

Input Source: D:\OP_Folder\Clients\ExxonMobil\FLA_A19_06\MPExBA\COMP_A2A_COMP_002.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_014PUP** Sequence: **1**

Defining Origin: 33

File ID: PERFO_014PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 13

25-AUG-2006 17:26:16

Company Name: Esso Australia Ltd.

Well Name: A-2a

Field Name: Flounder

Tool String: MWP_GUN, MWPT-CA, MWGT-AA

Computations: WELLCAD, BORDYN

Error Summary File: **PERFO_014PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_014PUP** Sequence: **1**

Origin: 33

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	A-2a	WN
Field Name	Flounder	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL	SON
Longitude	148 26'56" E	LONG
Latitude	038 18'56"S" S	LATI
Maximum Hole Deviation	44.0 (deg)	MHD
Elevation of Kelly Bushing	40.8 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	40.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	40.8 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	24-Aug-2006	DATE
Run Number	One	RUN
Total Depth - Driller	2713.0 (m)	TDD
Total Depth - Logger	2700.0 (m)	TDL
Bottom Log Interval	2698.0 (m)	BLI
Top Log Interval	2650.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	11.8 (m)	CDF
Casing Depth To	2785.1 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	0.0 (m)	BSDT
Date Logger At Bottom	24-Aug-2006	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	B Robinson.	WITN
Service Order Number	AUSL	SON
	Time Logger At Bottom	15:00
	Logging Unit Location	AUSL

Mud Data

Mud Data		Production Fluids		DFT
Drilling Fluid Type		Maximum Recorded Temperature	98.0 (degC)	MRT
			98.0 (degC)	MRT1
Date Logger At Bottom	24-Aug-2006	Time Logger At Bottom	15:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data		Primary		CJT
Cement Job Type				
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil Solar correlation composite log				R1
dated 16-Sep-2003.				R2
Maximum well deviation = 44 degrees at 2445m MDKB.				R3
Crew : A Hall & G Brady.				R14

Frame Summary		File: PERFO_014PUP	Sequence: 1			
Origin: 33						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2714.09	2646.27 m	-60.0 (0.1 in) up	22	TDEP	60B
	8904.50	8682.00 ft				
BOREHOLE-DEPTH	2714.09	2646.30 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	8904.50	8682.08 ft				

File Header		File: PERFO_015LUP	Sequence: 2
Defining Origin: 33			
File ID: PERFO_015LUP File Type: DEPTH LOG			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
			File Number: 14
			25-AUG-2006 17:34:30
Company Name: Esso Australia Ltd.			
Well Name: A-2a			
Field Name: Flounder			
Tool String: MWP_GUN, MWPT-CA, MWGT-AA			
Computations: WELLCAD, BORDYN			

Error Summary		File: PERFO_015LUP	Sequence: 2
No errors detected in file.			

Well Site Data		File: PERFO_015LUP	Sequence: 2
Origin: 33			
Well Data			
Company Name	Esso Australia Ltd.		CN
Well Name	A-2a		WN
Field Name	Flounder		FN
Rig :	Prod4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL		SON
Longitude	148 26'56" E		LONG
Latitude	038 18'56"S		LATI

Latitude

038 18 58 S

Maximum Hole Deviation

44.0 (deg)

Elevation of Kelly Bushing

40.8 (m)

Elevation of Ground Level

-94.0 (m)

Elevation of Derrick Floor

40.8 (m)

Permanent Datum

M.S.L

Log Measured From

D.F

Drilling Measured From

D.F

Elevation of Permanent Datum

0.0 (m)

Above Permanent Datum

40.8 (m)

PDAT, EPD

LMF, APD

DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year

24-Aug-2006

Run Number

One

Total Depth - Driller

2713.0 (m)

Total Depth - Logger

2700.0 (m)

Bottom Log Interval

2698.0 (m)

Top Log Interval

2650.0 (m)

Current Casing Size

7.00 (in)

Casing Depth From

11.8 (m)

Casing Depth To

2785.1 (m)

Casing Grade

L-80

Casing Weight

26.0 (lbm/ft)

Bit Size

8.50 (in)

Bit Size Depth From

0.0 (m)

Bit Size Depth To

0.0 (m)

Date Logger At Bottom

24-Aug-2006

Logging Unit Number

1

Engineer's Name

G Wright.

Witness's Name

B Robinson.

Service Order Number

AUSL

DATE

RUN

TDD

TDL

BLI

TLI

CSIZ

CDF

CADT

CASG

CWEI

BS

BSDF

BSDT

DLAB, TLAB

LUN, LUL

ENGI

WITN

SON

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

Mud Data

Drilling Fluid Type

Production Fluids

Maximum Recorded Temperature

98.0 (degC)

98.0 (degC)

Date Logger At Bottom

24-Aug-2006

Time Logger At Bottom

15:00

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Solar correlation composite log

dated 16-Sep-2003.

