

Anzon Australia Ltd.

VIC/L26

Well No Basker 2

Workover 1 Clean up Test

July 1st, 2006





Well Site Test Report

Client	Anzon Australia Ltd.
Well No.	Basker 2
Test No.	Workover 1 Clean Up
Location	VIC/L26
Start Date	01/07/2006
Country	Australia
Field	Basker
Job Number	J05/379
Formation	Intra-Latrobe Sandstones
Expro Engineer	S.Baggott / B.Tupman
Expro Supervisor	F.Beaton
Client Engineer	Mr. S Thomson
Perforations	UPPER GROUP 3022.3m - 3141.6m MDRT LOWER GROUP 3239.6m - 3291.0m MDRT

Report Approved By (CHS) :

Date :

Report Approved By (Welltest) :

Date :

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SECTION 1

Introduction

Introduction

The Expro Group Cased Hole Services (Electrical) provided an EDGE-X surface data acquisition system for a welltest on well Basker 2, for Anzon Australia Ltd.

The flow test / clean up was conducted on the 2nd of July 2006 using an Expro welltest package.

The objectives of the test were:

- 1) To validate the repairs and the pressure integrity of the subsea tree.
- 2) Ensure that the completion is cleaned up sufficiently for safe and efficient flow to the FPSO during full field production.
- 3) Verify both the pressure integrity and operating status of the intelligent downhole completion components.

Sampling was not originally required but dead oil and water samples were obtained toward the end of the flow period.

The well was underbalanced with diesel and flowed back for clean up of the well and verification that the subsea tree interfaces were functioning correctly. Flow was from the Upper Group only. The completion riser was bullheaded and the SSSV and master valves inflow tested.

The testing consisted of (a) Unloading period (b) Clean up flow period (c) Sampling flow period.

SECTION 2

Sequence of Events

Sequence of Events

Client	Anzon Australia Ltd.
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Field	Basker
Job Number	J05/379
Formation	Intra-Latrobe Sandstones
Expro Engineer	S.Baggott / B.Tupman
Expro Supervisor	F.Beaton
Client Engineer	Mr. S Thomson
Perforations	UPPER GROUP
	3022.3m - 3141.6m MDRT
	LOWER GROUP
	3239.6m - 3291.0m MDRT

Client	Anzon Australia Ltd.	Expro Engineer	S.Baggott / B.Tupman
Well No.	Basker 2	Location	VIC/L26
Test No.	Workover 1 Clean Up	Start Date	01/07/2006

Time Comment

01/07/06

05:20:00 Commenced pressure testing TRT/SST makeup via annulus access line to 500 / 5000 psig.
05:36:00 Good test. Bled off pressure via cement unit.
08:15:00 Commenced picking up 5 3/8" flowhead/stiff joint assembly.
08:30:00 Stabbed 5 3/8" flowhead / stiff joint assembly on to completion riser.
08:35:00 Connected flow and kill line coflexip hoses to 5 3/8" flowhead.
09:41:00 Closed choke manifold.
09:42:00 Commenced pressure testing completion riser against production swab valve to 500 / 5000 psig.
10:03:00 Good test, bled off pressure via choke manifold to surge tank.
10:03:00 Opened production swab valve on SST.
11:00:00 Landed and latched SST.
11:50:00 Commenced picking up expro slickline lubricator to rig floor.
12:44:00 Stabbed expro slickline lubricator on to flowhead.
13:30:00 Closed choke manifold.
13:33:00 Commenced pressure testing Expro slickline lubricator & BOP and surface lines against Expro choke manifold to 500 / 5000 psig.
13:54:00 Good test, bled off pressure via choke manifold to surge tank.
13:55:00 Closed choke manifold.
13:55:00 Closed swab valve on flowhead.
13:55:00 Closed kill valve on flowhead.
14:00:00 Opened master valve on flowhead.
14:20:00 Opened production swab valve on SST.
14:20:00 Opened production master valve on SST.
14:20:00 Opened SSSV.
14:44:00 Commenced pressure testing SST & production mandrel seals against XX plug to 500 / 4000 psig.
15:41:00 Good test, bled tubing pressure down to 3500 psig.
15:48:00 Commenced pressure testing annulus to test VX gasket seal to 500 / 3500 psig.
16:37:00 Good test, bled down annulus pressure via choke manifold to surge tank.
16:55:00 Bled down tubing pressure via choke manifold to surge tank.
17:45:00 Expro slickline commenced RIH to retrieve XX plug.
17:51:00 Equalized pressure across XX plug by pressuring up tubing to 200 psig.
19:10:00 Commenced function testing ESD system witnessed by company man and night tool pusher.
19:17:00 Completed function testing ESD system witnessed by company man and night tool pusher.
19:40:00 Expro slickline latched XX plug at depth 2958.8m MDRT, commenced POOH.
20:35:00 Opened ICV.
20:52:00 Commenced pumping 160 bbl of diesel and 3 bbl seawater into completion riser and tubing to form diesel cushion.
21:46:00 Completed pumping 160 bbl of diesel and 3 bbl seawater into completion riser and tubing.
21:56:00 Held JSA prior to opening well.
22:37:00 Opened well (upper zone) on 16/64" adjustable choke to port flareboom.
22:38:00 Gradually increased adjustable choke to 20/64".
22:41:00 Gradually increased adjustable choke to 24/64".
22:49:00 Gradually increased adjustable choke to 28/64".
22:53:00 Gradually increased adjustable choke to 32/64".
22:57:00 Gradually increased adjustable choke to 36/64".
23:04:00 Gradually increased adjustable choke to 40/64".
23:06:00 Opened annulus master valve on SST.
23:06:00 Opened annulus access valve on SST.
23:07:00 Gradually increased adjustable choke to 44/64".
23:12:00 Gradually increased adjustable choke to 48/64".
23:18:00 BS&W showed 100 % diesel.
23:26:00 Water to surface.
23:28:00 Trace of gas and oil to surface.

Client	Anzon Australia Ltd.	Expro Engineer	S.Baggott / B.Tupman
Well No.	Basker 2	Location	VIC/L26
Test No.	Workover 1 Clean Up	Start Date	01/07/2006

Time Comment

01/07/06

23:30:00 BS&W showed 30 % water, 70 % oil.
 23:31:00 Gradually increased adjustable choke to 52/64".
 23:32:00 BS&W showed 20 % water, 80 % oil.
 23:33:00 Gradually increased adjustable choke to 56/64".
 23:38:00 BS&W showed 70 % water, 30 % oil.
 23:41:00 BS&W showed 90 % water, 10 % oil.
 23:45:00 BS&W showed 90 % water, 10 % oil.
 23:48:00 Bled down annulus pressure to 0 psig.
 23:49:00 BS&W showed 80 % water, 20 % oil.
 23:51:00 BS&W showed 90 % water, 10 % oil.
 23:55:00 BS&W showed 80 % water, 20 % oil.
 23:59:00 BS&W showed 85 % water, 15 % oil.

02/07/06

00:04:00 BS&W showed 70 % water, 30 % oil.
 00:10:00 BS&W showed 60 % water, 40 % oil.
 00:15:00 BS&W showed 50 % water, 50 % oil.
 00:22:00 BS&W showed 50 % water, 50 % oil.
 00:30:00 Draeger showed Co2 = 5 %, H2S = 1 ppm.
 00:30:00 BS&W showed 60 % water, 40 % oil.
 00:39:00 BS&W showed 60 % water, 40 % oil.
 00:41:00 Bled down annulus pressure to 0 psig.
 00:45:00 BS&W showed 45 % water, 65 % oil.
 00:58:00 BS&W showed 30 % water, 70 % oil.
 00:59:00 Gradually increased adjustable choke to 60/64".
 01:15:00 BS&W showed 8 % water, 92 % oil.
 01:15:00 Gradually increased adjustable choke to 64/64".
 01:30:00 Gradually increased adjustable choke to 68/64".
 01:30:00 BS&W showed 20 % water, 80 % oil.
 01:30:00 Oil SG measured at 0.816 @ 60 degF.
 01:30:00 Draeger showed Co2 = 10 %, H2S = 1 ppm.
 01:34:00 Large slug of water to surface.
 01:45:00 Gradually increased adjustable choke to 72/64".
 01:50:00 BS&W showed 15 % water, 85 % oil.
 01:56:00 Bled down annulus pressure to 0 psig.
 01:59:00 Gradually increased adjustable choke to 76/64".
 02:00:00 BS&W showed 8 % water, 92 % oil.
 02:04:00 Large slug of water to surface.
 02:04:00 BS&W showed 85 % water, 15 % oil.
 02:10:00 BS&W showed 13 % water, 87 % oil.
 02:15:00 Gradually increased adjustable choke to 80/64".
 02:19:00 BS&W showed 6 % water, 94 % oil.
 02:20:00 Large slug of water to surface.
 02:20:00 BS&W showed 90 % water, 10 % oil.
 02:28:00 BS&W showed 13 % water, 87 % oil.
 02:34:00 Large slug of water to surface.
 02:40:00 BS&W showed 12 % water, 88 % oil.
 02:57:00 Oil SG measured at 0.822 @ 60degF.
 03:00:00 BS&W showed 50 % water, 50 % oil.
 03:03:00 Gradually increased adjustable choke to 84/64".
 03:05:00 Large slug of water to surface.
 03:05:00 BS&W showed 90 % water, 10 % oil.

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Time Comment

02/07/06

03:10:00 Gradually increased adjustable choke to 88/64".
03:15:00 BS&W showed 50 % water, 50 % oil.
03:18:00 Large slug of water to surface.
03:18:00 BS&W showed 100 % water.
03:22:00 BS&W showed 70 % water, 30 % oil.
03:30:00 BS&W showed 70 % water, 30 % oil.
03:30:00 Chlorides measured at 19,000 ppm.
03:40:00 BS&W showed 50 % water, 50 % oil.
03:40:00 Bled down annulus pressure to 0 psig.
03:45:00 BS&W showed 50 % water, 50 % oil.
04:00:00 BS&W showed 40 % water, 60 % oil.
04:00:00 Chlorides measured at 19,000 ppm.
04:09:00 Large slug of water to surface.
04:09:00 BS&W showed 100 % water.
04:15:00 BS&W showed 35 % water, 65 % oil.
04:21:00 Large slug of water to surface.
04:21:00 BS&W showed 80 % water, 20 % oil.
04:30:00 BS&W showed 80 % water, 20 % oil.
04:40:00 Large slug of water to surface.
04:40:00 BS&W showed 40 % water, 60 % oil.
04:44:00 Gradually reduced adjustable choke to 64/64" due to severe water slugging at burner.
04:50:00 BS&W showed 30 % water, 70 % oil.
05:00:00 BS&W showed 45 % water, 55 % oil.
05:00:00 Draeger showed Co2 = 12 %, H2S = 2 ppm.
05:15:00 BS&W showed 40 % water, 60 % oil.
05:30:00 BS&W showed 20 % water, 80 % oil.
05:30:00 Chlorides measured at 19,500 ppm.
05:45:00 BS&W showed 23 % water, 77 % oil.
06:00:00 BS&W showed 30 % water, 70 % oil.
06:15:00 BS&W showed 35 % water, 65 % oil.
06:30:00 BS&W showed 35 % water, 65 % oil.
06:30:00 Chlorides measured at 19,500 ppm.
06:45:00 BS&W showed 38 % water, 62 % oil.
07:00:00 BS&W showed 22 % water, 78 % oil.
07:15:00 BS&W showed 13 % water, 87 % oil.
07:30:00 BS&W showed 10 % water, 90 % oil.
07:30:00 Chlorides measured at 19,500 ppm.
07:45:00 BS&W showed 18 % water, 82 % oil.
08:00:00 BS&W showed 18 % water, 82 % oil.
08:00:00 Draeger showed CO2 = 10%, H2S = 0ppm.
08:15:00 BS&W showed 15 % water, 85 % oil.
08:19:00 Gradually increased adjustable choke to 68/64".
08:30:00 BS&W showed 7 % water, 93 % oil.
08:45:00 BS&W showed 6 % water, 94 % oil.
09:00:00 BS&W showed 6 % water, 94 % oil.
09:15:00 BS&W showed 5 % water, 95 % oil.
09:20:00 Gradually decreased adjustable choke to 48/64".
09:22:00 Diverted flow through 48/64" fixed choke.
09:24:00 Diverted flow through test separator.
09:30:00 Gas SG measured at 0.787.
09:30:00 BS&W showed 10 % water, 90 % oil.
09:36:00 Lowered 2.0" orifice plate in to gas meter run.

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09:37:00 Diverted flow through 3" oil meter. Applied meter factor = 1.0215 (from 28/06/06), Katz shrinkage = 4.1692%.

09:45:00 BS&W showed 10 % water, 90 % oil.

10:00:00 BS&W showed 7 % water, 93% oil.

10:00:00 Oil SG measured at 0.816 @ 60 degF.

10:15:00 BS&W showed 16 % water, 84 % oil.

10:30:00 BS&W showed 15 % water, 85 % oil.

10:45:00 BS&W showed 20 % water, 80 % oil.

10:45:00 Gas SG measured at 0.792.

11:00:00 BS&W showed 10 % water, 90 % oil.

11:00:00 Oil SG measured at 0.818 @ 60 degF.

11:03:00 Lifted orifice plate from gas meter run.

11:03:00 Diverted flow through 48/64" adjustable choke.

11:04:00 Gradually increased adjustable choke to 52/64".

11:05:00 By passed 3" oil meter.

11:09:00 Diverted flow through 3" oil meter.

11:15:00 BS&W showed 17 % water, 83 % oil.

11:23:00 Diverted flow through 3" and 2" oil meter.

11:28:00 Gradually increased adjustable choke to 56/64".

11:30:00 BS&W showed 20 % water, 80 % oil.

11:39:00 Diverted flow through 56/64" fixed choke.

11:44:00 Inserted 2.50" orifice plate in to gas meter run.

11:45:00 BS&W showed 6 % water, 94 % oil.

12:00:00 BS&W showed 30 % water, 70 % oil.

12:00:00 Gas SG measured at 0.773.

12:00:00 Draeger showed CO2 = 10%, H2S = 0ppm.

12:15:00 BS&W showed 33 % water, 67 % oil.

12:30:00 BS&W showed 30 % water, 70 % oil.

12:45:00 BS&W showed 50 % water, 50 % oil.

13:00:00 BS&W showed 35 % water, 65 % oil.

13:00:00 Oil SG measured at 0.817 @ 60 degF.

13:15:00 BS&W showed 33 % water, 67 % oil.

13:30:00 BS&W showed 20 % water, 80 % oil.

13:45:00 BS&W showed 25 % water, 75 % oil.

14:00:00 BS&W showed 22 % water, 78 % oil.

14:00:00 Gas SG measured at 0.772.

14:00:00 Chlorides measured at 19,000 ppm.

14:15:00 BS&W showed 26% water, 74 % oil.

14:30:00 BS&W showed 26% water, 74 % oil.

14:30:00 Draeger showed CO2 = 10%, H2S = 0ppm.

14:45:00 BS&W showed 35 % water, 65 % oil.

15:00:00 BS&W showed 35 % water, 65 % oil.

15:00:00 Oil SG measured at 0.819 @ 60 degF.

15:15:00 BS&W showed 38 % water, 62 % oil.

15:30:00 BS&W showed 40 % water, 60 % oil.

15:45:00 BS&W showed 30 % water, 70 % oil.

15:52:00 Diverted flow from separator to starboard side flare boom.

16:00:00 BS&W showed 25 % water, 5 % oil.

16:00:00 Gas SG measured at 0.773.

16:15:00 BS&W showed 40 % water, 60 % oil.

16:30:00 BS&W showed 35 % water, 65 % oil.

16:45:00 BS&W showed 35 % water, 65 % oil.

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02/07/06

17:00:00 BS&W showed 38 % water, 62 % oil.
17:00:00 Oil SG measured at 0.819 @ 60 degF.
17:00:00 Chlorides measured at 19,000 ppm.
17:00:00 Obtained 1st set of dead oil and water samples.
17:15:00 BS&W showed 35 % water, 65 % oil.
17:30:00 Obtained 2nd set of dead oil and water samples.
17:30:00 Chlorides measured at 19,000 ppm.
17:30:00 BS&W showed 35 % water, 65 % oil.
17:30:00 Bled off interval control valve open pressure to 1000 psig.
17:45:00 BS&W showed 35 % water, 65 % oil.
17:46:00 Bled off interval control valve open pressure to 0 psig.
18:00:00 BS&W showed 35 % water, 65 % oil.
18:00:00 Gas SG measured at 0.773.
18:01:00 Raised 2.50" orifice plate from gas meter run.
18:01:00 Bypassed meters.
18:02:00 Shut in well at choke manifold.
18:49:00 Closed master valve on flow head.
18:50:00 Bled down surface pressure via choke manifold to surge tank.
19:27:00 Commenced flushing surface lines down to choke manifold with diesel.
19:48:00 Completed flushing surface lines down to choke manifold with diesel.
19:49:00 Closed choke manifold.
19:50:00 Equalized pressure across master valve on flowhead.
19:53:00 Opened master valve on flow head.
20:00:00 Commenced pumping diesel into tubing / completion riser.
20:37:00 Completed pumping into tubing / completion riser. 105 bbl total.
20:43:00 Closed SSSV.
20:44:00 Bled down pressure above SSSV to 200 psig via choke manifold.
20:48:00 Closed choke manifold, commenced leak off test of SSSV.
21:56:00 Good test, pressured up tubing to inflow test production master valve on SST.
21:57:00 Closed annulus master valve on SST.
21:58:00 Closed production master valve on SST.
22:00:00 Bled down pressure above production master valve to 200 psig via choke manifold, commenced inflow test of production master valve.
22:18:00 Good test, equalized pressure across production master valve on SST.
22:19:00 Opened production master valve on SST.
22:21:00 Bled down pressure above SSSV to 0 psig via choke manifold to surge tank.
22:24:00 Closed production master valve on SST.
22:26:00 Closed choke manifold.
22:27:00 Closed crossover valve on SST.
22:28:00 Opened production wing valve on SST.
22:29:00 Opened annulus wing valve on SST.
22:32:00 Commenced SST suspension test #1 via production bore against production master valve and crossover valve on SST to 500 / 4500 psig.
23:07:00 Good test, bled off pressure via choke manifold to surge tank.
23:14:00 Opened crossover valve on SST.
23:20:00 Commenced flushing annulus access line, 5 1/2" completion riser, surface flowhead and welltest equipment as per completion program.
23:50:00 Completed flushing annulus access line, 5 1/2" completion riser, surface flowhead and welltest equipment.
23:53:00 Closed choke manifold.
23:54:00 Closed production wing valve on SST.

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03/07/06

00:00:00 Commenced SST suspension test #2 via production bore against production master valve and production wing valve on SST to 500 / 4500 psig

00:29:00 Good test, bled off pressure via choke manifold to surge tank.

00:31:00 Closed annulus wing valve on SST.

00:32:00 Opened production wing valve on SST

00:33:00 Commenced SST suspension test #3 via annulus access line against annulus master valve and annulus wing valve on SST to 500 / 4500 psig.

00:59:00 Good test. Bled off pressure back to cement unit.

01:01:00 Closed annulus access valve on SST.

01:02:00 Opened annulus wing valve on SST

01:03:00 Commenced SST suspension test #4 via annulus access line against annulus access valve on SST to 500 / 5000 psig.

01:28:00 Good test. Bled off pressure back to cement unit.

01:29:00 Closed production swab valve on SST.

01:30:00 Opened annulus access valve on SST.

