



Verification Listing

Listing Created: 9-FEB-2007 8:04:47
Version: 14C0-302

Input Source: D:\OP_Folder\Clients\Ess0\FLA_A_17A\GUN\COMP_A17AFLA_COMP_023.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header

File: **PERFO_012LUP** Sequence: 1

Defining Origin: 35

File ID: PERFO_012LUP File Type: DEPTH LOG
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 11 8-FEB-2007 16:34:00
Company Name: Esso Australia Pty Ltd.
Well Name: A-17A
Field Name: Flounder
Tool String: MWP_GUN, MWPT-CA, MWGT-B
Computations: WELLCAD, BORDYN

Error Summary

File: **PERFO_012LUP** Sequence: 1

No errors detected in file.

Well Site Data

File: **PERFO_012LUP** Sequence: 1

Origin: 35

Well Data

| | | |
|----------------------------|-------------------------|------------|
| Company Name | Esso Australia Pty Ltd. | CN |
| Well Name | A-17A | WN |
| Field Name | Flounder | FN |
| Rig : | Prod4 / Ausl | CLAB, COUN |
| State: | Victoria | SLAB, STAT |
| Nation | Australia | NATI |
| Field Location | Gippsland | FL |
| | Basin | FL1 |
| | Bass Strait | FL2 |
| Service Order Number | Ausl07336257 | SON |
| Longitude | 148 16 45 | LONG |
| Latitude | 038 11 35 | LATI |
| Maximum Hole Deviation | 49.0 (deg) | MHD |
| Elevation of Ground Level | -94.0 (ft) | EGL |
| Elevation of Derrick Floor | 32.2 (ft) | EDF |
| Permanent Datum | M.S.L | PDAT, EPD |
| Log Measured From | D.F | LMF, APD |
| Drilling Measured From | D.F | DMF |

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB

Job Data

| | | |
|------------------------|---------------|------------|
| Date as Month-Day-Year | 8-Feb-2007 | DATE |
| Run Number | One | RUN |
| Total Depth - Driller | 3493.0 (ft) | TDD |
| Current Casing Size | 7.63 (in) | CSIZ |
| Casing Weight | 29.7 (lbm/ft) | CWEI |
| Bit Size | 9.88 (in) | BS |
| Date Logger At Bottom | 8-Feb-2007 | DLAB, TLAB |
| Service Order Number | Ausl07336257 | SON |

Absent Valued Parameters: TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, LUN, LUL, ENGI, WITN

Mud Data

| | | |
|------------------------------|-------------------|------------|
| Drilling Fluid Type | Production Fluids | DFT |
| Maximum Recorded Temperature | 233.0 (degF) | MRT |
| | 233.0 (degF) | MRT1 |
| Date Logger At Bottom | 8-Feb-2007 | DLAB, TLAB |

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

| | | |
|--|---------|-----|
| Cement Job Type | Primary | CJT |
| Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA | | |
| Remarks | | |
| Log correlated to Solar composite supplied with logging program. | | R1 |
| Maximum well deviation = 49 degrees at 2946m MDKB. | | R2 |
| Other Services | | |
| None | | OS1 |

| Frame Summary | | File: PERFO_012LUP | | Sequence: 1 | | |
|----------------|----------|--------------------|-------------------|-------------|---------------|------------|
| Origin: 35 | | | | | | |
| Index Type | Start | Stop | Spacing | Channels | Index Channel | Frame Name |
| BOREHOLE-DEPTH | 3260.14 | 3220.97 m | -60.0 (0.1 in) up | 22 | TDEP | 60B |
| | 10696.00 | 10567.50 ft | | | | |
| BOREHOLE-DEPTH | 3260.14 | 3221.00 m | -10.0 (0.1 in) up | 10 | TDEP;1 | 10B |
| | 10696.00 | 10567.58 ft | | | | |

| | | |
|-----------------------------|------------------------------|---------------------|
| File Header | File: PERFO_013LUP | Sequence: 2 |
| Defining Origin: 35 | | |
| File ID: PERFO_013LUP | File Type: DEPTH LOG | |
| Producer Name: Schlumberger | Product/Version: OP 14C0-302 | File Set: 41 |
| | | File Number: 12 |
| | | 8-FEB-2007 16:40:35 |
| Company Name: | Esso Australia Pty Ltd. | |
| Well Name: | A-17A | |
| Field Name: | Flounder | |
| Tool String: | MWP_GUN, MWPT-CA, MWGT-BA | |
| Computations: | WELLCAD, BORDYN | |

| | | |
|-----------------------------|--------------------|-------------|
| Error Summary | File: PERFO_013LUP | Sequence: 2 |
| No errors detected in file. | | |

