



DAILY DRILLING REPORT

RIG : Hunt Energy Rig-2
PERMIT : PEP 152, Otway Basin

DATE: 8-Jun-04
REPORT No: 1
D.F.S: 0.0
SHOE L.O.T:



WELL NAME:

WELL NAME: KILLARNEY EPRL-1		STATUS @ 2400 HRS: 1st Crew breaking Tour to continue rigging up.		FROM				
DEPTH - 2400 HRS:	46 m	FORMATION:	Pt Campbell Lst		RT - GL (m):	m	0:00	
DEPTH - PREVIOUS:	46 m	HOLE SIZE:			SHOE DEPTH:	46.0 mRT	6:00	
24 HR PROGRESS:	0 m	ACCIDENTS:	Nil		LAST CASING:	13.3/8" Conductor	8:30	
SAFETY MEETINGS: Crews held pre-Tour Safety meetings.								
MUD PROPERTIES		ADDITIVES		SOLIDS CONTROL		INVENTORY		
DENSITY (ppg)		UNIT	GPM / HRS	UF / OF	BARITE	0 sx		
VISCOSITY		DESILTER			GEL	0 sx		
pH		DESANDER			CEMENT	0 sx		
PV / YP		MUDCLEANER			SALT	0 sx	16:00	
GELS 10s/10m		CENTRIFUGE			KCL	0 sx	18:00	
WL API / FC (cc)		SHAKER SCREENS:			DRILLWATER	0 %		
SOLIDS %					DIESEL FUEL	0 lts	20:00	
SAND %								
CHLORIDES		PUMPS	1	2	DRILLS / BOPS			
KCL (% WT)		TYPE	TSM-500	DB-550	LAST BOP DRILL			
MBT (ppb)		STROKE (")	16	16	LAST FIRE DRILL			
Pm Pm/Mf		LINER (")	5 1/2	5 1/2	LAST ABN.RIG DRILL			
TEMP (degC)		SPM			LAST BOP TEST			
HOLE VOL (bbls)		PRESSURE			NEXT BOP TEST			
SURFACE VOL (bbls)		GPM			DAYS SINCE LAST LTA			
HOLE LOSSES (bbls)		AV (DP - ft/min)						
MUD CO	RMN	AV (DC - ft/min)						
MUD ENGINEER	N. Kybird	SPR						
		SPR PRESS						
BIT DATA		SURVEYS		TIME ANALYSIS				
BIT No.		DEPTHS	Inc (deg)	Azimuth	1. MOVE RIG			
SIZE (ins)		MDI (TVD)			2. RIG UP			24
TYPE					3. DRILLING			
IADC CODE					4. BIT TRIP			
SERIAL No.					5. WIPER TRIP			
NOZZLES					6. SURVEY			
OUT (m)					7. CIRC / COND			
IN (m)					8. CHANGE BHA			
DRILLED (m)					9. CASE & CEMENT			
HOURS					10. WELLHEAD			
CONDITION					11. BOP'S			
AVG ROP (m/hr)					12. L.O.T.			
WOB (x1000 lbs)					13. CORING			
RPM					14. LOGGING			
JET VEL (ft/sec)					15. REAM / WASH			
HHP @ BIT (HSI)					16. FISH / STUCK			
		FORMATION DATA						
		TRIP GAS (%)			17. LOSS CIRC			
		CONN.GAS (%)			18. KICK CONTROL			FORMATION TC
		B.GAS (%)			19. SIDETRACK			
		P.PRESS (ppg)			20. REP. SUBSURFACE			OPERATION TC
		ECD (ppg)			21. REP. SURFACE			
				22. WELL TEST				
				23. W.O. WEATHER			PROGRAM - NE	
				24. WAIT - OTHER				
				25. ABANDON / SUSP			TR.	
BHA WEIGHT : lbs		STRING WT.: lbs		26. RIG DOWN			TRANSPORT-1	
DP RATING : lbs - 'G' Grade		MARGIN : 0 lbs @ 75%		27. W.O. CEMENT			TRANSPORT-2	
DP RATING : lbs - 'S' Grade		MARGIN : 0 lbs @ 75%		28. DRILL CEMENT			TRANSPORT-3	
TORQUE ON BTM : Kft.lbs		DRAG UP : lbs		29. RIG SERVICE			FORKLIFT	
TORQUE OFF BTM : Kft.lbs		DRAG DOWN : lbs		30. SLIP & CUT LINE			WATER HAULER	
				TOTAL			24	
							ROAD WORK	

CONTINUED ..2

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[illegible]

OPS :

0600 HRS : Continue rigging up flowline and fill-up line; install Cathead guards; mix Mud and balance Shakers.
Install pipe racks, load up drill collars - strap and clean. Continue rigging up floor & handling equipment.
@ 0600hrs: Rigging up Bronco Survey unit.

EXT 24 HRS : Strap BHA, make up bit and pick up BHA. Conduct rig inspection, hold pre-Spud & Safety meeting.
Drill cement, Spud well and drill ahead in 12.1/4" surface hole; POOH, run 9.5/8" casing and cement.

ANSPORTATION		PERSONNEL		PROGRAMME COSTS	
1x K&S bed truck w/Howco equip in.		CONTRACTOR	17	DAILY AU \$:	
		OPERATOR	2	CUMULATIVE AU \$:	
		SERVICE CO	3		
				REPORTED TO :	J. Slater
				REPORTED BY :	V. Ozolins
		TOTAL :	22	END OF REPORT	

END OF REPORT