01:31:00 Commenced SST suspension test #5 via annulus access line against production swab valve on SST to 500 / 5000 psig.

01:55:00 Good test. Bled off pressure back to cement unit

01:56:00 Commenced SST suspension test #6 via production bore against production swab valve on SST to 500 / 5000 psig.

02:33:00 Good test. Bled off pressure via choke manifold to surge tank.

02:35:00 Closed production wing valve on SST.

02:35:00 Closed annulus wing valve on SST.

02:35:00 Closed annulus access valve on SST.

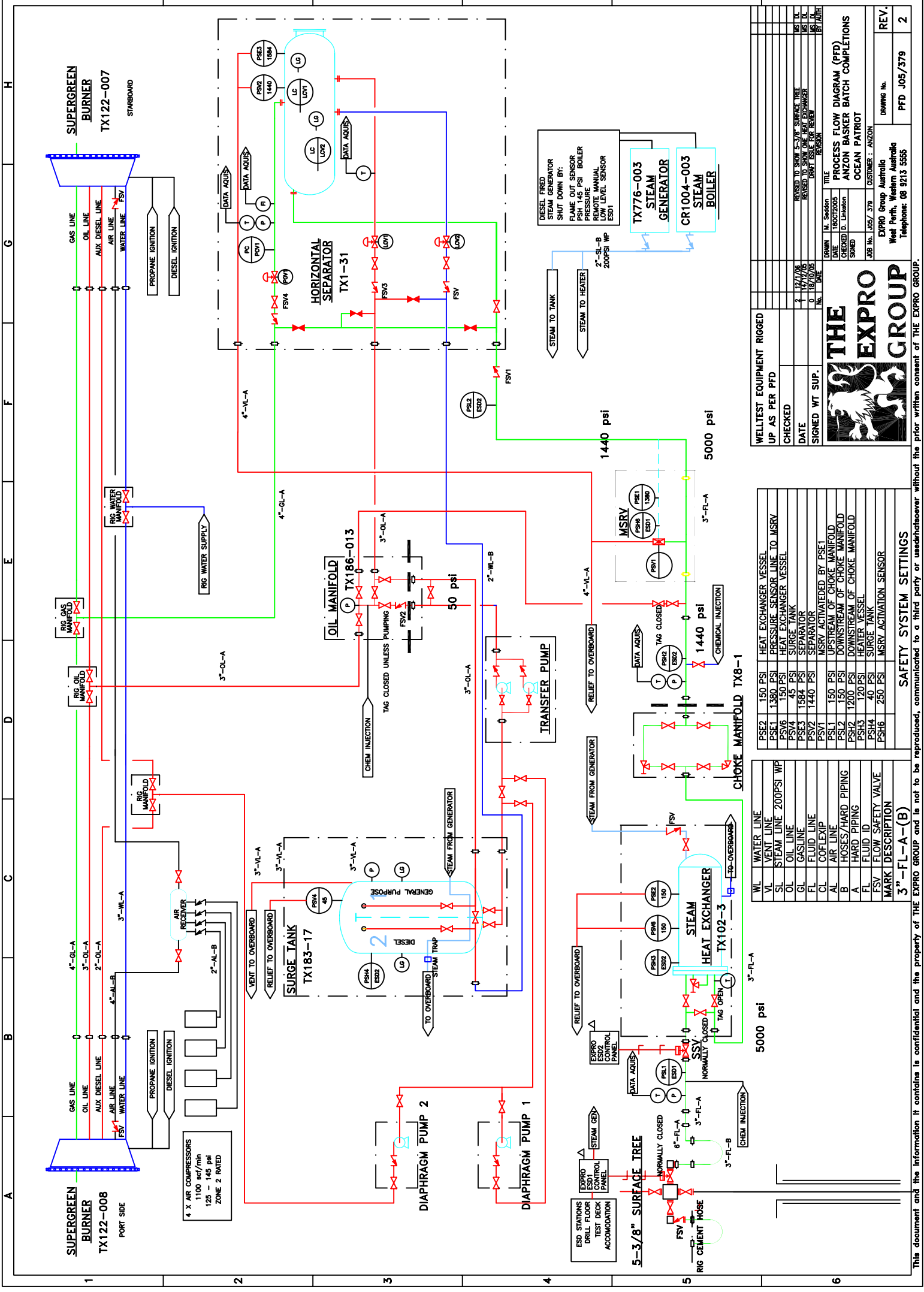
02:35:00 Closed crossover valve on SST.

02:35:00 End of Test.

SECTION 3

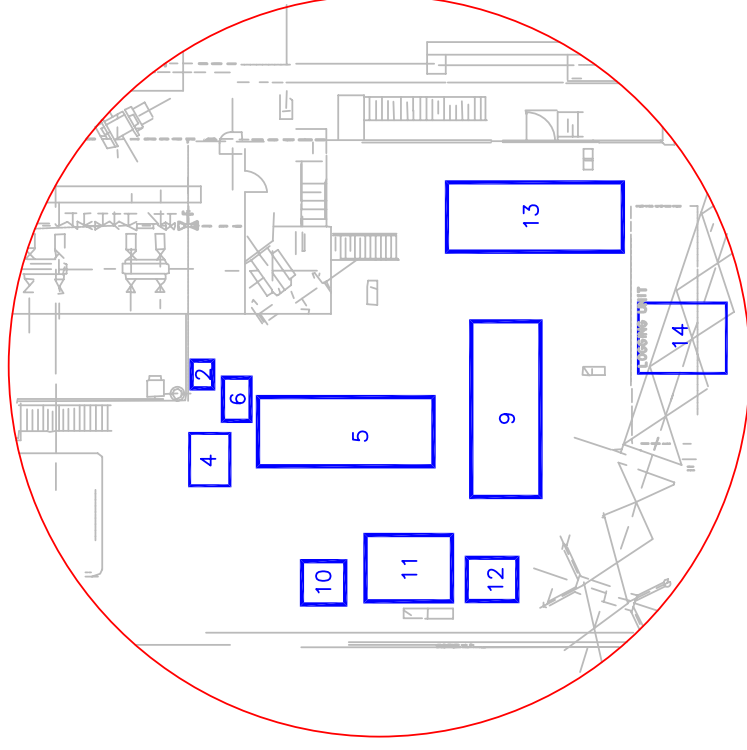
Diagrams:

Test Set-up PFD
Rig Layout
Completion Diagram



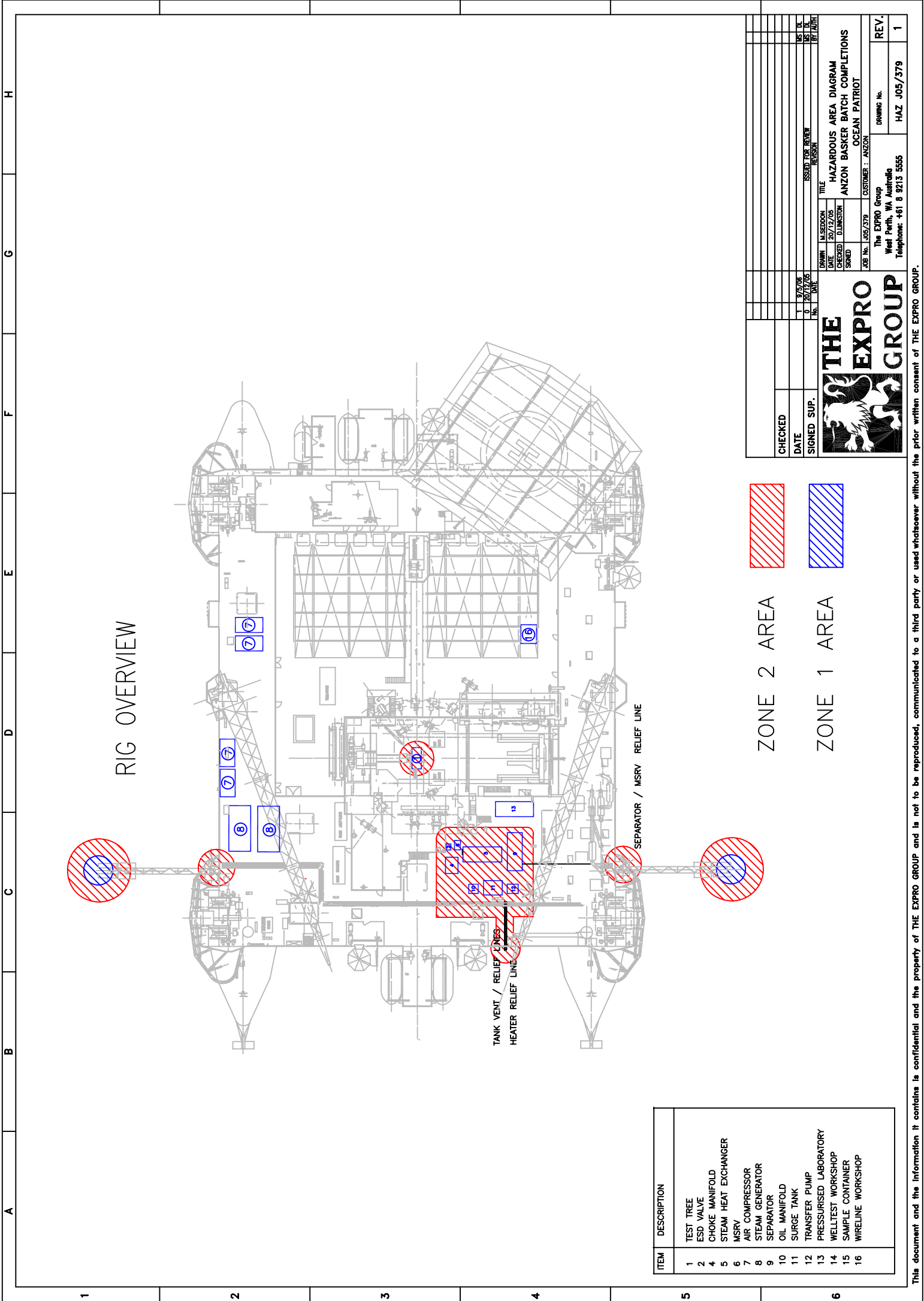
WELLTEST EQUIPMENT RIGGED UP AS PER PFD		DATE		SIGNED WT SUP.		NO.		DATE		REVISION		TITLE		PROCESS FLOW DIAGRAM (PFD) ANZON BASKER BATCH COMPLETIONS OCEAN PATRIOT		CUSTOMER : ANZON		JOB No. J05 / 379		DRAWING No.		REV.	
CHECKED		12/17/08		1		1		12/17/08		1		1		1		1		1		1		1	
		14/17/05						0 18/10/05		1		1		1		1		1		1		1	

EXPLODED VIEW OF MAIN DECK



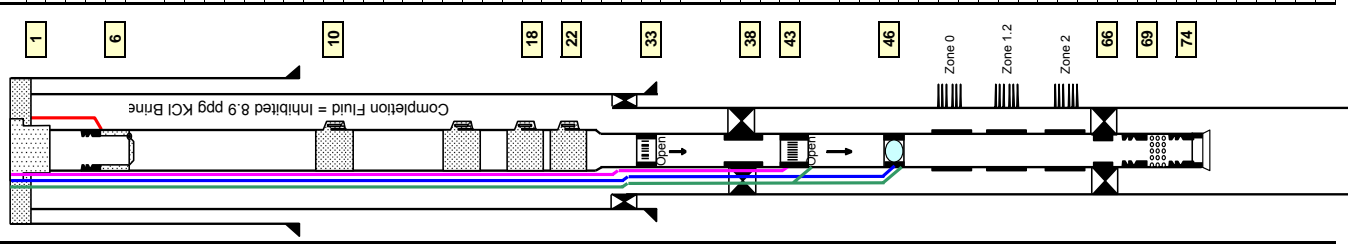
ITEM	DESCRIPTION	DIMENSIONS				WEIGHT TONNES
		L	W	H		
1	TEST TREE	xx	xx	xx	xx	0.5
2	SURFACE SAFETY VALVE	4' 6"	2' 6"	4' 0"	0"	
3						
4	CHOKE MANIFOLD	7' 4"	5' 6"	4' 0"	0"	3.0
5	STEAM HEAT EXCHANGER	25' 0"	7' 9"	8' 0"	0"	10.0
6	MSRV	4' 6"	2' 6"	3' 0"	0"	0.5
7	AIR COMPRESSOR	14' 6"	8' 0"	8' 0"	0"	6.0
8	STEAM GENERATOR	20' 0"	8' 0"	8' 6"	0"	14.0
9	SEPARATOR	5' 0"	8' 0"	8' 0"	0"	18.5
10	OIL MANIFOLD	5' 0"	4' 10"	1' 10"	0"	0.5
11	SURGE TANK (WET WT)	10' 0"	7' 6"	19' 0"	0"	19.0
12	TRANSFER PUMP	5' 0"	4' 0"	4' 6"	0"	6.5
13	PRESSURISED LABORATORY	20' 0"	8' 0"	8' 0"	0"	6.2
14	WELLTEST WORKSHOP	10' 0"	8' 0"	8' 0"	0"	9.0
15	WIRELINE WORKSHOP	10' 0"	8' 0"	8' 0"	0"	6.0

[illegible]



BASKER-2 COMPLETION

ACTUAL	ITEM	QTY	DESCRIPTION	
	1	1	Elevation, Original RT to top of Tubing Hanger	
	2	1	Tubing Hanger, Cameron 4-1/2" x 18-3/4" STC-10 (Inconel Inlay)	
	3	1	Crossover Pup Joint, 4-1/2" 11.6 lb/ft (pin x pin)	
	4	5	Saver-sub Pup Joint, 4-1/2" 11.6 lb/ft	
	5	1	Tubing, 4-1/2" 11.6 lb/ft Range 3	
	6	1	Crossover Pup Joint, 4-1/2" 11.6 lb/ft w/ Upper Cable Protector	
			TR-SSSV, 4-1/2" Halliburton SP 78001425-ENO w/ 3.813" RQ Nipple	
		7	1	Crossover Pup Joint, 4-1/2" 11.6 lb/ft w/ Lower Cable Protector
		8	102	Tubing, 4-1/2" 11.6 lb/ft Range 3
		9	1	Handling Pup Joint, 4-1/2" 11.6 lb/ft
		10	1	Gas-Lift Side-Pocket Mandrel, 4-1/2" Camco MMG 100189957
		11	1	Handling Pup Joint, 4-1/2" 11.6 lb/ft
		12	80	Tubing, 4-1/2" 11.6 lb/ft Range 3
		13	1	Handling Pup Joint, 4-1/2" 11.6 lb/ft
		14	1	Gas-Lift Side-Pocket Mandrel, 4-1/2" Camco MMG 100189957
		15	1	Handling Pup Joint, 4-1/2" 11.6 lb/ft
		16	24	Tubing, 4-1/2" 11.6 lb/ft Range 3
		17	1	Handling Pup Joint, 4-1/2" 11.6 lb/ft
		18	1	Gauge Side-Pocket Mandrel, 4-1/2" Camco MMG-10 100189971
		19	1	Handling Pup Joint, 4-1/2" 11.6 lb/ft
		20	1	Tubing, 4-1/2" 11.6 lb/ft Range 3
		21	1	Handling Pup Joint, 4-1/2" 11.6 lb/ft
		22	1	Gauge Side-Pocket Mandrel, 4-1/2" Camco MMG-10 100189971
		23	1	Handling Pup Joint, 4-1/2" 11.6 lb/ft
		24	1	Tubing, 4-1/2" 11.6 lb/ft Range 3
		25	1	Crossover Pup Joint, 4-1/2" 11.6 lb/ft
		26	1	Coupling, 4-1/2" 11.6 lb/ft
		27	1	Production Crossover, 4-1/2" 11.6 lb/ft pin x 3-1/2" 9.2 lb/ft box
		28	1	Crossover Pup Joint, 3-1/2" 9.2 lb/ft (pin x pin)
		29	10	Tubing, 3-1/2" 9.2 lb/ft Range 2
		30	3	Space-out Pup Joint(s), 3-1/2" 9.2 lb/ft
		31	1	Tubing, 3-1/2" 9.2 lb/ft Range 2
		32	1	Crossover Pup Joint, 3-1/2" 9.2 lb/ft
		33	1	Sliding Sleeve, 3-1/2" Hallib. Durasleeve 821XD28161-F with 2.813" X Nipple
		34	1	Crossover Pup Joint, 3-1/2" 9.2 lb/ft
		35	1	Tubing, 3-1/2" 9.2 lb/ft Range 2
		36	1	Crossover Pup Joint, 3-1/2" 9.2 lb/ft
		37	1	Splice Clamp, 3-1/2" WellDynamics 235SFC703503
		38	1	Packer, 7" x 3-1/2" WellDynamics 722HF1702939 Retrievable, with pip tag (in splice clamp) 0.39m above top of packer
		39	1	Splice Sub, 3-1/2" WellDynamics 235SF0703516
		40	1	Crossover Pup Joint, 3-1/2" 9.2 lb/ft
		41	1	Tubing, 3-1/2" 9.2 lb/ft Range 2
		42	1	Crossover Pup Joint, 3-1/2" 9.2 lb/ft
		43	1	Interval Control Valve, 3-1/2" WellDynamics 215HVC350012
		44	1	Crossover Pup Joint, 3-1/2" 9.2 lb/ft
		45	1	Crossover Pup Joint, 3-1/2" 9.2 lb/ft
		46	1	Lubricator Valve, 3-1/2" WellDynamics 560LV135W000
		47	1	Crossover Pup Joint, 3-1/2" 9.2 lb/ft
		48	2	Tubing, 3-1/2" 9.2 lb/ft Range 2
		49	1	Crossover Pup Joint, 3-1/2" 9.2 lb/ft
		50	5	Blast Joints, 3-1/2" Halliburton 811BN28173-F (each 10 ft long)
		51	1	Crossover Pup Joint, 3-1/2" 9.2 lb/ft
		52	6	Tubing, 3-1/2" 9.2 lb/ft Range 2
		53	1	Crossover Pup Joint, 3-1/2" 9.2 lb/ft
		54	3	Blast Joints, 3-1/2" Halliburton 811BN28173-F (each 10 ft long)
		55	1	Blast Joints, 3-1/2" Halliburton 811BN28172-F (each 30 ft long)
		56	2	Blast Joints, 3-1/2" Halliburton 811BN28173-F (each 10 ft long)
		57	1	Crossover Pup Joint, 3-1/2" 9.2 lb/ft
		58	1	Space-out Pup Joint, 3-1/2" 9.2 lb/ft
		59	1	Crossover Pup Joint, 3-1/2" 9.2 lb/ft
		60	3	Blast Joints, 3-1/2" Halliburton 811BN28173-F (each 10 ft long)
		61	1	Blast Joints, 3-1/2" Halliburton 811BN28172-F (each 30 ft long)
		62	2	Blast Joints, 3-1/2" Halliburton 811BN28173-F (each 10 ft long)
		63	1	Crossover Pup Joint, 3-1/2" 9.2 lb/ft



BASKER-2 COMPLETION				Revision 5, 06 July, 2006 - After Workover 1				Tandem 4-1/2" x 3-1/2" 13-Chrome Intelligent Completion				Dates Run : 22-24 Sep 2005			
ITEM	QTY	DESCRIPTION	Material	Top Conn.	Bottom Conn.	Drift or Min ID	Nom ID	Max OD	Length	MD RT (LAT)	MD below Tbg Hgr	TVD RT (LAT)	HOLE ANGLE		
<div><div></div><div>Zone 5</div><div>Zone 6.1</div><div>Zone 6.2</div></div> <div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><div></div><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Workover 1 Clean up Test

