

Input Source: D:\OP_Folder\Clients\ExxonMobil\FTA_A-15a\PSPT\COMP_FORTESCUE_A15A_038.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PSP_015LTP** Sequence: **1**

Defining Origin: 41

File ID: PSP_015LTP File Type: STATION

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 14

9-JUN-2006 11:40:24

Company Name: Esso Australia Ltd.

Well Name: A-15a

Field Name: Fortescue

Tool String: PSPT-A/B

Computations: WELLCAD, BORDYN

Error Summary File: **PSP_015LTP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PSP_015LTP** Sequence: **1**

Origin: 41

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	A-15a	WN
Field Name	Fortescue	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl06297081	SON
Maximum Hole Deviation	57.0 (deg)	MHD
Elevation of Kelly Bushing	42.9 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	34.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, LONG, LATI

Job Data

Date as Month-Day-Year	8-Jun-2006	DATE
Run Number	One	RUN
Total Depth - Driller	3529.7 (m)	TDD
Total Depth - Logger	3520.0 (m)	TDL
Bottom Log Interval	3520.0 (m)	BLI
Top Log Interval	0.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	23.4 (m)	CDF
Casing Depth To	3713.0 (m)	CADT
Casing Grade	LT&C	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	8-Jun-2006	DLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	G Wright	ENGI
Witness's Name	B White / B Robinson	WITN
Service Order Number	Ausl06297081	SON

Absent Valued Parameters: BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Date Logger At Bottom	8-Jun-2006	DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type Primary CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to R1
Maximum well deviation = 57 degrees at 1984m MDKB. R2
Only shut in data recorded during this survey. R3
Crew : John Light & Jake Annear. R14

Frame Summary File: PSP_015LTP Sequence: 1

Origin: 41

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	7172.42	7816.42 s	2000.0 (0.5 ms)	16	TIME;2	2000T

File Header File: PSP_016LTP Sequence: 2

Defining Origin: 41

File ID: PSP_016LTP File Type: STATION
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 15 9-JUN-2006 11:53:29
Company Name: Esso Australia Ltd.
Well Name: A-15a
Field Name: Fortescue
Tool String: PSPT-A/B
Computations: WELLCAD, BORDYN

Error Summary File: PSP_016LTP Sequence: 2

No errors detected in file.

Well Site Data File: PSP_016LTP Sequence: 2

Origin: 41

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	A-15a	WN
Field Name	Fortescue	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl06297081	SON
Maximum Hole Deviation	57.0 (deg)	MHD
Elevation of Kelly Bushing	42.9 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	34.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	34.0 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, LONG, LATI

Job Data

Date as Month-Day-Year	8-Jun-2006	DATE
Run Number	One	RUN
Total Depth - Driller	3529.7 (m)	TDD
Total Depth - Logger	3520.0 (m)	TDL
Bottom Log Interval	3520.0 (m)	BLI
Top Log Interval	0.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	23.4 (m)	CDF
Casing Depth To	3713.0 (m)	CADT
Casing Grade	LT&C	CASG
Casing Weight	23.7 (lb/ft)	CWT

Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	8-Jun-2006	DLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	G Wright	ENGI
Witness's Name	B White / B Robinson	WITN
Service Order Number	Ausl06297081	SON
Absent Valued Parameters: BSDF, BSDT, TLAB		
Mud Data		
Drilling Fluid Type	Production Fluids	DFT
Date Logger At Bottom	8-Jun-2006	DLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to		R1
Maximum well deviation = 57 degrees at 1984m MDKB.		R2
Only shut in data recorded during this survey.		R3
Crew : John Light & Jake Annear.		R14

Frame Summary		File: PSP_016LTP	Sequence: 2			
Origin: 41						
<div><div>Index Type</div><div>TIME</div></div>	<div><div>Start</div><div>7957.67</div></div>	<div><div>Stop</div><div>8679.67 s</div></div>	<div><div>Spacing</div><div>2000.0 (0.5 ms)</div></div>	<div><div>Channels</div><div>16</div></div>	<div><div>Index Channel</div><div>TIME;2</div></div>	<div><div>Frame Name</div><div>2000T</div></div>
File Header		File: PSP_017LTP	Sequence: 3			
Defining Origin: 41						
File ID: PSP_017LTP File Type: STATION						
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41	File Number: 16	9-JUN-2006 12:07:36	
Company Name: Esso Australia Ltd.						
Well Name: A-15a						
Field Name: Fortescue						
Tool String: PSPT-A/B						
Computations: WELLCAD, BORDYN						
Error Summary		File: PSP_017LTP	Sequence: 3			
No errors detected in file.						

