



Essential  
Petroleum  
Resources  
Limited

# DAILY DRILLING REPORT

RIG : Hunt Energy Rig-2  
PERMIT : PEP 152, Otway Basin

DATE: 17-Jun-04  
REPORT No: 10  
D.F.S: 8.5  
SHOE F.I.T: 12.5ppg

WELL NAME: KILLARNEY EPRL-1 STATUS @ 2400 HRS: On bottom circulating hole clean after wiper trip.

DEPTH - 2400 HRS: 1,640 m  
DEPTH - PREVIOUS: 1,418 m  
24 HR PROGRESS: 222 m  
SAFETY MEETINGS: Crews held pre-Tour Safety meetings & 2x JSA's.

FORMATION: Eumerella Fm  
HOLE SIZE: 8.1/2"  
ACCIDENTS: Nil

RT - GL (m): 3.9 m  
SHOE DEPTH: 255.8 mRT  
LAST CASING: 9.5/8" Surface

MUD PROPERTIES		ADDITIVES	SOLIDS CONTROL		
DENSITY (ppg)	9.40	8sx AMC-Pac R	UNIT	GPM / HRS	UF / OF
VISCOSITY	43	1dr PHPA	DESILTER	1.3 / 21	11.4 / 9.3
pH	8.5	5dr Soda Ash	DESANDER		
PV / YP	15 / 16	4sx Sod.Sulphite	MUDCLEANER		
GELS 10s/10m	2 / 5	1sk AMC Biocide G	CENTRIFUGE		
WL API / FC (cc)	6.0	30sx Barite	SHAKER SCREENS: 1x S110, 1x S84, 1x S55		
SOLIDS %	6.3	65sx KCl			
SAND %	0.25				
CHLORIDES	22,000				
KCL (% WT)	4.10				
MBT / PHPA (ppb)	10 / 0.9				
Pm Pm/Mf	0 0.05/0.70				
TEMP (degC)	43.4				
HOLE VOL (bbls)	342				
SURFACE VOL (bbls)	365				
HOLE LOSSES (bbls)	137				
MUD CO	RMN				
MUD ENGINEER	N. Kyberd				

PUMPS		
TYPE	1	2
TSM-500	DB-550	
STROKE (")	16	16
LINER (")	5 1/2	5 1/2
SPM		58
PRESSURE		1180
GPM (97% eff)		342
AV (DP - ft/min)	(Csg) 145, (OH) 161	
AV (DC - ft/min)	(OH) 279	
SPR (P1 / P2)	28 / 34	30 / 35
SPR PRESS	400 / 500	400 / 500

INVENTORY	
BARITE	350 sx
GEL	42 sx
CEMENT	5 tonnes
SALT	0 sx
KCL	91 sx
DRILLWATER	100 %
DIESEL FUEL	10,684 lts

DRILLS / BOPS	
LAST BOP DRILL	16-Jun-04
LAST FIRE DRILL	
LAST ABN.RIG DRILL	
LAST BOP TEST	12-Jun-04
NEXT BOP TEST	26-Jun-04
DAYS SINCE LAST LTA	524

BIT DATA	
BIT No.	3
SIZE (ins)	8.1/2"
TYPE	CH04MS
IADC CODE	4-1-7
SERIAL No.	172489
NOZZLES	3 x 13
OUT (m)	-
IN (m)	1,321
DRILLED (m)	319.0
HOURS	30
CONDITION	In
AVG ROP (m/hr)	10.63
WOB (x1000 lbs)	20 - 25
RPM	100
JET VEL (ft/sec)	282
HHP @ BIT (HSL)	2.33

SURVEYS		
DEPTHS	Inc (deg)	Azimuth
MD/ ( TVD )		
49.5	0.50	-
246	1.25	-
451	1.00	-
697	0.50	-
961	2.00	-
1,206	2.00	-
1,309	1.25	-

FORMATION DATA	
TRIP GAS (%)	23.00
CONN.GAS (%)	
B.GAS (%)	11.5 (38.6 max)
P.PRESS (ppg)	
ECD (ppg)	9.65 ppg

TIME ANALYSIS	
1. MOVE RIG	
2. RIG UP	
3. DRILLING	19.5
4. BIT TRIP	
5. WIPER TRIP	0.5
6. SURVEY	
7. CIRC / COND	2.5
8. CHANGE BHA	
9. CASE & CEMENT	
10. WELLHEAD	
11. BOP'S	
12. L.O.T.	
13. CORING	
14. LOGGING	
15. REAM / WASH	1
16. FISH / STUCK	
17. LOSS CIRC	
18. KICK CONTROL	
19. SIDETRACK	
20. REP. SUBSURFACE	
21. REP. SURFACE	0.5
22. WELL TEST	
23. W.O. WEATHER	
24. WAIT - OTHER	
25. ABANDON / SUSP	
26. RIG DOWN	
27. W.O. CEMENT	
28. DRILL CEMENT	
29. RIG SERVICE	
30. SLIP & CUT LINE	
<b>TOTAL</b>	<b>24</b>

BHA.:	TCI Bit + F/Sub + 1x 6.1/4" DC + Stab + 12x 6.1/4" DC + Jars + 6x 6.1/4" DC + 6x HWDP = 245.26m.		
BHA WEIGHT :	55,800 lbs	STRING WT.:	108,000 lbs
	(buoyed weight)		(buoyed weight)
DP RATING :	lbs - 'G' Grade	MARGIN :	0 lbs @ 75%
DP RATING :	595,000 lbs - 'S' Grade	MARGIN :	446,250 lbs @ 75%
TORQUE ON BTM :	n/a ft.lbs	DRAG UP :	2,000 lbs
TORQUE OFF BTM :	n/a ft.lbs	DRAG DOWN :	14,000 lbs

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END OF REPORT