



DAILY DRILLING REPORT

RIG : Hunt Energy Rig-2
PERMIT : PEP 152, Otway Basin

DATE: 10-Jun-04
REPORT No: 3
D.F.S: 1.5
SHOE L.O.T:



WELL NAME:

WELL NAME: KILLARNEY EPRL-1		STATUS @ 2400 HRS: Running 9.5/8" surface casing.		FROM	
DEPTH - 2400 HRS:	258 m	FORMATION:	Gellibrand Marl		RT - GL (m): 3.9 m
DEPTH - PREVIOUS:	127 m	HOLE SIZE:	12.1/4"		SHOE DEPTH: 45.6 mRT
24 HR PROGRESS:	131 m	ACCIDENTS:	Nil		LAST CASING: 13.3/8" Conductor
SAFETY MEETINGS: Crews held pre-Tour Safety meetings & 2x JSA's, Held Pre-Casing and Pre-Cementing job meetings.				INVENTORY	
MUD PROPERTIES		ADDITIVES		INVENTORY	
DENSITY (ppg)	9.30	2sx SAPP		BARITE	400 sx
VISCOSITY	38			GEL	42 sx
pH	8.5			CEMENT	5 tonnes
PV / YP	10 / 12			SALT	0 sx
GELS 10s/10m	12 / 28			KCL	500 sx
WL API / FC (cc)	-			DRILLWATER	100 %
SOLIDS %	6.8			DIESEL FUEL	5,100 lts
SAND %	Trace				
CHLORIDES	800				
KCL (% WT)	-				
MBT (ppb)	20				
Pm Pm/Mf	0 0.05/0.06				
TEMP (degC)	-				
HOLE VOL (bbls)	108				
SURFACE VOL (bbls)	380				
HOLE LOSSES (bbls)	-				
MUD CO	RMN				
MUD ENGINEER	N. Kyberd				
SOLIDS CONTROL		PUMPS		DRILLS / BOPS	
UNIT	GPM / HRS	UF / OF	1	2	LAST BOP DRILL
DESILTER			TSM-500	DB-550	LAST FIRE DRILL
DESANDER	1.2 / 13	9.9 / 9.1	STROKE (*)	16	LAST ABN.RIG DRILL
MUDCLEANER			LINER (*)	5 1/2	LAST BOP TEST
CENTRIFUGE			SPM	53	NEXT BOP TEST
SHAKER SCREENS:	3x S55		PRESSURE	1000 psi	DAYS SINCE LAST LTA
			GPM (97% eff)	616	
			AV (DP - ft/min)	112	
			AV (DC - ft/min)	132 / 142	
			SPR		
			SPR PRESS		
BIT DATA		SURVEYS		TIME ANALYSIS	
BIT No.	1RR	DEPTHS	Inc (deg)	Azimuth	1. MOVE RIG
SIZE (ins)	12.1/4"	MDI (TVD)	49.5	0.50	2. RIG UP
TYPE	M22		246	1.25	3. DRILLING
IADC CODE					4. BIT TRIP
SERIAL No.	6003062				5. WIPER TRIP
NOZZLES	3 x 18				6. SURVEY
OUT (m)	258				7. CIRC / COND
IN (m)	45.9				8. CHANGE BHA
DRILLED (m)	212.1				9. CASE & CEMENT
HOURS	23				10. WELLHEAD
CONDITION	2-3-WT-A-E-1-NO-TD				11. BOP'S
AVG ROP (m/hr)	9.22				12. L.O.T.
WOB (x1000 lbs)	5 - 15				13. CORING
RPM	100 - 120				14. LOGGING
JET VEL (ft/sec)	271				15. REAM / WASH
HHP @ BIT (HSI)	2.50				16. FISH / STUCK
FORMATION DATA		FORMATION TC		OPERATION TC	
TRIP GAS (%)		0		20. REP. SUBSURFACE	
CONN.GAS (%)		0		21. REP. SURFACE	
B.GAS (%)				22. WELL TEST	
P.PRESS (ppg)				23. W.O. WEATHER	
ECD (ppg)				24. WAIT - OTHER	
BHA.: running 9.5/8" casing				25. ABANDON / SUSP	
				26. RIG DOWN	
				27. W.O. CEMENT	
				28. DRILL CEMENT	
				29. RIG SERVICE	
				30. SLIP & CUT LINE	
				TOTAL	
				24	
				ROAD WORK	
BHA WEIGHT : lbs		STRING WT.: lbs		TRANSPORT-1	
(buoyed weight)		(buoyed weight)		TRANSPORT-2	
DP RATING : lbs - 'G' Grade	MARGIN : 0 lbs @ 75%			TRANSPORT-3	
DP RATING : 595,000 lbs - 'S' Grade	MARGIN : 446,250 lbs @ 75%			FORKLIFT	
TORQUE ON BTM : Kft.lbs	DRAG UP : lbs			WATER HAULER	
TORQUE OFF BTM : Kft.lbs	DRAG DOWN : lbs			ROAD WORK	

CONTINUED ..2

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KILLARNEY EPRL-1

STATUS @ 2400 HRS:	Running 9.5/8" surface casing.
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[illegible]

OPS :

0600 HRS : Run 9.5/8" casing to 255.8m; circulate and reciprocate casing; hold pre-job SM & Head up Cementers; pump Spacer & p/test lines; drop BP, mix & pump cement (50% xs); drop TP & displace w/water; bump plugs to 1500psi & bleed off @ 0440hrs; WOC. @ 0600hrs: WOC & prep to install WHD & BOP.

EXT 24 HRS : WOCement, cut conductor, back out casing, install WHD and nipple up BOP. Prepare new BHA & mix new mud system.

TRANSPORTATION		PERSONNEL		PROGRAMME COSTS	
		CONTRACTOR	19	DAILY AU \$:	
		OPERATOR	2	CUMULATIVE AU \$:	
		SERVICE CO	5		
				REPORTED TO :	J. Slater
				REPORTED BY :	V. Ozolins
		TOTAL :	26	<i>END OF REPORT</i>	

END OF REPORT