Well Site Data File: PSP_017LTP Sequence: 3		
Origin: 41		
Well Data		
Company Name	Esso Australia Ltd.	CN
Well Name	A-15a	WN
Field Name	Fortescue	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, LONG, LATI

Date as Month-Day-Year	8-Jun-2006			DATE
Run Number	One			RUN
Total Depth - Driller	3529.7 (m)			TDD
Total Depth - Logger	3520.0 (m)			TDL
Bottom Log Interval	3520.0 (m)			BLI
Top Log Interval	0.0 (m)			TLI
Current Casing Size	7.63 (in)			CSIZ
Casing Depth From	23.4 (m)			CDF
Casing Depth To	3713.0 (m)			CADT
Casing Grade	LT&C			CASG
Casing Weight	29.7 (lbm/ft)			CWEI
Bit Size	9.88 (in)			BS
Date Logger At Bottom	8-Jun-2006			DLAB
Logging Unit Number	1	Logging Unit Location	Prod4 / Ausl	LUN, LUL
Engineer's Name	G Wright			ENGI
Witness's Name	B White / B Robinson			WITN
Service Order Number	Ausl06297081			SON

Absent Valued Parameters: BSDF, BSDT, TLAB

Drilling Fluid Type	Production Fluids	DFT
Date Logger At Bottom	8-Jun-2006	DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

Absent Valued Parameters: ODN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Log correlated to	R1
Maximum well deviation = 57 degrees at 1984m MDKB.	R2
Only shut in data recorded during this survey.	R3
Crew : John Light & Jake Annear.	R14

Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	8799.43	9507.43 s	2000.0 (0.5 ms)	16	TIME;2	2000T

File ID: PSP_018LTP		File Type: STATION			
Producer Name: Schlumberger		Product/Version: OP 14C0-302		File Set: 41	File Number: 17
		9-JUN-2006 12:29:18			
Company Name:	Esso Australia Ltd.				
Well Name:	A-15a				
Field Name:	Fortescue				
Tool String:	PSPT-A/B				
Computations:	WELLCAD, BORDYN				

Error Summary File: PSD_0181.TB Sequence: 4

No errors detected in file.

Well Site Data

File: PSP_018LTP

Sequence: 4

Origin: 41

Well Data

Company Name	Esso Australia Ltd.		CN
Well Name	A-15a		WN
Field Name	Fortescue		FN
Rig :	Prod4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl06297081		SON
Maximum Hole Deviation	57.0 (deg)		MHD
Elevation of Kelly Bushing	42.9 (m)		EKB
Elevation of Ground Level	-69.0 (m)		EGL
Elevation of Derrick Floor	34.0 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m) PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	34.0 (m) LMF, APD
Drilling Measured From	D.F		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, LONG, LATI

Job Data

Date as Month-Day-Year	8-Jun-2006		DATE
Run Number	One		RUN
Total Depth - Driller	3529.7 (m)		TDD
Total Depth - Logger	3520.0 (m)		TDL
Bottom Log Interval	3520.0 (m)		BLI
Top Log Interval	0.0 (m)		TLI
Current Casing Size	7.63 (in)		CSIZ
Casing Depth From	23.4 (m)		CDF
Casing Depth To	3713.0 (m)		CADT
Casing Grade	LT&C		CASG
Casing Weight	29.7 (lbm/ft)		CWEI
Bit Size	9.88 (in)		BS
Date Logger At Bottom	8-Jun-2006		DLAB
Logging Unit Number	1	Logging Unit Location	Prod4 / Ausl LUN, LUL
Engineer's Name	G Wright		ENGI
Witness's Name	B White / B Robinson		WITN
Service Order Number	Ausl06297081		SON

Absent Valued Parameters: BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Date Logger At Bottom	8-Jun-2006		DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to		R1
Maximum well deviation = 57 degrees at 1984m MDKB.		R2
Only shut in data recorded during this survey.		R3
Crew : John Light & Jake Annear.		R14

Frame Summary

File: PSP_018LTP

Sequence: 4

Origin: 41

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
TIME	10100.88	10821.88 s	2000.0 (0.5 ms)	16	TIME;2	2000T

File Header

File: **PSP_020LTP** Sequence: **5**

Defining Origin: 31				
File ID: PSP_020LTP	File Type: STATION			
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 19	9-JUN-2006 13:04:09
Company Name:	Esso Australia Ltd.			
Well Name:	A-15a			
Field Name:	Fortescue			
Tool String:	PSPT-A/B			
Computations:	WELLCAD, BORDYN			

Error Summary

File: **PSP_020LTP** Sequence: **5**

No errors detected in file.

