DAILY DRILLING REPORT

KAROON Gas Australia

Upstream Petroleum

Well	**Megascolides 1 Re-entry (Mobilisation)**				
Date	29-Oct-06	Drilling Rep Days	Brian Holland	Wellsite Gelogist	
Report No.	3	Drilling Rep Nights		Toolpusher	Dan Wood

WELL DATA

Country	Australia	Current Hole Size		Casing OD		AFE Cost	
Field	Onshore Gippsland	Measured Depth		Casing MD		AFE Number	
Drill Co.	Century	True Vertical Depth		Casing TVD		Daily Cost:	
Rig	Rig 11	Progress		LOT:		Cum Cost:	
GL - AMSL	120 m	Days From Spud		Last BOP Date:		Planned TD:	
RT - GL	5.2 m	Days on Well		Last LTI Date:			

SUMMARY OF PERIOD 00:00 to 2400HRS: ---------- Spot camp and delivered rig components

CURRENT OPERATION @ 06:00HRS: ---------- Wait on delivery of Camp and rig loads

PLANNED OPERATIONS FOR NEXT 24HRS: ---------- Work daylight hours and set up rig and camp

OPERATIONS FOR PERIOD 00:00 to 24:00

From	To	Operation Description
0:00	6:00	Wait on Daylight
6:00	18:00	Took delivery of mast; mud tanks; day tank; additional component, Spotted sub-base, Spotted Day tank; installed mast
		on carrier; Spotted mud pit.
18:00	0:00	Wait on Daylight

WATER BASED MUD DETAILS

Mud Type		Filter Cake		H2O		Viscosity	
Sample-From		Cl		Oil:		PV	
Time		Hard/Ca		Sand		YP	
Weight		MBT		Glycol		Gels 10sec	
Temp		PM		KCl		Gels 10min	
API FL		Solids		PHPA			

EQUIPMENT, VOLUMES AND LOSSES DATA

Available (bbls)		Losses		Equipment	Decription	Mesh Size	Hours
Active (bbls)		Downhole		Shaker 1			
Mixing (bbls)		Surface		Shaker 2			
Hole (bbls)		Dumped		Desander			
Slug (bbls)		De-sander		Desilter			
Reserve (bbls)		De-silter					
Kill (bbls)		Centifuge					