



DAILY DRILLING REPORT

RIG : Hunt Energy Rig-2
PERMIT : PEP 152, Otway Basin

DATE: 11-Jun-04
REPORT No: 4
D.F.S: 2.5
SHOE L.O.T:



WELL NAME:

WELL NAME: KILLARNEY EPRL-1		STATUS @ 2400 HRS: Nipple up HCR, spot Catwalks & pipe racks.		FROM	
DEPTH - 2400 HRS: 258 m		FORMATION: Gellibrand Marl		RT - GL (m): 3.9 m	
DEPTH - PREVIOUS: 258 m		HOLE SIZE: 8.1/2"		SHOE DEPTH: 255.8 mRT	
24 HR PROGRESS: 0 m		ACCIDENTS: Nil		LAST CASING: 9.5/8" Surface	
SAFETY MEETINGS: Crews held pre-Tour Safety meetings & 2x JSA's, Held Pre-Casing and Pre-Cementing job meetings.					
MUD PROPERTIES		ADDITIVES		SOLIDS CONTROL	
DENSITY (ppg)	8.60	4sx AMC-Pac R		UNIT	GPM / HRS
VISCOSITY	31	2dr PHPA		DESILTER	UF / OF
pH	8.5	115sx KCl		DESANDER	
PV / YP	5 / 3	1sk Xan-Bore		MUDCLEANER	
GELS 10s/10m	1 / 2			CENTRIFUGE	
WL API / FC (cc)	-			SHAKER SCREENS:	3x S55
SOLIDS %	1.9				
SAND %	-				
CHLORIDES	21,616				
KCL (% WT)	4.00				
MBT (ppb)	-				
Pm Pm/Mf	0 0.05/0.6				
TEMP (degC)	-				
HOLE VOL (bbls)	61				
SURFACE VOL (bbls)	380				
HOLE LOSSES (bbls)	-				
MUD CO	RMN				
MUD ENGINEER	N. Kyberd				
BIT DATA		SURVEYS		DRILLS / BOPS	
BIT No.	1RR	DEPTHS	Inc (deg)	LAST BOP DRILL	
SIZE (ins)	12.1/4"	MDI (TVD)	Azimuth	LAST FIRE DRILL	
TYPE	M22	49.5	0.50	LAST ABN.RIG DRILL	
IADC CODE		246	1.25	LAST BOP TEST	
SERIAL No.	6003062			NEXT BOP TEST	
NOZZLES	3 x 18			DAYS SINCE LAST LTA	
OUT (m)	258			518	
IN (m)	45.9				
DRILLED (m)	212.1				
HOURS	23				
CONDITION	2-3-WT-A-E-1-NO-TD				
AVG ROP (m/hr)	9.22				
WOB (x1000 lbs)	5 - 15				
RPM	100 - 120				
JET VEL (ft/sec)	271				
HHP @ BIT (HSI)	2.50				
		FORMATION DATA		TIME ANALYSIS	
		TRIP GAS (%)		1. MOVE RIG	
		CONN.GAS (%)	0	2. RIG UP	
		B.GAS (%)	0	3. DRILLING	
		P.PRESS (ppg)		4. BIT TRIP	
		ECD (ppg)		5. WIPER TRIP	
				6. SURVEY	
				7. CIRC / COND	
				8. CHANGE BHA	
				9. CASE & CEMENT	
				10. WELLHEAD	
				11. BOP'S	
				12. L.O.T.	
				13. CORING	
				14. LOGGING	
				15. REAM / WASH	
				16. FISH / STUCK	
				17. LOSS CIRC	
				18. KICK CONTROL	
				19. SIDETRACK	
				20. REP. SUBSURFACE	
				21. REP. SURFACE	
				22. WELL TEST	
				23. W.O. WEATHER	
				24. WAIT - OTHER	
				25. ABANDON / SUSP	
				26. RIG DOWN	
				27. W.O. CEMENT	
				28. DRILL CEMENT	
				29. RIG SERVICE	
				30. SLIP & CUT LINE	
				TOTAL	
				24	
				ROAD WORK	

BHA.: 10x 6.1/4" DC + 4x HWDP.

BHA WEIGHT :	lbs	STRING WT.:	lbs
	(buoyed weight)		(buoyed weight)
DP RATING :	lbs - 'G' Grade	MARGIN :	0 lbs @ 75%
DP RATING :	595,000 lbs - 'S' Grade	MARGIN :	446,250 lbs @ 75%
TORQUE ON BTM :	Kft.lbs	DRAG UP :	lbs
TORQUE OFF BTM :	Kft.lbs	DRAG DOWN :	lbs

CONTINUED ..2

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KILLARNEY EPRL-1

STATUS @ 2400 HRS:	Nipple up HCR, spot Catwalks & pipe racks.
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OPS :

0600 HRS : Continue nipping up HCR valve, Flowline, Bell Nipple and centre BOP over hole. Flush BOP and P/test Blind Rams and Casing to 300psi low / 2000psi high against 9.5/8" casing - OK. P/test Kill line/valves, inner Choke line valve to 300psi low / 2500psi high - OK. Pick up Cup-tester and P/test Pipe Rams.

EXT 24 HRS : Finish P/testing surface equipment, make up Bit & BHA and RIH to drill out, conduct FIT and drill ahead in 8.1/2" hole.

ANSPORTATION	PERSONNEL		PROGRAMME COSTS	
	CONTRACTOR	19	DAILY AU \$:	
	OPERATOR	2	CUMULATIVE AU \$:	
	SERVICE CO	3		
			REPORTED TO :	J. Slater
			REPORTED BY :	V. Ozolins
	TOTAL :	24	<i>END OF REPORT</i>	

END OF REPORT