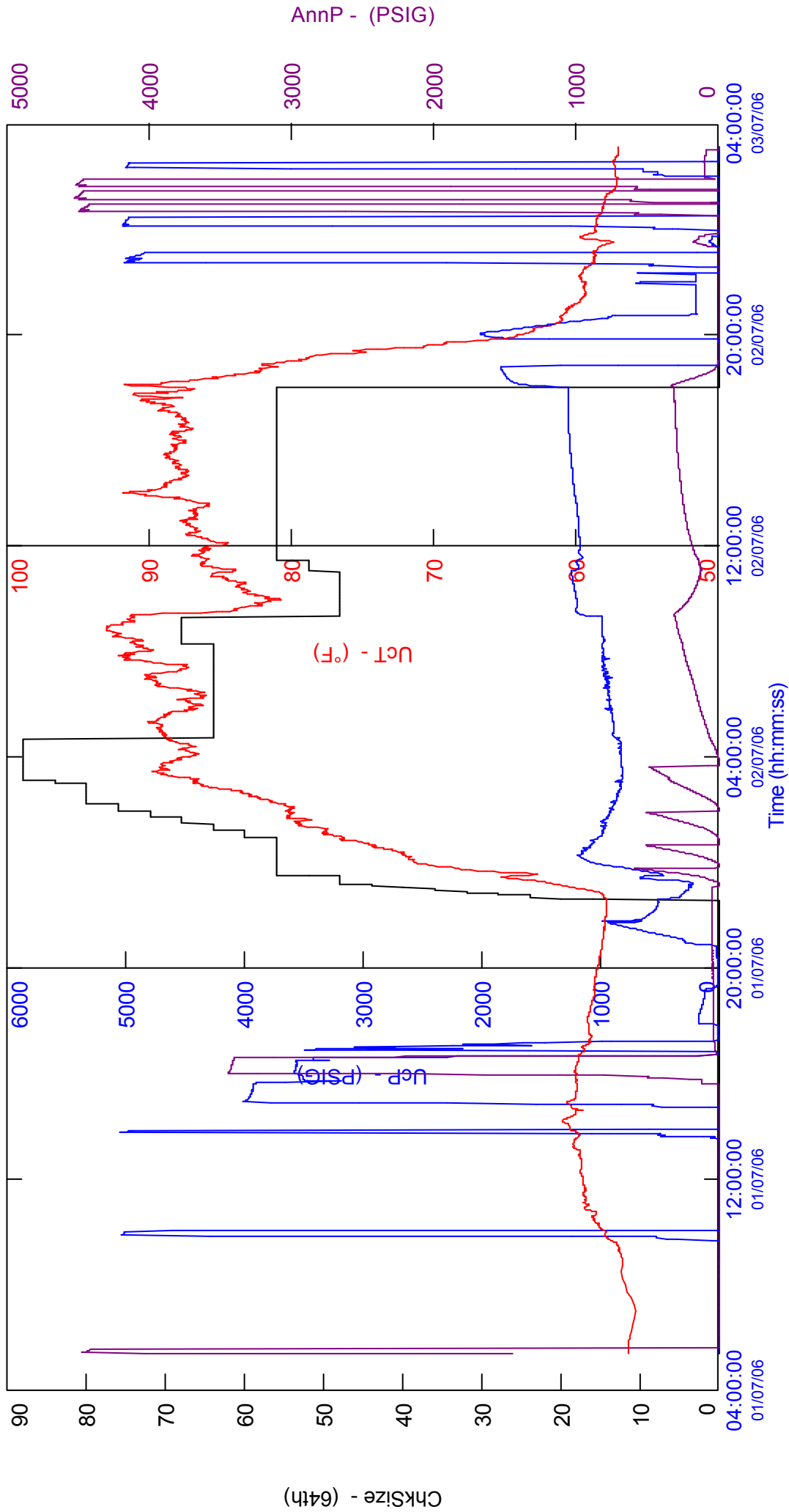
SECTION 4

Wellhead Data / Plots - Complete Test



Client Anzon Australia Ltd.
Well No. Basker 2
Test No. Workover 1 Clean Up
Location VIC/L26

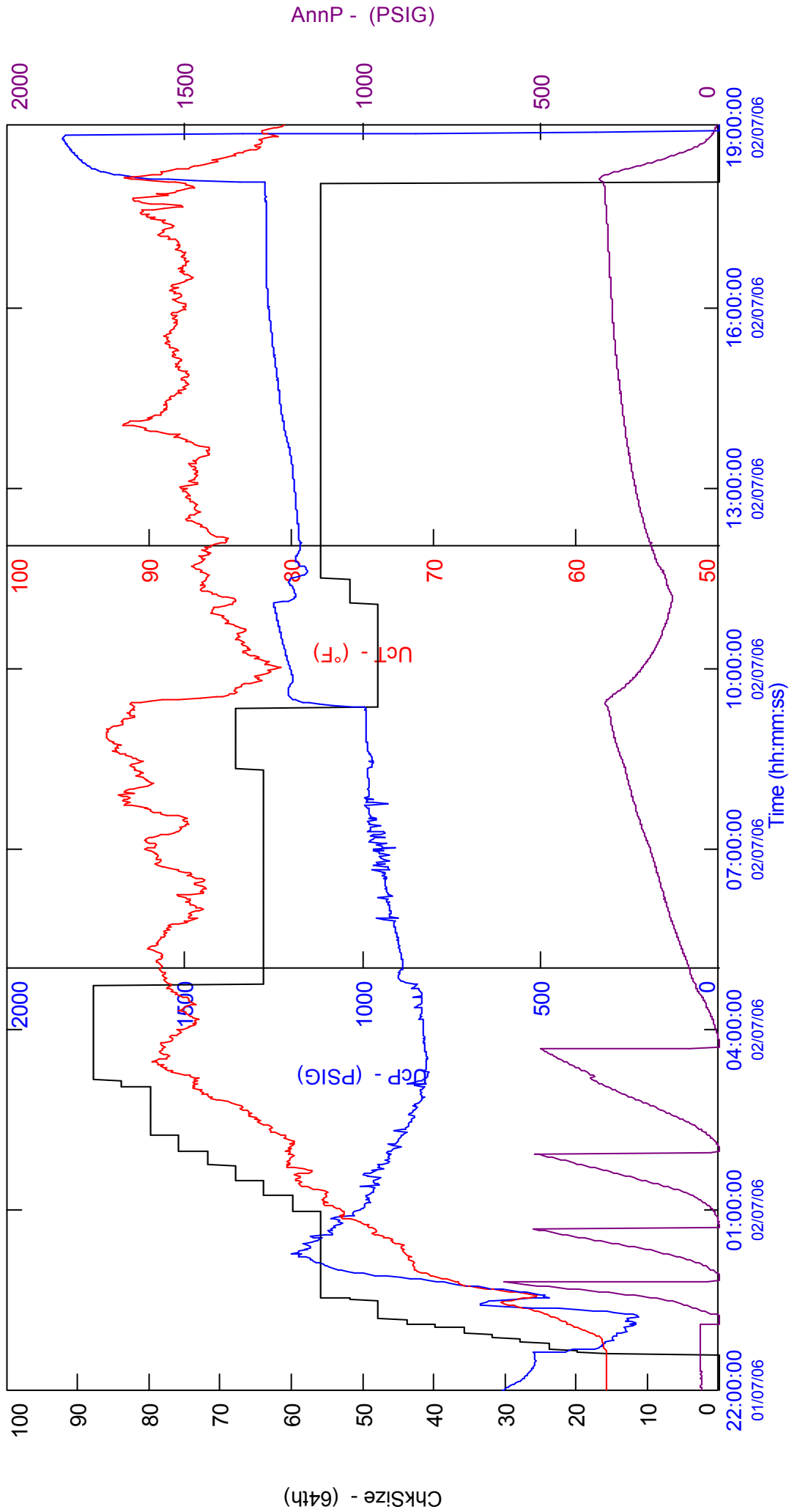
Data Type EDGE Data
Comments Wellhead Data Plot
Complete Test





Client Anzon Australia Ltd.
Well No. Basker 2
Test No. Workover 1 Clean Up
Location VIC/L26

Data Type EDGE Data
Comments Wellhead Data Plot
Flow Period



WhD Data Listing

Client	Anzon Australia Ltd.
Well No.	Basker 2
Test No.	Workover 1 Clean Up
Location	VIC/L26
Start Date	01/07/2006
Country	Australia
Field	Basker
Job Number	J05/379
Formation	Intra-Latrobe Sandstones
Expro Engineer	S.Baggott / B.Tupman
Expro Supervisor	F.Beaton
Client Engineer	Mr. S Thomson
Perforations	UPPER GROUP
	3022.3m - 3141.6m MDRT
	LOWER GROUP
	3239.6m - 3291.0m MDRT

Client	Anzon Australia Ltd.	Expro Engineer	S.Baggott / B.Tupman
Well No.	Basker 2	Location	VIC/L26
Test No.	Workover 1 Clean Up	Start Date	01/07/2006

Time hh:mm:ss	ChkSize 64th	UcP PSIG	UcT °F	DcP PSIG	DcT °F	AnnP PSIG	DhP PSIG	DhT °F
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01/07/06

22:37:00	Opened well (upper zone) on 16/64" adjustable choke to port flareboom.							
22:37:00	16	521.8	58.0	-1.1	57.4	53.8	522.2	57.9
22:38:00	Gradually increased adjustable choke to 20/64".							
22:40:00	20	427.4	58.0	12.0	60.1	54.2	427.4	59.0
22:41:00	Gradually increased adjustable choke to 24/64".							
22:45:00	24	332.7	58.2	14.2	81.5	54.2	330.9	82.9
22:49:00	Gradually increased adjustable choke to 28/64".							
22:50:00	28	301.5	58.3	23.4	95.1	53.8	298.6	98.8
22:53:00	Gradually increased adjustable choke to 32/64".							
22:55:00	32	290.2	58.7	23.4	113.8	54.2	286.3	116.9
22:57:00	Gradually increased adjustable choke to 36/64".							
23:00:00	36	264.3	59.5	29.2	121.6	54.2	258.1	121.8
23:04:00	Gradually increased adjustable choke to 40/64".							
23:05:00	40	245.4	60.3	38.4	122.9	55.0	235.8	121.4
23:06:00	Opened annulus master valve on SST.							
23:06:00	Opened annulus access valve on SST.							
23:07:00	Gradually increased adjustable choke to 44/64".							
23:10:00	44	264.0	61.1	37.7	118.1	-17.3	254.8	114.9
23:12:00	Gradually increased adjustable choke to 48/64".							
23:15:00	48	233.0	62.0	69.8	112.9	-16.9	209.9	108.7
23:18:00	BS&W showed 100 % diesel.							
23:20:00	48	356.7	63.0	95.2	107.1	51.0	322.1	102.3
23:25:00	48	663.9	64.5	149.0	103.0	91.0	601.4	97.9
23:26:00	Water to surface.							
23:28:00	Trace of gas and oil to surface.							
23:30:00	BS&W showed 30 % water, 70 % oil.							
23:30:00	48	635.1	64.7	226.6	110.4	147.0	612.4	111.6
23:31:00	Gradually increased adjustable choke to 52/64".							
23:32:00	BS&W showed 20 % water, 80 % oil.							
23:33:00	Gradually increased adjustable choke to 56/64".							
23:35:00	56	491.4	62.8	241.2	108.9	239.4	450.3	108.9
23:38:00	BS&W showed 70 % water, 30 % oil.							
23:40:00	56	588.1	65.4	276.1	100.6	368.6	538.4	97.2
23:41:00	BS&W showed 90 % water, 10 % oil.							
23:45:00	BS&W showed 90 % water, 10 % oil.							
23:45:00	56	710.7	67.9	333.8	99.3	513.0	650.8	95.9
23:48:00	Bled down annulus pressure to 0 psig.							
23:49:00	BS&W showed 80 % water, 20 % oil.							
23:50:00	56	820.5	68.9	383.8	99.4	-3.4	756.3	96.6
23:51:00	BS&W showed 90 % water, 10 % oil.							
23:55:00	BS&W showed 80 % water, 20 % oil.							
23:55:00	56	969.3	70.3	449.5	100.0	1.5	894.5	97.6
23:59:00	BS&W showed 85 % water, 15 % oil.							

02/07/06

00:00:00	56	1064.0	71.3	504.9	100.8	19.9	988.3	99.1
00:04:00	BS&W showed 70 % water, 30 % oil.							
00:05:00	56	1110.4	71.6	536.6	101.7	46.0	1033.5	100.7
00:10:00	BS&W showed 60 % water, 40 % oil.							
00:10:00	56	1148.0	71.9	546.0	102.1	82.8	1069.5	101.9
00:15:00	BS&W showed 50 % water, 50 % oil.							
00:15:00	56	1181.3	72.0	579.1	103.6	134.0	1111.2	103.8

Client	Anzon Australia Ltd.	Expro Engineer	S.Baggott / B.Tupman
Well No.	Basker 2	Location	VIC/L26
Test No.	Workover 1 Clean Up	Start Date	01/07/2006

Time hh:mm:ss	ChkSize 64th	UcP PSIG	UcT °F	DcP PSIG	DcT °F	AnnP PSIG	DhP PSIG	DhT °F
<u>02/07/06</u>								
00:20:00	56	1157.8	72.3	534.9	104.2	195.7	1033.3	105.1
00:22:00	BS&W showed 50 % water, 50 % oil.							
00:25:00	56	1157.2	72.2	547.6	105.0	271.7	1076.7	106.2
00:30:00	Draeger showed Co2 = 5 %, H2S = 1 ppm.							
00:30:00	BS&W showed 60 % water, 40 % oil.							
00:30:00	56	1128.0	73.1	532.3	107.4	350.7	1058.7	108.9
00:35:00	56	1109.2	74.0	506.7	110.1	428.3	1044.4	111.3
00:39:00	BS&W showed 60 % water, 40 % oil.							
00:40:00	56	1087.1	74.1	543.5	111.7	508.5	1004.1	113.0
00:41:00	Bled down annulus pressure to 0 psig.							
00:45:00	BS&W showed 45 % water, 65 % oil.							
00:45:00	56	1071.6	74.6	492.4	113.6	1.5	1003.3	114.7
00:50:00	56	1066.6	75.6	511.0	115.4	6.4	1008.8	115.8
00:55:00	56	1027.6	76.7	479.7	116.2	10.9	959.7	117.6
00:58:00	BS&W showed 30 % water, 70 % oil.							
00:59:00	Gradually increased adjustable choke to 60/64".							
01:00:00	60	1009.4	76.6	526.1	117.3	19.9	928.4	117.7
01:05:00	60	996.1	77.7	516.1	118.1	33.8	915.6	117.7
01:10:00	60	987.3	77.9	505.1	119.6	54.2	906.0	118.8
01:15:00	BS&W showed 8 % water, 92 % oil.							
01:15:00	Gradually increased adjustable choke to 64/64".							
01:15:00	64	990.8	77.6	513.7	120.6	82.0	914.1	119.2
01:20:00	64	974.9	78.2	542.3	121.2	118.4	883.7	119.0
01:25:00	64	957.3	79.5	501.6	122.3	165.4	791.5	120.2
01:30:00	Gradually increased adjustable choke to 68/64".							
01:30:00	BS&W showed 20 % water, 80 % oil.							
01:30:00	Oil SG measured at 0.816 @ 60 degF.							
01:30:00	Draeger showed Co2 = 10 %, H2S = 1 ppm.							
01:30:00	68	973.4	79.8	574.4	122.6	219.8	867.1	120.5
01:34:00	Large slug of water to surface.							
01:35:00	68	1001.8	79.9	515.7	122.2	278.7	909.4	121.9
01:40:00	68	976.1	78.9	583.6	122.4	329.0	871.8	119.5
01:45:00	Gradually increased adjustable choke to 72/64".							
01:45:00	72	961.0	80.2	570.9	122.8	387.9	856.5	120.1
01:50:00	BS&W showed 15 % water, 85 % oil.							
01:50:00	72	937.4	80.2	581.5	123.4	448.0	827.7	120.2
01:55:00	72	930.7	80.1	574.0	124.5	507.7	820.7	120.9
01:56:00	Bled down annulus pressure to 0 psig.							
01:59:00	Gradually increased adjustable choke to 76/64".							
02:00:00	BS&W showed 8 % water, 92 % oil.							
02:00:00	76	918.8	80.2	586.6	124.6	-0.6	806.6	120.9
02:04:00	Large slug of water to surface.							
02:04:00	BS&W showed 85 % water, 15 % oil.							
02:05:00	76	931.3	79.9	376.1	125.1	7.6	893.1	120.9
02:10:00	BS&W showed 13 % water, 87 % oil.							
02:10:00	76	902.3	80.3	573.6	125.0	18.7	786.8	120.8
02:15:00	Gradually increased adjustable choke to 80/64".							
02:15:00	80	890.6	80.8	565.0	125.3	33.8	777.6	121.1
02:19:00	BS&W showed 6 % water, 94 % oil.							
02:20:00	Large slug of water to surface.							
02:20:00	BS&W showed 90 % water, 10 % oil.							
02:20:00	80	892.1	81.6	510.6	125.7	53.4	787.0	121.6

Client	Anzon Australia Ltd.	Expro Engineer	S.Baggott / B.Tupman
Well No.	Basker 2	Location	VIC/L26
Test No.	Workover 1 Clean Up	Start Date	01/07/2006

Time hh:mm:ss	ChkSize 64th	UcP PSIG	UcT °F	DcP PSIG	DcT °F	AnnP PSIG	DhP PSIG	DhT °F
<u>02/07/06</u>								
02:25:00	80	873.3	82.0	566.8	125.8	76.7	757.1	121.8
02:28:00	BS&W showed 13 % water, 87 % oil.							
02:30:00	80	865.5	82.7	560.1	126.3	104.9	748.1	122.4
02:34:00	Large slug of water to surface.							
02:35:00	80	876.1	83.1	550.9	126.4	138.0	743.6	122.9
02:40:00	BS&W showed 12 % water, 88 % oil.							
02:40:00	80	858.5	83.5	554.1	126.8	167.5	740.6	123.0
02:45:00	80	857.5	84.0	546.8	127.1	201.0	739.4	123.2
02:50:00	80	836.7	85.3	544.3	128.1	235.8	723.0	124.4
02:55:00	80	841.8	86.0	541.1	128.0	268.5	725.0	124.4
02:57:00	Oil SG measured at 0.822 @ 60degF.							
03:00:00	BS&W showed 50 % water, 50 % oil.							
03:00:00	80	837.1	86.6	533.7	128.3	301.2	721.4	124.7
03:03:00	Gradually increased adjustable choke to 84/64".							
03:05:00	Large slug of water to surface.							
03:05:00	BS&W showed 90 % water, 10 % oil.							
03:05:00	84	824.2	86.7	510.0	128.1	332.3	704.4	124.6
03:10:00	Gradually increased adjustable choke to 88/64".							
03:10:00	88	833.2	86.9	545.8	127.8	358.4	714.0	124.7
03:15:00	BS&W showed 50 % water, 50 % oil.							
03:15:00	88	820.1	87.6	549.0	129.3	362.5	702.6	125.8
03:18:00	Large slug of water to surface.							
03:18:00	BS&W showed 100 % water.							
03:20:00	88	824.8	88.9	550.5	130.0	392.4	703.8	126.6
03:22:00	BS&W showed 70 % water, 30 % oil.							
03:25:00	88	826.6	89.5	547.2	130.5	421.0	703.2	127.0
03:30:00	BS&W showed 70 % water, 30 % oil.							
03:30:00	Chlorides measured at 19,000 ppm.							
03:30:00	88	822.1	89.4	549.4	130.8	449.2	703.4	127.3
03:35:00	88	825.2	89.0	551.3	130.5	476.6	705.2	126.6
03:40:00	BS&W showed 50 % water, 50 % oil.							
03:40:00	Bled down annulus pressure to 0 psig.							
03:40:00	88	829.9	89.1	549.2	131.3	502.3	708.1	127.3
03:45:00	BS&W showed 50 % water, 50 % oil.							
03:45:00	88	830.9	89.2	550.9	131.1	1.1	708.7	127.3
03:50:00	88	833.4	88.4	552.9	130.8	4.3	713.4	126.8
03:55:00	88	831.5	88.0	551.7	131.1	8.0	708.5	127.0
04:00:00	BS&W showed 40 % water, 60 % oil.							
04:00:00	Chlorides measured at 19,000 ppm.							
04:00:00	88	834.4	87.7	550.9	131.1	11.7	710.7	126.8
04:05:00	88	834.0	86.8	553.1	131.7	16.6	711.1	127.0
04:09:00	Large slug of water to surface.							
04:09:00	BS&W showed 100 % water.							
04:10:00	88	846.1	86.6	564.2	131.7	22.3	727.5	126.9
04:15:00	BS&W showed 35 % water, 65 % oil.							
04:15:00	88	837.5	87.5	552.3	132.0	27.2	714.6	126.6
04:20:00	88	836.2	87.7	553.3	132.1	34.2	715.2	126.6
04:21:00	Large slug of water to surface.							
04:21:00	BS&W showed 80 % water, 20 % oil.							
04:25:00	88	841.6	86.8	562.7	131.2	40.3	721.0	125.4
04:30:00	BS&W showed 80 % water, 20 % oil.							
04:30:00	88	837.3	87.3	559.7	131.6	47.7	716.9	125.5