Maximum well deviation = 44 degrees at 2445m MDKB.

Crew : A Hall & G Brady.

R1

R2

R3

R14

Frame Summary

File: PERFO_015LUP

Sequence: 2

Origin: 33

Index Type

Start

Stop

Spacing

Channels

Index Channel

Frame Name

BOREHOLE-DEPTH

2707.08

2645.66 m

-60.0 (0.1 in) up

22

TDEP

60B

BOREHOLE-DEPTH

8881.50

8680.00 ft

BOREHOLE-DEPTH

2707.08

2645.69 m

-10.0 (0.1 in) up

10

TDEP,1

10B

8881.50

8680.08 ft

File Header

File: PERFO_016LTP

Sequence: 3

Defining Origin: 33

File ID: PERFO_016LTP

File Type: STATION

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 15

25-AUG-2006 17:36:53

Company Name:

Esso Australia Ltd.

Well Name:

A-2a

Field Name:

Flounder

Tool String:

MWP_GUN, MWPT-CA, MWGT-AA

Computations:

WEI, I CAD, BORDYN

Computations: WELLBORE, BORE HOLE

Error Summary

File: PERFO_016LTP

Sequence: 3

No errors detected in file.

Well Site Data

File: PERFO_016LTP

Sequence: 3

Origin: 33

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	A-2a	WN
Field Name	Flounder	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL	SON
Longitude	148 26'56" E	LONG
Latitude	038 18'56"S" S	LATI
Maximum Hole Deviation	44.0 (deg)	MHD
Elevation of Kelly Bushing	40.8 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	40.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 40.8 (m)		

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	24-Aug-2006	DATE
Run Number	One	RUN
Total Depth - Driller	2713.0 (m)	TDD
Total Depth - Logger	2700.0 (m)	TDL
Bottom Log Interval	2698.0 (m)	BLI
Top Log Interval	2650.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	11.8 (m)	CDF
Casing Depth To	2785.1 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	0.0 (m)	BSDT
Date Logger At Bottom	24-Aug-2006	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	B Robinson.	WITN
Service Order Number	AUSL	SON
Time Logger At Bottom 15:00		
Logging Unit Location AUSL		

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	98.0 (degC)	MRT
	98.0 (degC)	MRT1
Date Logger At Bottom	24-Aug-2006	DLAB, TLAB
Time Logger At Bottom 15:00		

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Solar correlation composite log	R1
dated 16-Sep-2003.	R2
Maximum well deviation = 44 degrees at 2445m MDKB.	R3
Crew : A Hall & G Brady.	R14

Error Summary

File: PERFO_016LTP

Sequence: 3

Origin: 33

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
TIME	2068.96	2867.96 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	2068.96	2867.96 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	2068.96	2868.21 s	500.0 (0.5 ms)	4	TIME;4	500T

File Header

File: PSP_042PUP Sequence: 4

Defining Origin: 41

File ID: PSP_042PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 41

26-AUG-2006 14:41:57

Company Name: Esso Australia Ltd.

Well Name: A-2a

Field Name: Flounder

Tool String: PSPT-A/B

Computations: WELLCAD

Error Summary

File: PSP_042PUP Sequence: 4

No errors detected in file.

Well Site Data

File: PSP_042PUP Sequence: 4

Origin: 41

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	A-2a	WN
Field Name	Flounder	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL	SON
Longitude	148 26'56" E	LONG
Latitude	038 18'56"S" S	LATI
Maximum Hole Deviation	44.0 (deg)	MHD
Elevation of Kelly Bushing	133.9 (ft)	EKB
Elevation of Ground Level	-308.4 (ft)	EGL
Elevation of Derrick Floor	133.9 (ft)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	24-Aug-2006	DATE
Run Number	One	RUN
Total Depth - Driller	8930.4 (ft)	TDD
Total Depth - Logger	8858.3 (ft)	TDL
Bottom Log Interval	8851.7 (ft)	BLI
Top Log Interval	8694.2 (ft)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	38.7 (ft)	CDF
Casing Depth To	9137.5 (ft)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	0.0 (ft)	BSDF
Bit Size Depth To	0.0 (ft)	BSDT
Date Logger At Bottom	24-Aug-2006	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	B Robinson.	WITN
Service Order Number	AUSL	SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	208.4 (degF)	MRT

Maximum Recorded Temperature	208.4 (degF)		MRT1
Date Logger At Bottom	24-Aug-2006	Time Logger At Bottom	15:00
DLAB, TLAB			
Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			
PVT Data			
Absent Valued Parameters: ODN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
Cement Data			
Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			
Remarks			
Log correlated to ExxonMobil Solar correlation composite log supplied with logging program.			R1
Maximum well deviation = 44 degrees at 2445m MDKB.			R2
Crew : A Hall & G Brady.			R3
			R14

