

V	R	U	J	M	T	F	G	V	C	T	F	B		F	D	S	C	T	B	S	D	R	J
---	---	---	---	---	---	---	---	---	---	---	---	---	--	---	---	---	---	---	---	---	---	---	---

Rig: Prod 4



Company: Esso Australia Ltd.

Well: FLA A_17a

Field: Flounder

Rig: Prod 4

Country: Australia

2 1/8" Enerjet Gun MWPT
Perforation Record
MPBT 4.5" Plug Setting Record

Field:	Flounder	
Location:	Gippsland Basin	
Well:	FLA A_17a	
Company:	Esso Australia Ltd.	
LOCATION	Gippsland Basin	Elev.: K.B. 33 m
	Bass Strait	G.L. -94 m
		D.F. 33 m
	Permanent Datum: _____	Mean Sea Level _____
State: Victoria	Log Measured From: _____	Elev.: 33 m
	Drilling Measured From: _____	-33.0 m above Perm. Datum
Max. Well Deviation 49 deg	Longitude 148° 06' 15.1" E	Latitude 38° 18' 45.24"S

Logging Date	13-Feb-2006
Run Number	1
Depth Driller	3660 m
Schlumberger Depth	3525 m
Bottom Log Interval	3497.5 m
Top Log Interval	3495.5 m
Casing Fluid Type	Production Fluids
Salinity	
Density	
Fluid Level	
BIT/CASING/TUBING STRING	
Bit Size	8.500 in
From	11.75 m
To	3660 m
Casing/Tubing Size	7.625 in
Weight	26.4 lbm/ft
Grade	N-80
From	11.75 m
To	2900 m
Maximum Recorded Temperatures	123 degC
Logger On Bottom	13-Feb-2006
Unit Number	1
Location	VEA
Recorded By	G.Fraser/O Darcy
Witnessed By	Barrie White

PVT DATA			
Oil Density	Run 1	Run 2	Run 3
Water Salinity			
Gas Gravity			
Bo			
Bw			
1/Bg			
Bubble Point Pressure			
Bubble Point Temperature			
Solution GOR			
Maximum Deviation	49 deg		
CEMENTING DATA			
Primary/Squeeze	Primary		
Casing String No			
Lead Cement Type			
Volume			
Density			
Water Loss			
Additives			
Tail Cement Type			
Volume			
Density			
Water Loss			
Additives			
Expected Cement Top			
Logging Date			
Run Number			
Depth Driller			
Schlumberger Depth			
Bottom Log Interval			
Top Log Interval			
Casing Fluid Type			
Salinity			
Density			
Fluid Level			
BIT/CASING/TUBING STRING			
Bit Size			
From			
To			
Casing/Tubing Size			
Weight			
Grade			
From			
To			
Maximum Recorded Temperatures			
Logger On Bottom			
Unit Number			
Location			
Recorded By			
Witnessed By			

DEPTH SUMMARY LISTING

Date Created: 18-FEB-2006 19:57:34

Depth System Equipment

Depth Measuring Device	Tension Device	Logging Cable
Type: IDW-H Serial Number: 979 Calibration Date: 01-May-2005 Calibrator Serial Number: 1009 Calibration Cable Type: 2-32ZT Wheel Correction 1: -3 Wheel Correction 2: 2	Type: CMTD-C Serial Number: 1037 Calibration Date: 15-Feb-2006 Calibrator Serial Number: 1174 Calibration Gain: 1.38 Calibration Offset: 448.00	Type: 2-32ZT Serial Number: 22372 Length: 5002.07 M Conveyance Method: Wireline Rig Type: Offshore_Fixed

Depth Control Parameters

Log Sequence:	Subsequent Trip To the Well
Reference Log Name:	ExxonMobil solar composite log
Reference Log Run Number:	Unknown
Reference Log Date:	17-Mar-2005
Subsequent Trip Down Log Correction:	3.20 M

Depth Control Remarks

1. Used IDW as primary depth control
2. Used Z-Chart as secondary depth control
3. Two correlation run's were performed (PSP_014 & PSP_016) due to telemetry in both logs at different depths they have been spliced together to create PSP_041
5.
6.

DISCLAIMER

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

OTHER SERVICES1
OS1:
OS2:
OS3:
OS4:
OS5:
REMARKS: RUN NUMBER 1
Log correlated to Solar log dated 17-Mar-2005, provided by the client.
Well has max deviation of 49 deg at 2946m MDKB
Objective:
To perforate the well at 3495.5m to 3497.5m MDKB using 2 1/8" Enerjet gun loaded with PowerSpiral charges.
After perforating, obtained static FBHP of psi and FBHT degF, was unable to flow well before perforating as request in program because existing perforations were already isolated.
Before perforation : FBHP = 3865 pisa FBHT = 242 DegF

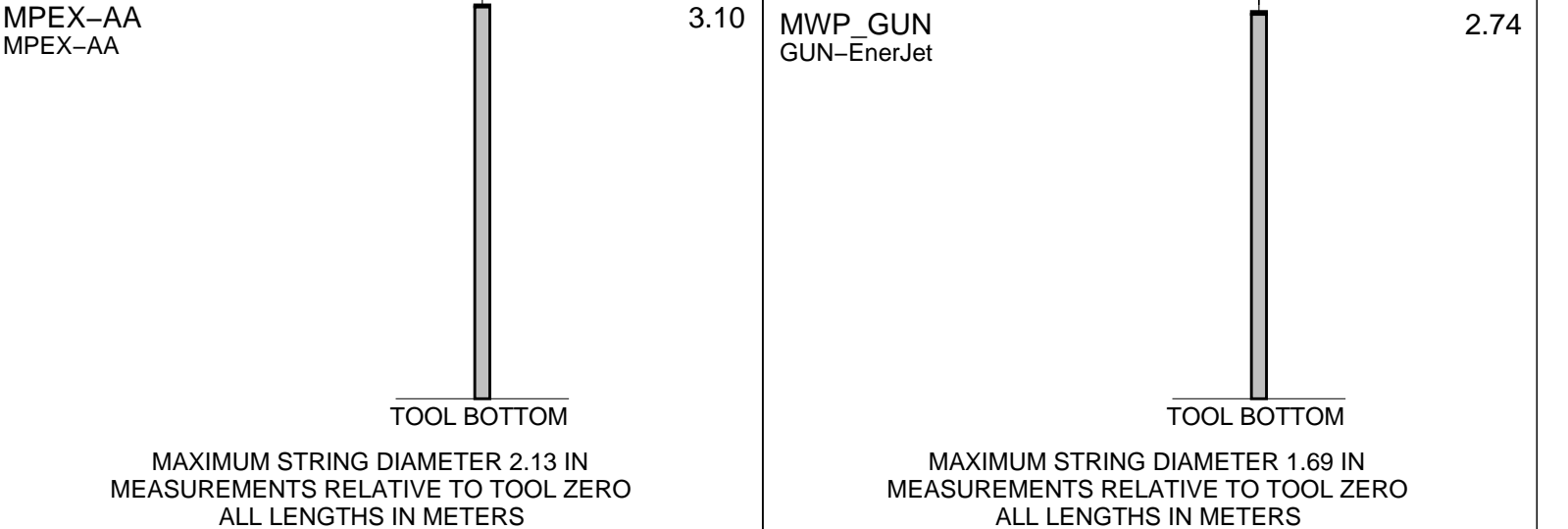
Before perforation : F BHT = 3003 pisa, F BHT = 242 DegF					
After perforation : FBHP = 3928 pisa, FBHT = 254.8 DegF					
CCL stop depth = 3491.0 MDKB					
CCL to top shot = 4.5 m					
CCL to gun bottom = 6.8 m					
Set 4.5" MPBT with top sealing element at approx. 3513m MDKB, to isolate					
existing perforations. Two dump bailer runs are required one water one cement					
to drop approximately 1.0m of cement on the plug.					
CCL to top sealing element = 6.8m					

RUN 1			RUN 2		
PROGRAM VERSION: 13C0-300			PROGRAM VERSION:		
FLUID LEVEL:			FLUID LEVEL:		
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

EQUIPMENT DESCRIPTION					
RUN 1			RUN 2		

SURFACE EQUIPMENT			SURFACE EQUIPMENT		
MPBM 47			MWPM-AA 3008		

DOWNHOLE EQUIPMENT			DOWNHOLE EQUIPMENT		
<div> <div>AH-SWBS</div> <div>AH-SWBS 763</div> </div> <div> <div>AH-SWBS</div> <div>AH-SWBS 762</div> </div> <div> <div>AH-SWBS</div> <div>AH-SWBS 761</div> </div> <div> <div>MH-SWHS</div> <div>MH-SWHS 726</div> </div> <div> <div>CCL-L</div> <div>CCL-L 4191</div> </div> <div> <div>MPSU-CA</div> <div>MPSU-CA 1011</div> </div>	<div> <div>12.35</div> <div>11.67</div> <div>10.98</div> <div>10.30</div> <div>9.97</div> <div>9.51</div> </div> <div> <div>TOOL ZERO</div> </div>	<div> <div> <div>CCL</div> <div>Tachomete</div> <div>Cable Cur</div> <div>Head Volt</div> <div>Tension</div> </div> </div>	<div> <div>AH-SWBS</div> <div>AH-SWBS 761</div> </div> <div> <div>AH-SWBS</div> <div>AH-SWBS 762</div> </div> <div> <div>AH-SWBS</div> <div>AH-SWBS 763</div> </div> <div> <div>MH-SWHS</div> <div>MH-SWHS 726</div> </div> <div> <div>MWGT-AA</div> <div>MWPG-AA 19</div> <div>MWGH-AA 19</div> </div> <div> <div>MWPT-CA</div> <div>MWPH-AA 74</div> <div>MWPS-AA 74</div> </div> <div> <div>AH-FLEX-JOINT</div> <div>AH-FLEX-JOINT 42</div> </div> <div> <div>AH-SAH-G</div> </div>	<div> <div>10.34</div> <div>9.65</div> <div>8.97</div> <div>8.28</div> <div>7.95</div> <div>2.41</div> <div>6.97</div> <div>4.15</div> <div>3.85</div> </div> <div> <div>TOOL ZERO</div> </div>	<div> <div> <div>CCL</div> <div>SMWP Pres</div> <div>SMWP Temp</div> <div>Tension</div> </div> </div>



Client: Esso Australia Ltd

Well: A_17a

Field: Bass Strait

State: Victoria

Country: Australia

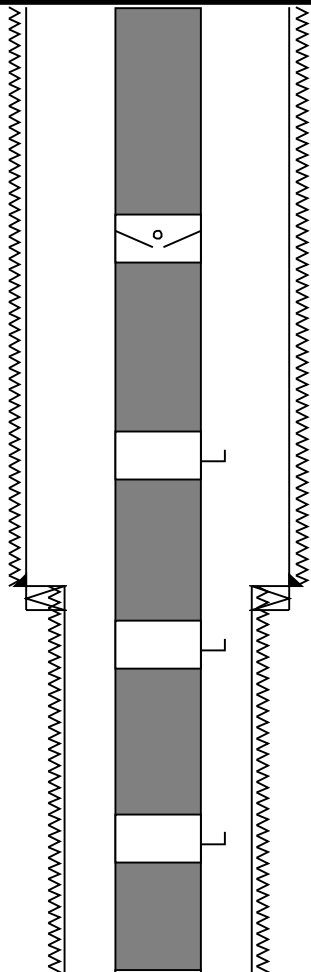
Rig Name: Flounder

Reference Datum: Mean Sea Level

Elevation: 33.0 m

Drawing Date: 2/17/2006

API #:

Production String	(in) (m)			Well Schematic	(m) (in)			Casing String
	OD	ID	MD		MD	OD	ID	
Tubing	3.500		12.4		11.8	11.750 10.750		Borehole Segment Casing String
Sub surface saftey valve	3.500		453.8					
Gas Lift Mandrel	3.500		871.5					
Gas Lift Mandrel	3.500		1385.7		1256.3 1256.3 1256.3	10.750 8.500 10.750 7.625	7.625	Casing Shoe Borehole Segment Liner Hanger Casing String
Gas Lift Mandrel	3.500		1646.3					

Rig Down Completed 14-Feb-2006 13:00
 Rig down for water dump bailer
 Rig Up Started 14-Feb-2006 13:20
 Rig up for cement dump bailer
 Log Pass (up) 14-Feb-2006 13:58 000:06 3508.1 – 3454.8 PERFO_066LUP
 Dumped cement
 Rig Down Completed 14-Feb-2006 14:46
 Rig down for cement dump bailer
 Rig Up Started 17-Feb-2006 8:25
 Rig up for MWPT
 Log Pass (up) 17-Feb-2006 9:24 000:08 3509.9 – 3429.5 PERFO_011LUP
 Correlation Pass
 Log Pass (up) 17-Feb-2006 9:49 000:29 3508.1 – 3437.2 PERFO_014LUP
 Shooting pass
 Station Log 17-Feb-2006 9:51 000:19 3491.0 – 2.8 PERFO_015LTP
 MWPT Station log
 Rig Down Completed 17-Feb-2006 11:45
 Rig down for MWPT

Schlumberger

Operational Summary Listing

MAXIS Field Log

PERFO2 MPBT Operational Summary Listing

Device	Status	Req Depth (M)	Obs Depth (M)	Time Used
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MPEX	Used	3513.0	3513.0	Tue Feb 14 09:19:50 2006
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PERFO2 MWPT Operational Summary Listing

Device	Status	Req Depth (M)	Obs Depth (M)	Time Used
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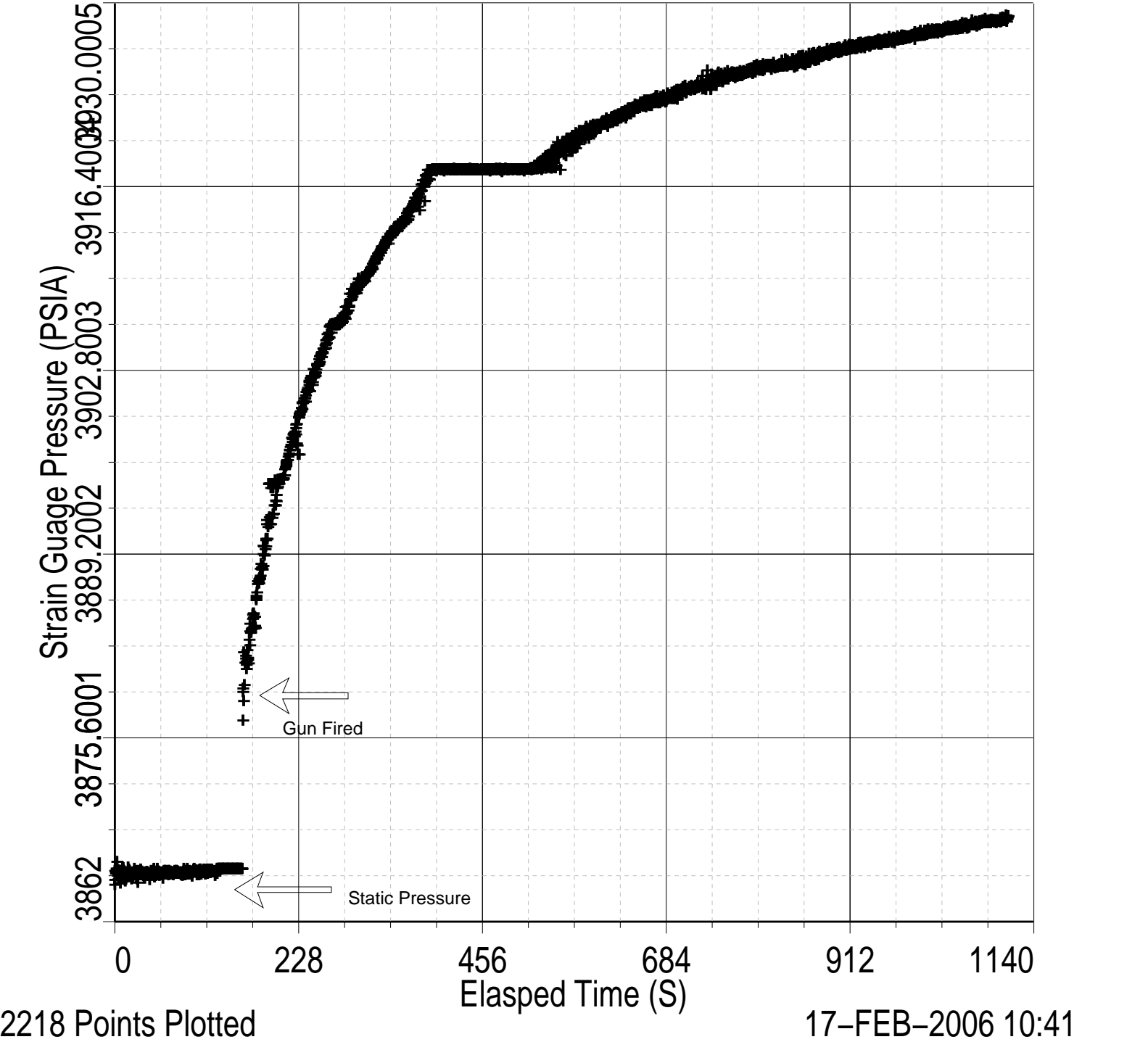
GUN1	Used	3495.5	3495.5	Fri Feb 17 10:11:29 2006
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Schlumberger