Client	Anzon Australia Ltd.	Expro Engineer	S.Baggott / B.Tupman
Well No.	Basker 2	Location	VIC/L26
Test No.	Workover 1 Clean Up	Start Date	01/07/2006

Time hh:mm:ss	ChkSize 64th	UcP PSIG	UcT °F	DcP PSIG	DcT °F	AnnP PSIG	DhP PSIG	DhT °F
<u>02/07/06</u>								
04:35:00	88	836.5	88.2	556.8	131.3	56.3	715.8	125.5
04:40:00	Large slug of water to surface.							
04:40:00	BS&W showed 40 % water, 60 % oil.							
04:40:00	88	845.5	88.6	564.2	131.4	65.3	723.2	125.6
04:44:00	Gradually reduced adjustable choke to 64/64" due to severe water slugging at burner.							
04:45:00	64	858.7	88.6	537.4	131.2	69.8	750.8	125.6
04:50:00	BS&W showed 30 % water, 70 % oil.							
04:50:00	64	903.1	88.8	501.6	131.0	77.9	812.5	126.4
04:55:00	64	900.2	88.9	497.5	130.5	82.4	809.9	126.4
05:00:00	BS&W showed 45 % water, 55 % oil.							
05:00:00	Draeger showed Co2 = 12 %, H2S = 2 ppm.							
05:00:00	64	891.4	89.4	491.8	130.4	86.1	799.9	126.9
05:05:00	64	890.4	89.4	500.0	130.2	91.0	802.7	126.8
05:10:00	64	893.1	89.3	496.7	130.2	96.3	805.4	126.8
05:15:00	BS&W showed 40 % water, 60 % oil.							
05:15:00	64	896.1	89.2	500.8	130.7	101.2	809.7	127.0
05:20:00	64	899.6	90.2	502.6	130.6	107.4	812.5	127.4
05:25:00	64	903.7	89.6	505.7	130.5	112.3	816.2	127.1
05:30:00	BS&W showed 20 % water, 80 % oil.							
05:30:00	Chlorides measured at 19,500 ppm.							
05:30:00	64	905.3	89.2	504.3	130.8	117.2	817.9	127.3
05:35:00	64	909.2	88.8	507.3	130.5	122.1	822.3	127.1
05:40:00	64	913.3	88.8	510.4	130.6	128.2	826.0	127.1
05:45:00	BS&W showed 23 % water, 77 % oil.							
05:45:00	64	915.0	88.0	511.8	130.5	133.5	827.1	126.9
05:50:00	64	964.0	86.7	542.1	130.7	138.4	868.8	126.7
05:55:00	64	924.2	87.3	512.8	130.4	143.0	832.8	127.3
06:00:00	BS&W showed 30 % water, 70 % oil.							
06:00:00	64	926.6	86.5	517.7	130.1	147.0	837.3	126.6
06:05:00	64	932.7	87.2	524.7	130.4	151.9	845.9	127.1
06:10:00	64	935.6	87.4	559.9	130.2	156.4	831.8	127.2
06:15:00	BS&W showed 35 % water, 65 % oil.							
06:15:00	64	933.2	86.3	518.2	130.1	158.9	842.0	126.9
06:20:00	64	938.3	86.1	519.2	129.7	164.6	846.9	126.3
06:25:00	64	941.1	86.9	525.5	129.5	167.9	849.1	126.3
06:30:00	BS&W showed 35 % water, 65 % oil.							
06:30:00	Chlorides measured at 19,500 ppm.							
06:30:00	64	944.0	86.8	523.3	129.7	169.5	853.4	126.5
06:35:00	64	948.5	87.2	538.6	129.6	176.1	867.5	126.7
06:40:00	64	931.5	88.6	527.4	129.9	179.7	840.5	127.7
06:45:00	BS&W showed 38 % water, 62 % oil.							
06:45:00	64	959.1	89.7	531.6	130.1	183.8	901.9	128.2
06:50:00	64	953.6	89.6	540.6	130.1	189.1	856.7	128.1
06:55:00	64	958.1	89.6	582.8	129.9	193.2	872.6	127.9
07:00:00	BS&W showed 22 % water, 78 % oil.							
07:00:00	64	912.7	90.2	491.8	130.8	196.5	796.0	128.9
07:05:00	64	951.8	90.1	552.9	129.4	203.9	840.3	127.3
07:10:00	64	969.5	90.1	539.4	128.4	207.6	875.3	126.8
07:15:00	BS&W showed 13 % water, 87 % oil.							
07:15:00	64	941.1	88.3	554.1	127.1	213.7	857.3	125.2
07:20:00	64	982.2	87.9	551.1	126.4	219.0	888.0	124.4
07:25:00	64	985.5	87.4	553.7	126.3	223.5	891.4	124.3

Client	Anzon Australia Ltd.	Expro Engineer	S.Baggott / B.Tupman
Well No.	Basker 2	Location	VIC/L26
Test No.	Workover 1 Clean Up	Start Date	01/07/2006

Time hh:mm:ss	ChkSize 64th	UcP PSIG	UcT °F	DcP PSIG	DcT °F	AnnP PSIG	DhP PSIG	DhT °F
<u>02/07/06</u>								
10:00:00	48	1207.7	80.9	413.1	124.3	216.1	1175.8	125.6
10:05:00	48	1212.6	81.6	416.6	124.3	206.3	1179.9	125.4
10:10:00	48	1216.9	82.4	418.0	124.5	196.9	1184.4	125.8
10:15:00	BS&W showed 16 % water, 84 % oil.							
10:15:00	48	1220.8	83.5	417.4	124.6	188.7	1187.9	126.0
10:20:00	48	1224.5	83.2	421.5	124.7	180.6	1191.6	126.4
10:25:00	48	1228.3	83.4	425.1	124.9	174.0	1195.6	126.5
10:30:00	BS&W showed 15 % water, 85 % oil.							
10:30:00	48	1231.6	83.7	427.6	124.9	167.5	1198.9	125.9
10:35:00	48	1235.1	83.5	428.4	125.2	161.8	1202.8	127.0
10:40:00	48	1238.4	83.9	427.8	125.3	156.0	1205.9	127.6
10:45:00	BS&W showed 20 % water, 80 % oil.							
10:45:00	Gas SG measured at 0.792.							
10:45:00	48	1241.2	84.5	430.3	125.9	151.5	1208.1	127.3
10:50:00	48	1244.7	84.9	433.1	126.1	147.0	1211.2	126.6
10:55:00	48	1248.0	85.6	437.8	126.5	143.0	1214.9	128.9
11:00:00	BS&W showed 10 % water, 90 % oil.							
11:00:00	Oil SG measured at 0.818 @ 60 degF.							
11:00:00	48	1251.4	85.2	441.3	127.0	138.4	1219.2	130.1
11:03:00	Lifted orifice plate from gas meter run.							
11:03:00	Diverted flow through 48/64" adjustable choke.							
11:04:00	Gradually increased adjustable choke to 52/64".							
11:05:00	By passed 3" oil meter.							
11:05:00	52	1226.5	84.1	493.8	127.0	134.8	1175.2	129.4
11:09:00	Diverted flow through 3" oil meter.							
11:10:00	52	1193.0	84.9	443.5	125.6	134.4	1141.9	126.9
11:15:00	BS&W showed 17 % water, 83 % oil.							
11:15:00	52	1194.6	86.0	442.5	126.4	140.5	1142.9	127.5
11:20:00	52	1201.6	86.2	441.9	127.0	147.0	1148.6	128.3
11:23:00	Diverted flow through 3" and 2" oil meter.							
11:25:00	52	1212.0	86.4	450.5	127.2	151.1	1158.2	128.5
11:28:00	Gradually increased adjustable choke to 56/64".							
11:30:00	BS&W showed 20 % water, 80 % oil.							
11:30:00	56	1181.5	86.0	504.9	127.0	154.4	1110.6	127.8
11:35:00	56	1159.7	86.5	528.8	127.5	160.9	1090.4	127.5
11:39:00	Diverted flow through 56/64" fixed choke.							
11:40:00	56	1165.8	87.1	552.5	128.5	170.3	1105.1	128.0
11:44:00	Inserted 2.50" orifice plate in to gas meter run.							
11:45:00	BS&W showed 6 % water, 94 % oil.							
11:45:00	56	1189.7	86.4	543.5	128.4	178.9	1127.2	128.1
11:50:00	56	1189.9	86.6	557.2	128.6	183.8	1126.5	127.6
11:55:00	56	1182.4	86.1	564.4	128.9	188.3	1120.2	127.4
12:00:00	BS&W showed 30 % water, 70 % oil.							
12:00:00	Gas SG measured at 0.773.							
12:00:00	Draeger showed CO2 = 10%, H2S = 0ppm.							
12:00:00	56	1178.5	85.8	549.6	129.6	192.8	1115.7	127.8
12:05:00	56	1180.3	84.6	551.7	128.7	197.7	1118.0	127.0
12:10:00	56	1182.1	85.3	554.1	128.2	202.2	1119.6	126.6
12:15:00	BS&W showed 33 % water, 67 % oil.							
12:15:00	56	1183.6	86.0	553.9	128.7	207.1	1120.8	126.6
12:20:00	56	1184.2	86.5	555.6	129.4	211.2	1120.6	126.9
12:25:00	56	1186.0	87.1	557.0	129.4	215.7	1123.1	127.2

Client	Anzon Australia Ltd.	Expro Engineer	S.Baggott / B.Tupman
Well No.	Basker 2	Location	VIC/L26
Test No.	Workover 1 Clean Up	Start Date	01/07/2006

Time hh:mm:ss	ChkSize 64th	UcP PSIG	UcT °F	DcP PSIG	DcT °F	AnnP PSIG	DhP PSIG	DhT °F
<u>02/07/06</u>								
12:30:00	BS&W showed 30 % water, 70 % oil.							
12:30:00	56	1187.5	87.3	559.9	129.3	219.0	1124.3	127.4
12:35:00	56	1188.7	86.8	563.7	128.5	222.7	1125.1	126.8
12:40:00	56	1190.5	86.8	563.3	128.0	226.8	1126.5	126.8
12:45:00	BS&W showed 50 % water, 50 % oil.							
12:45:00	56	1191.8	87.2	564.4	127.8	229.6	1128.2	126.9
12:50:00	56	1193.0	87.4	566.6	127.8	232.9	1128.6	127.3
12:55:00	56	1194.2	87.7	568.7	127.7	236.2	1130.4	127.5
13:00:00	BS&W showed 35 % water, 65 % oil.							
13:00:00	Oil SG measured at 0.817 @ 60 degF.							
13:00:00	56	1195.4	87.4	568.4	127.6	238.6	1131.4	127.4
13:05:00	56	1196.9	87.3	570.1	127.6	241.9	1133.5	127.4
13:10:00	56	1198.5	86.8	570.9	127.9	244.8	1134.5	127.5
13:15:00	BS&W showed 33 % water, 67 % oil.							
13:15:00	56	1200.3	86.7	572.1	127.8	247.2	1135.9	127.5
13:20:00	56	1201.2	87.1	573.8	127.7	250.1	1137.2	127.4
13:25:00	56	1202.6	87.0	573.1	127.6	252.9	1139.0	127.6
13:30:00	BS&W showed 20 % water, 80 % oil.							
13:30:00	56	1205.5	86.2	574.4	128.0	255.0	1141.3	127.6
13:35:00	56	1207.7	86.1	575.8	127.9	257.4	1143.7	127.6
13:40:00	56	1211.4	86.6	578.1	128.1	259.5	1146.4	128.2
13:45:00	BS&W showed 25 % water, 75 % oil.							
13:45:00	56	1215.1	87.5	582.6	129.4	262.3	1149.6	129.7
13:50:00	56	1218.7	88.1	584.4	130.9	264.4	1152.5	131.4
13:55:00	56	1222.0	90.0	588.9	131.8	266.4	1156.0	132.4
14:00:00	BS&W showed 22 % water, 78 % oil.							
14:00:00	Gas SG measured at 0.772.							
14:00:00	Chlorides measured at 19,000 ppm.							
14:00:00	56	1224.3	91.2	591.8	132.5	268.5	1157.2	133.2
14:05:00	56	1226.9	90.7	595.0	132.1	270.1	1158.4	135.0
14:10:00	56	1229.8	89.7	595.8	131.9	271.7	1161.7	135.8
14:15:00	BS&W showed 26% water, 74 % oil.							
14:15:00	56	1231.8	89.0	597.9	131.8	274.2	1164.6	135.5
14:20:00	56	1233.9	88.8	601.2	131.4	275.4	1167.6	134.6
14:25:00	56	1236.1	88.8	602.8	131.5	276.6	1170.3	133.7
14:30:00	BS&W showed 26% water, 74 % oil.							
14:30:00	Draeger showed CO2 = 10%, H2S = 0ppm.							
14:30:00	56	1237.3	88.3	602.6	130.7	278.3	1170.5	134.1
14:35:00	56	1238.4	88.0	576.6	130.0	280.7	1171.5	133.5
14:40:00	56	1240.0	87.5	580.3	130.2	281.6	1173.4	132.9
14:45:00	BS&W showed 35 % water, 65 % oil.							
14:45:00	56	1241.8	87.6	582.6	130.4	283.2	1174.6	132.6
14:50:00	56	1243.9	87.3	582.6	130.9	285.2	1176.8	132.4
14:55:00	56	1245.7	87.7	583.8	130.7	287.3	1178.3	130.3
15:00:00	BS&W showed 35 % water, 65 % oil.							
15:00:00	Oil SG measured at 0.819 @ 60 degF.							
15:00:00	56	1247.6	88.1	583.8	130.2	288.5	1180.1	130.5
15:05:00	56	1249.4	87.8	585.8	129.5	290.1	1182.4	130.1
15:10:00	56	1251.0	88.4	590.1	129.0	291.8	1183.4	130.1
15:15:00	BS&W showed 38 % water, 62 % oil.							
15:15:00	56	1253.5	88.0	592.2	129.2	293.4	1186.4	130.3
15:20:00	56	1255.3	88.6	595.0	129.1	294.6	1188.7	131.4

Client	Anzon Australia Ltd.	Expro Engineer	S.Baggott / B.Tupman
Well No.	Basker 2	Location	VIC/L26
Test No.	Workover 1 Clean Up	Start Date	01/07/2006

Time hh:mm:ss	ChkSize 64th	UcP PSIG	UcT °F	DcP PSIG	DcT °F	AnnP PSIG	DhP PSIG	DhT °F
<u>02/07/06</u>								
15:25:00	56	1257.4	88.7	593.8	129.2	295.5	1191.6	132.1
15:30:00	BS&W showed 40 % water, 60 % oil.							
15:30:00	56	1258.0	88.9	596.9	129.2	297.1	1191.3	132.6
15:35:00	56	1260.0	88.5	597.5	129.3	298.7	1194.2	132.6
15:40:00	56	1262.3	88.2	599.3	129.7	300.0	1196.3	132.9
15:45:00	BS&W showed 30 % water, 70 % oil.							
15:45:00	56	1264.1	88.1	601.2	129.9	301.2	1197.9	133.0
15:50:00	56	1265.8	88.4	603.0	130.5	302.4	1198.9	133.9
15:52:00	Diverted flow from separator to starboard side flare boom.							
15:55:00	56	1266.8	87.7	605.2	130.3	302.8	1199.3	133.7
16:00:00	BS&W showed 25 % water, 5 % oil.							
16:00:00	Gas SG measured at 0.773.							
16:00:00	56	1267.6	87.5	606.9	129.8	303.2	1200.5	133.2
16:05:00	56	1269.2	88.4	608.9	129.5	304.0	1201.4	132.8
16:10:00	56	1270.5	87.8	609.3	129.2	305.3	1202.0	132.9
16:15:00	BS&W showed 40 % water, 60 % oil.							
16:15:00	56	1271.5	88.6	592.4	129.0	306.5	1203.4	132.4
16:20:00	56	1272.1	88.4	579.5	128.8	307.3	1203.4	132.9
16:25:00	56	1272.9	87.5	578.9	128.7	307.7	1204.2	132.5
16:30:00	BS&W showed 35 % water, 65 % oil.							
16:30:00	56	1273.7	87.4	578.5	128.7	309.0	1205.7	132.8
16:35:00	56	1274.3	87.8	578.3	128.7	310.2	1206.1	132.9
16:40:00	56	1273.7	87.5	577.4	128.7	310.6	1205.5	132.7
16:45:00	BS&W showed 35 % water, 65 % oil.							
16:45:00	56	1272.9	87.6	576.2	128.7	311.4	1205.9	132.6
16:50:00	56	1273.9	87.6	576.6	128.7	312.6	1206.1	132.8
16:55:00	56	1274.3	88.2	576.8	128.8	313.4	1205.9	133.1
17:00:00	BS&W showed 38 % water, 62 % oil.							
17:00:00	Oil SG measured at 0.819 @ 60 degF.							
17:00:00	Chlorides measured at 19,000 ppm.							
17:00:00	Obtained 1st set of dead oil and water samples.							
17:00:00	56	1274.3	87.9	577.6	128.8	314.7	1205.9	133.0
17:05:00	56	1274.5	88.2	578.1	128.9	315.1	1206.1	133.3
17:10:00	56	1275.2	89.5	578.1	129.1	315.5	1206.1	133.4
17:15:00	BS&W showed 35 % water, 65 % oil.							
17:15:00	56	1275.0	89.1	580.1	129.2	315.9	1207.1	133.5
17:20:00	56	1275.4	88.5	578.3	129.5	316.3	1206.9	133.9
17:25:00	56	1275.0	89.2	579.1	128.2	318.3	1205.7	132.4
17:30:00	Obtained 2nd set of dead oil and water samples.							
17:30:00	Chlorides measured at 19,000 ppm.							
17:30:00	BS&W showed 35 % water, 65 % oil.							
17:30:00	Bled off interval control valve open pressure to 1000 psig.							
17:30:00	56	1274.1	90.1	579.1	126.6	318.8	1204.4	130.1
17:35:00	56	1273.7	89.8	580.5	125.7	320.4	1204.2	127.5
17:40:00	56	1274.5	89.0	581.5	124.9	321.6	1204.4	125.1
17:45:00	BS&W showed 35 % water, 65 % oil.							
17:45:00	56	1276.0	91.2	581.5	124.7	322.8	1206.9	126.4
17:46:00	Bled off interval control valve open pressure to 0 psig.							
17:50:00	56	1276.6	89.6	581.9	124.6	323.7	1207.1	125.7
17:55:00	56	1276.6	87.6	582.8	124.2	324.5	1206.7	124.4
18:00:00	BS&W showed 35 % water, 65 % oil.							
18:00:00	Gas SG measured at 0.773.							

