



DAILY DRILLING REPORT

RIG : Hunt Energy Rig-2
PERMIT : PEP 159, Otway Basin

DATE:	1-Jul-04
REPORT No:	7
D.F.S:	6.0
SHOE L.O.T:	12.48

WELL NAME: **FINDRA-1**

STATUS @ 2400 HRS:

Laying out DP after tagging Plug-4, dump mud tanks.

DEPTH - 2400 HRS: 889 m

DEPTH - PREVIOUS: 889 m

24 HR PROGRESS: 0 m

SAFETY MEETINGS: Crews held pre-Tour Safety meetings & 2x JSA's, Pre-cementing safety meeting.

FORMATION: Eumeralla Fm

HOLE SIZE: 8.1/2"

ACCIDENTS: Nil

RT - GL (m): 3.95 m

SHOE DEPTH: 150.3 mRT

LAST CASING: 9.5/8" Conductor

MUD PROPERTIES		ADDITIVES
DENSITY (ppg)	9.20	3sx AMC-Pac R
VISCOSITY	41	written off/used &
pH	8.8	not charged prev.
PV / YP	11 / 15	
GELS 10s/10m	2 / 4	
WL API / FC (cc)	7.0	
SOLIDS %	5.0	
SAND %	-	
CHLORIDES	19,000	
KCL (% WT)	3.90	
MBT / PHPA (ppb)	7.5 / 0.4	
Pm Pm/Mf	0 0.05 / 0.50	
TEMP (degC)	-	
HOLE VOL (bbls)	207	
SURFACE VOL (bbls)	233	
HOLE LOSSES (bbls)	-	
MUD CO	RMN	
MUD ENGINEER	N. Kybird	

SOLIDS CONTROL		
UNIT	GPM / HRS	UF / OF
DESILTER		
DESANDER		
MUDCLEANER		
CENTRIFUGE		
SHAKER SCREENS: 3x S84		

PUMPS	1	2
TYPE	TSM-500	DB-550
STROKE (")	16	16
LINER (")	5 1/2	5 1/2
SPM		
PRESSURE (psi)		
GPM		
AV (DP - ft/min)		
AV (DC - ft/min)		
SPR		
SPR PRESS		

INVENTORY	
BARITE	350 sx
GEL	0 sx
CEMENT	0.5 tonnes
SALT	0 sx
KCL	197 sx
DRILLWATER	100 %
DIESEL FUEL	6,240 lts

DRILLS / BOPS	
LAST BOP DRILL	30-Jun-04
LAST FIRE DRILL	
LAST ABN.RIG DRILL	
LAST BOP TEST	27-Jun-04
NEXT BOP TEST	11-Jul-04
DAYS SINCE LAST LTA	538

BIT DATA	
BIT No.	2RR
SIZE (ins)	8.1/2"
TYPE	CH04MS
IADC CODE	4-1-7
SERIAL No.	172489
NOZZLES	3 x 13
OUT (m)	-
IN (m)	153.0
DRILLED (m)	736.0
HOURS	37
CONDITION	4-2-BT-L-E-I-LT-TD
AVG ROP (m/hr)	19.89
WOB (x1000 lbs)	10 - 15
RPM	100 - 110
JET VEL (ft/sec)	282
HHP @ BIT (HSI)	2.33

SURVEYS		
DEPTHS	Inc (deg)	Azimuth
MD/ (TVD)		
68	1.50	-
141	1.00	-
348	1.50	-
596	2.00	-
877	0.75	-

FORMATION DATA	
TRIP GAS (%)	
CONN.GAS (%)	
B.GAS (%)	
P.PRESS (ppg)	
ECD (ppg)	

TIME ANALYSIS	
1. MOVE RIG	
2. RIG UP	
3. DRILLING	
4. BIT TRIP	
5. WIPER TRIP	4
6. SURVEY	
7. CIRC / COND	0.5
8. CHANGE BHA	3.5
9. CASE & CEMENT	
10. WELLHEAD	
11. BOP'S	
12. L.O.T.	
13. CORING	
14. LOGGING	8.5
15. REAM / WASH	
16. FISH / STUCK	
17. LOSS CIRC	
18. KICK CONTROL	
19. SIDETRACK	
20. REP. SUBSURFACE	
21. REP. SURFACE	
22. WELL TEST	
23. W.O. WEATHER	
24. WAIT - OTHER	
25. ABANDON / SUSP	5
26. RIG DOWN	
27. W.O. CEMENT	2.5
28. DRILL CEMENT	
29. RIG SERVICE	
30. SLIP & CUT LINE	
TOTAL	24

BHA.:			
BHA WEIGHT :	lbs	STRING WT.:	lbs
	(buoyed weight)		(buoyed weight)
DP RATING :	lbs - 'G' Grade	MARGIN :	lbs @ 75%
DP RATING :	595,000 lbs - 'S' Grade	MARGIN :	446,250 lbs @ 75%
TORQUE ON BTM :	Kft.lbs	DRAG UP :	lbs
TORQUE OFF BTM :	Kft.lbs	DRAG DOWN :	lbs

CONTINUED ..2



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END OF REPORT