Well Site Data

File: **PSP_020LTP** Sequence: **5**

Origin: 31				
Well Data				
Company Name	Esso Australia Ltd.			CN
Well Name	A-15a			WN
Field Name	Fortescue			FN
Rig :	Prod4 / Crane			CLAB, COUN
State:	Victoria			SLAB, STAT
Nation	Australia			NATI
Field Location	Gippsland			FL
	Basin			FL1
	Bass Strait			FL2
Service Order Number	Ausl06297081			SON
Maximum Hole Deviation	57.0 (deg)			MHD
Elevation of Kelly Bushing	42.9 (m)			EKB
Elevation of Ground Level	-69.0 (m)			EGL
Elevation of Derrick Floor	34.0 (m)			EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	34.0 (m)	LMF, APD
Drilling Measured From	D.F			DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, LONG, LATI				

Job Data				
Date as Month-Day-Year	8-Jun-2006			DATE
Run Number	One			RUN
Total Depth - Driller	3529.7 (m)			TDD
Total Depth - Logger	3520.0 (m)			TDL
Bottom Log Interval	3520.0 (m)			BLI
Top Log Interval	0.0 (m)			TLI
Current Casing Size	7.63 (in)			CSIZ
Casing Depth From	23.4 (m)			CDF
Casing Depth To	3713.0 (m)			CADT
Casing Grade	LT&C			CASG
Casing Weight	29.7 (lbm/ft)			CWEI
Bit Size	9.88 (in)			BS
Date Logger At Bottom	8-Jun-2006			DLAB
Logging Unit Number	1	Logging Unit Location	Prod4 / Ausl	LUN, LUL
Engineer's Name	G Wright			ENGI
Witness's Name	B White / B Robinson			WITN
Service Order Number	Ausl06297081			SON
Absent Valued Parameters: BSDF, BSDT, TLAB				

Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Date Logger At Bottom	8-Jun-2006			DLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB				

PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to		R1
Maximum well deviation = 57 degrees at 1984m MDKB.		R2
Only shut in data recorded during this survey.		R3
Crew : John Light & Jake Annear.		R14

Frame Summary File: PSP_020LTP Sequence: 5						
Origin: 31						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	97.04	942.04 s	2000.0 (0.5 ms)	16	TIME;2	2000T

File Header						
File: PSP_022LTP		Sequence: 6				
Defining Origin: 31						
File ID: PSP_022LTP		File Type: STATION				
Producer Name: Schlumberger		Product/Version: OP 14C0–302		File Set: 41	File Number: 21	9–JUN–2006 13:38:35
Company Name:	Esso Australia Ltd.					
Well Name:	A–15a					
Field Name:	Fortescue					
Tool String:	PSPT–A/B					
Computations:	WELLCAD, BORDYN					

Error Summary File: PSP_022LTP Sequence: 6		
No errors detected in file.		

Well Site Data File: PSP_022LTP Sequence: 6		
Origin: 31		
Well Data		
Company Name	Esso Australia Ltd.	CN
Well Name	A–15a	WN
Field Name	Fortescue	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AusI06297081	SON
Maximum Hole Deviation	57.0 (deg)	MHD
Elevation of Kelly Bushing	42.9 (m)	EKB
Elevation of Ground Level	–69.0 (m)	EGL
Elevation of Derrick Floor	34.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, LONG, LATI		
Job Data		
Date as Month–Day–Year	8–Jun–2006	DATE
Run Number	One	RUN
Total Depth – Driller	3529.7 (m)	TDD
Total Depth – Logger	3520.0 (m)	TDL
Bottom Log Interval	3520.0 (m)	BLI
Top Log Interval	0.0 (m)	TLI

