

Report # : 15 Date : 12/10/2001

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Well Permit : VIC/P43 **Rig:** Ocean Bounty **Water Depth (m):** 82 **Well Start:** 25/09/01 9:48

Days on Well :	14.69	Depth (m) :	2156	Supervisor(s):	D. Bell & S. Job
Days from Spud :	13.83	TVD (m) :	2156	Rig M.I.C :	Dave Deron
Total Budget Days (P50) :	25.7	Progress(m) :	0		
Progress Budget Days (P50):	24.44	Rig Heading(°):	250		
AFE Cost :	\$14,540,000				
Cumulative Cost :	\$9,933,000				

Ops 00:00 to 06:00 : While Waiting on Weather laid down excess tubulars and continued attempts to recover 18-3/4" wellhead housing.

Ops Summary (24 hrs) : Pulled and racked BOP's, tagged and confirmed TOC plug # 2 @ 115mRT. M/U and RIH with Smith tension cut system and attempted recovery of 18-3/4" housing. RIH with 30" cutting assembly, cut 30" conductor and retrieved PGB & TGB.

Start	Hours	Depth (m)	DT/ILT	Operations
P&A				
0:00	4.00	2156	0	Laid out slip joint and riser. Continued to pull BOP's. BOP's on beams at 0230hrs
4:00	0.50	2156	2.5	Jetted BOP stack with seawater.
4:30	1.00	2156	0	Split BOP's. Secured LMRP and Ram package on stumps.
5:30	1.50	2156	0	Laid out riser double and rigged down handling equipment from rig floor.
7:00	0.75	2156	0	Ran in hole with mule shoe on 5" drillpipe. Tagged hard cement at 115mRT (plug #2 as per P&A program).
7:45	0.25	2156	0	Pulled out of hole with 5" drillpipe.
8:00	3.25	2156	0	Held JSA. Made up 20" x 30" cutting assembly and ran in hole to land out in 18-34" wellhead housing.
11:15	1.75	2156	0	Tension cut 20"x30" casing/conductor at 109.11mRT.
13:00	1.50	2156	1.5	18-3/4" wellhead housing x 20" casing stump released from 30" during tension cutting operations on 2 occasions. Re-engaged to 30" housing, confirmed latch and continued cutting.
14:30	1.00	2156	1	18-3/4" wellhead housing released for the third time during the cutting operation. Whilst recovering the equipment from the hole, excessive rig heave caused the base of the cut off 20" stub to tag the PGB which then caused the spear grapple to release from the stub. The housing and stub then fell to the seafloor. Pulled casing cutting assembly out of hole.
15:30	4.75	2156		Redressed cutting equipment for 30". Attached guide ropes and ran in hole to the PGB.
20:15	2.50	2156		Stabbed into the 30" housing, severed guideropes, confirmed grapple latch with 20klbs overpull. Proceeded to tension cut 30" at 109mRT.
22:45	0.75	2156		With 30" properly cut, recovered PGB and TGB to surface.
23:30	0.50	2156		Set recovered guide bases on skid beams.
Report Duration (in hours)		24		

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Water Depth (m): 82

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Casing - Mud and Survey Data

Last casing: 9-5/8" @ 1784mRT

Liner:

Last BOP: 06/10/2001

Mud type : Aquadril

Mud density : 1.15

Mud and/or Emptied all pits at 02:00hrs.

Survey comments:

Riser

Riser tension :

Riser angle :

Hole position :

Comments :

Weather Information

Wave (m): 2.1 **Swell (m):** 3.0 **Wind (kn):** 40 knots @ 280

Temp (°C): 13 **Heave (m) :** 1.8 **Pitch (°):** 0.4 **Roll (°):** 2.5

Rig Heading(°): 250

Weather comments: Gusts up to 40knots.

Support Vessel Movements

Pacific Conqueror:
Standby at rig.

Pacific Sentinel:
Standby at rig.

OHSE Reports

	Daily	Cumul.
LTI's :	0	0
TRC's :	0	1
Incident Reports :	0	5
Stop Cards :	1	101
Stop Tours :	1	1
Days since last LTI :		1474

Materials

Barite (t or sx)	246	Fuel (m3)	408
Gel (t or sx)	1150	HeliFuel(ltrs)	726
Brine (m3)	0	Drill Water (m3)	277
Cement (t or sx)	1095	Pot Water (m3)	95
Blend (t or sx)	0		
Base oil (m3)	0		

Personnel on Board

WEL	1	BHI Logging	2
DOGC	60	Dowell Schlumberger	0
Stolt Comex	6	Dril-Quip	1
Halliburton	1	Fugro	0
BHI Mud	0	Smith	1
BSOG	1	Oilphase	0
Baroid	1	Marcom	1
ECL	1	Thales	1

Total POB : 77

Notes/Memo

HSE:

1. Conducted a STOP tour of the rig to complete the Well Specific HSE plan.
2. Completed the Campaign Action Register Supplementary actions for Thylacine-2 and Geographe North-1.