2 1/8" Phased Enerjet Station Logs

MAXIS Field Log

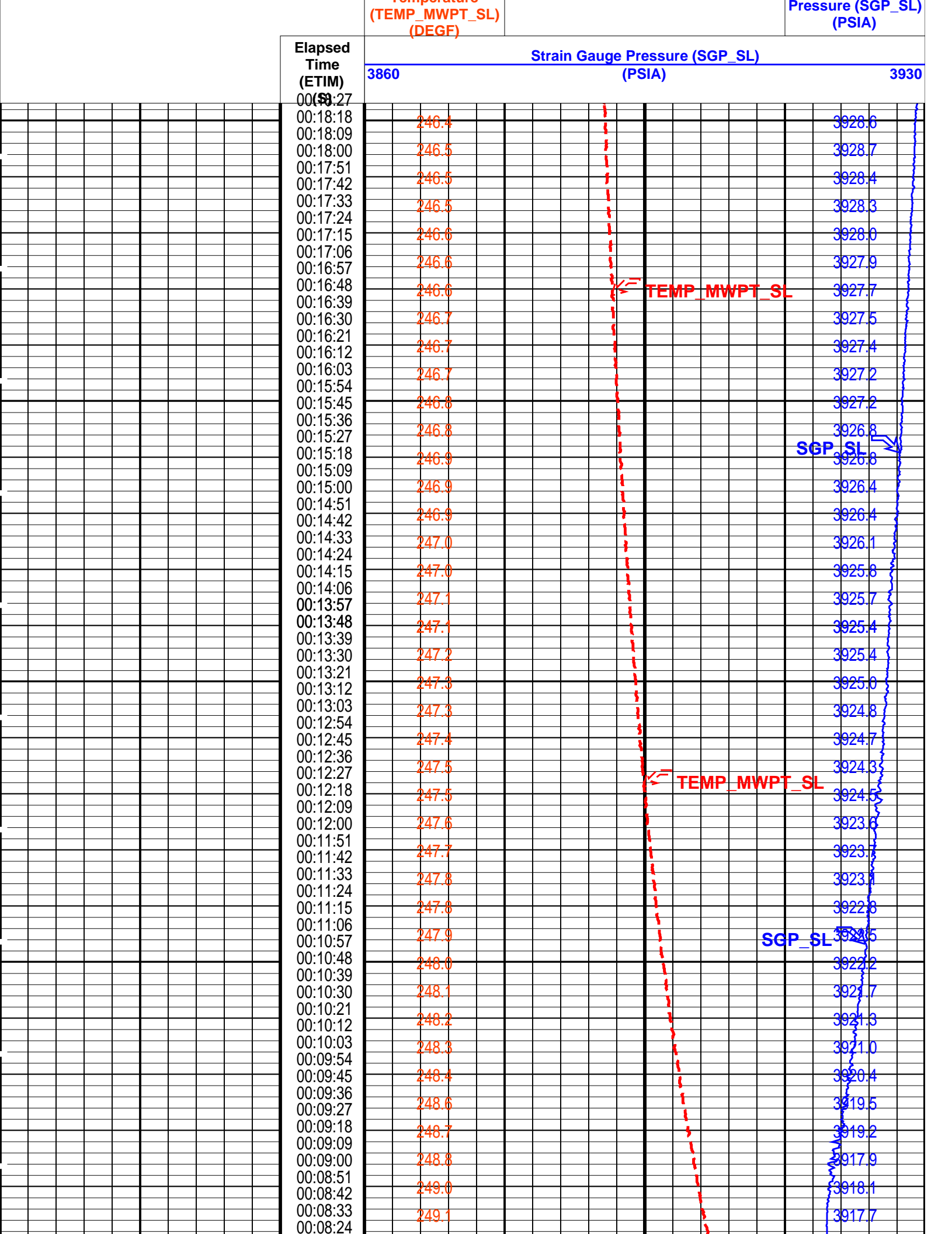
Index: 19298.9 – 24930.1 M

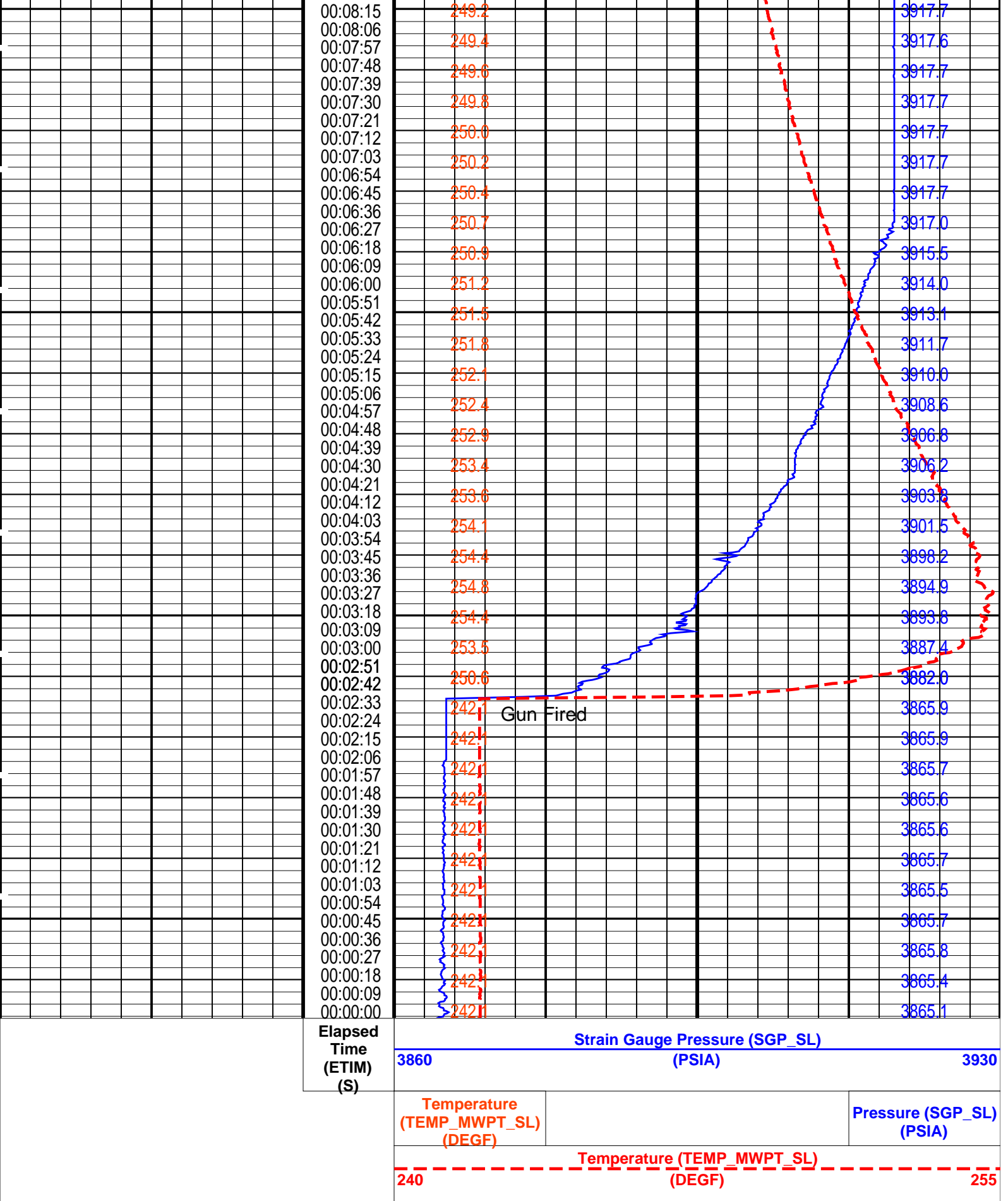


Company: Esso Australia Ltd.					Well: FLA A-26	
Input DLIS Files						
DEFAULT	PERFO_015LTP	FN:14	PRODUCER	17-Feb-2006 09:51	3491.0 M	2.8 M
Output DLIS Files						
DEFAULT	PERFO_016PTP	FN:15	PRODUCER	17-Feb-2006 10:41	3491.0 M	2.8 M
OP System Version: 13C0-300						
MCM						
MWP_GUN	13C0-300	MWPT-CA		13C0-300		
MWGT-AA	13C0-300					
PIP SUMMARY						
Time Mark Every 60 S						

Temperature (TEMP_MWPT_SL)
(DEGF)

Temperature





PIP SUMMARY		
Parameters		
DLIS Name	Description	Value

MWPT-CA: MEASUREMENT WHILE PERFORATING TOOL			
DEVI_FL_CORR	Deviation Angle for Flow Line Correction	0	DEG
FLD	Flow Line Density	1	G/C3
MWPT_NULL_SOURCE	MWPT NULL Temperature Source	TEMS	
MWPT_NULL_TEMP	MWPT NULL Temperature	0.0	DEGC
System and Miscellaneous			
PP	Playback Processing	NORMAL	
Format: MWP_SL	Vertical Scale: 1" per 60S	Graphics File Created: 17-Feb-2006 10:41	

OP System Version: 13C0-300 MCM

MWP_GUN	13C0-300	MWPT-CA	13C0-300
MWGT-AA	13C0-300		

Input DLIS Files

DEFAULT	PERFO_015LTP	FN:14	PRODUCER	17-Feb-2006 09:51	3491.0 M	2.8 M
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Output DLIS Files

DEFAULT	PERFO_016PTP	FN:15	PRODUCER	17-Feb-2006 10:41		
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2 1/8" Phased Enerjet
Shooting Pass

MAXIS Field Log

Output DLIS Files

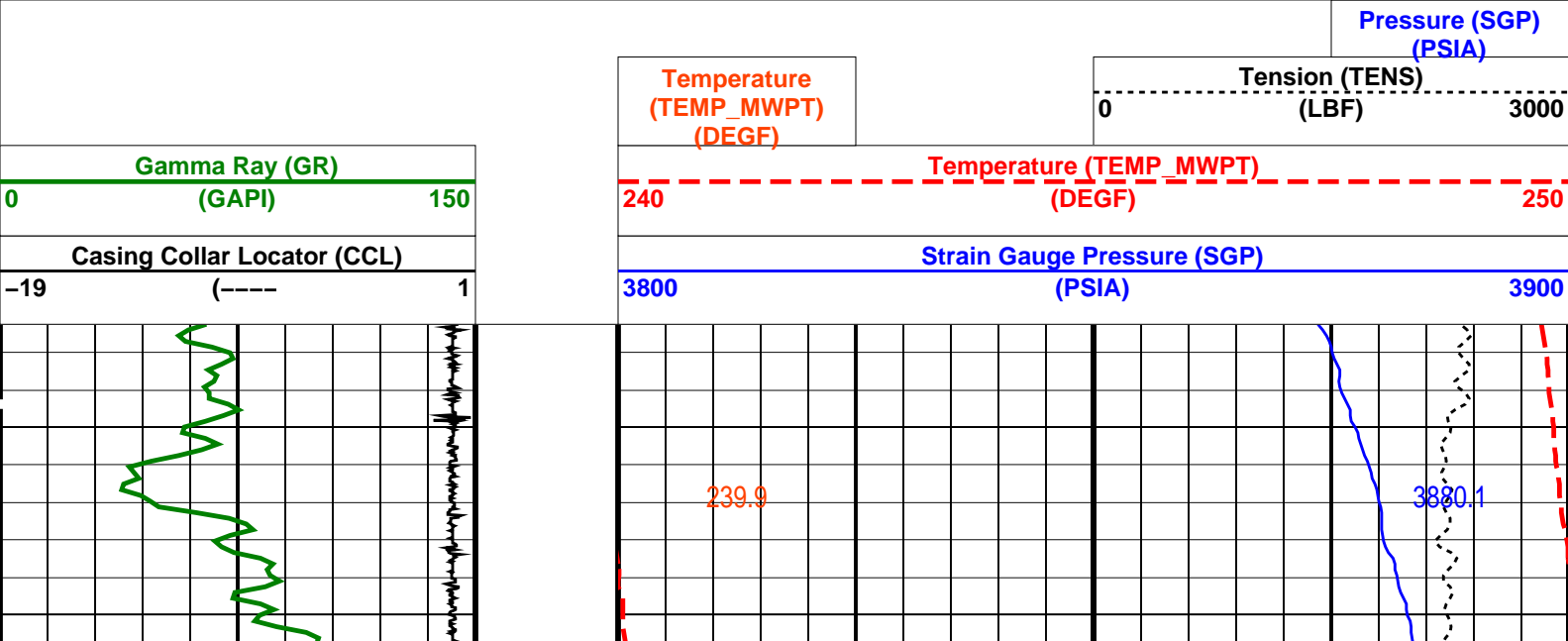
DEFAULT	PERFO_014LUP	FN:13	PRODUCER	17-Feb-2006 09:49	3508.1 M	3437.2 M
---------	--------------	-------	----------	-------------------	----------	----------