Current Casing Size	7.63 (in)			CSIZ
Casing Depth From	23.4 (m)			CDF
Casing Depth To	3713.0 (m)			CADT
Casing Grade	LT&C			CASG
Casing Weight	29.7 (lbm/ft)			CWEI
Bit Size	9.88 (in)			BS
Date Logger At Bottom	8-Jun-2006			DLAB
Logging Unit Number	1	Logging Unit Location	Prod4 / Ausl	LUN, LUL
Engineer's Name	G Wright			ENGI
Witness's Name	B White / B Robinson			WITN
Service Order Number	Ausl06297081			SON

Absent Valued Parameters: BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Date Logger At Bottom	8-Jun-2006	DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPD, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to	R1
Maximum well deviation = 57 degrees at 1984m MDKB.	R2
Only shut in data recorded during this survey.	R3
Crew : John Light & Jake Annear.	R14

Frame Summary	File: PSP_022LTP	Sequence: 6
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Origin: 31						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	2158.65	2815.65 s	2000.0 (0.5 ms)	16	TIME;2	2000T

File Header	File: PSP_024LTP	Sequence: 7
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Defining Origin: 31						
File ID: PSP_024LTP	File Type: STATION					
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 23	9-JUN-2006 14:09:58		
Company Name:	Esso Australia Ltd.					
Well Name:	A-15a					
Field Name:	Fortescue					
Tool String:	PSPT-A/B					
Computations:	WELLCAD, BORDYN					

Error Summary	File: PSP_024LTP	Sequence: 7
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No errors detected in file.

Well Site Data	File: PSP_024LTP	Sequence: 7
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Origin: 31						
Well Data						
Company Name	Esso Australia Ltd.					CN
Well Name	A-15a					WN
Field Name	Fortescue					FN
Rig :	Prod4 / Crane					CLAB, COUN
State:	Victoria					SLAB, STAT
Nation	Australia					NATI
Field Location	Gippsland					FL
	Basin					FL1
	Bass Strait					FL2
Service Order Number	Ausl06297081					SON
Maximum Hole Deviation	57.0 (deg)					MHD
Elevation of Kelly Bushing	42.9 (m)					EKB
Elevation of Ground Level	-69.0 (m)					EGL
Elevation of Derrick Floor	34.0 (m)					EDF
Maximum Depth of Penetration	3713.0 (m)					DDP

Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDA1, EPD
Log Measured From	D.F	Above Permanent Datum	34.0 (m)	LMF, APD
Drilling Measured From	D.F			DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, LONG, LATI				
Job Data				
Date as Month–Day–Year	8–Jun–2006			DATE
Run Number	One			RUN
Total Depth – Driller	3529.7 (m)			TDD
Total Depth – Logger	3520.0 (m)			TDL
Bottom Log Interval	3520.0 (m)			BLI
Top Log Interval	0.0 (m)			TLI
Current Casing Size	7.63 (in)			CSIZ
Casing Depth From	23.4 (m)			CDF
Casing Depth To	3713.0 (m)			CADT
Casing Grade	LT&C			CASG
Casing Weight	29.7 (lbm/ft)			CWEI
Bit Size	9.88 (in)			BS
Date Logger At Bottom	8–Jun–2006			DLAB
Logging Unit Number	1	Logging Unit Location	Prod4 / Ausl	LUN, LUL
Engineer's Name	G Wright			ENGI
Witness's Name	B White / B Robinson			WITN
Service Order Number	Ausl06297081			SON
Absent Valued Parameters: BSDF, BSDT, TLAB				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Date Logger At Bottom	8–Jun–2006			DLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to				R1
Maximum well deviation = 57 degrees at 1984m MDKB.				R2
Only shut in data recorded during this survey.				R3
Crew : John Light & Jake Annear.				R14

Frame Summary		File: PSP_024LTP	Sequence: 7			
Origin: 31						
<div><div>Index Type</div><div>TIME</div></div>	<div><div>Start</div><div>4042.15</div></div>	<div><div>Stop</div><div>4705.15 s</div></div>	<div><div>Spacing</div><div>2000.0 (0.5 ms)</div></div>	<div><div>Channels</div><div>16</div></div>	<div><div>Index Channel</div><div>TIME;2</div></div>	<div><div>Frame Name</div><div>2000T</div></div>
File Header		File: PSP_025PUP	Sequence: 8			
Defining Origin: 31						
File ID: PSP_025PUP File Type: PLAYBACK						
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41	File Number: 24	9-JUN-2006 15:39:15	
Company Name: Esso Australia Ltd.						
Well Name: A-15a						
Field Name: Fortescue						
Tool String: PSPT-A/B						
Computations: WELLCAD, BORDYN						
Error Summary		File: PSP_025PUP	Sequence: 8			
No errors detected in file.						

