



Modu Well
Engineering

WOODSIDE ENERGY Ltd
Daily Drilling Report
GEOGRAPHE NORTH-1

12/10/2001 12:17:01 PM

Report # : 14 Date : 11/10/2001

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Well Permit : VIC/P43 **Rig:** Ocean Bounty **Water Depth (m):** 82 **Well Start:** 25/09/01 9:48

Days on Well :	13.69	Depth (m) :	2156	Supervisor(s):	D. Bell & S. Job
Days from Spud :	12.83	TVD (m) :	2156	Rig M.I.C :	Dave Deron
Total Budget Days (P50) :	25.7	Progress(m) :	0		
Progress Budget Days (P50):	23.05	Rig Heading(°):	250		
AFE Cost :	\$14,540,000				
Cumulative Cost :	\$9,569,000				

Ops 00:00 to 06:00 : Layed out the riser. Jetted the BOP stack whilst in the moonpool and moved to the stump. Commenced RIH to tag the top of cement abandonment plug #2. Tagged @ 115mRT.

Ops Summary (24 hrs) : Recovered wear bushing and 10-3/4" seal assembly. Cut and recovered 10-3/4" casing at 149mRT. Set cement abandonment plug #2. Unlatched BOP and commenced laying out riser.

Start	Hours	Depth (m)	DT/ILT	Operations
P&A				
0:00	0.75	2156	0	RIH with the DrilQuip multi purpose tool and recovered the wear bushing.
0:45	1.75	2156	0	RIH with 4 stands of heavy weight drill pipe below the DrilQuip multi purpose tool and recovered the 10-3/4" seal assembly.
2:30	2.50	2156	0	Made up and RIH with the 10-3/4" casing cutting assembly to 174mRT. Cut casing at 174mRT and POOH.
5:00	0.50	2156	0	Made up and RIH with the 10-3/4" casing spear.
5:30	8.75	2156	5.25 D04	Stabbed into the 10-3/4" casing hanger. Unable to pull 10-3/4" casing free. Release spear from 10-3/4" casing hanger and POOH. Made up and RIH with the 10-3/4" casing cutting assembly to 149mRT. Cut casing at 149mRT and POOH. Made up and RIH with the 10-3/4" casing spear. Stabbed into the 10-3/4" casing hanger, worked string on the bumper sub with rig heave and pulled casing free with 340kips overpull. Layed out 10-3/4" casing spear assembly and 44m of 10-3/4" casing including hanger.
14:15	2.25	2156	0	RIH with 3-1/2" cement stinger to 289mRT and spotted a 70bbl 1.5sg HiVis pill. POOH to the top of the HiVis pill at 189mRT.
16:30	0.50	2156	0	Pressure tested cement lines and pumped 31bbl of 1.9sg cement on balance from 189 to 114mRT.
17:00	0.50	2156	0	POOH to 114mRT.
17:30	0.25	2156	0	Reverse circulated down the kill line with sea water.
17:45	0.25	2156	0	POOH and cleared rig floor.
18:00	1.50	2156	0	Held JSA and rigged up the riser handling equipment.
19:30	2.00	2156	0	Held JSA. Layed out divertor and picked up the slip joint.
21:30	0.25	2156	0	Unlatched BOP stack.



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P&A

21:45 2.00 2156 0.5 DO5 Disconnected the marine riser tensioners and the choke and kill lines.

23:45 0.25 2156 0 Layed out the slip joint.

Report Duration (in hours) 24



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Rig: Ocean Bounty

Water Depth (m): 82

Well Start:

25/09/01 9:48

Casing - Mud and Survey Data

Last casing: 9-5/8" @ 1784mRT

Liner:

Last BOP: 06/10/2001

Mud type : Aquadril

Mud density : 1.15

Mud and/or Displaced riser to sea water.
Survey comments:

Riser

Riser tension : 0 klbs

Riser angle : 0

Hole position :

Comments : Unlatch BOP at
21:40hrs

Weather Information

Wave (m): 2.1 **Swell (m):** 3.0 **Wind (kn):** 28 knots @ 265°

Temp (°C): 13 **Heave (m) :** 1.8 **Pitch (°):** 0.4 **Roll (°):** 0.4

Rig Heading(°): 250

Weather comments: Gusts up to 40knots.

Support Vessel Movements

Pacific Conqueror:
Standby at rig.

Pacific Sentinel:
Arrived at rig at 23:00hrs.

OHSE Reports

	Daily	Cumul.
LTI's :	0	0
TRC's :	0	1
Incident Reports :	1	5
Stop Cards :	7	100
Stop Tours :	0	0
Days since last LTI :		1473

Materials

Barite (t or sx)	246	Fuel (m3)	418
Gel (t or sx)	1150	HeliFuel(ltrs)	2252
Brine (m3)	0	Drill Water (m3)	288
Cement (t or sx)	1095	Pot Water (m3)	98
Blend (t or sx)	0		
Base oil (m3)	0		

Personnel on Board

WEL	3	BHI Logging	2
DOGC	59	Dowell Schlumberger	0
Stolt Comex	6	Dril-Quip	1
Halliburton	1	Fugro	0
BHI Mud	0	Smith	1
Schlumberger	0	Oilphase	0
Lawson & Treloar	0	Security DBS	0
Baker Oil Tools	0	Linkweld	0

Total POB : 73

Notes/Memo

Incident:

Norman Davis superficially cut the tip of his right finger whilst cleaning the meat slicer in the kitchen. Norman received first aid treatment and returned to normal duties.

Weather:

Significant wave heights are expected to ease to 2.5m by Saturday morning.