Client	Anzon Australia Ltd.	Expro Engineer	S.Baggott / B.Tupman
Well No.	Basker 2	Location	VIC/L26
Test No.	Workover 1 Clean Up	Start Date	01/07/2006

Time hh:mm:ss	ChkSize 64th	UcP PSIG	UcT °F	DcP PSIG	DcT °F	AnnP PSIG	DhP PSIG	DhT °F
<u>02/07/06</u>								
18:00:00	56	1278.0	87.5	583.6	124.3	325.3	1207.3	124.8
18:01:00	Raised 2.50" orifice plate from gas meter run.							
18:01:00	Bypassed meters.							
18:02:00	Shut in well at choke manifold.							
18:05:00	0	1548.1	91.0	128.5	122.7	339.2	1547.7	126.7
18:10:00	0	1701.8	89.3	28.3	118.0	315.1	1701.8	123.8
18:15:00	0	1756.0	88.1	30.4	114.0	265.6	1757.0	120.3
18:20:00	0	1779.7	86.2	30.8	110.7	213.7	1778.3	115.0
18:25:00	0	1797.5	85.6	30.2	107.5	165.0	1795.0	110.3
18:30:00	0	1812.0	84.1	1.4	104.4	121.3	1809.8	106.3
18:35:00	0	1824.1	82.6	1.4	101.4	82.4	1822.6	103.3
18:40:00	0	1834.9	82.3	1.8	98.6	54.6	1833.7	100.0
18:45:00	0	1844.7	82.3	1.6	96.1	34.2	1843.5	101.1
18:49:00	Closed master valve on flow head.							
18:50:00	Bled down surface pressure via choke manifold to surge tank.							
18:50:00	0	1338.5	81.7	57.8	94.9	21.5	1338.9	108.9

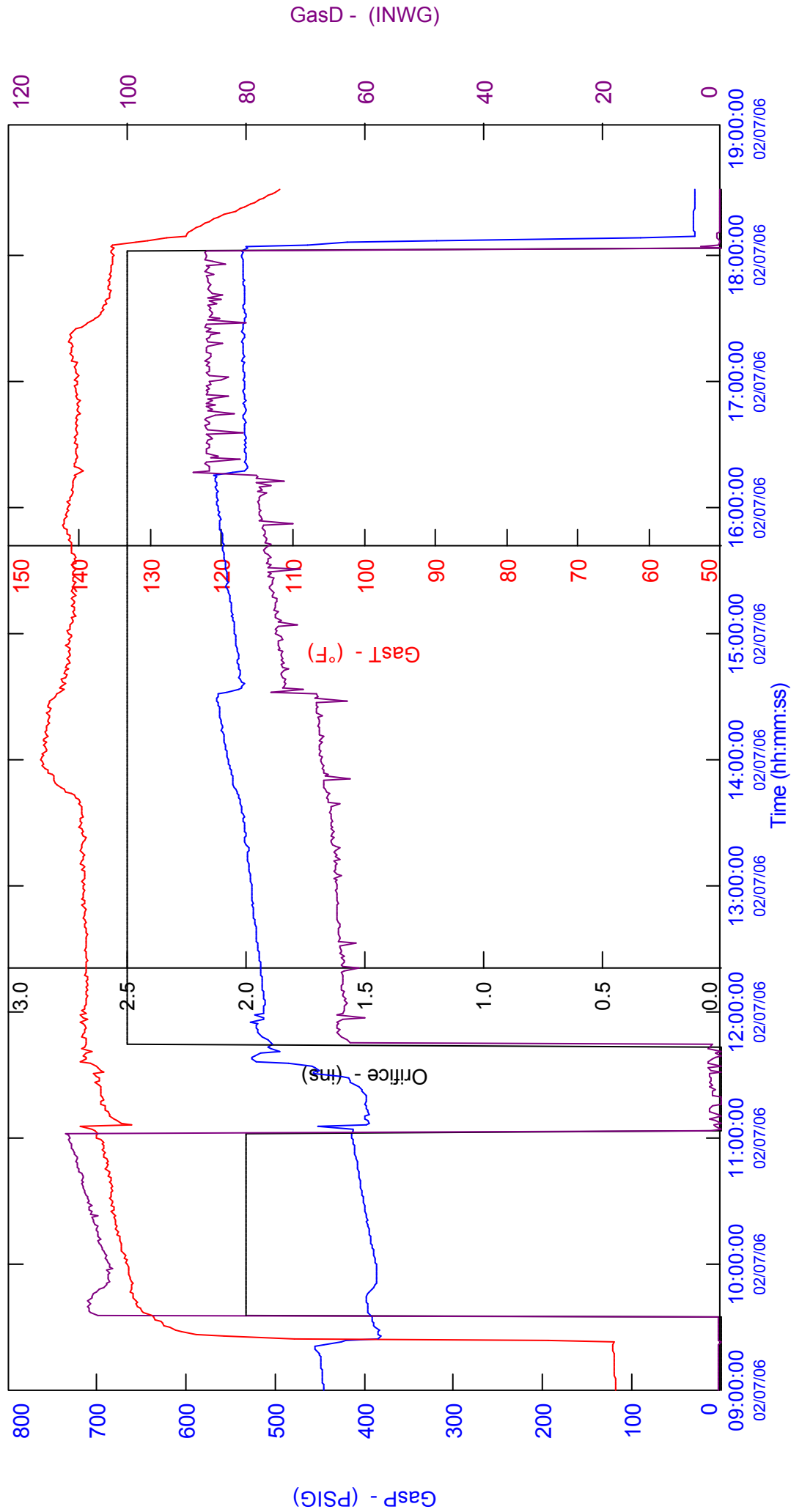
SECTION 5

Separator Data / Plots - Clean up Flow



Client Anzon Australia Ltd.
Well No. Basker 2
Test No. Workover 1 Clean Up
Location VIC/L26

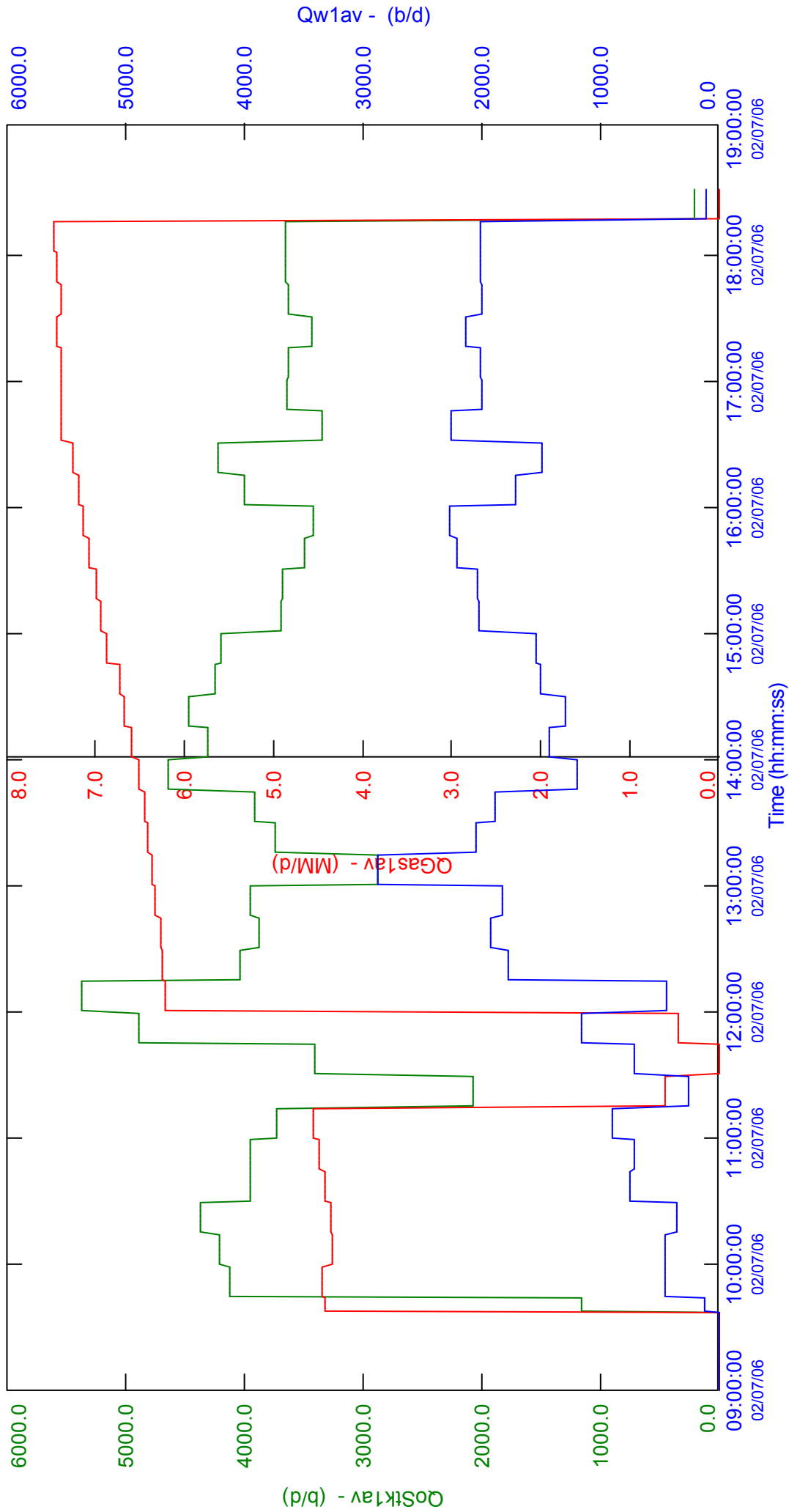
Data Type EDGE Data
Comments Separator Data Plot
Flow Period





Client Anzon Australia Ltd.
Well No. Basker 2
Test No. Workover 1 Clean Up
Location VIC/L26

Data Type EDGE Data
Comments Separator Rates Plot
Flow Period





Separator Data Listing

Client	Anzon Australia Ltd.
Well No.	Basker 2
Test No.	Workover Clean Up
Location	VIC/L26
Start Date	01/07/2006
Country	Australia
Field	Basker
Job Number	J05/379
Formation	Intra-Latrobe Sandstones
Expro Engineer	S.Baggott / B.Tupman
Expro Supervisor	F.Beaton
Client Engineer	Mr. S Thomson
Perforations	UPPER GROUP
	3022.3m - 3141.6m MDRT
	LOWER GROUP
	3239.6m - 3291.0m MDRT

Client	Anzon Australia Ltd.				Expro Engineer S.Baggott / B.Tupman			
Well No.	Basker 2				Location VIC/L26			
Test No.	Workover Clean Up				Start Date 01/07/2006			

Time hh:mm:ss	Choke 64th	Orifice ins	UcP PSIG	UcT °F	GasP PSIG	GasT °F	GasD INWG	OILT °F	GasSG	OILSG	QoSepTav b/d	SeprTCum bbl	QoStkTav b/d	StkTCum bbl	QGasTav MMId	GasTCum MMcf	SepGORav c/fb	StkGORav c/fb	QwTav b/d
<u>02/07/06</u>																			
09:24:00	Diverted flow through test separator.																		
09:24:00	48	0.00	1153.1	91.3	421.7	74.4	0.6	94.8	0.764	0.822	0.000	0.000	0.000	0.000	0.000	0.000			0.000
09:25:00	48	0.00	1169.5	90.7	386.3	109.9	0.5	93.1	0.764	0.822	0.000	0.000	0.000	0.000	0.000	0.000			0.000
09:30:00	Gas SG measured at 0.787.																		
09:30:00	BS&W showed 10 % water, 90 % oil.																		
09:30:00	48	0.00	1205.9	85.3	388.8	127.5	0.6	130.8	0.787	0.822	0.000	0.000	0.000	0.000	0.000	0.000			0.000
09:35:00	48	0.00	1212.6	83.9	393.0	129.8	0.6	133.5	0.787	0.822	0.000	0.000	0.000	0.000	0.000	0.000			0.000
09:36:00	Lowered 2.0" orifice plate in to gas meter run.																		
09:37:00	Diverted flow through 3" oil meter. Applied meter factor = 1.0215 (from 28/06/06), Katz shrinkage = 4.1692%.																		
09:40:00	48	2.00	1210.4	83.9	398.3	131.9	106.7	134.0	0.787	0.822	1228.200	8.600	1166.200	8.200	4.444	0.015	3618.460	3810.990	130.180
09:45:00	BS&W showed 10 % water, 90 % oil.																		
09:45:00	48	2.00	1200.8	82.6	398.4	132.6	106.1	134.6	0.787	0.822	4350.600	23.700	4130.800	22.500	4.462	0.031	1025.530	1080.100	461.100
09:50:00	48	2.00	1199.7	82.6	389.2	132.8	103.6	134.6	0.787	0.822	4350.600	38.700	4130.800	36.800	4.462	0.046	1025.530	1080.100	461.100
09:55:00	48	2.00	1203.4	81.5	387.5	133.3	103.4	134.3	0.787	0.822	4350.600	54.200	4130.800	51.500	4.462	0.061	1025.530	1080.100	461.100
10:00:00	BS&W showed 7 % water, 93% oil.																		
10:00:00	Oil SG measured at 0.816 @ 60 degF.																		
10:00:00	48	2.00	1207.7	80.9	387.9	133.5	103.1	134.4	0.787	0.816	4442.500	70.000	4219.000	66.500	4.349	0.076	978.900	1030.770	460.200
10:05:00	48	2.00	1212.6	81.6	390.9	133.8	103.8	134.6	0.787	0.816	4442.500	86.100	4219.000	81.800	4.349	0.091	978.900	1030.770	460.200
10:10:00	48	2.00	1216.9	82.4	393.5	134.3	104.7	134.9	0.787	0.816	4442.500	102.200	4219.000	97.100	4.349	0.107	978.900	1030.770	460.200
10:15:00	BS&W showed 16 % water, 84 % oil.																		
10:15:00	48	2.00	1220.8	83.5	395.8	134.6	105.1	135.3	0.787	0.816	4601.800	117.900	4379.800	112.100	4.373	0.122	950.290	998.460	361.420
10:20:00	48	2.00	1224.5	83.2	398.6	135.0	105.9	135.4	0.787	0.816	4601.800	132.500	4379.800	125.800	4.373	0.137	950.290	998.460	361.420
10:25:00	48	2.00	1228.3	83.4	400.3	135.6	106.1	135.6	0.787	0.816	4601.800	147.100	4379.800	139.600	4.373	0.153	950.290	998.460	361.420
10:30:00	BS&W showed 15 % water, 85 % oil.																		
10:30:00	48	2.00	1231.6	83.7	402.3	135.4	106.6	135.9	0.787	0.816	4197.300	161.600	3959.400	153.300	4.442	0.168	1058.360	1121.940	756.340
10:35:00	48	2.00	1235.1	83.5	404.7	135.5	107.3	136.2	0.787	0.816	4197.300	176.400	3959.400	167.300	4.442	0.184	1058.360	1121.940	756.340
10:40:00	48	2.00	1238.4	83.9	405.9	135.8	107.7	136.0	0.787	0.816	4197.300	191.000	3959.400	181.000	4.442	0.199	1058.360	1121.940	756.340
10:45:00	BS&W showed 20 % water, 80 % oil.																		
10:45:00	Gas SG measured at 0.792.																		
10:45:00	48	2.00	1241.2	84.5	408.9	136.5	108.3	136.4	0.792	0.816	4197.400	205.400	3962.300	194.600	4.507	0.215	1073.790	1137.490	722.630
10:50:00	48	2.00	1244.7	84.9	410.3	136.3	108.4	136.6	0.792	0.816	4197.400	219.200	3962.300	207.600	4.507	0.231	1073.790	1137.490	722.630

Client	Anzon Australia Ltd.			Expro Engineer S.Baggott / B.Tupman		
Well No.	Basker 2			Location VIC/L26		
Test No.	Workover Clean Up			Start Date 01/07/2006		

Time hh:mm:ss	Choke 64th	Orifice ins	UcP PSIG	UcT °F	GasP PSIG	GasT °F	GasD INWG	OilT °F	GasSG	OilSG	QoSepTav b/d	SeprCum bbl	QoStkTav b/d	StkTCum bbl	QGasTav MMId	GasTCum MMcf	SepGORav c/fb	StkGORav c/fb	QwTav b/d
<u>02/07/06</u>																			
10:55:00	48	2.00	1248.0	85.6	412.4	136.7	109.5	136.9	0.792	0.816	4197.400	232.900	3962.300	220.500	4.507	0.247	1073.790	1137.490	722.630
11:00:00	BS&W showed 10 % water, 90 % oil.																		
11:00:00	Oil SG measured at 0.818 @ 60 degF.																		
11:00:00	48	2.00	1251.4	85.2	415.2	137.8	109.8	137.0	0.792	0.818	3979.500	246.800	3738.300	233.500	4.560	0.263	1145.920	1219.830	905.980
11:03:00	Lifted orifice plate from gas meter run.																		
11:03:00	Diverted flow through 48/64" adjustable choke.																		
11:04:00	Gradually increased adjustable choke to 52/64".																		
11:05:00	By passed 3" oil meter.																		
11:05:00	52	0.00	1226.5	84.1	453.9	140.1	1.2	138.2	0.792	0.818	3979.500	254.300	3738.300	240.700	4.560	0.269	1145.920	1219.830	905.980
11:09:00	Diverted flow through 3" oil meter.																		
11:10:00	52	0.00	1193.0	84.9	401.4	136.0	0.2	135.1	0.792	0.818	3979.500	257.500	3738.300	243.700	4.560	0.269	1145.920	1219.830	905.980
11:15:00	BS&W showed 17 % water, 83 % oil.																		
11:15:00	52	0.00	1194.6	86.0	400.0	136.6	1.7	136.3	0.792	0.818	2190.100	269.600	2077.000	255.200	0.614	0.269	280.180	295.440	261.750
11:20:00	52	0.00	1201.6	86.2	399.7	137.2	1.7	136.9	0.792	0.818	2190.100	279.200	2077.000	264.200	0.614	0.269	280.180	295.440	261.750
11:23:00	Diverted flow through 3" and 2" oil meter.																		
11:25:00	52	0.00	1212.0	86.4	410.4	137.3	1.6	136.9	0.792	0.818	2190.100	290.900	2077.000	275.200	0.614	0.269	280.180	295.440	261.750
11:28:00	Gradually increased adjustable choke to 56/64".																		
11:30:00	BS&W showed 20 % water, 80 % oil.																		
11:30:00	56	0.00	1181.5	86.0	458.2	138.2	2.0	137.1	0.792	0.818	3630.800	307.500	3419.700	290.800	0.000	0.269	0.000	0.000	719.870
11:35:00	56	0.00	1159.7	86.5	487.1	138.6	2.3	137.0	0.792	0.818	3630.800	325.600	3419.700	307.900	0.000	0.269	0.000	0.000	719.870
11:39:00	Diverted flow through 56/64" fixed choke.																		
11:40:00	56	0.00	1165.8	87.1	517.6	139.2	1.2	138.8	0.792	0.818	3630.800	343.600	3419.700	324.700	0.000	0.269	0.000	0.000	719.870
11:44:00	Inserted 2.50" orifice plate in to gas meter run.																		
11:45:00	BS&W showed 6 % water, 94 % oil.																		
11:45:00	56	2.50	1189.7	86.4	506.1	139.3	62.7	138.8	0.792	0.818	5202.200	361.600	4889.000	341.700	0.472	0.274	90.730	96.540	1160.650
11:50:00	56	2.50	1189.9	86.6	520.8	139.4	64.7	138.9	0.792	0.818	5202.200	381.900	4889.000	361.100	0.472	0.295	90.730	96.540	1160.650
11:55:00	56	2.50	1182.4	86.1	529.7	140.0	64.8	139.0	0.792	0.818	5202.200	401.300	4889.000	379.600	0.472	0.317	90.730	96.540	1160.650
12:00:00	BS&W showed 30 % water, 70 % oil.																		
12:00:00	Gas SG measured at 0.773.																		
12:00:00	Draeger showed CO2 = 10%, H2S = 0ppm.																		
12:00:00	56	2.50	1178.5	85.8	513.7	139.8	63.7	139.2	0.773	0.818	5643.300	420.400	5371.000	397.700	6.233	0.339	1104.490	1160.490	445.010