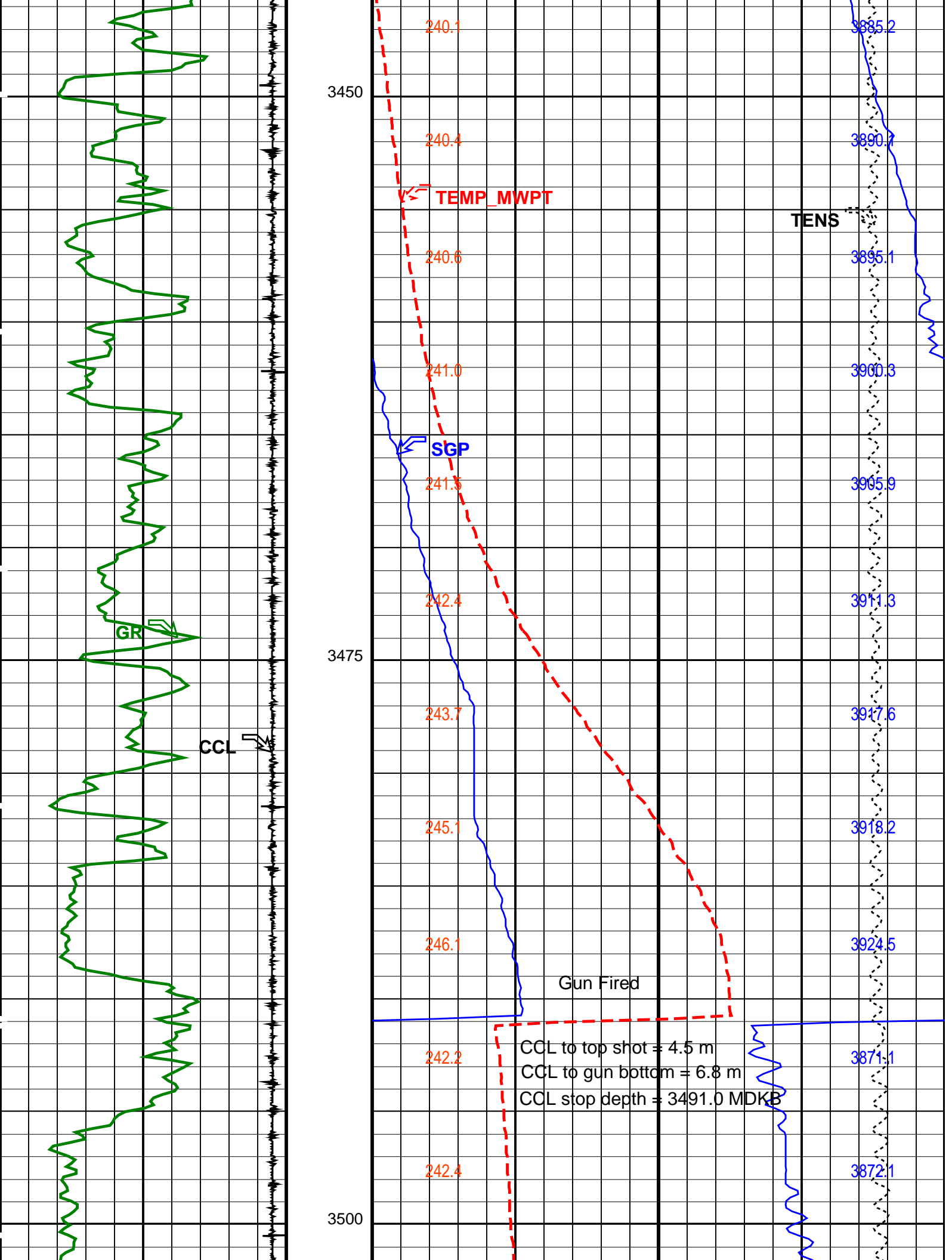
OP System Version: 13C0-300 MCM

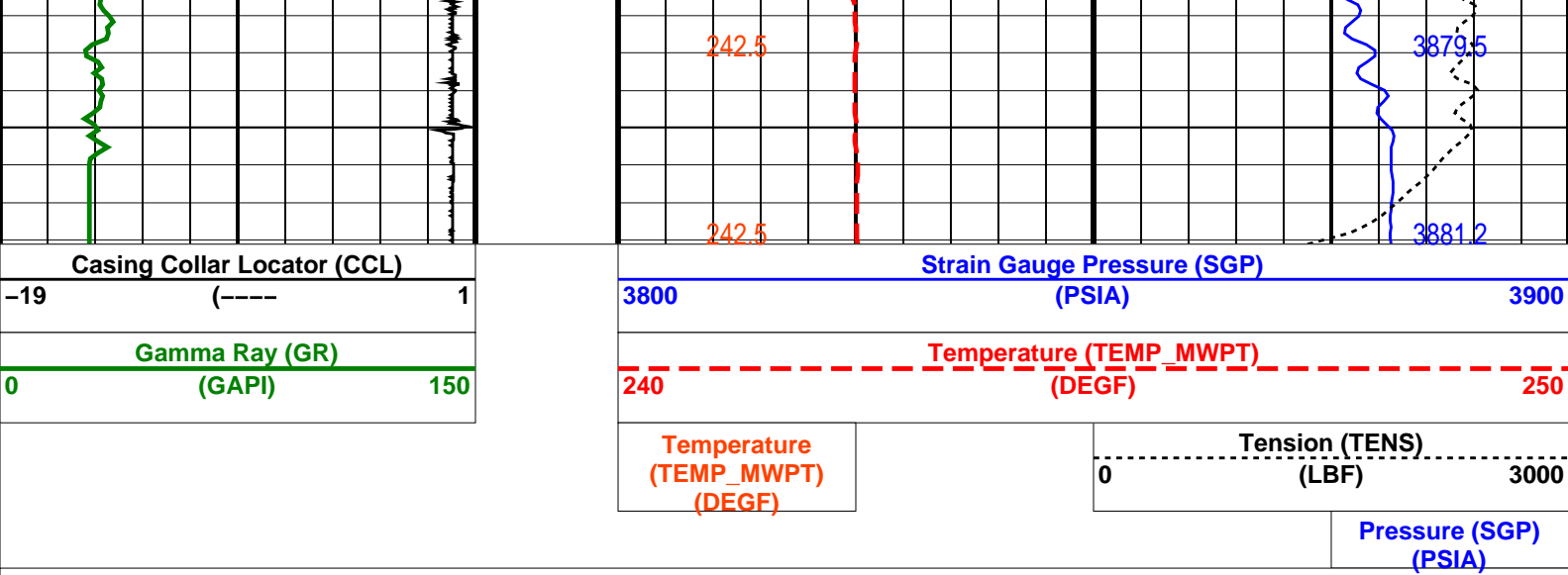
MWP_GUN	13C0-300	MWPT-CA	13C0-300
MWGT-AA	13C0-300		

PIP SUMMARY

Time Mark Every 60 S







PIP SUMMARY


Time Mark Every 60 S

Parameters			
DLIS Name	Description	Value	
MWPT-CA: MEASUREMENT WHILE PERFORATING TOOL			
DEVI_FL_CORR	Deviation Angle for Flow Line Correction	0	DEG
FLD	Flow Line Density	1	G/C3
MWPT_NULL_SOURCE	MWPT NULL Temperature Source	TEMS	
MWPT_NULL_TEMP	MWPT NULL Temperature	0.0	DEGC

Format: MWP Vertical Scale: 1:200 Graphics File Created: 17-Feb-2006 09:49

OP System Version: 13C0-300			
MCM			
MWP_GUN	13C0-300	MWPT-CA	13C0-300
MWGT-AA	13C0-300		

Output DLIS Files			
DEFAULT	PERFO_014LUP	FN:13	PRODUCER 17-Feb-2006 09:49



2 1/8" Phased Enerjet
Correlation Pass

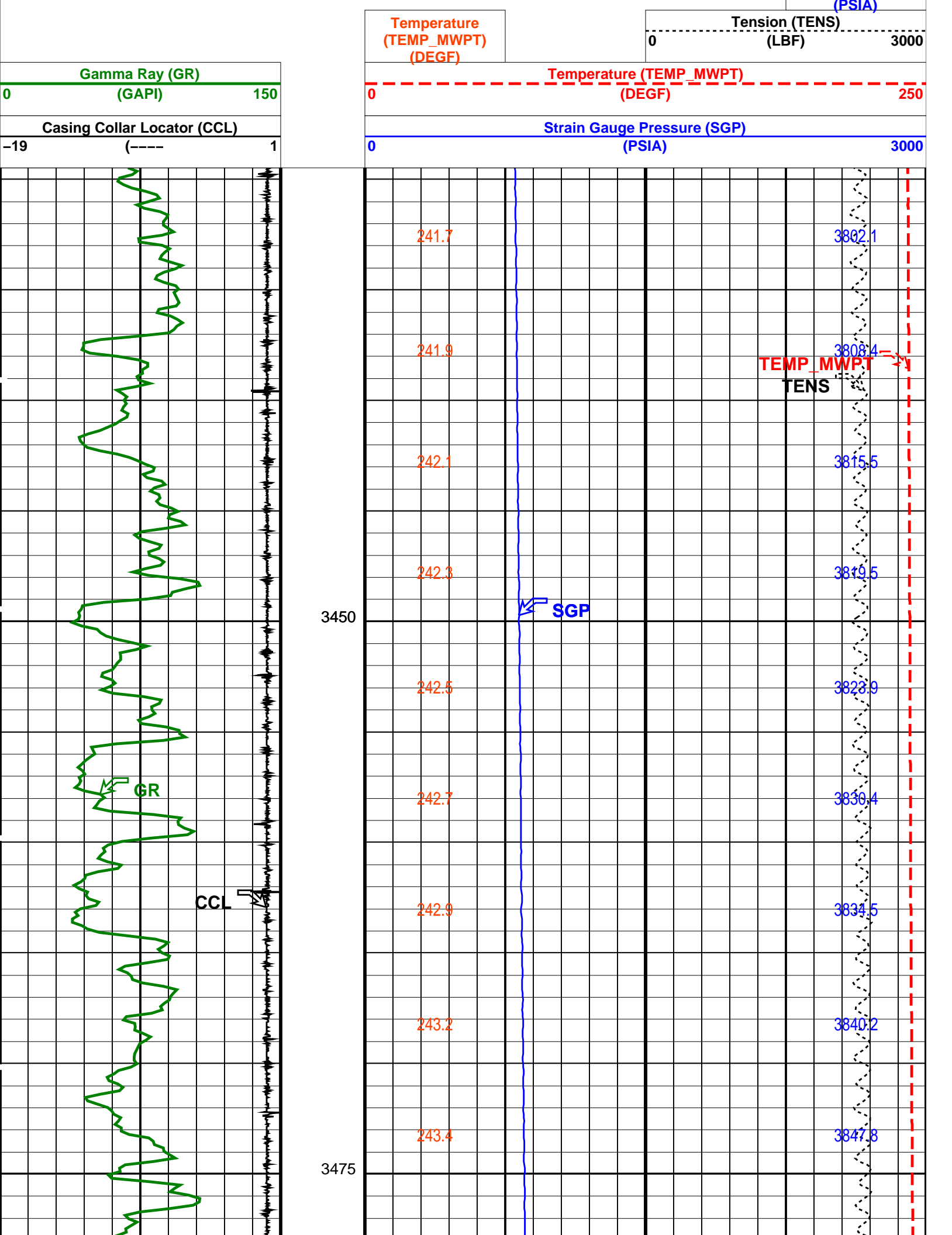
MAXIS Field Log

Output DLIS Files			
DEFAULT	PERFO_011LUP	FN:10	PRODUCER 17-Feb-2006 09:24 3509.9 M 3429.5 M
OP System Version: 13C0-300			
MCM			
MWP_GUN	13C0-300	MWPT-CA	13C0-300
MWGT-AA	13C0-300		

PIP SUMMARY

Time Mark Every 60 S

Pressure (SGP)



Output DLIS Files

DEFAULT

PERFO_011LUP

FN:10

PRODUCER

17-Feb-2006 09:24



MWPT Calibration

MAXIS Field Log

Calibration and Check Summary

Measurement	Nominal	Master	Before	After	Change	Limit	Units
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MEASUREMENT WHILE PERFORATING GAMMA RAY TOOL Wellsite Calibration – Detector Calibration

Before: 17-Feb-2006 6:45

Gamma Ray (Signal) Background	30.00	N/A	4.396	N/A	N/A	N/A	GAPI
Gamma Ray (Jig – Background)	130.9	N/A	130.9	N/A	N/A	11.90	GAPI
Gamma Ray (Calibrated)	135.0	N/A	135.0	N/A	N/A	15.00	GAPI

MEASUREMENT WHILE PERFORATING GAMMA RAY TOOL / Equipment Identification

Primary Equipment:

GAMMA RAY CARTRIDGE

MWPG – AA

19

Auxiliary Equipment:

GAMMA RAY HOUSING

MWGH – AA

19

MEASUREMENT WHILE PERFORATING GAMMA RAY TOOL Wellsite Calibration

Detector Calibration

Phase	Gamma Ray (Signal) Background	GAPI	Value	Phase	Gamma Ray (Jig – Background)	GAPI	Value	Phase	Gamma Ray (Calibrated)	GAPI	Value
Before			4.396	Before			130.9	Before			135.0
	0 (Minimum)	30.00 (Nominal)	120.0 (Maximum)		119.0 (Minimum)	130.9 (Nominal)	142.8 (Maximum)		120.0 (Minimum)	135.0 (Nominal)	150.0 (Maximum)

Before: 17-Feb-2006 6:45

MWPT Strain Gauge

Serial Number:

189081

Range:

5K

Calibration Date:

18Feb2004

Mean Quadratic Deviation:

1.1480

Offset:

0.0000 PSIA

Calibration Pressure Unit:

PSIG

	G	H	I	J
0	-1.869315e+002	9.831989e-001	5.903282e-006	-3.843462e-010
1	-4.053613e-001	5.155538e-004	-1.571122e-007	8.593345e-012
2	2.776465e-003	-3.533229e-006	9.757912e-010	-3.039737e-014
3	-6.233313e-006	7.817481e-009	-1.891033e-012	0.000000e+000



