

Input Source: D:\OP_Folder\Clients\Ess0\SNP_M-29\WPGRT-A\COMP_RST_M_29_COMP_044.DLI
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **WPGRT_RST_PSP_028PUP** Sequence: **1**

Defining Origin: 33

File ID: WPGRT_RST_PSP_028PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 27 13-NOV-2006 16:24:38
Company Name: Esso Australia Pty Ltd.
Well Name: M-29
Field Name: Snapper
Tool String: WPGRT-A, RST-C, PSPT-B, ERS-
Computations: WELLCAD, SPRI, BORDYN

Error Summary File: **WPGRT_RST_PSP_028PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **WPGRT_RST_PSP_028PUP** Sequence: **1**

Origin: 33

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	M-29	WN
Field Name	Snapper	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl06328211	SON
Longitude	148°01'26.72"E	LONG
Latitude	038°11'43.23"S	LATI
Maximum Hole Deviation	85.0 (deg)	MHD
Elevation of Kelly Bushing	32.4 (m)	EKB
Elevation of Ground Level	-55.0 (m)	EGL
Elevation of Derrick Floor	32.4 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	13-Nov-2006	DATE
Run Number	One	RUN
Total Depth - Driller	5832.0 (m)	TDD
Total Depth - Logger	5832.0 (m)	TDL
Bottom Log Interval	5395.0 (m)	BLI
Top Log Interval	5832.0 (m)	TLI
Current Casing Size	5.50 (in)	CSIZ
Casing Depth From	5055.0 (m)	CDF
Casing Depth To	5880.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	17.0 (lbm/ft)	CWEI
Bit Size	7.00 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	0.0 (m)	BSDT
Date Logger At Bottom	13-Nov-2006	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright, O Darby	ENGI
Witness's Name	G Rimmer, A Smyth	WITN
Service Order Number	Ausl06328211	SON

Mud Data

Mud Data		Production Fluids	DFT
Drilling Fluid Type		220.0 (degF)	MRT
Maximum Recorded Temperature		220.0 (degF)	MRT1
Date Logger At Bottom	13-Nov-2006	Time Logger At Bottom	13:00
			DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			
PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
Cement Data			
Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			
Remarks			
Log Correlated to Solar Composite Log Provided by Client			R1
Maximum Well deviation: 85 deg at 2140m MDKB			R2
Objective = WPGRT and RST survey:			R3
RIH with toolstring Sondex tractor ERSE / PBMS / RST and WPGRT.			R4
Tractor toolstring to HUD, correlate, with well shut in complete one pass with			R5
the WPGRT over the interval = HUD to 5820m MDKB. RIH to HUD again complete			R6
one pass with RST in sigma mode, over interval HUD to 5820m MDKB. POOH			R7
PLT survey:			R8
RIH to HUD with toolstring Sondex tractor / ERSE / PBMS / DEFT and PFCS.			R9
Perform calibration as per ExxonMobil production logging protocol. With the well			R10
flowing conduct three upwards passes and three downwards passes at required			R11
speeds. POOH			R12
Crew : John Light , Chris Sheills (Days)			R14
Kevin Kerr , Andrew Hall (Nights)			R15
Other Services			
None			OS1

Frame Summary		File: WPGRT_RST_PSP_028PUP	Sequence: 1
Origin: 33			
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>
BOREHOLE-DEPTH	5843.47	5767.88 m	-60.0 (0.1 in) up
	19171.50	18923.50 ft	
BOREHOLE-DEPTH	5843.47	5767.91 m	-10.0 (0.1 in) up
	19171.50	18923.58 ft	
		<u>Channels</u>	<u>Index Channel</u>
		164	TDEP
		7	TDEP;1
			<u>Frame Name</u>
			60B
			10B

File Header		File: WPGRT_RST_PSP_041PUP	Sequence: 2
Defining Origin: 41			
File ID: WPGRT_RST_PSP_041PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 40	14-NOV-2006 8:04:32
Company Name:	Esso Australia Pty Ltd.		
Well Name:	M-29		
Field Name:	Snapper		
Tool String:	WPGRT-A, RST-C, PSPT-B, ERS-		
Computations:	WELLCAD, SPRI, BORDYN		

Error Summary		File: WPGRT_RST_PSP_041PUP	Sequence: 2
No errors detected in file.			

Well Site Data		File: WPGRT_RST_PSP_041PUP	Sequence: 2
Origin: 41			

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	M-29	WN
Field Name	Snapper	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl06328211	SON
Longitude	148°01'26.72"E	LONG
Latitude	038°11'43.23"S	LATI
Maximum Hole Deviation	85.0 (deg)	MHD
Elevation of Kelly Bushing	32.4 (m)	EKB
Elevation of Ground Level	-55.0 (m)	EGL
Elevation of Derrick Floor	32.4 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 32.4 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	13-Nov-2006	DATE
Run Number	One	RUN
Total Depth - Driller	5832.0 (m)	TDD
Total Depth - Logger	5832.0 (m)	TDL
Bottom Log Interval	5832.0 (m)	BLI
Top Log Interval	5395.0 (m)	TLI
Current Casing Size	5.50 (in)	CSIZ
Casing Depth From	5055.0 (m)	CDF
Casing Depth To	5880.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	17.0 (lbm/ft)	CWEI
Bit Size	7.00 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	5930.0 (m)	BSDT
Date Logger At Bottom	13-Nov-2006	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright, O Darby	ENGI
Witness's Name	G Rimmer, A Smyth	WITN
Service Order Number	Ausl06328211	SON
	Time Logger At Bottom 13:00	
	Logging Unit Location Ausl/Prod4	