Client	Anzon Australia Ltd.			Expro Engineer S.Baggott / B.Tupman		
Well No.	Basker 2			VIC/L26		
Test No.	Workover Clean Up			Start Date 01/07/2006		

Time hh:mm:ss	Choke 64th	Orifice ins	UcP PSIG	UcT °F	GasP PSIG	GasT °F	GasD INWG	OILT °F	GasSG	OilSG	QoSepTav b/d	SeprCum bbl	QoStkTav b/d	StkTCum bbl	QGasTav MMId	GasTCum MMcf	SepGORav c/fb	StkGORav c/fb	QwTav b/d
02/07/06																			
12:05:00	56	2.50	1180.3	84.6	513.2	139.2	63.7	138.8	0.773	0.818	5643.300	435.700	5371.000	411.800	6.233	0.360	1104.490	1160.490	445.010
12:10:00	56	2.50	1182.1	85.3	515.3	139.0	64.0	138.6	0.773	0.818	5643.300	450.900	5371.000	425.800	6.233	0.382	1104.490	1160.490	445.010
12:15:00	BS&W showed 33 % water, 67 % oil.																		
12:15:00	56	2.50	1183.6	86.0	515.9	139.0	63.9	138.6	0.773	0.818	4366.500	465.900	4037.400	439.700	6.259	0.404	1433.350	1550.190	1778.480
12:20:00	56	2.50	1184.2	86.5	518.2	139.3	61.1	138.7	0.773	0.818	4366.500	480.500	4037.400	453.100	6.259	0.426	1433.350	1550.190	1778.480
12:25:00	56	2.50	1186.0	87.1	518.8	139.2	64.1	138.7	0.773	0.818	4366.500	495.100	4037.400	466.600	6.259	0.448	1433.350	1550.190	1778.480
12:30:00	BS&W showed 30 % water, 70 % oil.																		
12:30:00	56	2.50	1187.5	87.3	520.5	139.2	64.2	138.9	0.773	0.818	4215.500	509.800	3880.100	480.100	6.285	0.469	1490.880	1619.730	1932.370
12:35:00	56	2.50	1188.7	86.8	522.3	139.1	64.4	138.8	0.773	0.818	4215.500	524.900	3880.100	494.100	6.285	0.491	1490.880	1619.730	1932.370
12:40:00	56	2.50	1190.5	86.8	523.2	139.4	64.4	138.9	0.773	0.818	4215.500	540.200	3880.100	508.200	6.285	0.513	1490.880	1619.730	1932.370
12:45:00	BS&W showed 50 % water, 50 % oil.																		
12:45:00	56	2.50	1191.8	87.2	525.3	139.4	64.7	139.2	0.773	0.818	4284.100	554.400	3953.700	521.300	6.340	0.535	1479.800	1603.460	1837.820
12:50:00	56	2.50	1193.0	87.4	526.9	139.9	64.7	139.2	0.773	0.818	4284.100	565.600	3953.700	531.100	6.340	0.558	1479.800	1603.460	1837.820
12:55:00	56	2.50	1194.2	87.7	528.0	139.6	64.9	139.3	0.773	0.818	4284.100	576.600	3953.700	540.900	6.340	0.580	1479.800	1603.460	1837.820
13:00:00	BS&W showed 35 % water, 65 % oil.																		
13:00:00	Oil SG measured at 0.817 @ 60 degF.																		
13:00:00	56	2.50	1195.4	87.4	527.7	139.4	64.9	139.3	0.773	0.817	3257.900	588.400	2886.300	551.400	6.386	0.602	1960.190	2212.550	2883.180
13:05:00	56	2.50	1196.9	87.3	529.7	139.4	64.9	139.1	0.773	0.817	3257.900	602.500	2886.300	564.400	6.386	0.624	1960.190	2212.550	2883.180
13:10:00	56	2.50	1198.5	86.8	531.3	140.0	64.9	139.1	0.773	0.817	3257.900	616.700	2886.300	577.300	6.386	0.647	1960.190	2212.550	2883.180
13:15:00	BS&W showed 33 % water, 67 % oil.																		
13:15:00	56	2.50	1200.3	86.7	533.0	139.9	65.4	139.1	0.773	0.817	4086.700	631.000	3747.100	590.400	6.420	0.669	1570.900	1713.260	2050.600
13:20:00	56	2.50	1201.2	87.1	535.2	139.6	65.8	139.2	0.773	0.817	4086.700	645.600	3747.100	603.900	6.420	0.691	1570.900	1713.260	2050.600
13:25:00	56	2.50	1202.6	87.0	535.1	139.6	65.4	139.1	0.773	0.817	4086.700	660.100	3747.100	617.200	6.420	0.714	1570.900	1713.260	2050.600
13:30:00	BS&W showed 20 % water, 80 % oil.																		
13:30:00	56	2.50	1205.5	86.2	537.0	140.1	65.5	139.3	0.773	0.817	4250.400	675.200	3917.000	631.200	6.465	0.736	1521.160	1650.620	1890.750
13:35:00	56	2.50	1207.7	86.1	538.3	139.9	65.9	139.2	0.773	0.817	4250.400	692.500	3917.000	647.500	6.465	0.759	1521.160	1650.620	1890.750
13:40:00	56	2.50	1211.4	86.6	541.1	140.2	66.2	139.4	0.773	0.817	4250.400	709.800	3917.000	663.600	6.465	0.781	1521.160	1650.620	1890.750
13:45:00	BS&W showed 25 % water, 75 % oil.																		
13:45:00	56	2.50	1215.1	87.5	545.6	142.2	66.8	140.8	0.773	0.817	4951.600	726.800	4645.700	679.600	6.525	0.804	1317.680	1404.440	1198.170
13:50:00	56	2.50	1218.7	88.1	549.1	143.8	62.6	142.7	0.773	0.817	4951.600	742.700	4645.700	694.500	6.525	0.827	1317.680	1404.440	1198.170
13:55:00	56	2.50	1222.0	90.0	552.6	145.0	67.4	143.7	0.773	0.817	4951.600	758.800	4645.700	709.500	6.525	0.850	1317.680	1404.440	1198.170

Client	Anzon Australia Ltd.			Expro Engineer S.Baggott / B.Tupman		
Well No.	Basker 2			Location VIC/L26		
Test No.	Workover Clean Up			Start Date 01/07/2006		

Time hh:mm:ss	Choke 64th	Orifice ins	UcP PSIG	UcT °F	GasP PSIG	GasT °F	GasD INWG	OilT °F	GasSG	OilSG	QoSepTav b/d	SeptCum bbl	QoSktTav b/d	StktCum bbl	QGasTav MMId	GasTCum MMcf	SepGORav c/fb	StkGORav c/fb	QwTav b/d
02/07/06																			
14:00:00	BS&W showed 22 % water, 78 % oil.																		
14:00:00	Gas SG measured at 0.772.																		
14:00:00	Chlorides measured at 19,000 ppm.																		
14:00:00	56	2.50	1224.3	91.2	554.9	145.4	67.4	144.8	0.772	0.817	4631.900	775.100	4319.200	724.600	6.606	0.873	1426.090	1529.350	1443.920
14:05:00	56	2.50	1226.9	90.7	557.6	145.0	67.9	144.3	0.772	0.817	4631.900	791.700	4319.200	740.200	6.606	0.896	1426.090	1529.350	1443.920
14:10:00	56	2.50	1229.8	89.7	559.3	144.6	67.0	144.5	0.772	0.817	4631.900	808.400	4319.200	755.900	6.606	0.919	1426.090	1529.350	1443.920
14:15:00	BS&W showed 26% water, 74 % oil.																		
14:15:00	56	2.50	1231.8	89.0	560.4	144.7	68.1	144.2	0.772	0.817	4786.000	824.900	4478.700	771.300	6.694	0.943	1398.620	1494.560	1298.520
14:20:00	56	2.50	1233.9	88.8	564.0	144.4	67.3	143.8	0.772	0.817	4786.000	840.800	4478.700	786.100	6.694	0.966	1398.620	1494.560	1298.520
14:25:00	56	2.50	1236.1	88.8	564.8	144.6	68.2	143.8	0.772	0.817	4786.000	856.700	4478.700	800.900	6.694	0.990	1398.620	1494.560	1298.520
14:30:00	BS&W showed 26% water, 74 % oil.																		
14:30:00	Draeger showed CO2 = 10%, H2S = 0ppm.																		
14:30:00	56	2.50	1237.3	88.3	564.9	143.4	68.3	143.3	0.772	0.817	4575.700	872.600	4259.200	815.600	6.736	1.013	1472.210	1581.620	1518.390
14:35:00	56	2.50	1238.4	88.0	536.4	142.1	73.4	142.3	0.772	0.817	4575.700	888.400	4259.200	830.400	6.736	1.037	1472.210	1581.620	1518.390
14:40:00	56	2.50	1240.0	87.5	540.4	142.3	74.1	141.6	0.772	0.817	4575.700	904.200	4259.200	845.100	6.736	1.061	1472.210	1581.620	1518.390
14:45:00	BS&W showed 35 % water, 65 % oil.																		
14:45:00	56	2.50	1241.8	87.6	543.4	141.5	73.8	141.3	0.772	0.817	4517.400	919.600	4201.100	859.400	6.891	1.085	1525.510	1640.350	1545.020
14:50:00	56	2.50	1243.9	87.3	543.6	141.6	73.9	141.1	0.772	0.817	4517.400	933.700	4201.100	872.200	6.891	1.109	1525.510	1640.350	1545.020
14:55:00	56	2.50	1245.7	87.7	546.5	141.4	74.7	141.1	0.772	0.817	4517.400	947.600	4201.100	885.000	6.891	1.133	1525.510	1640.350	1545.020
15:00:00	BS&W showed 35 % water, 65 % oil.																		
15:00:00	Oil SG measured at 0.819 @ 60 degF.																		
15:00:00	56	2.50	1247.6	88.1	548.1	141.9	75.0	140.7	0.772	0.819	4031.000	961.600	3695.100	897.900	6.954	1.157	1725.210	1882.030	2034.320
15:05:00	56	2.50	1249.4	87.8	548.3	141.1	74.3	140.5	0.772	0.819	4031.000	975.600	3695.100	910.700	6.954	1.181	1725.210	1882.030	2034.320
15:10:00	56	2.50	1251.0	88.4	551.2	140.8	75.4	140.0	0.772	0.819	4031.000	989.600	3695.100	923.600	6.954	1.206	1725.210	1882.030	2034.320
15:15:00	BS&W showed 38 % water, 62 % oil.																		
15:15:00	56	2.50	1253.5	88.0	552.9	141.2	75.0	140.0	0.772	0.819	4025.100	1003.500	3688.300	936.300	7.006	1.230	1740.700	1899.660	2048.810
15:20:00	56	2.50	1255.3	88.6	556.1	141.0	76.1	140.0	0.772	0.819	4025.100	1016.900	3688.300	948.400	7.006	1.255	1740.700	1899.660	2048.810
15:25:00	56	2.50	1257.4	88.7	554.8	141.0	75.5	139.9	0.772	0.819	4025.100	1030.300	3688.300	960.700	7.006	1.279	1740.700	1899.660	2048.810
15:30:00	BS&W showed 40 % water, 60 % oil.																		
15:30:00	56	2.50	1258.0	88.9	557.6	140.9	76.5	139.8	0.772	0.819	3842.700	1043.600	3500.200	972.800	7.080	1.304	1842.460	2022.740	2212.950
15:35:00	56	2.50	1260.0	88.5	558.2	140.7	76.0	139.7	0.772	0.819	3842.700	1056.600	3500.200	984.500	7.080	1.329	1842.460	2022.740	2212.950

SECTION 6

Gas Calculation Factors - Clean up Flow



Gas Data Listing

Client	Anzon Australia Ltd.
Well No.	Basker 2
Test No.	Workover Clean Up
Location	VIC/L26
Start Date	01/07/2006
Country	Australia
Field	Basker
Job Number	J05/379
Formation	Intra-Latrobe Sandstones
Expro Engineer	S.Baggott / B.Tupman
Expro Supervisor	F.Beaton
Client Engineer	Mr. S Thomson
Perforations	UPPER GROUP
	3022.3m - 3141.6m MDRT
	LOWER GROUP
	3239.6m - 3291.0m MDRT

Client	Anzon Australia Ltd.	Expro Engineer	S.Baggott / B.Tupman
Well No.	Basker 2	Location	VIC/L26
Test No.	Workover Clean Up	Start Date	01/07/2006

Time hh:mm:ss	Office ins	GasP PSIG	GasT °F	GasD INWG	GasSG	Co2 mol%	H2S ppm	GasFb fact	GasFr fact	GasY fact	GasFpb fact	GasFib fact	GasFit fact	GasFgr fact	GasFpv fact	GasC fact	GasPf PSIA	QGas1l MM/d	QGas1av MM/d	GasTCum MMcf
02/07/06																				
09:36:00	2.00	394.0	129.9	105.0	0.787	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.939	1.127	1.031	888.100	408.700	4.416	0.000	0.000
09:40:00	2.00	398.3	131.9	106.7	0.787	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.937	1.127	1.031	886.600	413.000	4.466	4.444	0.020
09:45:00	2.00	398.4	132.6	106.1	0.787	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.937	1.127	1.031	885.900	413.100	4.453	4.462	0.030
09:50:00	2.00	389.2	132.8	103.6	0.787	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.937	1.127	1.030	885.200	403.900	4.346	4.462	0.050
09:55:00	2.00	387.5	133.3	103.4	0.787	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.936	1.127	1.030	884.600	402.200	4.329	4.462	0.060
10:00:00	2.00	387.9	133.5	103.1	0.787	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.936	1.127	1.030	884.500	402.600	4.325	4.349	0.080
10:05:00	2.00	390.9	133.8	103.8	0.787	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.936	1.127	1.030	884.400	405.600	4.354	4.349	0.090
10:10:00	2.00	393.5	134.3	104.7	0.787	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.935	1.127	1.030	884.100	408.200	4.386	4.349	0.110
10:15:00	2.00	395.8	134.6	105.1	0.787	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.935	1.127	1.030	884.000	410.500	4.407	4.373	0.120
10:20:00	2.00	398.6	135.0	105.9	0.787	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.935	1.127	1.031	883.800	413.300	4.438	4.373	0.140
10:25:00	2.00	400.3	135.6	106.1	0.787	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.934	1.127	1.031	883.400	415.000	4.449	4.373	0.150
10:30:00	2.00	402.3	135.4	106.6	0.787	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.934	1.127	1.031	883.700	417.000	4.472	4.442	0.170
10:35:00	2.00	404.7	135.5	107.3	0.787	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.934	1.127	1.031	883.700	419.400	4.499	4.442	0.180
10:40:00	2.00	405.9	135.8	107.7	0.787	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.934	1.127	1.031	883.600	420.600	4.513	4.442	0.200
10:45:00	2.00	408.9	136.5	108.3	0.792	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.934	1.124	1.032	880.700	423.600	4.528	4.507	0.220
10:50:00	2.00	410.3	136.3	108.4	0.792	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.934	1.124	1.032	881.000	425.000	4.539	4.507	0.230
10:55:00	2.00	412.4	136.7	109.5	0.792	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.933	1.124	1.032	880.700	427.100	4.570	4.507	0.250
11:00:00	2.00	415.2	137.8	109.8	0.792	10.0	0.0	816.200	1.000	0.997	1.000	1.000	0.933	1.124	1.032	880.000	429.900	4.589	4.560	0.260
11:05:00	0.00	453.9	140.1	1.2	0.792	10.0	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	468.600	0.000	4.560	0.270
11:10:00	0.00	401.4	136.0	0.2	0.792	10.0	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	416.100	0.000	4.560	0.270
11:15:00	0.00	400.0	136.6	1.7	0.792	10.0	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	414.700	0.000	0.614	0.270
11:20:00	0.00	399.7	137.2	1.7	0.792	10.0	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	414.400	0.000	0.614	0.270
11:25:00	0.00	410.4	137.3	1.6	0.792	10.0	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	425.100	0.000	0.614	0.270
11:30:00	0.00	458.2	138.2	2.0	0.792	10.0	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	472.900	0.000	0.000	0.270
11:35:00	0.00	487.1	138.6	2.3	0.792	10.0	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	501.800	0.000	0.000	0.270
11:40:00	0.00	517.6	139.2	1.2	0.792	10.0	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	532.300	0.000	0.000	0.270
11:45:00	2.50	506.1	139.3	62.7	0.792	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.124	1.038	1404.400	520.800	6.091	0.472	0.270
11:50:00	2.50	520.8	139.4	64.7	0.792	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.124	1.039	1405.700	535.500	6.279	0.472	0.300
11:55:00	2.50	529.7	140.0	64.8	0.792	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.124	1.040	1405.800	544.400	6.335	0.472	0.320
12:00:00	2.50	513.7	139.8	63.7	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.137	1.037	1418.600	528.400	6.248	6.233	0.340
12:05:00	2.50	513.2	139.2	63.7	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.932	1.137	1.037	1419.500	527.900	6.245	6.233	0.360

Client	Anzon Australia Ltd.	Expro Engineer	S.Baggott / B.Tupman
Well No.	Basker 2	Location	VIC/L26
Test No.	Workover Clean Up	Start Date	01/07/2006