MPBT 4 1/2" Plug
Cement Dump Bailer

MAXIS Field Log

Input DLIS Files

DEFAULT PERFO_066LUP FN:62 PRODUCER 14-Feb-2006 13:58 3508.1 M 3454.8 M

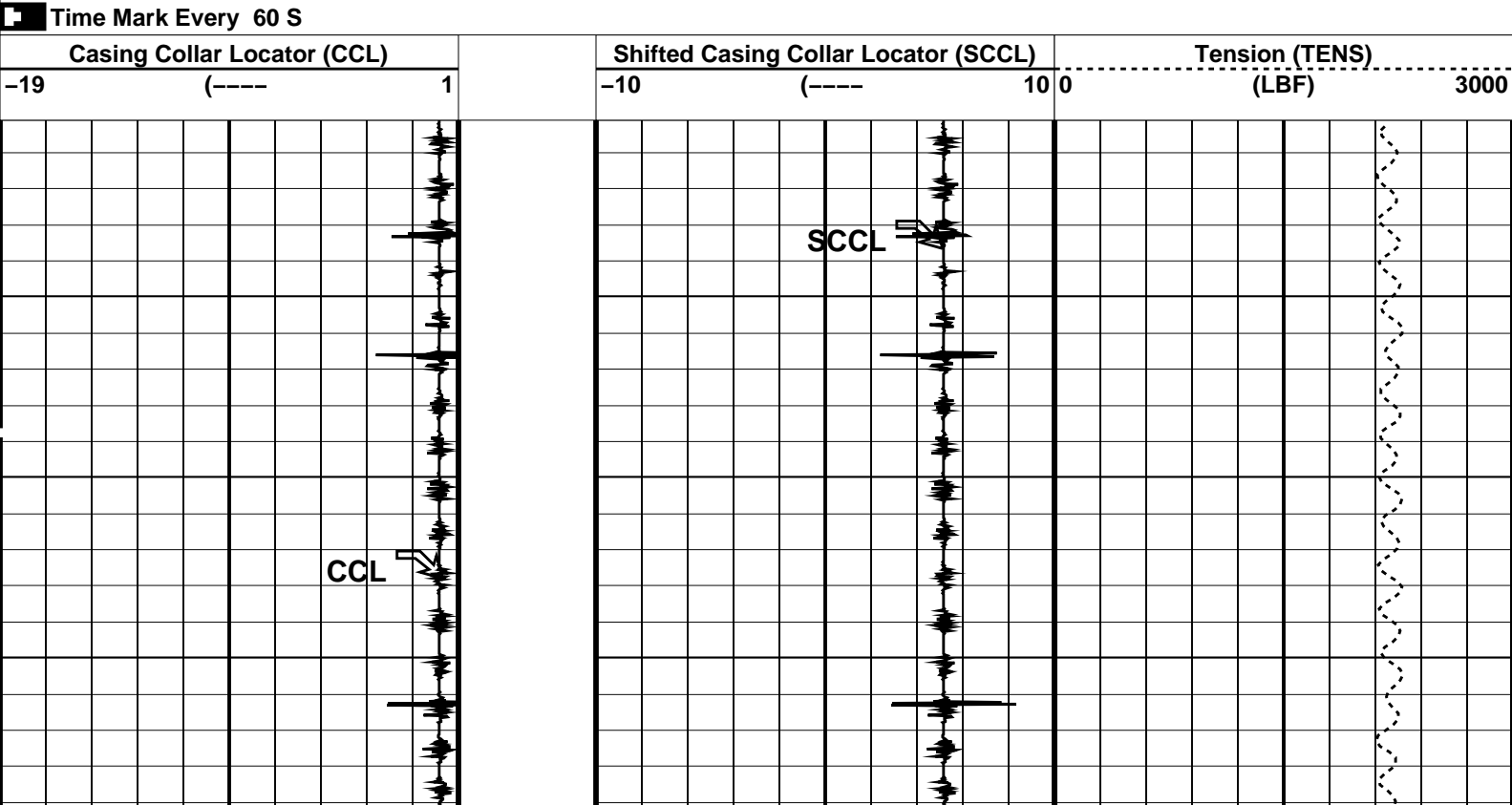
Output DLIS Files

DEFAULT PERFO_067PUP FN:63 PRODUCER 14-Feb-2006 14:18 3507.9 M 3455.1 M

OP System Version: 13C0-300
MCM

SHM_GUN 13C0-300 CCL-L 13C0-300

PIP SUMMARY





MPBT 4 1/2" Plug
Water Dump Bailer

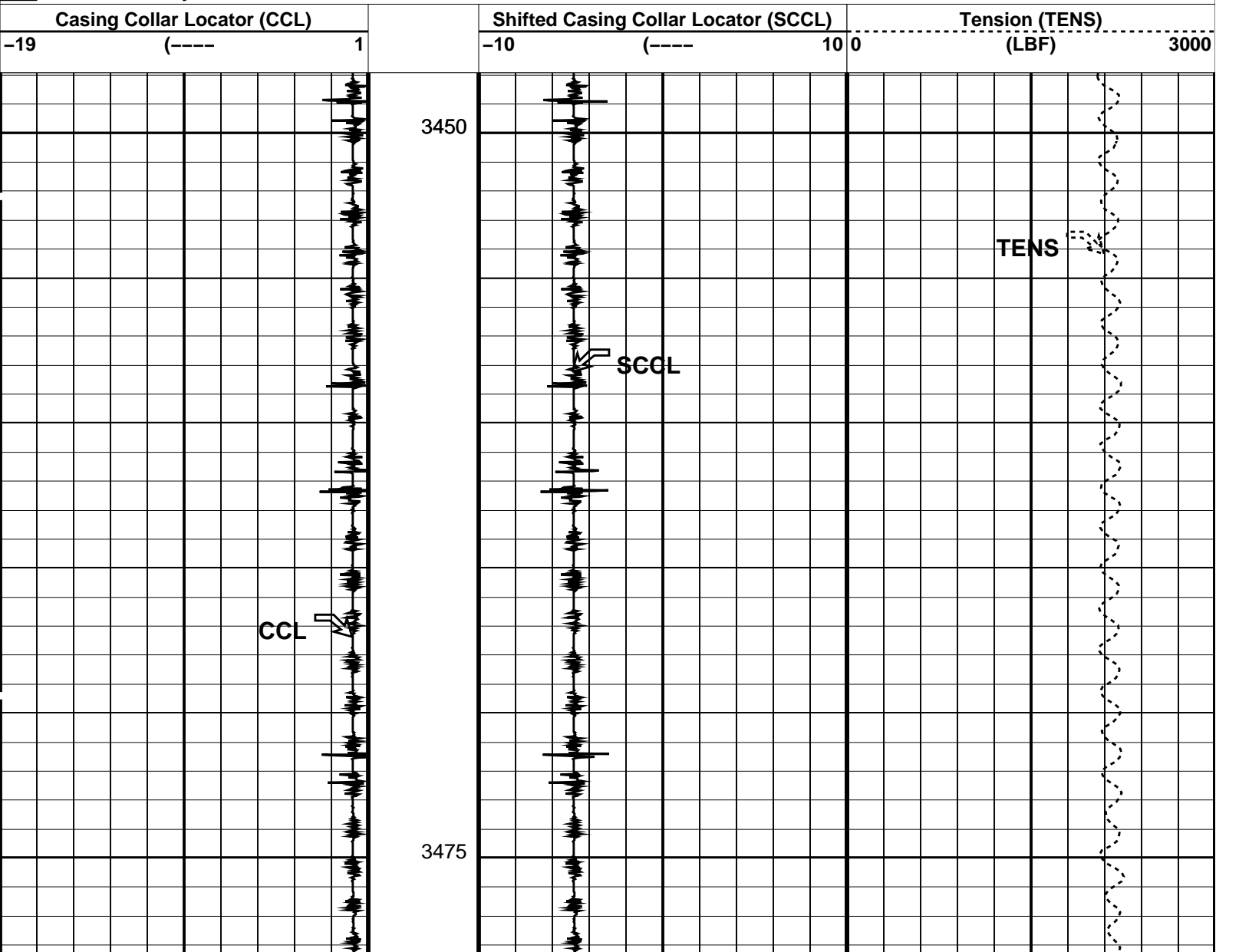
MAXIS Field Log

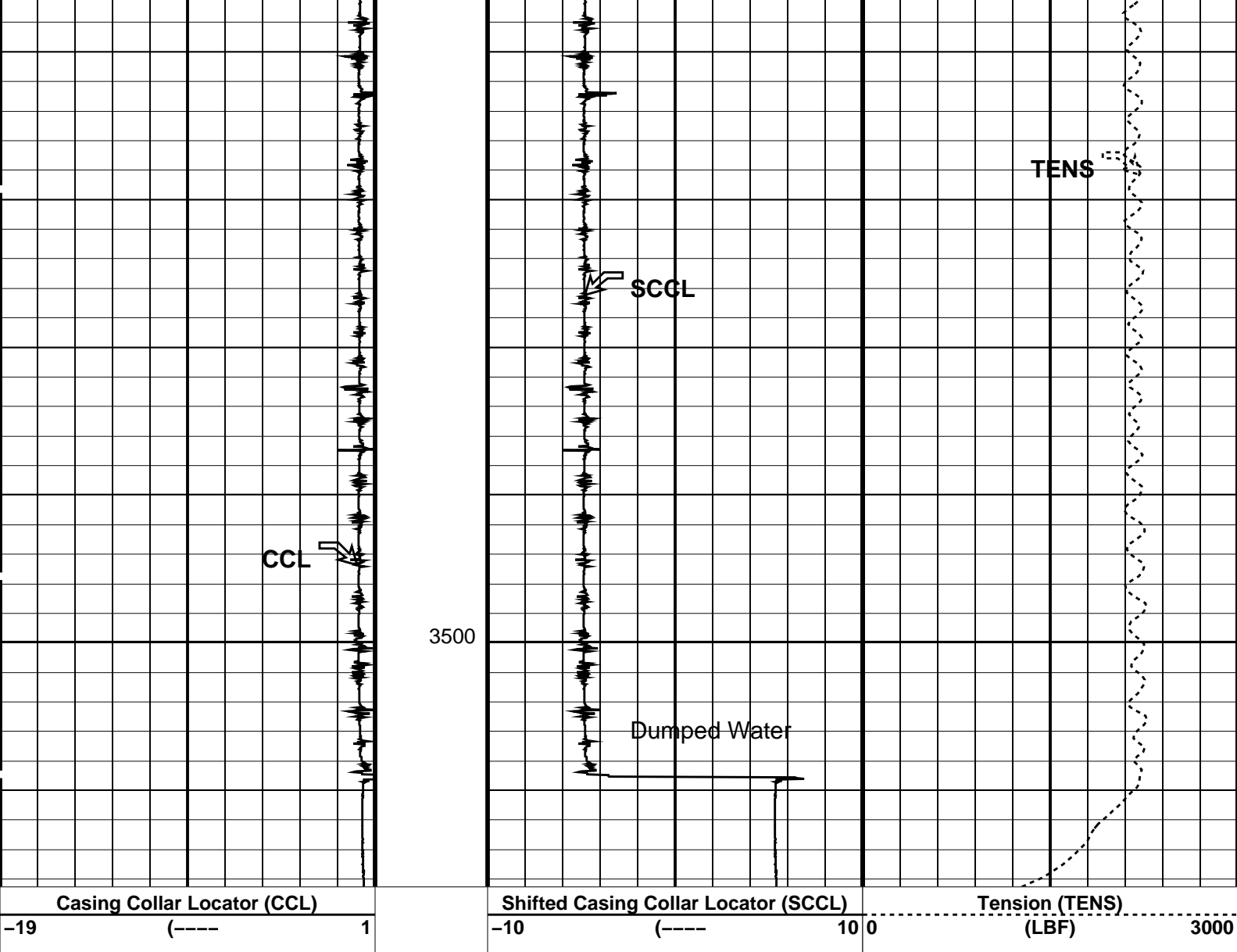
Output DLIS Files

OP System Version: 13C0-300
MCM

PIP SUMMARY

Time Mark Every 60 S





PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value
CCL-L: Casing Collar Locator		
CCLD	CCL reset delay	12 IN
CCLT	CCL Detection Level	0.3 V

Format: PERFO Vertical Scale: 1:200

Graphics File Created: 14-Feb-2006 12:07

OP System Version: 13C0-300

MCM

SHM_GUN 13C0-300 CCL-L 13C0-300

Output DLIS Files

DEFAULT PERFO_061LUP FN:57 PRODUCER 14-Feb-2006 12:07



MPBT 4 1/2" Plug
Station Log

Company: Well:

Output DLIS Files

DEFAULT MPBT_050LUP FN:48 PRODUCER 14-Feb-2006 09:02 12192.0 M 11935.2 M

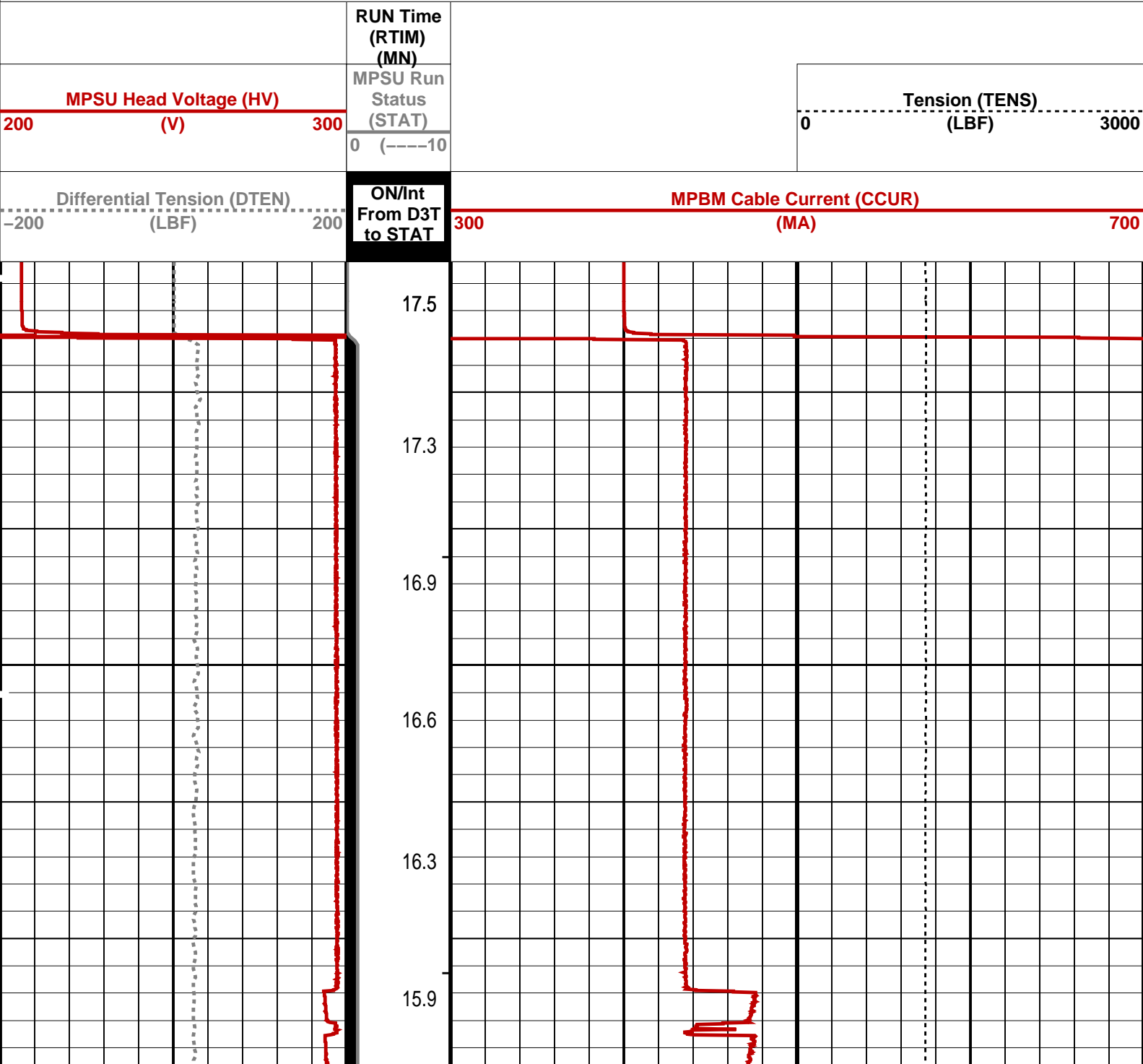
OP System Version: 13C0-300
MCM

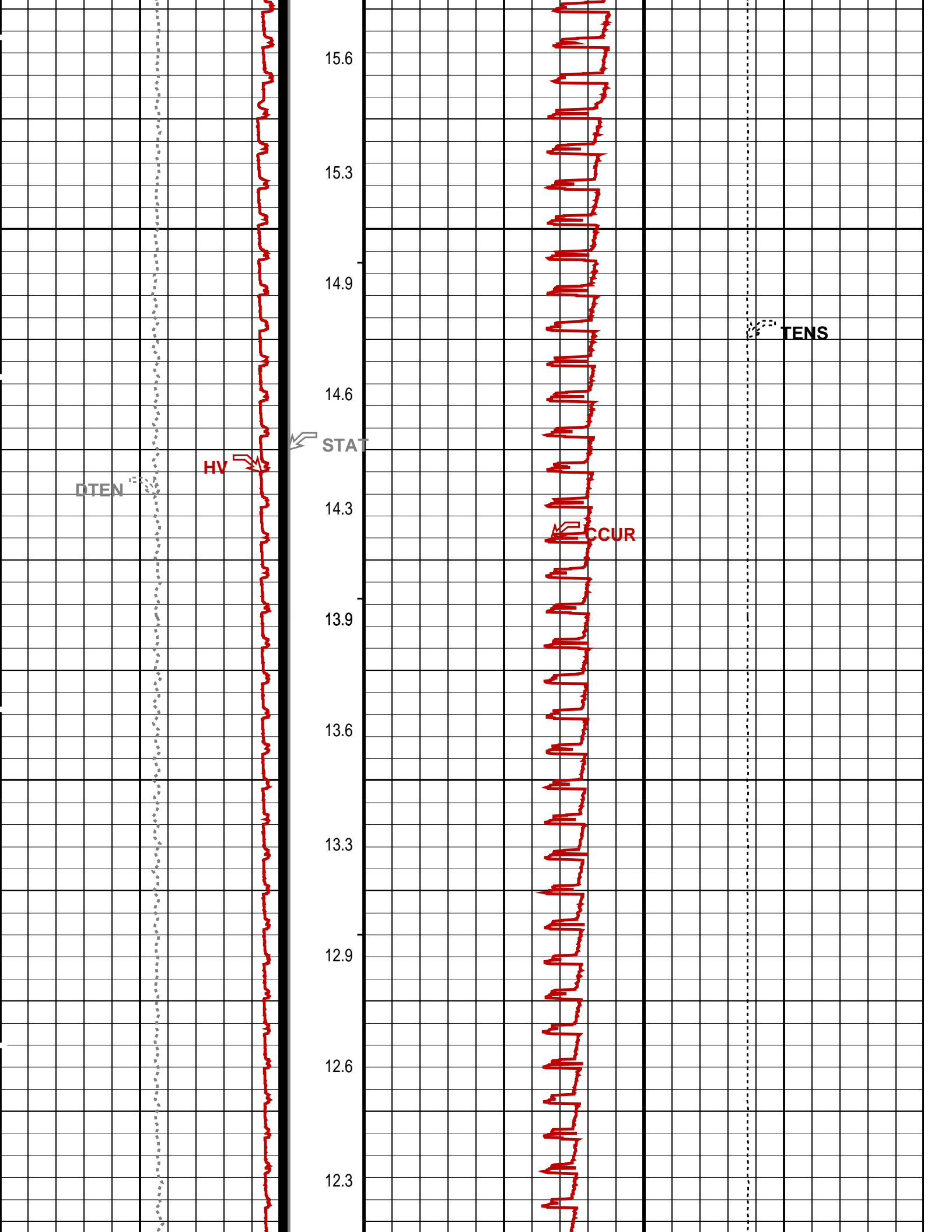
MPEX-AA 13C0-300 MPSU-CA 13C0-300
CCL-L 13C0-300

