



DAILY DRILLING REPORT

RIG : Hunt Energy Rig-2
PERMIT : PEP 159, Otway Basin

DATE: 27-Jun-04
 REPORT No: 3
 D.F.S: 2.0
 SHOE L.O.T:

WELL NAME: FINDRA-1

STATUS @ 2400 HRS:

Preparing new BHA.(move to racks, measure & calliper).

DEPTH - 2400 HRS: 153 m

DEPTH - PREVIOUS: 153 m

24 HR PROGRESS: 0 m

SAFETY MEETINGS: Crews held pre-Tour Safety meetings & 2x JSA's, Held Pre-Casing and Pre-Cementing job meetings.

FORMATION: Gellibrand Marl

HOLE SIZE: 8.1/2"

ACCIDENTS: Nil

RT - GL (m): 3.95 m

SHOE DEPTH: 150.3 mRT

LAST CASING: 9.5/8" Conductor

MUD PROPERTIES		ADDITIVES
DENSITY (ppg)	8.60	4sx AMC-Pac R
VISCOSITY	38	2sx PHPA
pH	8.5	20sx KCl
PV / YP	3 / 8	95sx KCl (EPRL)
GELS 10s/10m	1 / 2	1sk Xan-Bore
WL API / FC (cc)	8.0	
SOLIDS %	0.7	
SAND %	-	
CHLORIDES	20,000	
KCL (% WT)	4.00	
MBT / PHPA (ppb)	- / 0.15	
Pm Pm/Mf	0 0.10 / 0.60	
TEMP (degC)	-	
HOLE VOL (bbls)	60	
SURFACE VOL (bbls)	380	
HOLE LOSSES (bbls)	-	
MUD CO	RMN	
MUD ENGINEER	N. Kybird	

SOLIDS CONTROL		
UNIT	GPM / HRS	UF / OF
DESILTER		
DESANDER		
MUDCLEANER		
CENTRIFUGE		
SHAKER SCREENS: 3x S55		

PUMPS	1	2
TYPE	TSM-500	DB-550
STROKE (")	16	16
LINER (")	5 1/2	5 1/2
SPM		50
PRESSURE (psi)		1000
GPM		285
AV (DP - ft/min)		
AV (DC - ft/min)		
SPR		
SPR PRESS		

INVENTORY	
BARITE	350 sx
GEL	0 sx
CEMENT	11.4 tonnes
SALT	0 sx
KCL	427 sx
DRILLWATER	100 %
DIESEL FUEL	8,500 lts

DRILLS / BOPS	
LAST BOP DRILL	
LAST FIRE DRILL	
LAST ABN.RIG DRILL	
LAST BOP TEST	27-Jun-04
NEXT BOP TEST	11-Jul-04
DAYS SINCE LAST LTA	534

BIT DATA	
BIT No.	2RR
SIZE (ins)	8.1/2"
TYPE	CH04MS
IADC CODE	4-1-7
SERIAL No.	172489
NOZZLES	3 x 13
OUT (m)	-
IN (m)	153.0
DRILLED (m)	0.0
HOURS	
CONDITION	In
AVG ROP (m/hr)	
WOB (x1000 lbs)	5 - 15
RPM	80
JET VEL (ft/sec)	282
HHP @ BIT (HSI)	2.33

SURVEYS		
DEPTHS	Inc (deg)	Azimuth
MD/ (TVD)		
68.0	1.50	-
141	1.00	-

FORMATION DATA	
TRIP GAS (%)	
CONN.GAS (%)	0
B.GAS (%)	0
P.PRESS (ppg)	
ECD (ppg)	

TIME ANALYSIS	
1. MOVE RIG	
2. RIG UP	
3. DRILLING	
4. BIT TRIP	
5. WIPER TRIP	
6. SURVEY	
7. CIRC / COND	
8. CHANGE BHA	1.5
9. CASE & CEMENT	0.5
10. WELLHEAD	0.5
11. BOP'S	11.5
12. L.O.T.	
13. CORING	
14. LOGGING	
15. REAM / WASH	
16. FISH / STUCK	
17. LOSS CIRC	
18. KICK CONTROL	
19. SIDETRACK	
20. REP. SUBSURFACE	
21. REP. SURFACE	6.5
22. WELL TEST	
23. W.O. WEATHER	
24. WAIT - OTHER	
25. ABANDON / SUSP	
26. RIG DOWN	
27. W.O. CEMENT	3.5
28. DRILL CEMENT	
29. RIG SERVICE	
30. SLIP & CUT LINE	
TOTAL	24

BHA.:	8.1/2" TCI Bit + Float Sub + 1x 6.1/4" DC + Stab + 12x 6.1/4" DC = 133.66m	

BHA WEIGHT :	35,000 lbs	STRING WT.: 35,000 lbs
	(buoyed weight)	(buoyed weight)
DP RATING :	lbs - 'G' Grade	MARGIN : 0 lbs @ 75%
DP RATING :	595,000 lbs - 'S' Grade	MARGIN : 446,250 lbs @ 75%
TORQUE ON BTM :	Kft.lbs	DRAG UP : lbs
TORQUE OFF BTM :	Kft.lbs	DRAG DOWN : lbs

CONTINUED ..1/2



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END OF REPORT