Frame Summary		File: PSP_042PUP	Sequence: 4
Origin: 41			
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>
BOREHOLE-DEPTH	2712.42	2640.33 m	-60.0 (0.1 in) up
	8899.00	8662.50 ft	
<u>Channels</u>		<u>Index Channel</u>	<u>Frame Name</u>
24		TDEP	60B
BOREHOLE-DEPTH	2712.42	2640.36 m	-10.0 (0.1 in) up
	8899.00	8662.58 ft	
7		TDEP,1	10B

File Header		File: PERFO_034LUP	Sequence: 5
Defining Origin: 41			
File ID: PERFO_034LUP File Type: DEPTH LOG			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 33	26-AUG-2006 11:52:28
Company Name: Esso Australia Ltd.			
Well Name: A-2a			
Field Name: Flounder			
Tool String: SHM_GUN, CCL-L			
Computations: WELLCAD			

Error Summary		File: PERFO_034LUP	Sequence: 5
No errors detected in file.			

Well Site Data		File: PERFO_034LUP	Sequence: 5
Origin: 41			
Well Data			
Company Name	Esso Australia Ltd.		CN
Well Name	A-2a		WN
Field Name	Flounder		FN
Rig :	Prod4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL		SON
Longitude	148 26'56" E		LONG
Latitude	038 18'56"S S		LATI
Maximum Hole Deviation	44.0 (deg)		MHD
Flowline / Wellbore Deviation	12.8 (deg)		FKD

Elevation of Kelly Bushing	40.8 (m)			EKB
Elevation of Ground Level	−94.0 (m)			EGL
Elevation of Derrick Floor	40.8 (m)			EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	40.8 (m)	LMF, APD
Drilling Measured From	D.F			DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN				
Job Data				
Date as Month–Day–Year	24–Aug–2006			DATE
Run Number	One			RUN
Total Depth – Driller	2722.0 (m)			TDD
Total Depth – Logger	2700.0 (m)			TDL
Bottom Log Interval	2698.0 (m)			BLI
Top Log Interval	2650.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	11.8 (m)			CDF
Casing Depth To	2785.1 (m)			CADT
Casing Grade	L–80			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	0.0 (m)			BSDF
Bit Size Depth To	0.0 (m)			BSDT
Date Logger At Bottom	24–Aug–2006	Time Logger At Bottom	15:00	DLAB, TLAB
Logging Unit Number	1	Logging Unit Location	AUSL	LUN, LUL
Engineer's Name	G Wright.			ENGI
Witness's Name	B Robinson.			WITN
Service Order Number	AUSL			SON
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	98.0 (degC)			MRT
	98.0 (degC)			MRT1
Date Logger At Bottom	24–Aug–2006	Time Logger At Bottom	15:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil Solar correlation composite log supplied with logging program.				R1
Maximum well deviation = 44 degrees at 2445m MDKB.				R2
Crew : A Hall & G Brady.				R3
				R14

Frame Summary

File: PERFO_034LUP

Sequence: 5

Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	2688.03	2595.68 m	−60.0 (0.1 in) up	7	TDEP	60B
	8819.00	8516.00 ft				
BOREHOLE–DEPTH	2688.03	2595.70 m	−10.0 (0.1 in) up	7	TDEP,1	10B
	8819.00	8516.08 ft				

File Header

File: PERFO_038LUP

Sequence: 6

Defining Origin: 41					
File ID: PERFO_038LUP File Type: DEPTH LOG					
Producer Name: Schlumberger		Product/Version: OP 14C0–302		File Set: 41	File Number: 37
					26–AUG–2006 13:52:01
Company Name:	Esso Australia Ltd.				
Well Name:	A–2a				
Field Name:	Flounder				
Tool String:	SHM_GUN, CCL–L				
Computations:	WELLCAD				