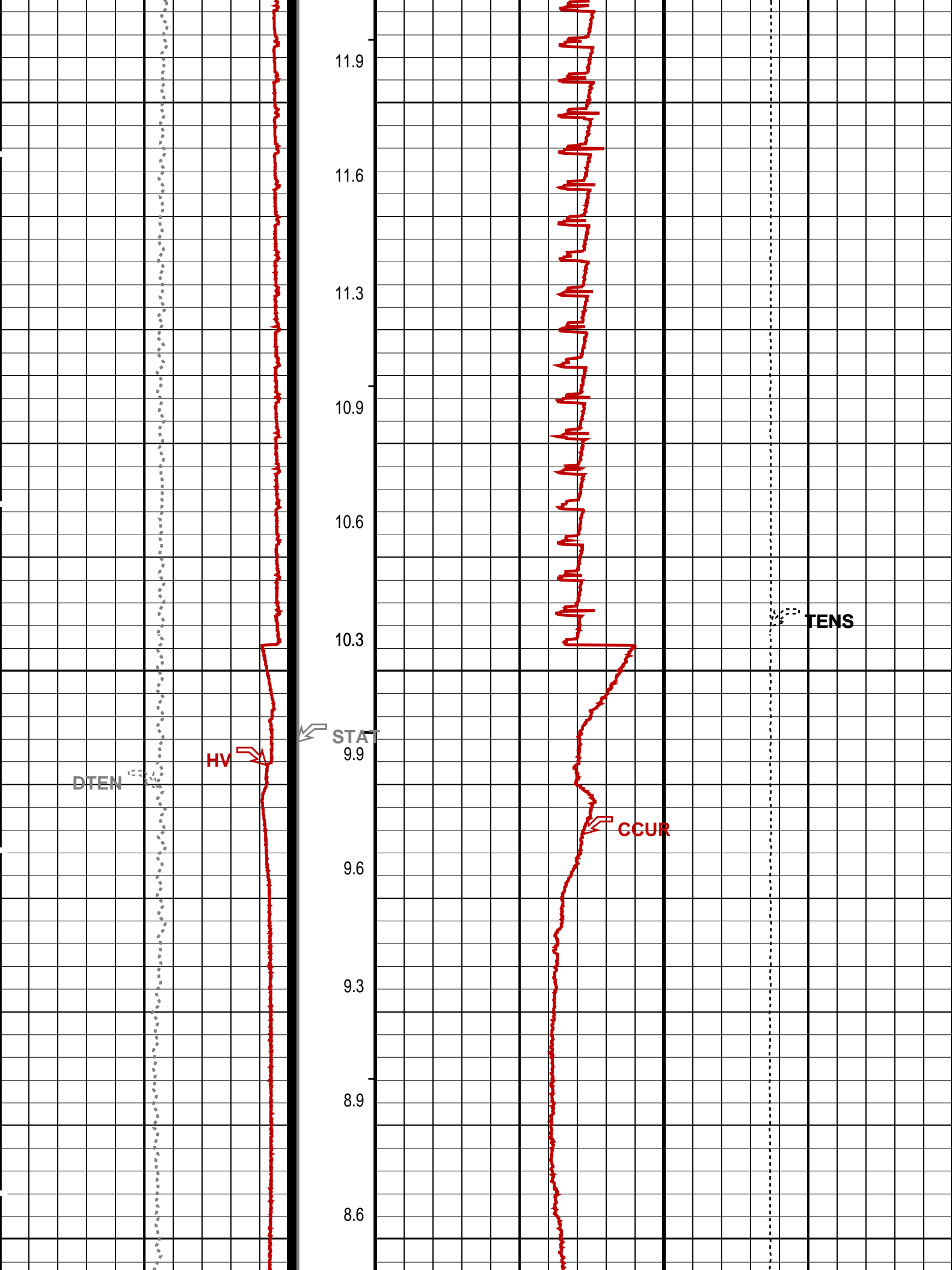
PIP SUMMARY

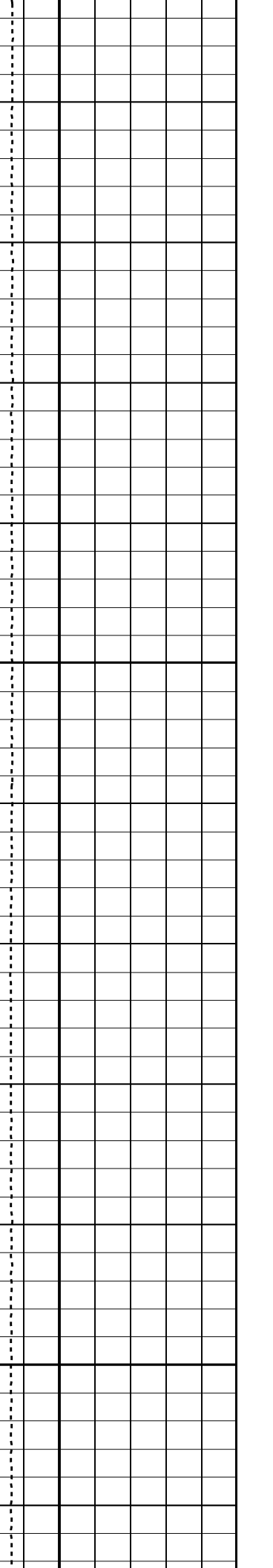
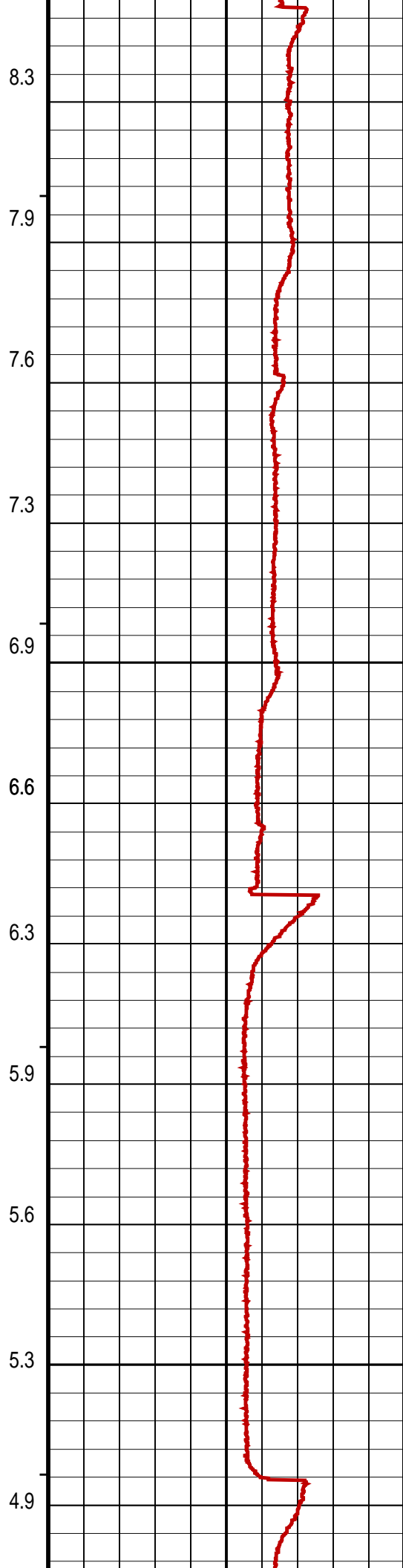
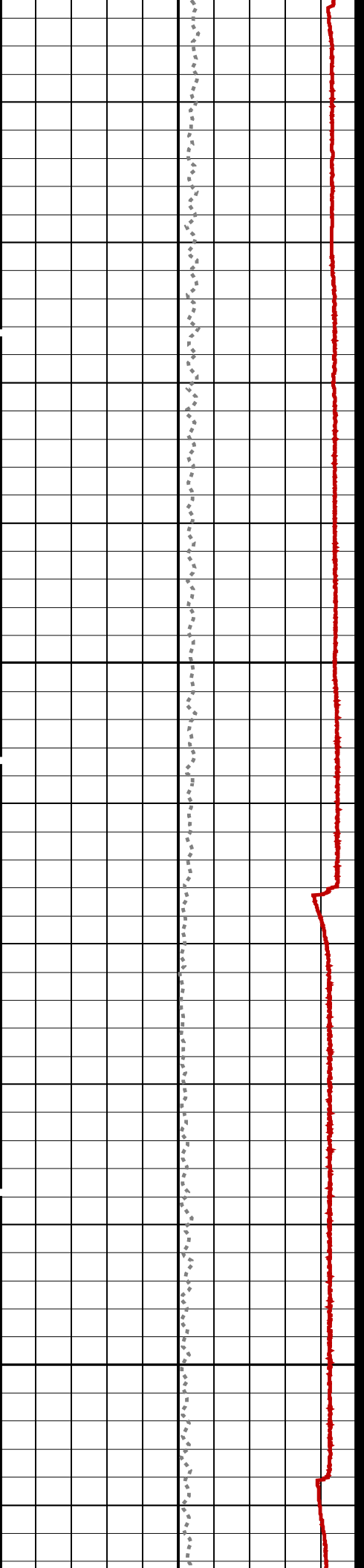
- └ MPSU Run Time Every 1 MN
- └ MPSU Run Time Every 10 MN

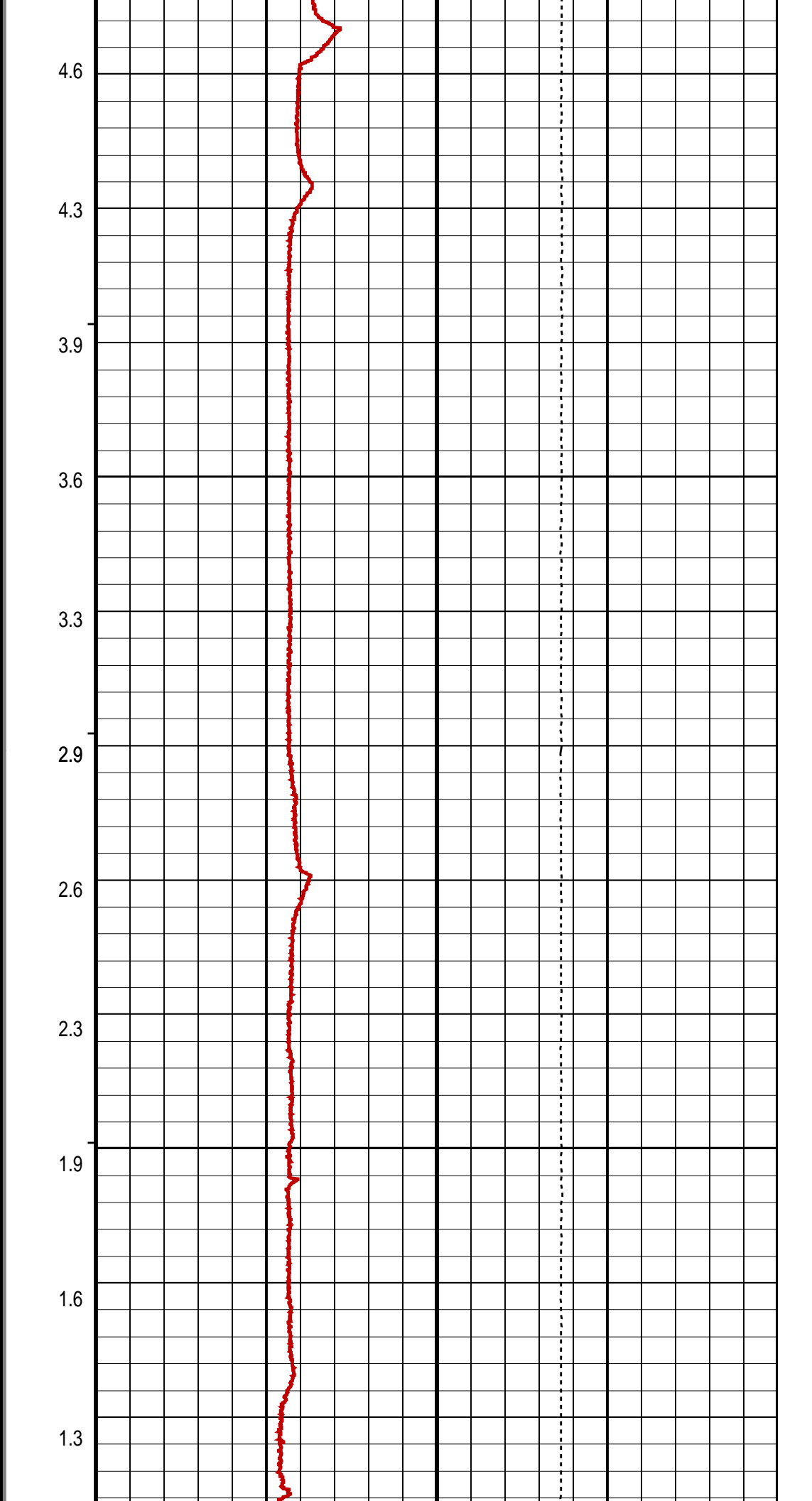
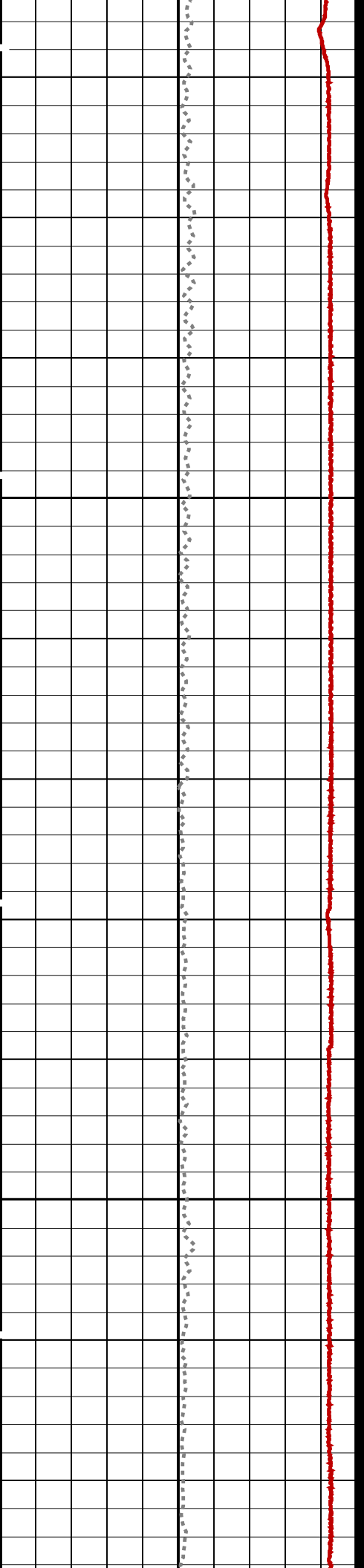
Time Mark Every 60 S

