

Input Source: D:\OP_Folder\Clients\Ess0\SNP_A_7\RSTC\COMP_A_7_COMP_029.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header

File: **RST_PSP_024PUP** Sequence: **1**

Defining Origin: 35

File ID: RST_PSP_024PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 23

8-NOV-2006 0:14:01

Company Name: Esso Australia Pty Ltd.

Well Name: A-7

Field Name: Snapper

Tool String: RST-C, PSPT-B

Computations: WELLCAD, BORDYN, SPRI

Error Summary

File: **RST_PSP_024PUP** Sequence: **1**

No errors detected in file.

Well Site Data

File: **RST_PSP_024PUP** Sequence: **1**

Origin: 35

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-7	WN
Field Name	Snapper	FN
Rig:	Prod4 / Ausl	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl06328205	SON
Longitude	148 101'26.72"E	LONG
Latitude	038 11'43.23"S	LATI
Maximum Hole Deviation	66.0 (deg)	MHD
Elevation of Kelly Bushing	34.7 (m)	EKB
Elevation of Ground Level	-55.0 (m)	EGL
Elevation of Derrick Floor	34.7 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	7-Nov-2006	DATE
Run Number	One	RUN
Total Depth - Driller	2195.0 (m)	TDD
Total Depth - Logger	2195.0 (m)	TDL
Bottom Log Interval	2175.0 (m)	BLI
Top Log Interval	1940.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	15.6 (m)	CDF
Casing Depth To	2364.4 (m)	CADT
Casing Grade	K-55	CASG
Casing Weight	26.4 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	7-Nov-2006	DLAB, TLAB
Logging Unit Number	899	LUN, LUL
Engineer's Name	G Wright / S gilbert.	ENGI
Witness's Name	B White / G Rimmer.	WITN
Service Order Number	Ausl06328205	SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	179.0 (degF)	MRT
	179.0 (degF)	MRT1
Date Logger At Bottom	7–Nov–2006	Time Logger At Bottom 22:30
DLAB, TLAB		
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to ExxonMobil composite supplied with logging program.		R1
Maximum well deviation = 66 degrees at 2217m MDKB.		R2
Objective : Complete two passes with RST–C in Sigma mode		R3
over the interval HUD to 1940m MDKB.		R4
HUD = 2195m MDKB		R5
SBHP = 1966 psia		R6
SBHT = 179 degf		R7
Crew : J Light,C Shiells,K Kerr,A Hall.		R14
Other Services		
None		OS1

Frame Summary File: RST_PSP_024PUP Sequence: 1						
Origin: 35						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	2200.20	1913.84 m	–60.0 (0.1 in) up	162	TDEP	60B
	7218.50	6279.00 ft				
BOREHOLE–DEPTH	2200.20	1914.02 m	–10.0 (0.1 in) up	7	TDEP;1	10B
	7218.50	6279.58 ft				

File Header		File: RST_PSP_025PUP	Sequence: 2
Defining Origin: 35			
File ID: RST_PSP_025PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 24	8-NOV-2006 0:19:49
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A-7		
Field Name:	Snapper		
Tool String:	RST-C, PSPT-E		
Computations:	WELLCAD, BORDYN, SPRI		

Error Summary File: RST_PSP_025PUP Sequence: 2		
No errors detected in file.		

Well Site Data File: RST_PSP_025PUP Sequence: 2		
Origin: 35		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A–7	WN
Field Name	Snapper	FN
Rig:	Prod4 / Ausl	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl06328205	SON
Longitude	148 101'26.72"E	LONG
Latitude	038 11'43.23"S	LATI

File Header File: BST_BSP_A36BUB Sequence: 3

File Header

File: RST_PSP_026PUP

Sequence: 3

Defining Origin: 35

File ID: RST_PSP_026PUP

File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 25

8-NOV-2006 0:25:31

Company Name: Esso Australia Pty Ltd.

Well Name: A-7

Field Name: Snapper

Tool String: RST-C, PSPT-E

Computations: WELLCAD, BORDYN, SPRI

Error Summary	File: RST_PSP_026PUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: RST_PSP_026PUP	Sequence: 3
Origin: 35		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-7	WN
Field Name	Snapper	FN
Rig:	Prod4 / Ausl	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl06328205	SON
Longitude	148 101'26.72"E	LONG
Latitude	038 11'43.23"S	LATI
Maximum Hole Deviation	66.0 (deg)	MHD
Elevation of Kelly Bushing	34.7 (m)	EKB
Elevation of Ground Level	-55.0 (m)	EGL
Elevation of Derrick Floor	34.7 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD (m)
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 34.7 (m)		
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		

Job Data		
Date as Month-Day-Year	7-Nov-2006	DATE
Run Number	One	RUN
Total Depth - Driller	2195.0 (m)	TDD
Total Depth - Logger	2195.0 (m)	TDL
Bottom Log Interval	2175.0 (m)	BLI
Top Log Interval	1940.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	15.6 (m)	CDF
Casing Depth To	2364.4 (m)	CADT
Casing Grade	K-55	CASG
Casing Weight	26.4 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	7-Nov-2006	DLAB, TLAB
Logging Unit Number	899	LUN, LUL
Engineer's Name	G Wright / S gilbert.	ENGI
Witness's Name	B White / G Rimmer.	WITN
Service Order Number	Ausl06328205	SON
Time Logger At Bottom 22:30		
Logging Unit Location Prod4		
Absent Valued Parameters: BSDF, BSDT		

Mud Data		
Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	179.0 (degF)	MRT
	179.0 (degF)	MRT1
Date Logger At Bottom	7-Nov-2006	DLAB, TLAB
Time Logger At Bottom 22:30		
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		

PVT Data	
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR	

Cement Data	
Cement Job Type	Primary
	CJT

Remarks

Log correlated to ExxonMobil composite supplied with logging program.

Maximum well deviation = 66 degrees at 2217m MDKB.

Objective : Complete two passes with RST-C in Sigma mode
over the interval HUD to 1940m MDKB.

HUD = 2195m MDKB

SBHP = 1966 psia

SBHT = 179 degf

Crew : J Light,C Shiells,K Kerr,A Hall.

R1

R2

R3

R4

R5

R6

R7

R14

Other Services

None

OS1

Frame SummaryFile: **RST_PSP_026PUP**Sequence: **3****Origin: 35**

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2185.11 7169.00	1912.77 m 6275.50 ft	-60.0 (0.1 in) up	121	TDEP	60B
BOREHOLE-DEPTH	2185.11 7169.00	1912.95 m 6276.08 ft	-10.0 (0.1 in) up	7	TDEP,1	10B

**Verification Listing****Listing Completed:** 8-NOV-2006 1:09:40