Well Site Data File: PSP_025PUP Sequence: 8						
Origin: 31						
Well Data						
Company Name		Esso Australia Ltd.				CN
Well Name		A–15a				WN
Field Name		Fortescue				FN

Field Name	Fortescue		FN
Rig :	Prod4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl06297081		SON
Maximum Hole Deviation	57.0 (deg)		MHD
Elevation of Kelly Bushing	42.9 (m)		EKB
Elevation of Ground Level	-69.0 (m)		EGL
Elevation of Derrick Floor	34.0 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m) PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	34.0 (m) LMF, APD
Drilling Measured From	D.F		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, LONG, LATI

Job Data

Date as Month-Day-Year	8-Jun-2006		DATE
Run Number	One		RUN
Total Depth – Driller	3529.7 (m)		TDD
Total Depth – Logger	3520.0 (m)		TDL
Bottom Log Interval	3520.0 (m)		BLI
Top Log Interval	0.0 (m)		TLI
Current Casing Size	7.63 (in)		CSIZ
Casing Depth From	23.4 (m)		CDF
Casing Depth To	3713.0 (m)		CADT
Casing Grade	LT&C		CASG
Casing Weight	29.7 (lbm/ft)		CWEI
Bit Size	9.88 (in)		BS
Date Logger At Bottom	8-Jun-2006		DLAB
Logging Unit Number	1	Logging Unit Location	Prod4 / Ausl LUN, LUL
Engineer's Name	G Wright		ENGI
Witness's Name	B White / B Robinson		WITN
Service Order Number	Ausl06297081		SON

Absent Valued Parameters: BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Date Logger At Bottom	8-Jun-2006		DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to		R1
Maximum well deviation = 57 degrees at 1984m MDKB.		R2
Only shut in data recorded during this survey.		R3
Crew : John Light & Jake Annear.		R14

Frame Summary File: PSP_025PUP Sequence: 8

Origin: 31						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	1398.57	1349.04 m	-60.0 (0.1 in) up	24	TDEP	60B
	4588.50	4426.00 ft				
BOREHOLE-DEPTH	1398.57	1349.07 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	4588.50	4426.08 ft				

File Header File: PSP_026PUP Sequence: 9

Defining Origin: 31

File ID: PSP_026PUP	File Type: PLAYBACK				
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 25	9-JUN-2006 15:42:29	
Company Name:	Esso Australia Ltd.				
Well Name:	A-15a				
Field Name:	Fortescue				
Tool String:	PSPT-A/B				

Computations:	WELLCAD, BORDYN
Error Summary File: PSP_026PUP Sequence: 9	
No errors detected in file.	

Well Site Data	File: PSP_026PUP	Sequence: 9
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Origin: 31

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	A-15a	WN
Field Name	Fortescue	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl06297081	SON
Maximum Hole Deviation	57.0 (deg)	MHD
Elevation of Kelly Bushing	42.9 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	34.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	34.0 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, LONG, LATI

Job Data

Date as Month-Day-Year	8-Jun-2006	DATE
Run Number	One	RUN
Total Depth - Driller	3529.7 (m)	TDD
Total Depth - Logger	3520.0 (m)	TDL
Bottom Log Interval	3520.0 (m)	BLI
Top Log Interval	0.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	23.4 (m)	CDF
Casing Depth To	3713.0 (m)	CADT
Casing Grade	LT&C	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	8-Jun-2006	DLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	G Wright	ENGI
Witness's Name	B White / B Robinson	WITN
Service Order Number	Ausl06297081	SON
	Logging Unit Location	Prod4 / Ausl

Absent Valued Parameters: BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Date Logger At Bottom	8-Jun-2006	DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to
Maximum well deviation = 57 degrees at 1984m MDKB.
Only shut in data recorded during this survey.
Crew : John Light & Jake Annear.

R1
R2
R3
R14

Frame Summary File: **PSP_026PUP** Sequence: **9**

Origin: 31						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3520.29	3472.59 m	-60.0 (0.1 in) up	24	TDEP	60B
	11549.50	11393.00 ft				
BOREHOLE-DEPTH	3520.29	3472.61 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	11549.50	11393.08 ft				



Verification Listing

Listing Completed: 10-JUN-2006 6:49:31