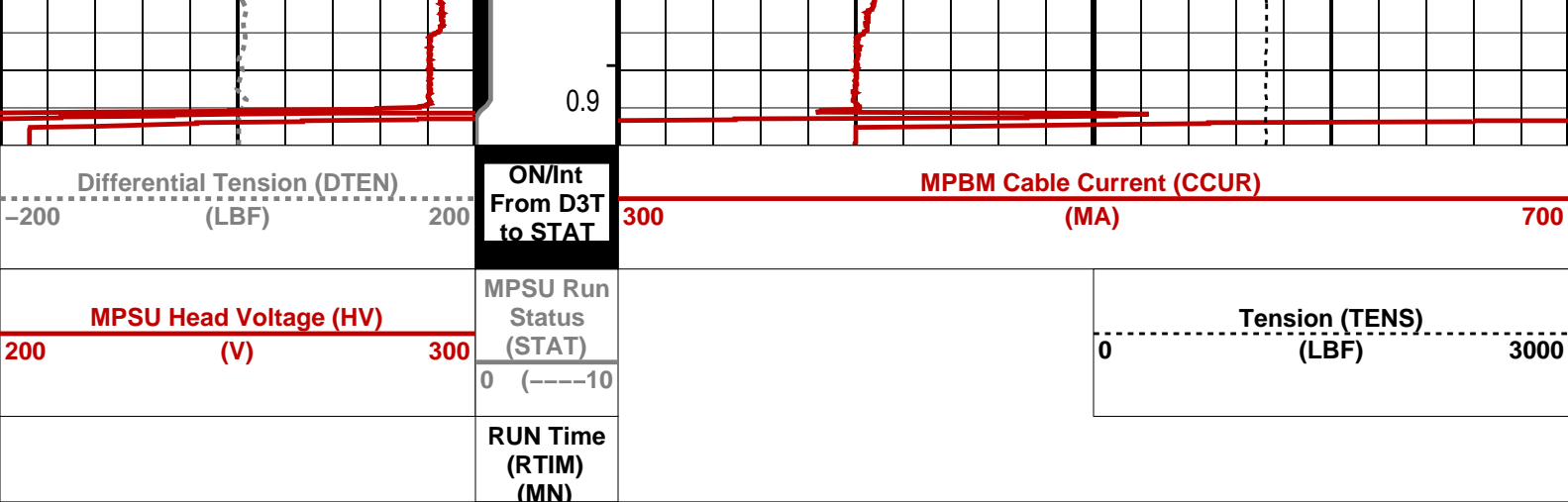












PIP SUMMARY

Time Mark Every 60 S

Time Mark Every 60 S

Parameters		
DLIS Name	Description	Value
IPUMP	MPSU-CA: MECHANICAL PLUGBACK SETTING UNIT Intensifier Pump	TRUE

Format: MPBT Vertical Scale: 1:200 Graphics File Created: 14-Feb-2006 09:02


OP System Version: 13C0-300

MCM

MPEX-AA 13C0-300 MPSU-CA 13C0-300

CCL-L 13C0-300

Output DLIS Files			
DEFAULT	MPBT_050LUP	FN:48 PRODUCER	14-Feb-2006 09:02

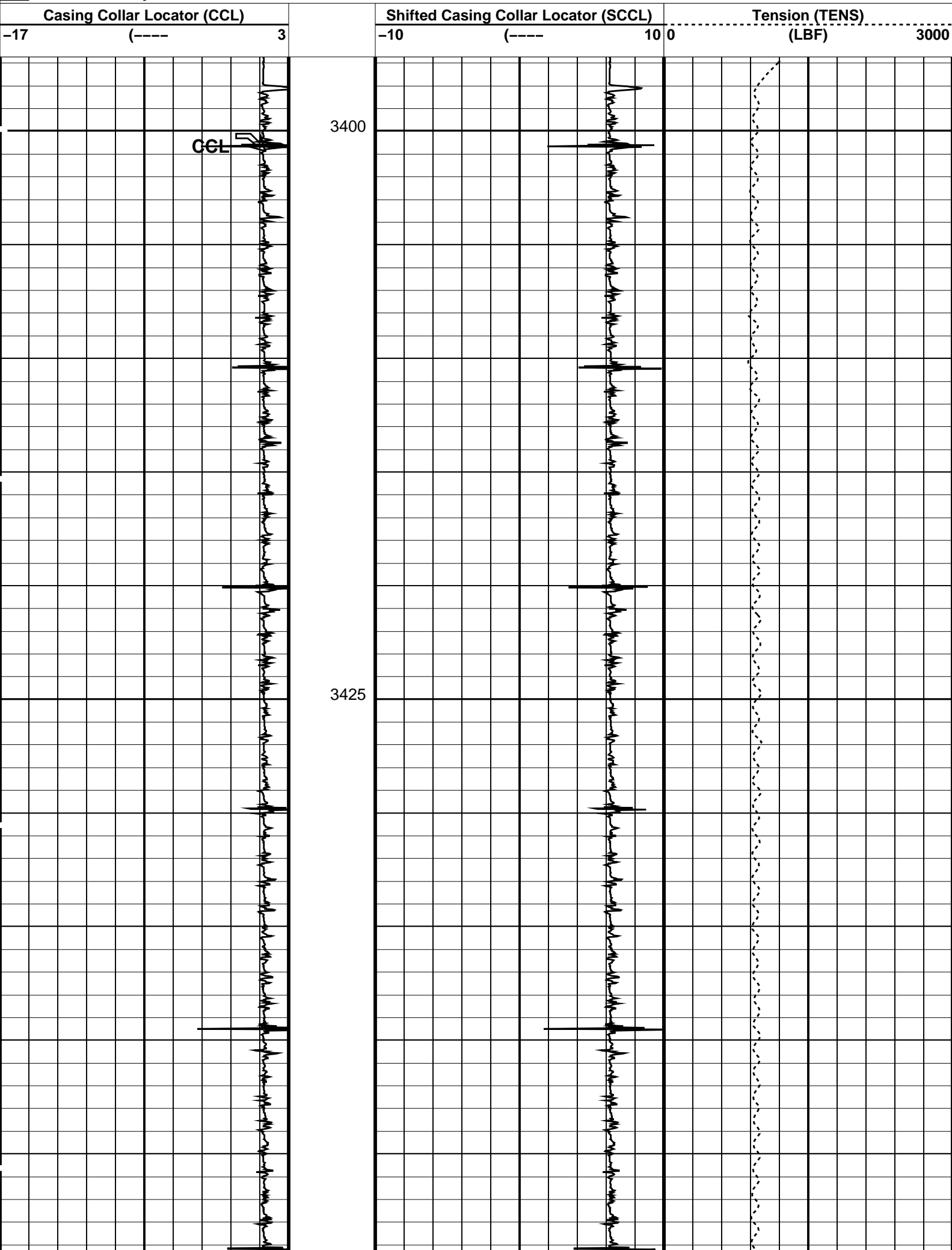


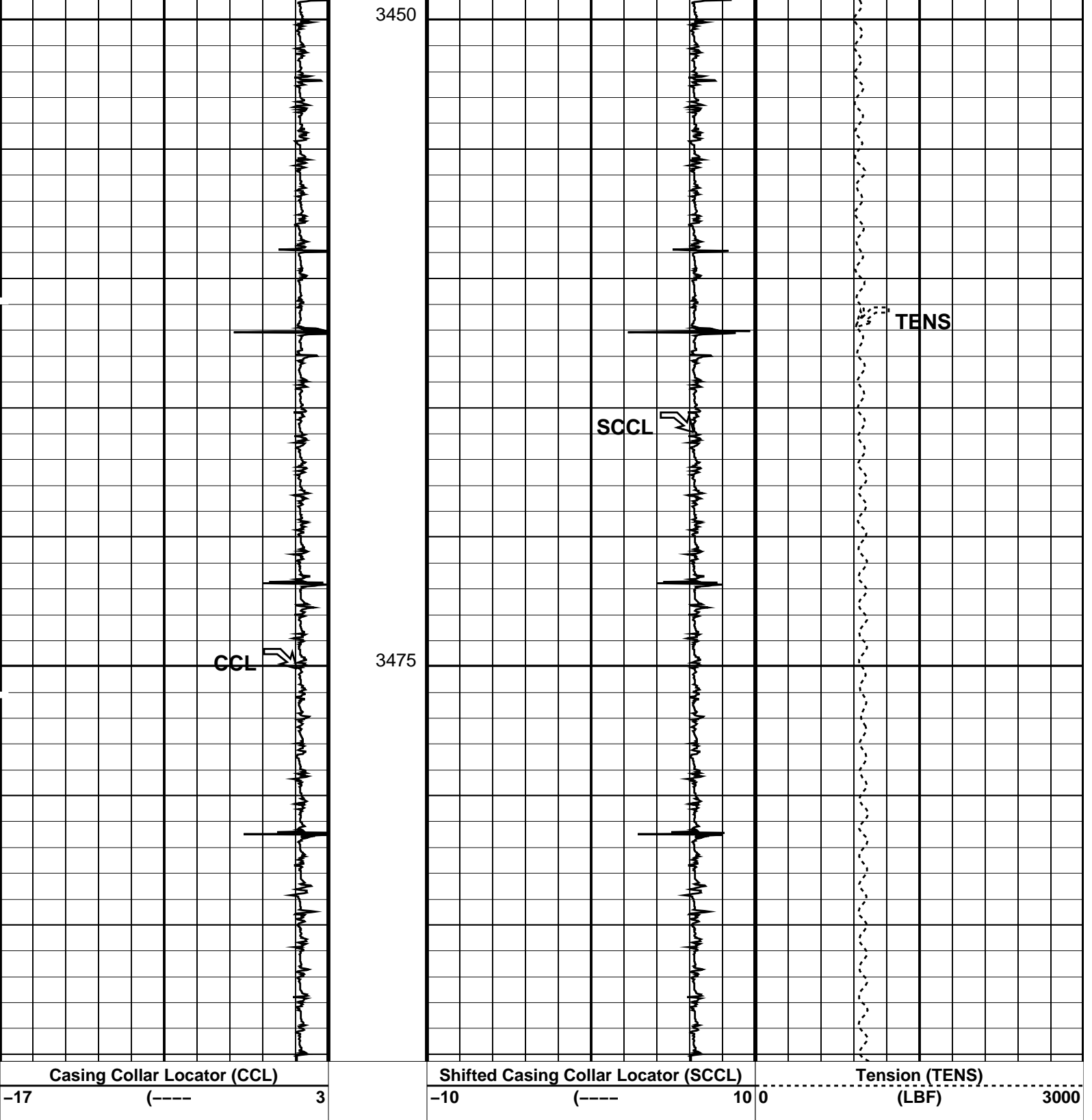
4.5 " MPBT Plug
Correlation Pass

MAXIS Field Log

Company:		Well:			
Input DLIS Files					
DEFAULT	Flip_MPBT_053LUP	PRODUCER	14-Feb-2006 09:33	3490.3 M	3396.2 M
Output DLIS Files					
DEFAULT	MPBT_055PUP	FN:51	PRODUCER	14-Feb-2006 09:35	3490.3 M
3396.7 M					
OP System Version: 13C0-300					
MCM					
MPEX-AA	13C0-300	MPSU-CA	13C0-300		
CCL-L	13C0-300				
PIP SUMMARY					

Time Mark Every 60 S





PIP SUMMARY

Parameters		
DLIS Name	Description	Value
CCLD	CCL-L: Casing Collar Locator	
CCLT	CCL reset delay	12 IN
	CCL Detection Level	0.3 V
System and Miscellaneous		
DO	Depth Offset for Playback	0.0 M
PP	Playback Processing	NORMAL

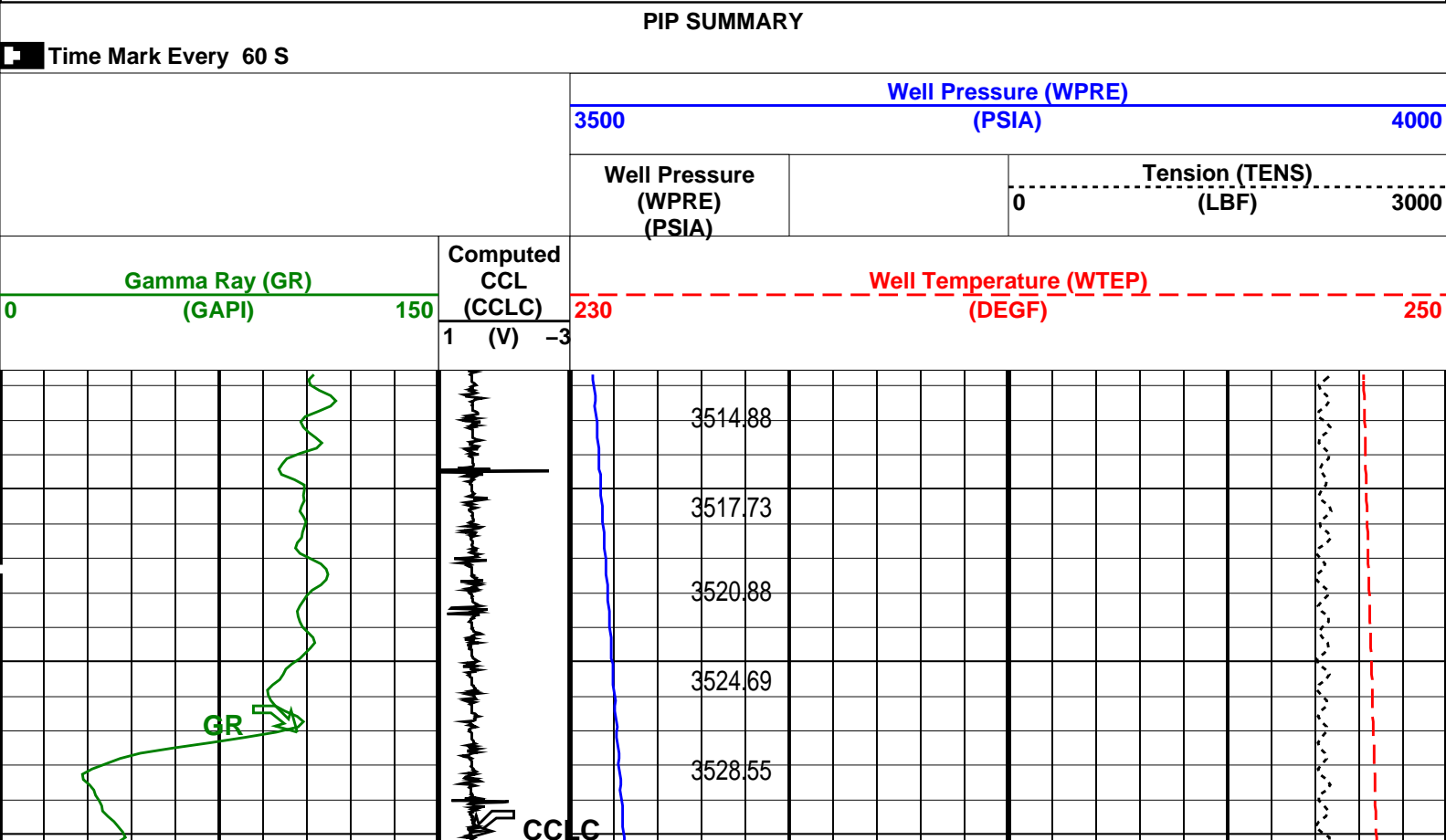
MPEX-AA CCL-L	13C0-300 13C0-300	MCM MPSU-CA	13C0-300
Input DLIS Files			
DEFAULT	Flip_MPBT_053LUP	PRODUCER	14-Feb-2006 09:33 3490.3 M 3396.2 M
Output DLIS Files			
DEFAULT	MPBT_055PUP	FN:51 PRODUCER	14-Feb-2006 09:35