Time hh:mm:ss	Orifice ins	GasP PSIG	GasT °F	GasD INWG	GasSG	Co2 mol%	H2S ppm	GasFb fact	GasFr fact	GasY fact	GasFpb fact	GasFib fact	GasFif fact	GasFgr fact	GasFpv fact	GasC fact	GasPf PSIA	QGasIf MM/d	QGasIav MM/d	GasTCum MMcf
02/07/06																				
12:10:00	2.50	515.3	139.0	64.0	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.932	1.137	1.037	1420.000	530.000	6.278	6.233	0.380
12:15:00	2.50	515.9	139.0	63.9	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.932	1.137	1.037	1420.100	530.600	6.274	6.259	0.400
12:20:00	2.50	518.2	139.3	61.1	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.137	1.037	1419.900	532.900	6.150	6.259	0.430
12:25:00	2.50	518.8	139.2	64.1	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.932	1.137	1.037	1420.100	533.500	6.304	6.259	0.450
12:30:00	2.50	520.5	139.2	64.2	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.932	1.137	1.037	1420.300	535.200	6.317	6.285	0.470
12:35:00	2.50	522.3	139.1	64.4	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.932	1.137	1.037	1420.500	537.000	6.338	6.285	0.490
12:40:00	2.50	523.2	139.4	64.4	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.137	1.037	1420.200	537.900	6.345	6.285	0.510
12:45:00	2.50	525.3	139.4	64.7	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.137	1.038	1420.300	540.000	6.371	6.340	0.540
12:50:00	2.50	526.9	139.9	64.7	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.137	1.038	1419.800	541.600	6.379	6.340	0.560
12:55:00	2.50	528.0	139.6	64.9	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.137	1.038	1420.300	542.700	6.400	6.340	0.580
13:00:00	2.50	527.7	139.4	64.9	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.137	1.038	1420.500	542.400	6.394	6.386	0.600
13:05:00	2.50	529.7	139.4	64.9	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.137	1.038	1420.800	544.400	6.412	6.386	0.620
13:10:00	2.50	531.3	140.0	64.9	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.137	1.038	1420.100	546.000	6.415	6.386	0.650
13:15:00	2.50	533.0	139.9	65.4	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.137	1.038	1420.400	547.700	6.453	6.420	0.670
13:20:00	2.50	535.2	139.6	65.8	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.137	1.038	1421.000	549.900	6.488	6.420	0.690
13:25:00	2.50	535.1	139.6	65.4	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.137	1.038	1421.000	549.800	6.468	6.420	0.710
13:30:00	2.50	537.0	140.1	65.5	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.137	1.038	1420.400	551.700	6.478	6.465	0.740
13:35:00	2.50	538.3	139.9	65.9	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.137	1.038	1420.900	553.000	6.508	6.465	0.760
13:40:00	2.50	541.1	140.2	66.2	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.931	1.137	1.039	1420.700	555.800	6.541	6.465	0.780
13:45:00	2.50	545.6	142.2	66.8	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.929	1.137	1.038	1418.200	560.300	6.585	6.525	0.800
13:50:00	2.50	549.1	143.8	62.6	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.928	1.137	1.038	1416.200	563.800	6.384	6.525	0.830
13:55:00	2.50	552.6	145.0	67.4	0.773	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.927	1.137	1.038	1414.700	567.300	6.641	6.525	0.850
14:00:00	2.50	554.9	145.4	67.4	0.772	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.927	1.138	1.038	1415.000	569.600	6.654	6.606	0.870
14:05:00	2.50	557.6	145.0	67.9	0.772	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.927	1.138	1.038	1415.800	572.300	6.700	6.606	0.900
14:10:00	2.50	559.3	144.6	67.0	0.772	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.927	1.138	1.039	1416.500	574.000	6.668	6.606	0.920
14:15:00	2.50	560.4	144.7	68.1	0.772	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.927	1.138	1.039	1416.500	575.100	6.729	6.694	0.940
14:20:00	2.50	564.0	144.4	67.3	0.772	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.928	1.138	1.039	1417.400	578.700	6.713	6.694	0.970
14:25:00	2.50	564.8	144.6	68.2	0.772	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.927	1.138	1.039	1417.200	579.500	6.763	6.694	0.990
14:30:00	2.50	564.9	143.4	68.3	0.772	10.0	0.0	1293.900	1.000	0.999	1.000	1.000	0.928	1.138	1.039	1418.900	579.600	6.773	6.736	1.010
14:35:00	2.50	536.4	142.1	73.4	0.772	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.929	1.138	1.038	1417.900	551.100	6.844	6.736	1.040
14:40:00	2.50	540.4	142.3	74.1	0.772	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.929	1.138	1.038	1418.000	555.100	6.902	6.736	1.060

Client	Anzon Australia Ltd.			Expro Engineer			S.Baggott / B.Tupman		
Well No.	Basker 2			Location			VIC/L26		
Test No.	Workover Clean Up			Start Date			01/07/2006		

Time hh:mm:ss	Office ins	GasP PSIG	GasT °F	GasD INWG	GasSG	Co2 mol%	H2S ppm	GasFb fact	GasFr fact	GasY fact	GasFpb fact	GasFib fact	GasFif fact	GasFgr fact	GasFpv fact	GasC fact	GasPf PSIA	QGasIf MM/d	QGasIav MM/d	GasTCum MMcf
02/07/06																				
14:45:00	2.50	543.4	141.5	73.8	0.772	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.138	1.038	1419.500	558.100	6.916	6.891	1.080
14:50:00	2.50	543.6	141.6	73.9	0.772	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.138	1.038	1419.300	558.300	6.921	6.891	1.110
14:55:00	2.50	546.5	141.4	74.7	0.772	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.138	1.038	1420.000	561.200	6.979	6.891	1.130
15:00:00	2.50	548.1	141.9	75.0	0.772	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.929	1.138	1.038	1419.300	562.800	7.000	6.954	1.160
15:05:00	2.50	548.3	141.1	74.3	0.772	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.138	1.039	1420.500	563.000	6.975	6.954	1.180
15:10:00	2.50	551.2	140.8	75.4	0.772	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.138	1.039	1421.300	565.900	7.048	6.954	1.210
15:15:00	2.50	552.9	141.2	75.0	0.772	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.138	1.039	1420.800	567.600	7.038	7.006	1.230
15:20:00	2.50	556.1	141.0	76.1	0.772	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.138	1.039	1421.500	570.800	7.112	7.006	1.250
15:25:00	2.50	554.8	141.0	75.5	0.772	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.138	1.039	1421.300	569.500	7.075	7.006	1.280
15:30:00	2.50	557.6	140.9	76.5	0.772	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.138	1.039	1421.700	572.300	7.141	7.080	1.300
15:35:00	2.50	558.2	140.7	76.0	0.772	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.138	1.039	1422.100	572.900	7.122	7.080	1.330
15:40:00	2.50	560.0	141.3	76.7	0.772	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.138	1.039	1421.300	574.700	7.160	7.080	1.350
15:45:00	2.50	561.2	141.4	77.1	0.772	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.138	1.040	1421.400	575.900	7.189	7.152	1.380
15:50:00	2.50	563.4	142.5	77.1	0.772	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.929	1.138	1.039	1419.800	578.100	7.194	7.152	1.400
15:55:00	2.50	565.1	142.0	78.0	0.772	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.929	1.138	1.040	1420.800	579.800	7.252	7.152	1.430
16:00:00	2.50	566.5	141.5	78.0	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.137	1.040	1420.900	581.200	7.263	7.206	1.450
16:05:00	2.50	567.0	141.0	76.7	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.137	1.040	1421.700	581.700	7.206	7.206	1.480
16:10:00	2.50	567.7	141.0	78.5	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.137	1.040	1421.700	582.400	7.298	7.206	1.500
16:15:00	2.50	548.4	140.1	89.0	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.931	1.137	1.039	1420.900	563.100	7.636	7.273	1.530
16:20:00	2.50	535.5	140.7	86.9	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.137	1.038	1418.800	550.200	7.445	7.273	1.550
16:25:00	2.50	535.0	140.7	86.7	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.137	1.038	1418.700	549.700	7.436	7.273	1.580
16:30:00	2.50	536.1	140.6	86.5	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.137	1.038	1418.900	550.800	7.435	7.405	1.610
16:35:00	2.50	535.9	140.7	86.6	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.137	1.038	1418.800	550.600	7.437	7.405	1.630
16:40:00	2.50	535.7	140.4	87.0	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.931	1.137	1.038	1419.200	550.400	7.453	7.405	1.660
16:45:00	2.50	534.8	140.4	85.9	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.931	1.137	1.038	1419.200	549.500	7.400	7.397	1.680
16:50:00	2.50	535.7	140.4	86.5	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.931	1.137	1.038	1419.300	550.400	7.433	7.397	1.710
16:55:00	2.50	536.5	140.6	86.3	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.137	1.038	1419.100	551.200	7.428	7.397	1.730
17:00:00	2.50	536.4	140.4	83.1	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.931	1.137	1.038	1419.400	551.100	7.292	7.405	1.760
17:05:00	2.50	537.6	140.8	86.4	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.137	1.038	1418.700	552.300	7.439	7.405	1.790
17:10:00	2.50	535.6	141.1	86.1	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.137	1.038	1418.200	550.300	7.409	7.405	1.810
17:15:00	2.50	537.8	141.0	86.5	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.137	1.038	1418.500	552.500	7.445	7.441	1.840

Client	Anzon Australia Ltd.		Expro Engineer S.Baggott / B.Tupman	
Well No.	Basker 2	Location	VIC/L26	
Test No.	Workover Clean Up	Start Date	01/07/2006	

Time hh:mm:ss	Orifice ins	GasP PSIG	GasT °F	GasD INWG	GasSG	Co2 mol%	H2S ppm	GasFb fact	GasFr fact	GasY fact	GasFpb fact	GasFib fact	GasFtf fact	GasFgr fact	GasFpv fact	GasC fact	GasPf PSIA	QGas1l MM/d	QGas1av MM/d	GasTCum MMcf
<u>02/07/06</u>																				
17:20:00	2.50	536.5	141.4	86.1	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.930	1.137	1.038	1417.800	551.200	7.415	7.441	1.860
17:25:00	2.50	536.7	139.2	86.7	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.932	1.137	1.038	1421.100	551.400	7.457	7.441	1.890
17:30:00	2.50	534.9	137.2	85.9	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.933	1.137	1.039	1424.000	549.600	7.424	7.407	1.920
17:35:00	2.50	535.9	136.4	85.0	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.934	1.137	1.039	1425.400	550.600	7.402	7.407	1.940
17:40:00	2.50	535.1	135.9	85.9	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.934	1.137	1.039	1426.100	549.800	7.439	7.407	1.970
17:45:00	2.50	537.4	136.0	86.5	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.934	1.137	1.039	1426.000	552.100	7.479	7.442	1.990
17:50:00	2.50	536.9	135.7	87.0	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.934	1.137	1.039	1426.500	551.600	7.499	7.442	2.020
17:55:00	2.50	538.1	135.4	85.8	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.935	1.137	1.039	1427.100	552.800	7.458	7.442	2.040
18:00:00	2.50	539.2	135.8	86.9	0.773	10.0	0.0	1293.900	1.000	0.998	1.000	1.000	0.934	1.137	1.039	1426.500	553.900	7.511	7.480	2.070

SECTION 7

Oil Calculation Factors - Clean up Flow



Oil Data Listing

Client	Anzon Australia Ltd.
Well No.	Basker 2
Test No.	Workover Clean Up
Location	VIC/L26
Start Date	01/07/2006
Country	Australia
Field	Basker
Job Number	J05/379
Formation	Intra-Latrobe Sandstones
Expro Engineer	S.Baggott / B.Tupman
Expro Supervisor	F.Beaton
Client Engineer	Mr. S Thomson
Perforations	UPPER GROUP 3022.3m - 3141.6m MDRT LOWER GROUP 3239.6m - 3291.0m MDRT

Client	Anzon Australia Ltd.	Expro Engineer	S.Baggott / B.Tupman
Well No.	Basker 2	Location	VIC/L26
Test No.	Workover Clean Up	Start Date	01/07/2006

Time hh:mm:ss	OilP PSIG	OilT °F	Sep1oMF2 fact	API API	BSWmeas %	SrkF fact	OilVcf fact	QoSep1i b/d	QoSep1av b/d	Sep1Cum bbl	QoStk1i b/d	QoStk1av b/d	Stk1Cum bbl
<u>02/07/06</u>													
09:37:00	397.6	133.9	1.00	40.6	10.0	0.958	1.000	0.0	0.0	0.0	0.0	0.0	0.0
09:40:00	398.3	134.0	1.00	40.6	10.0	0.958	1.000	4361.7	1228.2	8.6	4141.4	1166.2	8.2
09:45:00	398.4	134.6	1.00	40.6	10.0	0.958	1.000	4296.6	4350.6	23.7	4079.6	4130.8	22.5
09:50:00	389.2	134.6	1.00	40.6	10.0	0.958	1.000	4413.8	4350.6	38.7	4190.8	4130.8	36.8
09:55:00	387.5	134.3	1.00	40.6	10.0	0.958	1.000	4491.9	4350.6	54.2	4265.0	4130.8	51.5
10:00:00	387.9	134.4	1.00	41.9	7.0	0.958	1.000	4688.5	4442.5	70.0	4464.9	4219.0	66.5
10:05:00	390.9	134.6	1.00	41.9	7.0	0.958	1.000	4648.2	4442.5	86.1	4426.5	4219.0	81.8
10:10:00	393.5	134.9	1.00	41.9	7.0	0.958	1.000	4607.9	4442.5	102.2	4388.1	4219.0	97.1
10:15:00	395.8	135.3	1.00	41.9	16.0	0.958	1.000	4194.1	4601.8	117.9	3956.1	4379.8	112.1
10:20:00	398.6	135.4	1.00	41.9	16.0	0.958	1.000	4194.1	4601.8	132.5	3956.1	4379.8	125.8
10:25:00	400.3	135.6	1.00	41.9	16.0	0.958	1.000	4218.5	4601.8	147.1	3979.1	4379.8	139.6
10:30:00	402.3	135.9	1.00	41.9	15.0	0.958	1.000	4266.2	4197.3	161.6	4028.8	3959.4	153.3
10:35:00	404.7	136.2	1.00	41.9	15.0	0.958	1.000	4204.6	4197.3	176.4	3970.6	3959.4	167.3
10:40:00	405.9	136.0	1.00	41.9	15.0	0.958	1.000	4216.9	4197.3	191.0	3982.2	3959.4	181.0
10:45:00	408.9	136.4	1.00	41.9	20.0	0.958	1.000	3899.4	4197.4	205.4	3660.1	3962.3	194.6
10:50:00	410.3	136.6	1.00	41.9	20.0	0.958	1.000	4015.8	4197.4	219.2	3769.4	3962.3	207.6
10:55:00	412.4	136.9	1.00	41.9	20.0	0.958	1.000	3969.3	4197.4	232.9	3725.7	3962.3	220.5
11:00:00	415.2	137.0	1.00	41.5	10.0	0.958	1.000	4296.6	3979.5	246.8	4079.5	3738.3	233.5
11:05:00	453.9	138.2	1.00	41.5	10.0	0.958	1.000	0.0	3979.5	254.3	0.0	3738.3	240.7
11:10:00	401.4	135.1	1.00	41.5	10.0	0.958	1.000	4504.9	3979.5	257.5	4277.4	3738.3	243.7
11:15:00	400.0	136.3	1.00	41.5	17.0	0.958	1.000	5014.5	2190.1	269.6	4724.4	2077.0	255.2
11:20:00	399.7	136.9	1.00	41.5	17.0	0.958	1.000	2001.0	2190.1	279.2	1885.2	2077.0	264.2
11:25:00	410.4	136.9	1.00	41.5	17.0	0.958	1.000	4797.5	2190.1	290.9	4519.9	2077.0	275.2
11:30:00	458.2	137.1	1.00	41.5	20.0	0.958	1.000	4679.3	3630.8	307.5	4392.1	3419.7	290.8
11:35:00	487.1	137.0	1.00	41.5	20.0	0.958	1.000	5482.4	3630.8	325.6	5146.0	3419.7	307.9
11:40:00	517.6	138.8	1.00	41.5	20.0	0.958	1.000	5284.6	3630.8	343.6	4960.2	3419.7	324.7
11:45:00	506.1	138.8	1.00	41.5	6.0	0.958	1.000	6202.5	5202.2	361.6	5912.3	4889.0	341.7
11:50:00	520.8	138.9	1.00	41.5	6.0	0.958	1.000	5822.5	5202.2	381.9	5550.1	4889.0	361.1
11:55:00	529.7	139.0	1.00	41.5	6.0	0.958	1.000	5048.9	5202.2	401.3	4812.7	4889.0	379.6
12:00:00	513.7	139.2	1.00	41.5	30.0	0.958	1.000	4411.8	5643.3	420.4	4080.7	5371.0	397.7
12:05:00	513.2	138.8	1.00	41.5	30.0	0.958	1.000	4401.6	5643.3	435.7	4071.3	5371.0	411.8
12:10:00	515.3	138.6	1.00	41.5	30.0	0.958	1.000	4381.1	5643.3	450.9	4052.3	5371.0	425.8
12:15:00	515.9	138.6	1.00	41.5	33.0	0.958	1.000	4233.8	4366.5	465.9	3895.6	4037.4	439.7
12:20:00	518.2	138.7	1.00	41.5	33.0	0.958	1.000	4214.1	4366.5	480.5	3877.5	4037.4	453.1
12:25:00	518.8	138.7	1.00	41.5	33.0	0.958	1.000	4194.5	4366.5	495.1	3859.4	4037.4	466.6
12:30:00	520.5	138.9	1.00	41.5	30.0	0.958	1.000	4391.4	4215.5	509.8	4061.8	3880.1	480.1
12:35:00	522.3	138.8	1.00	41.5	30.0	0.958	1.000	4350.3	4215.5	524.9	4023.7	3880.1	494.1
12:40:00	523.2	138.9	1.00	41.5	30.0	0.958	1.000	4401.6	4215.5	540.2	4071.3	3880.1	508.2
12:45:00	525.3	139.2	1.00	41.5	50.0	0.958	1.000	3172.6	4284.1	554.4	2801.8	3953.7	521.3
12:50:00	526.9	139.2	1.00	41.5	50.0	0.958	1.000	3210.1	4284.1	565.6	2834.9	3953.7	531.1
12:55:00	528.0	139.3	1.00	41.5	50.0	0.958	1.000	3187.6	4284.1	576.6	2815.0	3953.7	540.9
13:00:00	527.7	139.3	1.00	41.7	35.0	0.958	1.000	4115.2	3257.9	588.4	3772.3	2886.3	551.4
13:05:00	529.7	139.1	1.00	41.7	35.0	0.958	1.000	4067.3	3257.9	602.5	3728.4	2886.3	564.4
13:10:00	531.3	139.1	1.00	41.7	35.0	0.958	1.000	4096.0	3257.9	616.7	3754.7	2886.3	577.3
13:15:00	533.0	139.1	1.00	41.7	33.0	0.958	1.000	4214.2	4086.7	631.0	3877.5	3747.1	590.4
13:20:00	535.2	139.2	1.00	41.7	33.0	0.958	1.000	4135.4	4086.7	645.6	3805.0	3747.1	603.9
13:25:00	535.1	139.1	1.00	41.7	33.0	0.958	1.000	4204.4	4086.7	660.1	3868.5	3747.1	617.2
13:30:00	537.0	139.3	1.00	41.7	20.0	0.958	1.000	4993.6	4250.4	675.2	4687.1	3917.0	631.2
13:35:00	538.3	139.2	1.00	41.7	20.0	0.958	1.000	4970.2	4250.4	692.5	4665.2	3917.0	647.5
13:40:00	541.1	139.4	1.00	41.7	20.0	0.958	1.000	4970.3	4250.4	709.8	4665.3	3917.0	663.6
13:45:00	545.6	140.8	1.00	41.7	25.0	0.958	1.000	4642.9	4951.6	726.8	4328.1	4645.7	679.6
13:50:00	549.1	142.7	1.00	41.7	25.0	0.958	1.000	4675.6	4951.6	742.7	4358.6	4645.7	694.5