Well Site Data				File: PERFO_038LUP	Sequence: 6
Origin: 41					
Well Data					
Company Name	Esso Australia Ltd.				CN
Well Name	A-2a				WN
Field Name	Flounder				FN
Rig :	Prod4 / Crane				CLAB, COUN
State:	Victoria				SLAB, STAT
Nation	Australia				NATI
Field Location	Gippsland				FL
	Basin				FL1
	Bass Strait				FL2
Service Order Number	AUSL				SON
Longitude	148 26'56" E				LONG
Latitude	038 18'56"S" S				LATI
Maximum Hole Deviation	44.0 (deg)				MHD
Elevation of Kelly Bushing	40.8 (m)				EKB
Elevation of Ground Level	-94.0 (m)				EGL
Elevation of Derrick Floor	40.8 (m)				EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)		PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	40.8 (m)		LMF, APD
Drilling Measured From	D.F				DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN					
Job Data					
Date as Month-Day-Year	24-Aug-2006				DATE
Run Number	One				RUN
Total Depth - Driller	2722.0 (m)				TDD
Total Depth - Logger	2700.0 (m)				TDL
Bottom Log Interval	2698.0 (m)				BLI
Top Log Interval	2650.0 (m)				TLI
Current Casing Size	7.00 (in)				CSIZ
Casing Depth From	11.8 (m)				CDF
Casing Depth To	2785.1 (m)				CADT
Casing Grade	L-80				CASG
Casing Weight	26.0 (lbm/ft)				CWEI
Bit Size	8.50 (in)				BS
Bit Size Depth From	0.0 (m)				BSDF
Bit Size Depth To	0.0 (m)				BSDT
Date Logger At Bottom	24-Aug-2006	Time Logger At Bottom	15:00		DLAB, TLAB
Logging Unit Number	1	Logging Unit Location	AUSL		LUN, LUL
Engineer's Name	G Wright.				ENGI
Witness's Name	B Robinson.				WITN
Service Order Number	AUSL				SON
Mud Data					
Drilling Fluid Type	Production Fluids				DFT
Maximum Recorded Temperature	98.0 (degC)				MRT
	98.0 (degC)				MRT1
Date Logger At Bottom	24-Aug-2006	Time Logger At Bottom	15:00		DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS					
PVT Data					
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR					
Cement Data					
Cement Job Type	Primary				CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA					
Remarks					
Log correlated to ExxonMobil Solar correlation composite log supplied with logging program.					R1
					R2
Maximum well deviation = 44 degrees at 2445m MDKB.					R3
Crew : A Hall & G Brady.					R14
Frame Summary					
				File: PERFO_038LUP	Sequence: 6

Origin: 41						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2688.34	2621.58 m	-60.0 (0.1 in) up	7	TDEP	60B
	8820.00	8601.00 ft				
BOREHOLE-DEPTH	2688.34	2621.61 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8820.00	8601.08 ft				

File Header	File: MPBT_029LUP	Sequence: 7
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Defining Origin: 41					
File ID: MPBT_029LUP File Type: DEPTH LOG					
Producer Name: Schlumberger		Product/Version: OP 14C0-302		File Set: 41	File Number: 28 26-AUG-2006 9:13:45
Company Name:	Esso Australia Ltd.				
Well Name:	A-2a				
Field Name:	Flounder				
Tool String:	MPEX-7" mpex 501, MPSU-CA, CCL-I				
Computations:	WELLCAD				

Error Summary	File: MPBT_029LUP	Sequence: 7
No errors detected in file.		

Well Site Data	File: MPBT_029LUP	Sequence: 7
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Origin: 41			
Well Data			
Company Name	Esso Australia Ltd.		CN
Well Name	A-2a		WN
Field Name	Flounder		FN
Rig :	Prod4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL		SON
Longitude	148 26'56" E		LONG
Latitude	038 18'56"S" S		LATI
Maximum Hole Deviation	44.0 (deg)		MHD
Elevation of Kelly Bushing	40.8 (m)		EKB
Elevation of Ground Level	-94.0 (m)		EGL
Elevation of Derrick Floor	40.8 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 40.8 (m)	LMF, APD
Drilling Measured From	D.F		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN			

Job Data				
Date as Month-Day-Year	24-Aug-2006			DATE
Run Number	One			RUN
Total Depth – Driller	2722.0 (m)			TDD
Total Depth – Logger	2700.0 (m)			TDL
Bottom Log Interval	2698.0 (m)			BLI
Top Log Interval	2650.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	11.8 (m)			CDF
Casing Depth To	2785.1 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	0.0 (m)			BSDF
Bit Size Depth To	0.0 (m)			BSDT
Date Logger At Bottom	24-Aug-2006	Time Logger At Bottom	15:00	DLAB, TLAB
Logging Unit Number	1	Logging Unit Location	AUSL	LUN, LUL
Engineer's Name	G Wright.			ENGI
Witness's Name	B Robinson.			WITN
Service Order Number	AUSL			SON

Mud Data						
Drilling Fluid Type	Production Fluids					DFT
Maximum Recorded Temperature	98.0 (degC)					MRT
	98.0 (degC)					MRT1

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Solar correlation composite log supplied with logging program.

Maximum well deviation = 44 degrees at 2445m MDKB.

Crew : A Hall & G Brady.

R1

R2

R3

R14

Frame Summary

File: MPBT_029LUP

Sequence: 7

Origin: 41

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	12192.00	11839.80 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	38844.50 ft				
BOREHOLE-DEPTH	12192.00	11839.83 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	40000.00	38844.58 ft				