



DAILY DRILLING REPORT

RIG : Hunt Energy Rig-2
PERMIT : PEP 152, Otway Basin

DATE: 12-Jun-04
REPORT No: 5
D.F.S: 3.5
SHOE L.O.T:



WELL NAME:

WELL NAME: KILLARNEY EPRL-1		STATUS @ 2400 HRS: Repair rig - replace rubbers on 4.1/2" Pipe Rams.		FROM	
DEPTH - 2400 HRS:	258 m	FORMATION:	Gellibrand Marl		RT - GL (m): 3.9 m
DEPTH - PREVIOUS:	258 m	HOLE SIZE:	8.1/2"		SHOE DEPTH: 255.8 mRT
24 HR PROGRESS:	0 m	ACCIDENTS:	Nil		LAST CASING: 9.5/8" Surface
SAFETY MEETINGS: Crews held pre-Tour Safety meetings & 2x JSA's.					
MUD PROPERTIES		ADDITIVES		SOLIDS CONTROL	
DENSITY (ppg)	8.65	2sx AMC-Pac R		UNIT	GPM / HRS
VISCOSITY	29	2dr PHPA		DESILTER	UF / OF
pH	8.5	12sx KCl		DESANDER	
PV / YP	4 / 4			MUDCLEANER	
GELS 10s/10m	1 / 2			CENTRIFUGE	
WL API / FC (cc)	-			SHAKER SCREENS:	3x S55
SOLIDS %	1.0				
SAND %	-				
CHLORIDES	20,000				
KCL (% WT)	4.00				
MBT / PHPA (ppb)	- / 0.2				
Pm Pm/Mf	0 0.05/0.6				
TEMP (degC)	-				
HOLE VOL (bbls)	61				
SURFACE VOL (bbls)	380				
HOLE LOSSES (bbls)	-				
MUD CO	RMN				
MUD ENGINEER	N. Kyberd				
BIT DATA		SURVEYS		DRILLS / BOPS	
BIT No.	2RR	DEPTHS	Inc (deg)	LAST BOP DRILL	
SIZE (ins)	8.1/2"	MDI (TVD)	Azimuth	LAST FIRE DRILL	
TYPE	FS2565	49.5	0.50	LAST ABN.RIG DRILL	
IADC CODE		246	1.25	LAST BOP TEST	
SERIAL No.	5996742			NEXT BOP TEST	
NOZZLES	5 x 12			DAYS SINCE LAST LTA	
OUT (m)	-				
IN (m)	258.0				
DRILLED (m)	0.0				
HOURS	-				
CONDITION	In				
AVG ROP (m/hr)					
WOB (x1000 lbs)	5				
RPM	50 - 60				
JET VEL (ft/sec)					
HHP @ BIT (HSI)					
FORMATION DATA		INVENTORY		TIME ANALYSIS	
TRIP GAS (%)		BARITE	400 sx	1. MOVE RIG	
CONN.GAS (%)	0	GEL	42 sx	2. RIG UP	
B.GAS (%)	0	CEMENT	5 tonnes	3. DRILLING	
P.PRESS (ppg)		SALT	0 sx	4. BIT TRIP	
ECD (ppg)		KCL	373 sx	5. WIPER TRIP	
		DRILLWATER	100 %	6. SURVEY	
		DIESEL FUEL	12,600 lts	7. CIRC / COND	
				8. CHANGE BHA	
				9. CASE & CEMENT	
				10. WELLHEAD	
				11. BOP'S	
				12. L.O.T.	
				13. CORING	
				14. LOGGING	
				15. REAM / WASH	
				16. FISH / STUCK	
				17. LOSS CIRC	
				18. KICK CONTROL	
				19. SIDETRACK	
				20. REP. SUBSURFACE	
				21. REP. SURFACE	
				22. WELL TEST	
				23. W.O. WEATHER	
				24. WAIT - OTHER	
				25. ABANDON / SUSP	
				26. RIG DOWN	
				27. W.O. CEMENT	
				28. DRILL CEMENT	
				29. RIG SERVICE	
				30. SLIP & CUT LINE	
				TOTAL	
				24	
				ROAD WORK	
CONTINUED ..2					

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	Pipe Rams.
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STATUS @ 2400 HRS:	Repair rig - replace rubbers on 4.1/2" Pipe Rams.
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OPS : _____

0600 HRS : Repair rig - troubleshoot problem with P/Rams and reinstall. P/test Pipe Rams to 300psi low and 2500psi high - okay. Drill out shoe track and clean out rathole. Drill 3m new open hole, circulate to balance MW and conduct FIT to 12.5ppg MWE using 8.5ppg mud and 175psi at surface. Take SCR's and drill ahead.

EXT 24 HRS : *Drill ahead in 8.1/2" hole.*

TRANSPORTATION	PERSONNEL		PROGRAMME COSTS	
Vacuum truck for Camp & Rig septic.	CONTRACTOR	19	DAILY AU \$:	
	OPERATOR	2	CUMULATIVE AU \$:	
	SERVICE CO	5		
			REPORTED TO :	J. Slater
			REPORTED BY :	V. Ozolins
	TOTAL :	26	<i>END OF REPORT</i>	

END OF REPORT