Client	Anzon Australia Ltd.	Expro Engineer	S.Baggott / B.Tupman
Well No.	Basker 2	Location	VIC/L26
Test No.	Workover Clean Up	Start Date	01/07/2006

Time hh:mm:ss	OilP PSIG	OilT °F	Sep1oMF2 fact	API API	BSWmeas %	SrkF fact	OilVcf fact	QoSep1i b/d	QoSep1av b/d	Sep1Cum bbl	QoStk1i b/d	QoStk1av b/d	Stk1Cum bbl
<u>02/07/06</u>													
13:55:00	552.6	143.7	1.00	41.7	25.0	0.958	1.000	4620.9	4951.6	758.8	4307.6	4645.7	709.5
14:00:00	554.9	144.8	1.00	41.7	22.0	0.958	1.000	4818.4	4631.9	775.1	4510.7	4319.2	724.6
14:05:00	557.6	144.3	1.00	41.7	22.0	0.958	1.000	4761.5	4631.9	791.7	4457.5	4319.2	740.2
14:10:00	559.3	144.5	1.00	41.7	22.0	0.958	1.000	4818.3	4631.9	808.4	4510.6	4319.2	755.9
14:15:00	560.4	144.2	1.00	41.7	26.0	0.958	1.000	4627.6	4786.0	824.9	4307.5	4478.7	771.3
14:20:00	564.0	143.8	1.00	41.7	26.0	0.958	1.000	4584.3	4786.0	840.8	4267.2	4478.7	786.1
14:25:00	564.8	143.8	1.00	41.7	26.0	0.958	1.000	4584.3	4786.0	856.7	4267.2	4478.7	800.9
14:30:00	564.9	143.3	1.00	41.7	26.0	0.958	1.000	4606.0	4575.7	872.6	4287.4	4259.2	815.6
14:35:00	536.4	142.3	1.00	41.7	26.0	0.958	1.000	4735.6	4575.7	888.4	4408.0	4259.2	830.4
14:40:00	540.4	141.6	1.00	41.7	26.0	0.958	1.000	4562.8	4575.7	904.2	4247.1	4259.2	845.1
14:45:00	543.4	141.3	1.00	41.7	35.0	0.958	1.000	3990.7	4517.4	919.6	3658.2	4201.1	859.4
14:50:00	543.6	141.1	1.00	41.7	35.0	0.958	1.000	4067.3	4517.4	933.7	3728.4	4201.1	872.2
14:55:00	546.5	141.1	1.00	41.7	35.0	0.958	1.000	3971.5	4517.4	947.6	3640.6	4201.1	885.0
15:00:00	548.1	140.7	1.00	41.3	35.0	0.958	1.000	4009.9	4031.0	961.6	3675.8	3695.1	897.9
15:05:00	548.3	140.5	1.00	41.3	35.0	0.958	1.000	4048.2	4031.0	975.6	3710.9	3695.1	910.7
15:10:00	551.2	140.0	1.00	41.3	35.0	0.958	1.000	4028.9	4031.0	989.6	3693.2	3695.1	923.6
15:15:00	552.9	140.0	1.00	41.3	38.0	0.958	1.000	3845.5	4025.1	1003.5	3503.8	3688.3	936.3
15:20:00	556.1	140.0	1.00	41.3	38.0	0.958	1.000	3772.3	4025.1	1016.9	3437.1	3688.3	948.4
15:25:00	554.8	139.9	1.00	41.3	38.0	0.958	1.000	3864.0	4025.1	1030.3	3520.6	3688.3	960.7
15:30:00	557.6	139.8	1.00	41.3	40.0	0.958	1.000	3738.6	3842.7	1043.6	3391.5	3500.2	972.8
15:35:00	558.2	139.7	1.00	41.3	40.0	0.958	1.000	3756.3	3842.7	1056.6	3407.6	3500.2	984.5
15:40:00	560.0	140.1	1.00	41.3	40.0	0.958	1.000	3738.5	3842.7	1069.5	3391.4	3500.2	996.3
15:45:00	561.2	140.4	1.00	41.3	30.0	0.958	1.000	4309.2	3774.2	1082.9	3985.8	3429.0	1008.5
15:50:00	563.4	140.9	1.00	41.3	30.0	0.958	1.000	4299.0	3774.2	1097.8	3976.4	3429.0	1022.3
15:55:00	565.1	141.0	1.00	41.3	30.0	0.958	1.000	4298.9	3774.2	1112.9	3976.3	3429.0	1036.2
16:00:00	566.5	140.6	1.00	41.3	25.0	0.958	1.000	4577.1	4327.8	1128.0	4266.8	4005.2	1050.2
16:05:00	567.0	140.3	1.00	41.3	25.0	0.958	1.000	4588.1	4327.8	1143.9	4277.1	4005.2	1065.0
16:10:00	567.7	140.1	1.00	41.3	25.0	0.958	1.000	4621.1	4327.8	1159.9	4307.8	4005.2	1080.0
16:15:00	548.4	139.8	1.00	41.3	40.0	0.958	1.000	3694.2	4537.3	1175.2	3351.2	4223.5	1094.2
16:20:00	535.5	139.7	1.00	41.3	40.0	0.958	1.000	3623.2	4537.3	1188.0	3286.8	4223.5	1105.8
16:25:00	535.0	139.5	1.00	41.3	40.0	0.958	1.000	3703.0	4537.3	1200.8	3359.2	4223.5	1117.4
16:30:00	536.1	139.6	1.00	41.3	35.0	0.958	1.000	3942.8	3697.7	1213.8	3614.3	3356.9	1129.2
16:35:00	535.9	139.5	1.00	41.3	35.0	0.958	1.000	3933.3	3697.7	1227.6	3605.5	3356.9	1141.8
16:40:00	535.7	139.5	1.00	41.3	35.0	0.958	1.000	3981.2	3697.7	1241.4	3649.4	3356.9	1154.5
16:45:00	534.8	139.3	1.00	41.3	35.0	0.958	1.000	4019.4	3978.6	1255.2	3684.5	3647.1	1167.2
16:50:00	535.7	139.3	1.00	41.3	35.0	0.958	1.000	4009.9	3978.6	1269.0	3675.8	3647.1	1179.8
16:55:00	536.5	139.6	1.00	41.3	35.0	0.958	1.000	3981.2	3978.6	1282.8	3649.5	3647.1	1192.4
17:00:00	536.4	139.5	1.00	41.3	38.0	0.958	1.000	3772.3	3961.5	1296.5	3437.1	3630.0	1205.0
17:05:00	537.6	139.5	1.00	41.3	38.0	0.958	1.000	3754.0	3961.5	1309.5	3420.4	3630.0	1216.9
17:10:00	535.6	139.9	1.00	41.3	38.0	0.958	1.000	3863.9	3961.5	1322.5	3520.5	3630.0	1228.7
17:15:00	537.8	140.1	1.00	41.3	35.0	0.958	1.000	3942.7	3772.1	1335.8	3614.2	3438.3	1240.8
17:20:00	536.5	140.3	1.00	41.3	35.0	0.958	1.000	3962.0	3772.1	1349.5	3631.9	3438.3	1253.4
17:25:00	536.7	139.3	1.00	41.3	35.0	0.958	1.000	3942.9	3772.1	1363.2	3614.4	3438.3	1266.0
17:30:00	534.9	136.9	1.00	41.3	35.0	0.958	1.000	4029.0	3969.1	1377.1	3693.3	3638.3	1278.7
17:35:00	535.9	135.8	1.00	41.3	35.0	0.958	1.000	4010.0	3969.1	1390.8	3675.9	3638.3	1291.3
17:40:00	535.1	135.1	1.00	41.3	35.0	0.958	1.000	4019.6	3969.1	1404.8	3684.6	3638.3	1304.1
17:45:00	537.4	135.0	1.00	41.3	35.0	0.958	1.000	3933.5	3992.0	1418.7	3605.7	3659.4	1316.8
17:50:00	536.9	134.8	1.00	41.3	35.0	0.958	1.000	3990.9	3992.0	1432.6	3658.4	3659.4	1329.6
17:55:00	538.1	134.5	1.00	41.3	35.0	0.958	1.000	4000.2	3992.0	1446.5	3666.9	3659.4	1342.3
18:00:00	539.2	134.5	1.00	41.3	35.0	0.958	1.000	3981.2	3997.1	1460.3	3649.4	3664.1	1355.0

SECTION 8

Sampling Summary and Information Sheets



Client:	Anzon Australia Ltd.	Well No:	Basker 2	Field:	Basker
Test:	Workover 1 Clean up Test	Rig:	Ocean Patriot	Expro Job No:	J05/379

[illegible]

SECTION 9

Additional Information:

Glossary of Terms
Transducer Information
Gas / Oil Calculation Formulae



GLOSSARY OF TERMS

Client :	Anzon Australia Ltd.	Well No. :	Basker 2
Test :	Workover 1 Clean up Test	Date :	1/07/2006

a(v)	Average
A	Average
API	American Petroleum Institute
b	Barrel(s)
cf	Standard cubic feet
Cum	Cumulative
d	Day
degF	Degrees F
gas	Gas
GOR	Gas oil ratio
i	Instantaneous
MF	Meter Factor
MMcf	Millions of standard cubic feet
MM/b	Millions of standard cubic feet per barrel
MM/d	Millions of standard cubic feet per day
o	Oil
ppm	Parts per million
psia	Pounds per square inch (absolute pressure)
psig	Pounds per square inch (gauge pressure)
Q	Flow rate
sep	Separator
sepb	Separator barrels
sepd	Separator barrels per day
stk	Stock tank
stkb	Stock tank barrels
stkd	Stock tank barrels per day
PPD	Pour Point Depressant
IDHC	Intelligent Downhole Controls

TRANSDUCER INFORMATION

Client :	Anzon Australia Ltd.	Well No. :	Basker 2
Test :	Workover 1 Clean up Test	Date :	1/07/2006

Probe No.	Location	Span	Serial No.	Tag
1	Data Header - Test Area	0 - 5,000 psig	RS1152154	UCP
2	Data Header - Test Area	0 - 300 DegF	0436733	UCT
3	Downstream Choke - Test Area	0 - 5,000 psig	7546223	DCP
4	Downstream Choke - Test Area	0 - 300 DegF	04534594	DCT
5	Rig Floor	0 - 10,000 psig	1044252	AnnP
6	Separator Gas Line	0 - 1,500 psig	70GB2804	GasP
7	Separator Gas Line	0 - 300 DegF	0119084	GasT
8	Separator Gas Line	0 - 200 INWG	7535420	GasD
9	Separator Oil Line	0 - 300 DegF	EB52249	OilT
10	Separator Oil Line	0 - 8,000 bbl/d	FL101	Oil1
11	Separator Oil Line	0 - 2,000 bbl/d	FL123	Oil2
12	Separator Water Line	0 - 2,000 bbl/d	FL105	Oil3
13	Downstream Heater Line	0 - 5,000 psig	RS1152153	DhP
14	Downstream Heater Line	0 - 300 DegF	E199	DhT

EXPRO RESERVOIR SERVICES

GAS FLOW RATE CALCULATION

$$Gas\ rate = C_f * C * Sqrt(hw * Pf)$$

$$Orifice\ constant\ C = F_b * F_{pb} * F_{tb} * F_g * F_{tf} * F_r * Y * F_{pv}$$

where

F_b	=	Basic orifice constant.
F_{pb}	=	Pressure base factor. Unity as pressure base used is 14.73 psia.
F_{tb}	=	Temperature base factor. Unity as temperature base used is 520°R (60°F).
F_g	=	Specific gravity factor. Unity if specified gravity of gas is 1.0.
F_{tf}	=	Flowing temperature factor. Unity if flowing temperature is 520°R (60°F).
F_r	=	Reynold number.
Y	=	Expansion factor.
F_{pv}	=	Supercompressibility factor. Z is calculated using the Dranchuk correlation, correcting for mol % of CO ₂ , N ₂ , and H ₂ S for a surface gas.
hw	=	Differential across orifice plate (inches of water).
P_f	=	Flowing pressure upstream of orifice plate (psia).
C_f	=	Coverison factor = 24e-6.

Note:

- i Flange tap measurements across Daniel Orifice Box.
- ii F_{pv} quoted as 1/2 in Gas Factor Listing

EXPRO RESERVOIR SERVICES

OIL FLOW RATE CALCULATION

$$V_{sep} = V_m * m * (1 - BSW)$$

where

V_{sep} = Corrected meter liquid volume.

V_m = Meter volume.

m = Meter factor determined during test flow periods. Applied to all volumes recorded by EDGE.

BSW = Basic Sediment & Water value as measured at test separator.

$$V_{stk} = V_{sep} * (1 - Shr) * V_{cf} * C_f$$

where

V_{stk} = Volume of oil produced at standard conditions (14.73 psia @ 60°F)

Shr = Shrinkage, accounts for changes in oil volumes due to liberations of free gas between separator and atmospheric pressure. Method of shrinkage, ie. Shrinkage Tester, Katz correlations, etc as determined by operating company.

V_{cf} = Volume Correction Factor. Often applied as part of the shrinkage factor. Corrects the volume at the shrinkage temperature to the volume at the standard temperature (60°F).
re: API/NDS Standard petroleum measurement tables 1979.

C_f = Conversion factor = 1.
(Variable factor used for units output ie. Bbls/day, M3/day, etc)

SECTION 10

Data Disks and Index Sheets



DISK INFORMATION

Client : Anzon Australia Ltd.

Well No. : Basker 2

Test : Workover 1 Clean up Test

Date : 1 Jul 2006

File Name	Start Date/time	End Date/time	Description
Basker-2_SEQ.TXT	01/07/06 05:20	3/07/2006 2:35	Sequence of events
Basker-2_WHD.ASC	01/07/06 05:25	3/07/2006 3:10	Wellhead Data Clean up Test
Basker-2_SEP.ASC	02/07/06 09:00	2/07/2006 18:30	Separator Data, Rates Clean up Test
Basker-2_OIL.ASC	02/07/06 09:00	2/07/2006 18:30	Oil calculation factors Clean up Test
Basker-2_GAS.ASC	02/07/06 09:00	2/07/2006 18:30	Gas calculation factors Clean up Test
Basker-3_FAST.ASC	01/07/06 22:37	2/07/2006 18:30	Wellhead Data Fast log Clean up Test
Basker 2 report.pdf	01/07/06 05:20	3/07/2006 2:35	Final Report in PDF



DISK INFORMATION

Client : Anzon Australia Ltd.

Well No. : Basker 2

Test : Workover 1 Clean up Test

Date : 1 Jul 2006

SEQ.TXT

A diary of events. In particular all information on events which affect the readings of the transducers is recorded, e.g. Opening of valves, power shut downs, bleeding of lines etc.

WHD.ASC

Contains the raw data readings taken from sensors on the choke manifold and separator throughout the complete test period.

Column 1	: Date	dd/mm/yy
Column 2	: Time	hr:min:sec
Column 3	: Choke size	/64th
Column 4	: Upstream Choke Pressure	psig
Column 5	: Upstream Choke Temperature	degF
Column 6	: Downstream Choke Pressure	psig
Column 7	: Downstream Choke Temperature	degF
Column 8	: Annulus Pressure	psig
Column 9	: Downstream Heater Pressure	psig
Column 10	: Downstream Heater Temperature	degF

Start Date: 01/07/2006

Start Time: 05:20

Finish Date: 03/07/06

Finish Time: 03:10

SEP.ASC

Contains the raw data readings taken from sensors on the choke manifold and separator throughout the complete test period.

Column 1	: Date	dd/mm/yy
Column 2	: Time	hr:min:sec
Column 3	: Choke size	/64th
Column 4	: Orifice Plate Size	Inches
Column 5	: Upstream Choke Pressure	psig
Column 6	: Upstream Choke Temperature	psig
Column 7	: Gas Pressure	psig
Column 8	: Gas Temperature	degF
Column 9	: Gas Differential	InWg
Column 10	: Oil Temperature	degF
Column 11	: Gas SG	Air=1
Column 12	: Oil SG	
Column 13	: Separator Oil Rate average	bbl/d
Column 14	: Separator Oil Cumulative	bbls
Column 15	: Stock Tank Oil Rate average	bbl/d
Column 16	: Stock Tank Oil Cumulative	bbls
Column 17	: Gas Rate Average	MMscf/d
Column 18	: Gas Cumulative	MMscf
Column 19	: Separator Gas Oil Ratio	bbl/MMscf
Column 20	: Stock Tank Gas Oil Ratio	bbl/MMscf

Start Date: 02/07/06

Start Time: 09:00

Finish Date: 02/07/06

Finish Time: 18:30



DISK INFORMATION

Client : Anzon Australia Ltd.

Well No. : Basker 2

Test : Workover 1 Clean up Test

Date : 1 Jul 2006

OIL.ASC

Contains the oil calculation factors and manual inputs for main flow period.

Column 1	: Date	dd/mm/yy
Column 2	: Time	hr:min:sec
Column 3	: Oil Pressure	psig
Column 4	: Oil Temperature	degF
Column 5	: Meter Factor	fact
Column 6	: Oil API	@ 60 degF
Column 7	: Separator BS&W	%
Column 8	: 1-Shrinkage	fact
Column 9	: Oil VCF	fact
Column 10	: Separator Oil Rate instant	bbl/d
Column 11	: Separator Oil Rate average	bbl/d
Column 12	: Separator Oil Cumulative	bbls
Column 13	: Stock Tank Oil Rate instant	bbls/d
Column 14	: Stock Tank Oil Rate average	bbls/d
Column 15	: Stock Tank Oil Cumulative	bbls

Start Date: 02/07/06

Start Time: 09:00

Finish Date: 02/07/06

Finish Time: 18:30

Gas.ASC

Contains the gas calculation factors and manual inputs for main flow period.

Column 1	: Date	dd/mm/yy
Column 2	: Time	hr:min:sec
Column 3	: Orifice Plate Size	inches
Column 4	: Gas Pressure	psig
Column 5	: Gas Temperature	degF
Column 6	: Gas Differential	InWg
Column 7	: Gas SG	fact
Column 8	: CO2 Reading	%
Column 9	: H2S Reading	ppm
Column 10	: GasFb	fact
Column 11	: GasFr	fact
Column 12	: GasY	fact
Column 13	: Gas Fpb	fact
Column 14	: GasFtb	fact
Column 15	: GasFtf	fact
Column 16	: GasFgr	fact
Column 17	: GasFpv	fact
Column 18	: GasC	fact
Column 19	: GasPf	psia
Column 20	: Instantaneous Gas Rate	MMscf/d
Column 21	: Average Gas Rate	MMscf/d
Column 22	: Gas Rate Cumulative	MMscf

Start Date: 02/07/06

Start Time: 09:00

Finish Date: 02/07/06

Finish Time: 18:30



DISK INFORMATION

Client : Anzon Australia Ltd.

Well No. : Basker 2

Test : Workover 1 Clean up Test

Date : 1 Jul 2006

Basker-2_FAST.ASC

Contains the raw data readings taken from sensors on the choke manifold throughout the complete test period, recorded at 1 second intervals.

Column 1	: Date	dd/mm/yy
Column 2	: Time	hr:min:sec
Column 3	: Upstream Choke Pressure	psig
Column 4	: Upstream Choke Temperature	degF
Column 5	: Downstream Choke Pressure	psig
Column 6	: Downstream Choke Temperature	degF
Column 7	: Annulus Pressure	psig

Start Date: 02/07/06

Start Time: 09:00

Finish Date: 02/07/06

Finish Time: 18:30