

**LAKES OIL N.L**

# DAILY DRILLING REPORT

<b>WELL :</b>	<b>Loy Yang-2</b>	<b>REPORT No. :</b>	13	<b>DFS:</b>	12.25	<b>DATE :</b>	17-03-2006
<b>2400 DEPTH :</b>	1443m	<b>LAST DEPTH :</b>	1443m	<b>24 HR PROGRESS:</b>	0m	<b>PTD :</b>	1443m
<b>TOTAL FUEL :</b>	2,600	<b>FUEL USAGE :</b>	1,100	<b>DAYCOST : \$</b>	123,450	<b>CUM. COST : \$</b>	1,181,172
<b>0600 OPS :</b>	Rig down loggers						
<b>Next 24 Hrs Op</b>	Wiper trip-DST						
<b>Site Personnel:</b>	Lakes 4 Higgins 2 Hunt Energy 15 Hunt Camp 4 Aust DST 2 Baroid 1 Total 28						

BIT INFORMATION		
Bit Run Number	6	Re-run # 1
Size (mm)	156	
Make	Reed	
Type	DSX416S-A1	
IADC Code	S-222	
Serial Number	211343	
Nozzles (32)	12-12-12-12	
Depth in (m)	1164	
Depth out (m)	1443	
Total Metres		
Hours		
WOB (kg)	4000	
RPM	100	
Condition	10% worn	
Impact Force	206.	
Jet Velocity	183ft/sec	

OPS BREAKDOWN	
Drilling	
Tripping	
Surveys	
Rig repairs	
Testing/tools	
Circulate Sample	
Light reaming	
Cementing	
Slip and Cut line	
Circulate & Condition	
Rig service	
Rig up BOP	
Logging	24.00
DST	
Wait On Cement	
Test BOPs	

MUD PROPERTIES		
Density	8.75	PPG
Viscosity	35	Sec
Water Loss	6.5	Cc
pH	9.00	Strip
Filter Cake	1.0	32 nd
PV / YP	6 / 13	Cp/lb/100'
Gels	3 / 4 / 5	S/m
Sand	0.15	% Vol
Solids	2.7	% Vol
Oil		% Vol
K+		Mg/l
Chlorides	5,500	Mg/l
PHPA		
KCL	1.10	% by vol
Daily Cost	\$	2,443
Cum Cost	\$	35,759

BHA: Bit-bit sub-2 drill collars-stab- 10 drill collars-jars- 2 drill collars

[illegible]