

LAKES OIL N.L

DAILY DRILLING REPORT

WELL : Loyang-2 **REPORT No. :** 1 **DFS:** 0.25 **DATE :** 5-03-2006
2400 DEPTH : 220m **LAST DEPTH :** 220m **24 HR PROGRESS:** _____ **PTD :** _____
TOTAL FUEL : 11,800 **FUEL USAGE :** 500 **DAYCOST : \$** 13,493 **CUM. COST : \$** 535,583
0600 OPS : Completing installation of BOP
Next 24 Hrs Op Test the Bind Rams- Pick up the 156mm Bit and drilling assembly – Run in hole then test rest of BOP- Drill out Shoe –Drill ahead
Site Personnel: Lou DeVattimo - Supervisor

| BIT INFORMATION | | | OPS BREAKDOWN | | MUD PROPERTIES | |
|-----------------|--|--|------------------------|-------|----------------|------------|
| Bit Number | | | Drilling | | Density | S.G. |
| Size (mm) | | | Tripping | | Viscosity | Sec |
| Make | | | Surveys | | Water Loss | Cc |
| Type | | | Rigged up | 18.00 | pH | Strip |
| IADC Code | | | Testing/tools | | Filter Cake | 32 nd |
| Serial Number | | | Circulate Sample | | PV / YP | Cp/lb/100' |
| Nozzles (32) | | | Casing | | Gels | S/m |
| Depth in (m) | | | Cementing | | Sand | % Vol |
| Depth out (m) | | | Surveys | | Solids | % Vol |
| Total Metres | | | Circulate & Condition | | Oil | % Vol |
| Hours | | | Rig Service/slip & cut | | K+ | Mg/l |
| WOB (kg) | | | Rig up bop | 6.00 | Chlorides | Mg/l |
| RPM | | | Drill out Cmt | | PHPA | |
| Condition | | | Breakdown kelly | | KCL | % |
| Impact Force | | | Wait On Cement | | Daily Cost | \$ 5764 |
| Jet Velocity | | | Test BOPs | | Cum Cost | \$ 5764 |

B.H.A.: _____

| HOURLY OPERATIONS SUMMARY (0000 – 2400) | | | SURVEYS | | CHEMICALS USED | |
|---|-------|--|---------|---|----------------|--------|
| From | To | Operation | ° at | m | Type | Amount |
| 0000 | | Contractor continued rigging up , then drilled rathole | ° at | m | Barazan-D Plus | 3 |
| | 18:00 | and mousehole | ° at | m | Dextrid LTE | 13 |
| 18:00 | | Contractor on day rate Payroll @ 18:00hrs | ° at | m | PAC-L | 4 |
| | 24:00 | Install the BOP | ° at | m | N-VIS Plus | 17 |
| | | | ° at | m | KCL Tech | 22 |
| | | | ° at | m | Baracide | 1 |
| | | | ° at | m | Potassium Hyd | 1 |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | 244.48mm Casing at 27.50m | | | | |
| | | 177.80mm Casing set at 220.00m from RKB | | | | |
| | | Cemented by Halliburton 28-02-2006 | | | | |
| | | | | | | |
| | | Drilltec drilled the first section of this well | | | | |
| | | Casing was run using Crane and Weatherford crew | | | | |
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| | | | | | | |
| Days since | LTA | 556 | | | | |

| PUMP 1 | | PUMP 2 | |
|----------|-------|----------|-------|
| Liner | mm | Liner | mm |
| Pressure | kPa | Pressure | KPa |
| A.V. DP | m/min | A.V. DP | m/min |
| A.V. DC | m/min | A.V. DC | m/min |
| SPM | | SPM | |
| LPM | | LPM | |

| CEMENT DATA | | LAST CASING | |
|-------------------|--|-------------|-----------------|
| Sacks Halliburton | | Size | 177.80 mm |
| Class Bulk | | Weight | 38.69 Kg/m |
| % | | Grade | N-80 |
| % | | Connection | Buttress |
| % | | Joints | 18 |
| % | | Length | 216.00 m |
| Av. Wt | | Shoe | 220m from RKB m |