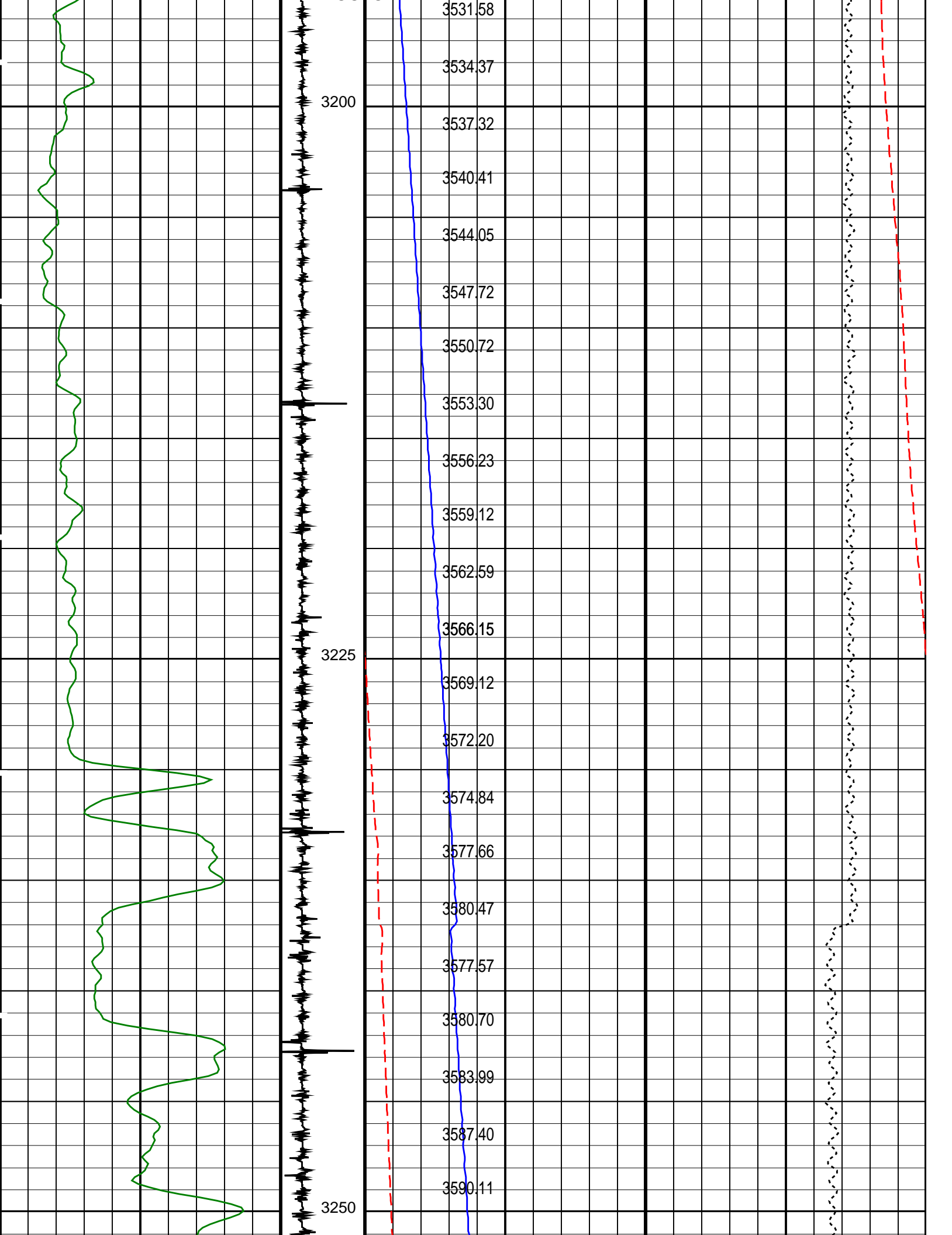
Schlumberger

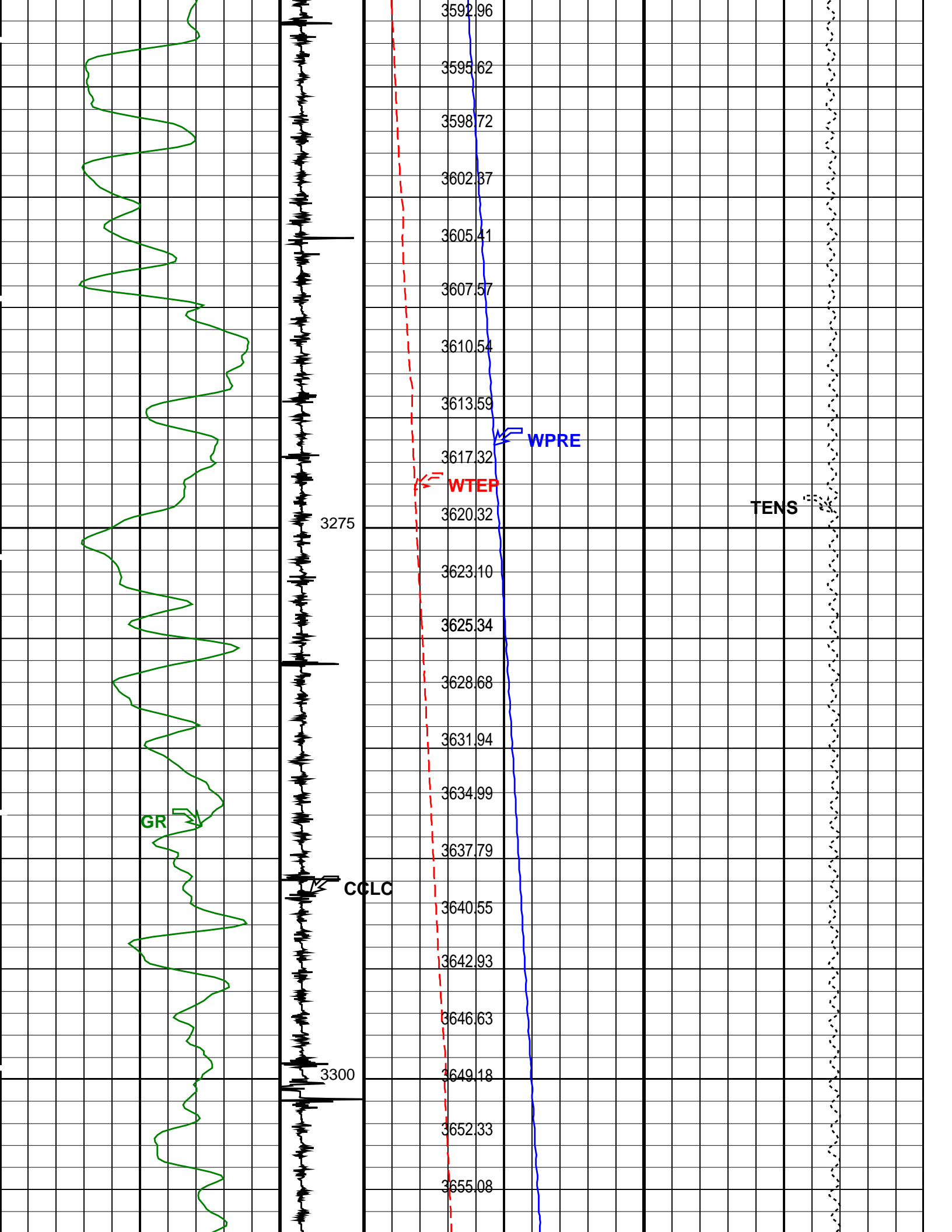
MPBT 4 1/2" Plug
Dummy Run

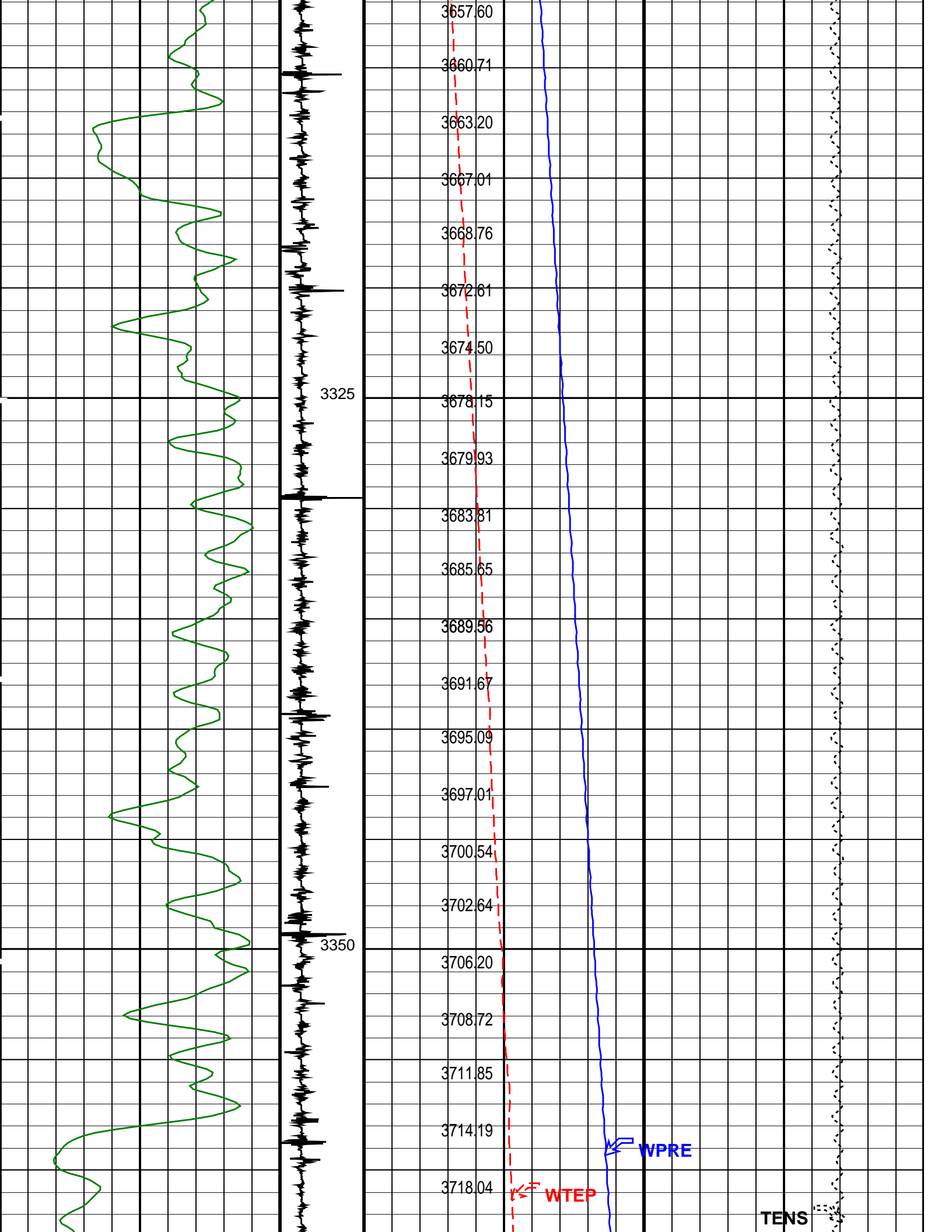
MAXIS Field Log

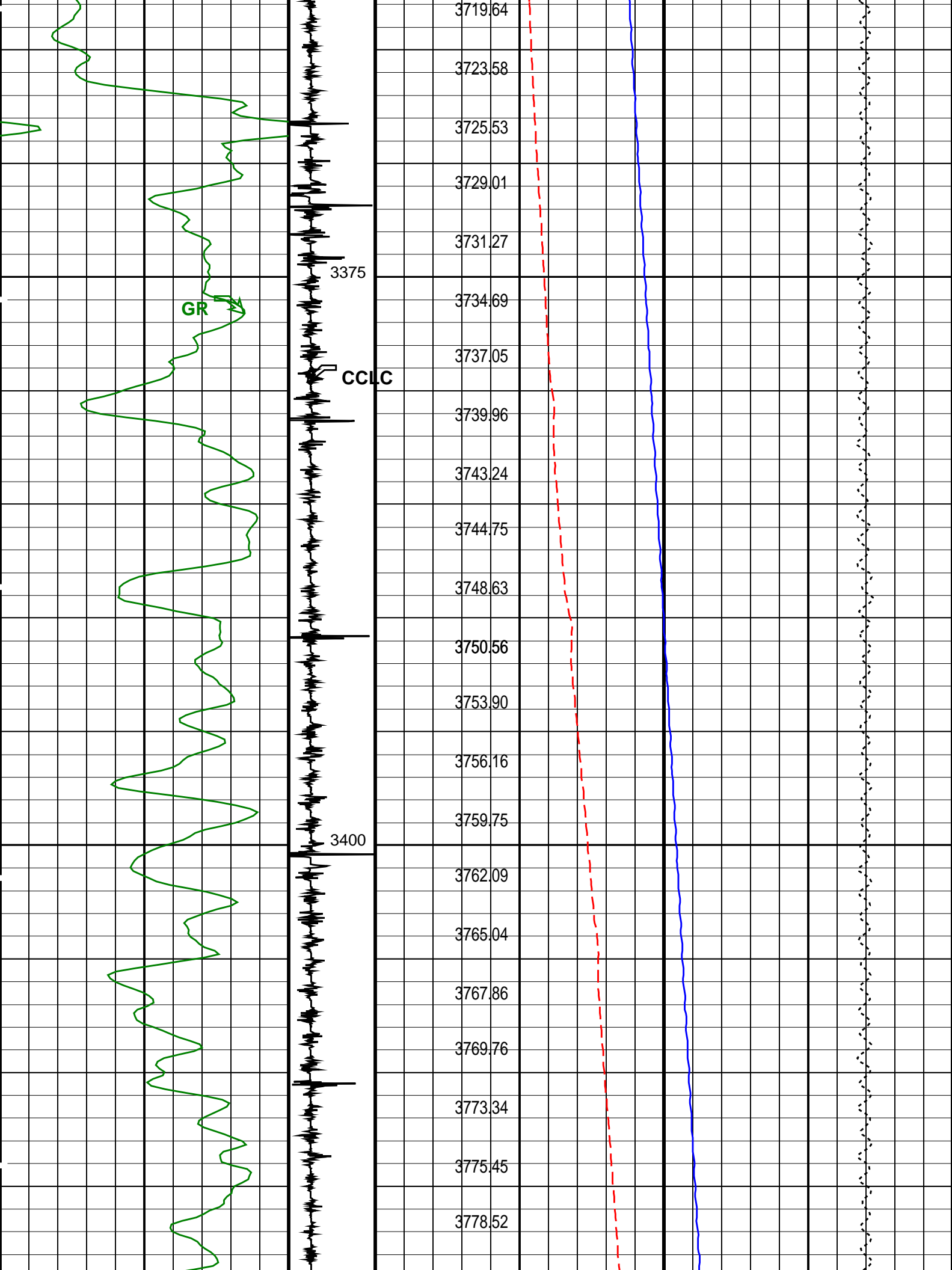
Input DLIS Files					
DEFAULT	SPLICE_PSP_025	FN:1	PRODUCER	13-Feb-2006 17:15	3526.1 M 3180.9 M
Output DLIS Files					
DEFAULT	PSP_041PUP	FN:39	PRODUCER	13-Feb-2006 19:15	3526.1 M 3181.5 M
OP System Version: 13C0-300 MCM					
PSPT-A/B	13C0-300				

