-59.0 (m)		EGL
Elevation of Derrick Floor	32.8 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 32.8 (m)	LMF, APD
Drilling Measured From	D.F		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN			
Job Data			
Date as Month-Day-Year	15-Jun-2007		DATE

Run Number	One			RUN
Total Depth – Driller	3333.0 (m)			TDD
Total Depth – Logger	3327.0 (m)			TDL
Bottom Log Interval	3327.0 (m)			BLI
Top Log Interval	3100.0 (m)			TLI
Current Casing Size	5.00 (in)			CSIZ
Casing Depth From	3114.0 (m)			CDF
Casing Depth To	3391.0 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	18.0 (lbm/ft)			CWEI
Bit Size	6.75 (in)			BS
Date Logger At Bottom	15-Jun-2007	Time Logger At Bottom	15:15	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl	LUN, LUL
Engineer's Name	G Wright,S Gilbert.			ENGI
Witness's Name	B White,B Robinson.			WITN
Service Order Number	AUSL07328223			SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	202.0 (degF)			MRT
	202.0 (degF)			MRT1
Date Logger At Bottom	15-Jun-2007	Time Logger At Bottom	15:15	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary			CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite supplied with logging program.	R1
Objective: Perforate the well using MWPT and a 6m – 6spf 45deg Phased	R2
Powerjet gun over the interval 3307.8m MDKB to 3313.8m MDKB .	R3
Maximum Well Deviation : 73deg @ 3414m MDKB	R4
H2s = 280ppm.	R5
Before Perforation– SBHP: 2654 psia,SBHT: 202 degf	R6
After Perforation– SBHP: 2654 psia,SBHT: 202 degf	R7
Following the perforation a 2 1/8" dummy HPI plug was run	R8
to 3320m MDKB.	R9
A 5" HPI plug was then set @ 3316m MDKB	R10
CCL to Top of Seal = 10m	R11
CCL stop Depth = 3306m MDKB	R12
Crew : Jake Annear,Andrew Hall,P Lawrence,C Shiells.	R13

Other Services

RST-C Sigma	OS1
5" HPI Plug	OS2

Frame Summary File: PERFO_086LUP Sequence: 6

Origin: 124

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3314.40	3249.32 m	-60.0 (0.1 in) up	7	TDEP	60B
	10874.00	10660.50 ft				
BOREHOLE-DEPTH	3314.40	3249.35 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	10874.00	10660.58 ft				



Verification Listing

Listing Completed: 15-JUN-2007 23:54:18