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	197.0 (degF)	MRT
	197.0 (degF)	MRT1
Date Logger At Bottom	13-Nov-2006	DLAB, TLAB
	Time Logger At Bottom 13:00	

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log Correlated to Solar Composite Log Provided by Client	R1
Maximum Well deviation: 85 deg at 2140m MDKB	R2
Objective = WPGRT and RST survey:	R3
RIH with toolstring Sondex tractor ERSE / PBMS / RST and WPGRT.	R4
Tractor toolstring to HUD, correlate, with well shut in complete one pass with	R5
the WPGRT over the interval = HUD to 5820m MDKB. RIH to HUD again complete	R6
one pass with RST in sigma mode, over interval HUD to 5820m MDKB. POOH	R7
SBHT: 197 DEGF, SBHP: 2379 PSIA	R9
TD: 5832m MDKB	R10
Crew : John Light , Chris Sheills (Days)	R14
Kevin Kerr , Andrew Hall (Nights)	R15

Other Services

None	OS1
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Origin: 41						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	5843.02	5631.48 m	-60.0 (0.1 in) up	123	TDEP	60B
	19170.00	18476.00 ft				
BOREHOLE-DEPTH	5843.02	5631.66 m	-10.0 (0.1 in) up	7	TDEP,1	10B
	19170.00	18476.58 ft				

File Header						
File: WPGRT_RST_PSP_042PUP			Sequence: 3			
Defining Origin: 41						
File ID: WPGRT_RST_PSP_042PUP File Type: PLAYBACK						
Producer Name: Schlumberger		Product/Version: OP 14C0-302		File Set: 41	File Number: 41	14-NOV-2006 8:06:11
Company Name:		Esso Australia Pty Ltd.				
Well Name:		M-29				
Field Name:		Snapper				
Tool String:		WPGRT-A, RST-C, PSPT-B, ERS-				
Computations:		WELLCAD, SPRI, BORDYN				

Error Summary		
File: WPGRT_RST_PSP_042PUP		Sequence: 3
No errors detected in file.		

Well Site Data		
File: WPGRT_RST_PSP_042PUP		Sequence: 3
Origin: 41		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	M-29	WN
Field Name	Snapper	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl06328211	SON
Longitude	148°01'26.72"E	LONG
Latitude	038°11'43.23"S	LATI
Maximum Hole Deviation	85.0 (deg)	MHD
Elevation of Kelly Bushing	32.4 (m)	EKB
Elevation of Ground Level	-55.0 (m)	EGL
Elevation of Derrick Floor	32.4 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 32.4 (m)		
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		
Job Data		
Date as Month-Day-Year	13-Nov-2006	DATE
Run Number	One	RUN
Total Depth - Driller	5832.0 (m)	TDD
Total Depth - Logger	5832.0 (m)	TDL
Bottom Log Interval	5832.0 (m)	BLI
Top Log Interval	5395.0 (m)	TLI
Current Casing Size	5.50 (in)	CSIZ
Casing Depth From	5055.0 (m)	CDF
Casing Depth To	5880.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	17.0 (lbm/ft)	CWEI
Bit Size	7.00 (in)	BS

Bit Size Depth From	0.0 (m)			BSDF
Bit Size Depth To	5930.0 (m)			BSDT
Date Logger At Bottom	13–Nov–2006	Time Logger At Bottom	13:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Ausl/Prod4	LUN, LUL
Engineer's Name	G Wright, O Darby			ENGI
Witness's Name	G Rimmer, A Smyth			WITN
Service Order Number	Ausl06328211			SON
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	197.0 (degF)			MRT
	197.0 (degF)			MRT1
Date Logger At Bottom	13–Nov–2006	Time Logger At Bottom	13:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTO, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log Correlated to Solar Composite Log Provided by Client				R1
Maximum Well deviation: 85 deg at 2140m MDKB				R2
Objective = WPGRT and RST survey:				R3
RIH with toolstring Sondex tractor ERSE / PBMS / RST and WPGRT.				R4
Tractor toolstring to HUD, correlate, with well shut in complete one pass with				R5
the WPGRT over the interval = HUD to 5820m MDKB. RIH to HUD again complete				R6
one pass with RST in sigma mode, over interval HUD to 5820m MDKB. POOH				R7
SBHT: 197 DEGF, SBHP: 2379 PSIA				R9
TD: 5832m MDKB				R10
Crew : John Light , Chris Sheills (Days)				R14
Kevin Kerr , Andrew Hall (Nights)				R15
Other Services				
None				OS1

Frame Summary File: WPGRT_RST_PSP_042PUP Sequence: 3						
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	5668.52	5349.39 m	–60.0 (0.1 in) up	123	TDEP	60B
	18597.50	17550.50 ft				
BOREHOLE–DEPTH	5668.52	5349.57 m	–10.0 (0.1 in) up	7	TDEP;1	10B
	18597.50	17551.08 ft				

		Verification Listing	Listing Completed: 14–NOV–2006 9:00:03
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