| | | |
|--|-------------------------|-------------|
| Well Site Data | File: PERFO_013LUP | Sequence: 2 |
| Origin: 35 | | |
| Well Data | | |
| Company Name | Esso Australia Pty Ltd. | CN |
| Well Name | A-17A | WN |
| Field Name | Flounder | FN |
| Rig : | Prod4 / Ausl | CLAB, COUN |
| State: | Victoria | SLAB, STAT |
| Nation | Australia | NATI |
| Field Location | Gippsland | FL |
| | Basin | FL1 |
| | Bass Strait | FL2 |
| Service Order Number | Ausl07336257 | SON |
| Longitude | 148 16 45 | LONG |
| Latitude | 038 11 35 | LATI |
| Maximum Hole Deviation | 49.0 (deg) | MHD |
| Elevation of Ground Level | -94.0 (ft) | EGL |
| Elevation of Derrick Floor | 32.2 (ft) | EDF |
| Permanent Datum | M.S.L | PDAT, EPD |
| Log Measured From | D.F | LMF, APD |
| Drilling Measured From | D.F | DMF |
| Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB | | |
| Job Data | | |
| Date as Month-Day-Year | 8-Feb-2007 | DATE |
| Run Number | One | RUN |
| Total Depth - Driller | 3493.0 (ft) | TDD |
| Current Casing Size | 7.63 (in) | CSIZ |
| Casing Weight | 29.7 (lbm/ft) | CWEI |
| Bit Size | 9.88 (in) | BS |
| Date Logger At Bottom | 8-Feb-2007 | DLAB, TLAB |
| Service Order Number | Ausl07336257 | SON |
| Absent Valued Parameters: TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, LUN, LUL, ENGI, WITN | | |
| Mud Data | | |

Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

233.0 (degF)

233.0 (degF)

8-Feb-2007

Time Logger At Bottom

16:30

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar composite supplied with logging program.

Maximum well deviation = 49 degrees at 2946m MDKB.

R1

R2

Other Services

None

OS1

| Frame Summary | | | | | | |
|--------------------|----------|-------------|-------------------|----------|---------------|------------|
| File: PERFO_013LUP | | Sequence: 2 | | | | |
| Origin: 35 | | | | | | |
| Index Type | Start | Stop | Spacing | Channels | Index Channel | Frame Name |
| BOREHOLE-DEPTH | 3255.11 | 3217.77 m | -60.0 (0.1 in) up | 22 | TDEP | 60B |
| | 10679.50 | 10557.00 ft | | | | |
| BOREHOLE-DEPTH | 3255.11 | 3217.80 m | -10.0 (0.1 in) up | 10 | TDEP;1 | 10B |
| | 10679.50 | 10557.08 ft | | | | |

File Header

File: PERFO_014LTP

Sequence: 3

Defining Origin: 35

File ID: PERFO_014LTP

File Type: STATION

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 13

8-FEB-2007 16:46:04

Company Name:

Esso Australia Pty Ltd.

Well Name:

A-17A

Field Name:

Flounder

Tool String:

MWP_GUN, MWPT-CA, MWGT-B

Computations:

WELLCAD, BORDYN

| Error Summary | | |
|-----------------------------|--|-------------|
| File: PERFO_014LTP | | Sequence: 3 |
| No errors detected in file. | | |

Well Site Data

File: PERFO_014LTP

Sequence: 3

Origin: 35

Well Data

Company Name

Well Name

Field Name

Rig :

State:

Nation

Field Location

Esso Australia Pty Ltd.

A-17A

Flounder

Prod4 / Ausl

Victoria

Australia

Gippsland

Basin

Bass Strait

Ausl07336257

148 16 45

038 11 35

49.0 (deg)

-94.0 (ft)

32.2 (ft)

M.S.L

D.F

D.F

CN

WN

FN

CLAB, COUN

SLAB, STAT

NATI

FL

FL1

FL2

SON

LONG

LATI

MHD

EGL

EDF

PDAT, EPD

LMF, APD

DMF

Service Order Number

Longitude

Latitude

Maximum Hole Deviation

Elevation of Ground Level

Elevation of Derrick Floor

Permanent Datum

Log Measured From

Drilling Measured From

Elevation of Permanent Datum

Above Permanent Datum

0.0 (ft)

9.81 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB

Job Data

Date as Month-Day-Year
Run Number
Total Depth – Driller
Current Casing Size
Casing Weight
Bit Size
Date Logger At Bottom
Service Order Number

8-Feb-2007
One
3493.0 (ft)
7.63 (in)
29.7 (lbm/ft)
9.88 (in)
8-Feb-2007
Ausl07336257

Time Logger At Bottom 16:30

DATE
RUN
TDD
CSIZ
CWEI
BS
DLAB, TLAB
SON

Absent Valued Parameters: TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, LUN, LUL, ENGI, WITN

Mud Data

Drilling Fluid Type
Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids
233.0 (degF)
233.0 (degF)
8-Feb-2007

Time Logger At Bottom 16:30

DFT
MRT
MRT1
DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTO, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar composite supplied with logging program.
Maximum well deviation = 49 degrees at 2946m MDKB.

R1
R2

Other Services

None

OS1

| | | | | | | |
|--|--------------|-------------|-----------------|-----------------|----------------------|-------------------|
| Frame Summary File: PERFO_014LTP Sequence: 3 | | | | | | |
| Origin: 35 | | | | | | |
| <u>Index Type</u> | <u>Start</u> | <u>Stop</u> | <u>Spacing</u> | <u>Channels</u> | <u>Index Channel</u> | <u>Frame Name</u> |
| TIME | 2414.60 | 4343.60 s | 2000.0 (0.5 ms) | 5 | TIME;2 | 2000T |
| TIME | 2414.60 | 4344.10 s | 1000.0 (0.5 ms) | 14 | TIME;3 | 1000T |
| TIME | 2414.60 | 4344.10 s | 500.0 (0.5 ms) | 4 | TIME;4 | 500T |