



## DAILY DRILLING REPORT

RIG : Hunt Energy Rig-2  
PERMIT : PEP 152, Otway Basin

DATE: 9-Jun-04  
REPORT No: 2  
D.F.S: 0.5  
SHOE L.O.T:



WELL NAME:

WELL NAME:		KILLARNEY EPRL-1		STATUS @ 2400 HRS:		Drilling ahead in 12.1/4" hole at 127m at 24m/hr.		FROM		
DEPTH - 2400 HRS:	127	m	FORMATION:	Pt Campbell Lst		RT - GL (m):	3.9 m	0:00		
DEPTH - PREVIOUS:	46	m	HOLE SIZE:	12.1/4"		SHOE DEPTH:	45.6 mRT			
24 HR PROGRESS:	81	m	ACCIDENTS:	Nil		LAST CASING:	13.3/8" Conductor			
SAFETY MEETINGS:	Held Pre-Spud meeting; crews held pre-Tour Safety meetings and 2x JSA's									
<b>MUD PROPERTIES</b>			<b>ADDITIVES</b>			<b>SOLIDS CONTROL</b>			<b>INVENTORY</b>	
DENSITY (ppg)	8.70		84sx Aus-Gel	UNIT	GPM / HRS	UF / OF	BARITE	400 sx		
VISCOSITY	36		1dr Caustic Soda	DESILTER			GEL	42 sx		
pH	8.8			DESANDER	2.0 / 5	11.0 / 8.7	CEMENT	20 tonnes	11:30	
PV / YP	8 / 15			MUDCLEANER			SALT	0 sx	12:00	
GELS 10s/10m	11 / 23			CENTRIFUGE			KCL	500 sx	12:30	
WL API / FC (cc)	-			SHAKER SCREENS:	3x S55		DRILLWATER	100 %	15:30	
SOLIDS %	2.5						DIESEL FUEL	7,100 lts	16:30	
SAND %	Trace								17:00	
CHLORIDES	800						<b>DRILLS / BOPS</b>			18:00
KCL (% WT)	-						LAST BOP DRILL			18:30
MBT (ppb)	18						LAST FIRE DRILL			
Pm Pm/Mf	0 0.1/0.9						LAST ABN.RIG DRILL			
TEMP (degC)	-						LAST BOP TEST			
HOLE VOL (bbls)	47						NEXT BOP TEST			
SURFACE VOL (bbls)	380						DAYS SINCE LAST LTA			
HOLE LOSSES (bbls)	28						<b>TIME ANALYSIS</b>			
MUD CO	RMN						1. MOVE RIG			
MUD ENGINEER	N. Kyberd						2. RIG UP			12.5
									3. DRILLING	7.5
									4. BIT TRIP	
									5. WIPER TRIP	
									6. SURVEY	0.5
									7. CIRC / COND	
									8. CHANGE BHA	
									9. CASE & CEMENT	
									10. WELLHEAD	
									11. BOP'S	
									12. L.O.T.	
									13. CORING	
									14. LOGGING	
									15. REAM / WASH	
									16. FISH / STUCK	
									17. LOSS CIRC	
									18. KICK CONTROL	FORMATION TC
									19. SIDETRACK	
									20. REP. SUBSURFACE	OPERATION TC
									21. REP. SURFACE	0.5
									22. WELL TEST	
									23. W.O. WEATHER	PROGRAM - NE
									24. WAIT - OTHER	
									25. ABANDON / SUSP	TR.
									26. RIG DOWN	TRANSPORT-1
									27. W.O. CEMENT	TRANSPORT-2
									28. DRILL CEMENT	3 TRANSPORT-3
									29. RIG SERVICE	FORKLIFT
									30. SLIP & CUT LINE	WATER HAULER
									<b>TOTAL</b>	<b>24</b> ROAD WORK

BHA.: 12.1/4" Bit + Float Sub + 1x 8" DC + Stab + 1x 8" DC + X-over + 10x 6.1/2" DC.

BHA WEIGHT : 36,500 lbs (buoyed weight) STRING WT.: 36,500 lbs (buoyed weight)

DP RATING : lbs - 'G' Grade MARGIN : 0 lbs @ 75%

DP RATING : 595,000 lbs - 'S' Grade MARGIN : 446,250 lbs @ 75%

TORQUE ON BTM : Kft.lbs DRAG UP : lbs

TORQUE OFF BTM : Kft.lbs DRAG DOWN : lbs

CONTINUED ..2

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OPS :

@ 0600hrs: Making connection at 173m to continue drilling in Pt. Campbell Lst.

TRANSPORTATION	PERSONNEL		PROGRAMME COSTS	
1x K&S truck w/9.5/8" casing in.	CONTRACTOR	19	DAILY AU \$ :	\$171,770
1x K&S truck w/CaCl and KCL in.	OPERATOR	2	CUMULATIVE AU \$ :	\$339,965
	SERVICE CO	3		
			REPORTED TO :	J. Slater
			REPORTED BY :	V. Ozolins
	<b>TOTAL :</b>	<b>24</b>	<i>END OF REPORT</i>	

*END OF REPORT*