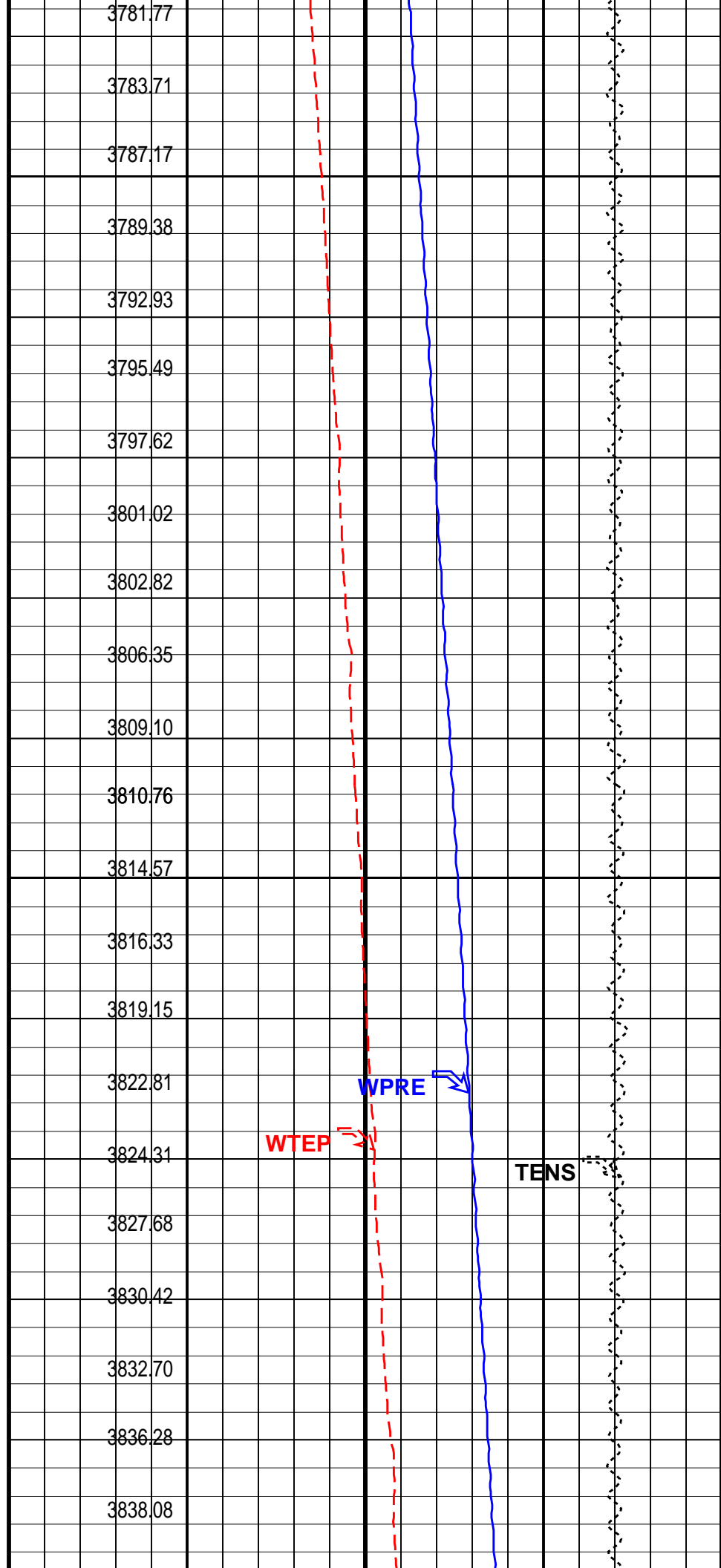
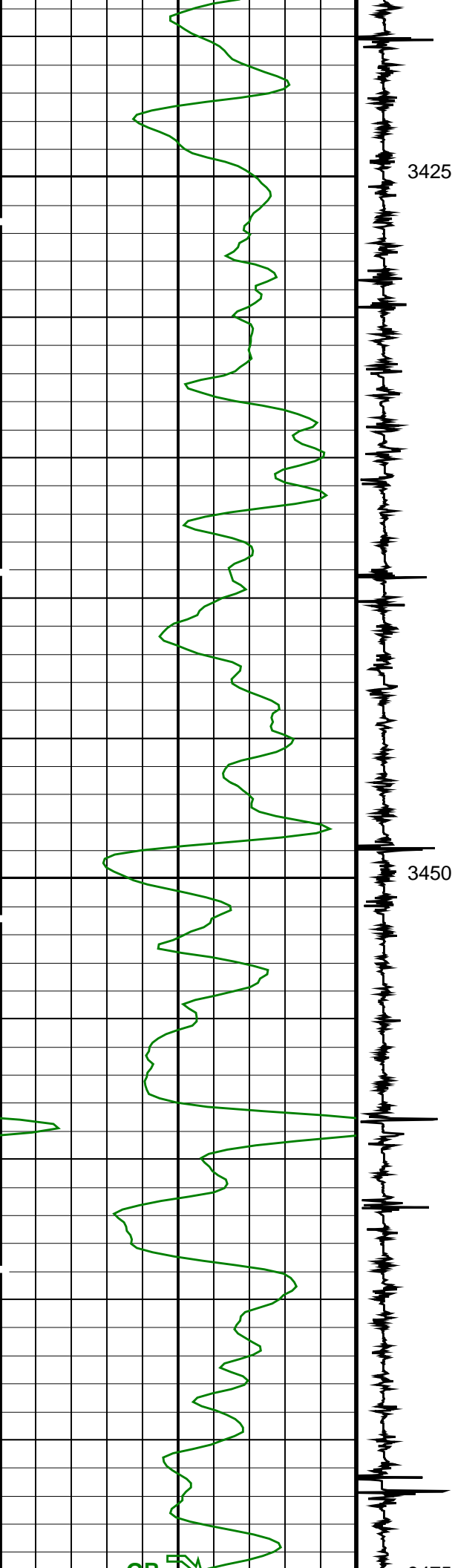


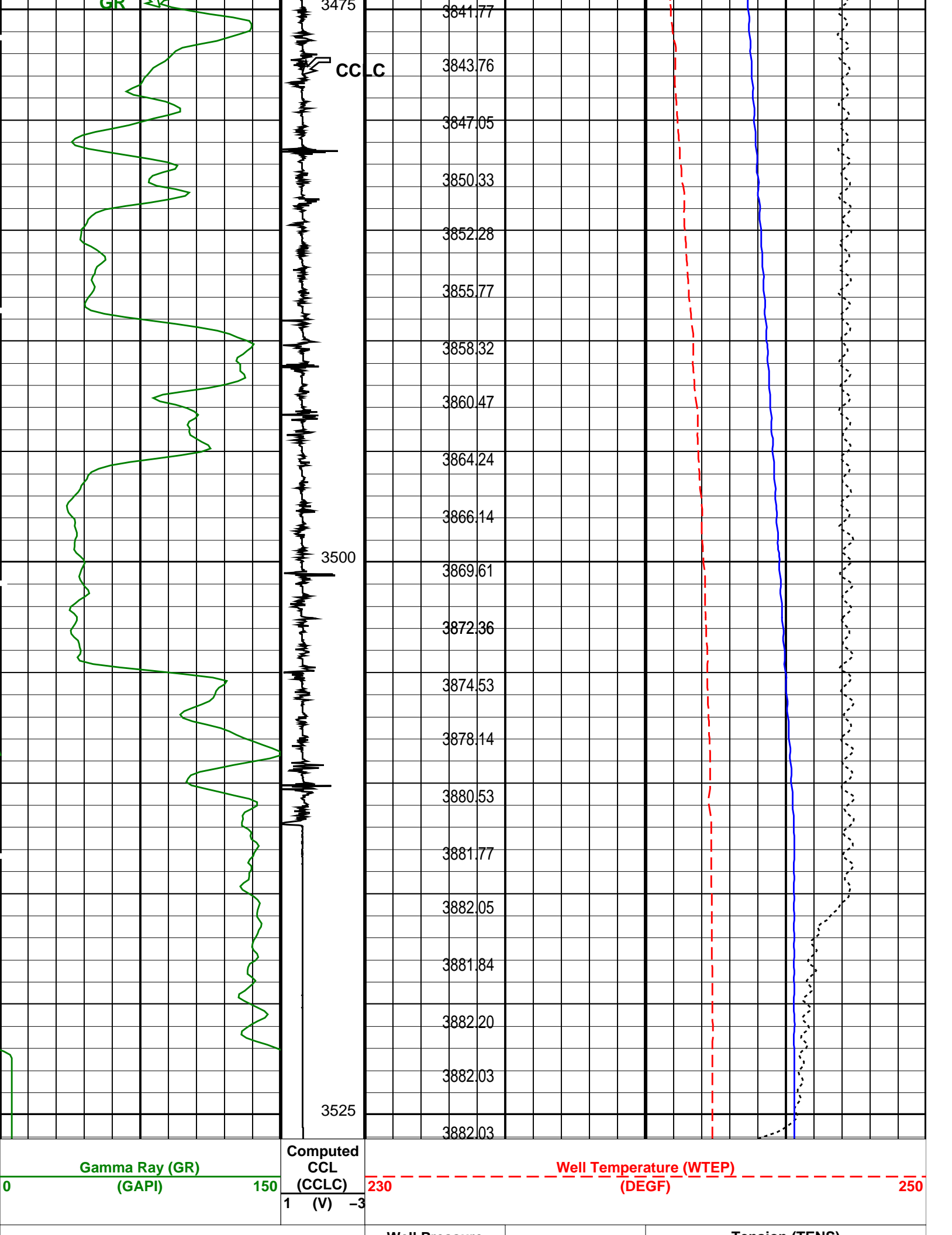













	Well Pressure (WPRE) (PSIA)		ension (TENS) (LBF)	3000
	Well Pressure (WPRE)			
	3500	(PSIA)		4000

PIP SUMMARY				
Time Mark Every 60 S				
Format: PSP_1		Vertical Scale: 1:200		Graphics File Created: 13-Feb-2006 19:15

OP System Version: 13C0-300				
MCM				
PSPT-A/B	13C0-300			

Parameters				
DLIS Name	Description		Value	
	System and Miscellaneous			
DO	Depth Offset for Playback		0.0	M
PP	Playback Processing		NORMAL	

Input DLIS Files				
DEFAULT	SPLICE_PSP_025	FN:1	PRODUCER	13-Feb-2006 17:15 3526.1 M 3180.9 M
Output DLIS Files				
DEFAULT	PSP_041PUP	FN:39	PRODUCER	13-Feb-2006 19:15



PBMS Coefficient Reports

MAXIS Field Log

Client:	Esso Australia Ltd.	Tool:	PSP
Field:	Flounder	Sub Type:	PBMS
Well:	A-17a	Sensor:	GR
Run date: 19-Mar-2005			

PBMS Gamma Ray		RESISTORS FOR GR SENSOR N.33490,TOOL PBMS-BA1835. SENSOR S/N:	
Sonde Serial NB			
Sensor Serial NB	33490		
Calib Date ddmmyy	280302		
Matrix Size	12		
Coeff CRC	ABA2		
GR HV Rt			
	Rt**0	Rt**1	
Rt**0	+.150000000000e+04	+.226000000000e+04	

Client:	Esso Australia Ltd.	Tool:	PSP
Field:	Flounder	Sub Type:	PBMS
Well:	A-17a	Sensor:	CQG
Run date:	19-Mar-2005		

PBMS Quartz Gauge type F

Sonde Serial NB	COEFFICIENTS FOR CQG PBMS-B.1835 S/N:
Sensor Serial NB	1835
Calib Date ddmmyy	110903
Matrix Size	66
Coeff CRC	E327

Pres Coeff

	Fb**0	Fb**1	Fb**2
Fc**0	+.710621998670E+04	+.177487059936E-01	-.229282744373E-06
Fc**1	-.107674891182E+01	-.130703989514E-04	-.104866616035E-09
Fc**2	+.106597883422E-05	+.473287804902E-10	+.130673536902E-14
Fc**3	+.259070533723E-11	+.447781122059E-16	0.0
Fc**4	0.0	0.0	0.0
Fc**5	0.0	0.0	0.0
	Fb**3	Fb**4	Fb**5
Fc**0	-.798970484327E-10	-.998501593992E-15	-.541951618457E-19
Fc**1	+.252556181648E-16	+.254168506173E-19	0.0
Fc**2	0.0	0.0	0.0
Fc**3	0.0	0.0	0.0
Fc**4	0.0	0.0	0.0
Fc**5	0.0	0.0	0.0

PBMS Quartz Gauge type F

Sonde Serial NB :

Sensor Serial NB1835

Calib Date ddmmyy110903

Matrix Size66

Coeff CRCEFDB

Temp Coeff

	Fc**0	Fc**1	Fc**2
Fb**0	+1.14463609805E+03	−.357036761772E−03	+7.40368475392E−08
Fb**1	−.599116576037E−02	+1.68968640462E−07	+9.71180102280E−13
Fb**2	−.313476896781E−07	+2.80855756389E−12	+5.22594387624E−17
Fb**3	−.345232285412E−12	+1.132578528655E−16	0.0
Fb**4	0.0	0.0	0.0
Fb**5	0.0	0.0	0.0

	Fc**3	Fc**4	Fc**5
Fb**0	−.662555121972E−13	−.128735497716E−16	+2.01686421407E−20
Fb**1	+1.05450979419E−17	+2.291282503656E−22	0.0
Fb**2	0.0	0.0	0.0
Fb**3	0.0	0.0	0.0
Fb**4	0.0	0.0	0.0
Fb**5	0.0	0.0	0.0

PBMS Quartz Gauge type F

Sonde Serial NB:

Sensor Serial NB1835

Calib Date ddmmyy110903

Matrix Size16

Coeff CRCDEBD

Clock Freq Coeff

	(Fb'−Fc')**0	(Fb'−Fc')**1	(Fb'−Fc')**2
(Fb'−Fc')**0	+3.10767528869E+05	+3.35592525104E−02	+7.55555221694E−06

	(Fb'−Fc')**3	(Fb'−Fc')**4	(Fb'−Fc')**5
(Fb'−Fc')**0	−.663132027543E−10	−.304510933886E−15	−.221699107190E−20

PBMS Quartz Gauge type F

Sonde Serial NB:

Sensor Serial NB1835

Calib Date ddmmyy110903

Matrix Size16

Coeff CRC9BC5

Clock Freq Coeff

Clock Temp Coeff

	(Fb'-Fc')**0	(Fb'-Fc')**1	(Fb'-Fc')**2
(Fb'-Fc')**0	+117006070216E+03	-.563318421010E-02	-.321069862747E-07
	(Fb'-Fc')**3	(Fb'-Fc')**4	(Fb'-Fc')**5
(Fb'-Fc')**0	+.266467699086E-12	+.176013008412E-17	-.287423561499E-21

Client:	Esso Australia Ltd.	Tool:	PSP
Field:	Flounder	Sub Type:	PBMS
Well:	A-17a	Sensor:	WellTemp RTD
Run date:	19-Mar-2005		

PBMS RTD Well Thermometer

Sonde Serial NB	COEFFICIENTS FOR RTD THERMOMETER PBMS-B.1835 S/N:
Sensor Serial NB	1835
Calib Date ddmmyy	110903
Matrix Size	16
Coeff CRC	17D6

WTemp Coeff

	Tt**0	Tt**1	Tt**2
Tt**0	-.421083036710E+03	+.205647137377E+03	-.427997982499E+02
	Tt**3	Tt**4	Tt**5
Tt**0	+.842001833552E+01	-.575216642231E+00	0.0

Company: Esso Australia Ltd.

Schlumberger

Well: FLA A_17a
Field: Flounder
Rig: Prod 4
Country: Australia

2 1/8" Enerjet Gun MWPT
Perforation Record
MPBT 4.5" Plug Setting Record

