

Input Source: D:\OP_Folder\Clients\ExxonMobil\CBA_A_18b\RSTC\COMP_RST_COMP_014.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **RST_PSP_006PUP** Sequence: **1**

Defining Origin: 41

File ID: RST_PSP_006PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 5

8-MAR-2006 4:09:36

Company Name: Esso Australia Ltd.

Well Name: CBA A-18b

Field Name: Cobia

Tool String: RST-C, PSPT-A/B

Computations: WELLCAD

Error Summary File: **RST_PSP_006PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **RST_PSP_006PUP** Sequence: **1**

Origin: 41

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	CBA A-18b	WN
Field Name	Cobia	FN
Rig:	Prod 4/Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass strait	FL2
Longitude	148°18'28.3"E	LONG
Latitude	38°27'03.5"S	LATI
Maximum Hole Deviation	27.0 (deg)	MHD
Elevation of Kelly Bushing	32.4 (m)	EKB
Elevation of Ground Level	-78.0 (m)	EGL
Elevation of Derrick Floor	32.4 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	10-Mar-2006	DATE
Run Number	1	RUN
Total Depth - Driller	2662.0 (m)	TDD
Total Depth - Logger	1.00 (m)	TDL
Bottom Log Interval	2635.0 (m)	BLI
Top Log Interval	2541.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	18.9 (m)	CDF
Casing Depth To	2760.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Bit Size Depth From	18.0 (m)	BSDF
Bit Size Depth To	2821.0 (m)	BSDT
Date Logger At Bottom	10-Mar-2006	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	Joel Hogan	ENGI
Witness's Name	Barrie White	WITN

Absent Valued Parameters: SON

Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production fluids

107.0 (degC)

107.0 (degC)

10-Mar-2006

Time Logger At Bottom

12:45

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPF, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Schlumberger RST Log Dated : 24-Mar-1998

Purpose of log : To conduct RST-A Sigma survey over interval 2625mMDKB to 2550mMDKB .

One pass shut in .

Well unalbe to be flowed due to Well Head issues .

Run in hole an correlate on depth , conducted one logging pass over the interval 2625mMDKB to 2550mMDKB at 900ft/hr .

SBHT-224degF , SBHP-3300psia

Gamma ray base line recorded with no minitron activation ,

logging pass recorded with minitron activated .

Schlumberger crew : Jake Annear , Andy Hall

Performed by Schlumberger .

R1

R3

R4

R5

R6

R7

R8

R9

R10

R11

R15

R17

Other Services

None

OS1

Frame Summary File: RST_PSP_006PUP Sequence: 1						
Origin: 41						
<div>Index Type</div> BOREHOLE-DEPTH	<div>Start</div> 2634.84 8644.50	<div>Stop</div> 2575.26 m 8449.00 ft	<div>Spacing</div> -60.0 (0.1 in) up	<div>Channels</div> 119	<div>Index Channel</div> TDEP	<div>Frame Name</div> 60B
<div>Index Type</div> BOREHOLE-DEPTH	<div>Start</div> 2634.84 8644.50	<div>Stop</div> 2575.28 m 8449.08 ft	<div>Spacing</div> -10.0 (0.1 in) up	<div>Channels</div> 6	<div>Index Channel</div> TDEP;1	<div>Frame Name</div> 10B

File Header

File: RST_PSP_008PUP

Sequence: 2

Defining Origin: 41

File ID: RST_PSP_008PUP File Type: PLAYBACK

Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 7 8-MAR-2006 4:12:01

Company Name:

Well Name:

Field Name:

Tool String:

Computations:

Esso Australia Ltd.

CBA A-18b

Cobia

RST-C, PSPT-A/B

WELLCAD

Error Summary File: RST_PSP_008PUP Sequence: 2		
No errors detected in file.		

Well Site Data

File: RST_PSP_008PUP

Sequence: 2

Origin: 41

Well Data

Company Name

Well Name

Field Name

Rig:

State:

Nation

Field Location

Longitude

Latitude

Maximum Hole Deviation

Esso Australia Ltd.

CBA A-18b

Cobia

Prod 4/Crane

Victoria

Australia

Gippsland Basin

Bass strait

148°18'28.3"E

38°27'03.5"S

27.0 (deg)

CN

WN

FN

CLAB, COUN

SLAB, STAT

NATI

FL

FL1

FL2

LONG

LATI

MHD

Maximum Hole Deviation	27.0 (deg)				MKB
Elevation of Kelly Bushing	32.4 (m)				EKB
Elevation of Ground Level	-78.0 (m)				EGL
Elevation of Derrick Floor	32.4 (m)				EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum	0.0 (m)		PDAT, EPD
Log Measured From	Kelly Bushing	Above Permanent Datum	32.4 (m)		LMF, APD
Drilling Measured From	Kelly Bushing				DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON					
Job Data					
Date as Month-Day-Year	10-Mar-2006				DATE
Run Number	1				RUN
Total Depth - Driller	2662.0 (m)				TDD
Total Depth - Logger	1.00 (m)				TDL
Bottom Log Interval	2635.0 (m)				BLI
Top Log Interval	2541.0 (m)				TLI
Current Casing Size	7.63 (in)				CSIZ
Casing Depth From	18.9 (m)				CDF
Casing Depth To	2760.0 (m)				CADT
Casing Grade	L-80				CASG
Casing Weight	29.7 (lbm/ft)				CWEI
Bit Size	9.88 (in)				BS
Bit Size Depth From	18.0 (m)				BSDF
Bit Size Depth To	2821.0 (m)				BSDT
Date Logger At Bottom	10-Mar-2006	Time Logger At Bottom	12:45		DLAB, TLAB
Logging Unit Number	1	Logging Unit Location	AUSL		LUN, LUL
Engineer's Name	Joel Hogan				ENGI
Witness's Name	Barrie White				WITN
Absent Valued Parameters: SON					
Mud Data					
Drilling Fluid Type	Production fluids				DFT
Maximum Recorded Temperature	107.0 (degC)				MRT
	107.0 (degC)				MRT1
Date Logger At Bottom	10-Mar-2006	Time Logger At Bottom	12:45		DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS					
PVT Data					
Absent Valued Parameters: ODN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR					
Cement Data					
Cement Job Type	Primary				CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA					
Remarks					
Log correlated to Schlumberger RST Log Dated : 24-Mar-1998					R1
Purpose of log : To conduct RST-A Sigma survey over interval					R3
2625mMDKB to 2550mMDKB .					R4
One pass shut in .					R5
Well unalbe to be flowed due to Well Head issues .					R6
Run in hole an correlate on depth , conducted one logging pass					R7
over the interval 2625mMDKB to 2550mMDKB at 900ft/hr .					R8
SBHT-224degF , SBHP-3300psia					R9
Gamma ray base line recorded with no minitron activation ,					R10
logging pass recorded with minitron activated .					R11
Schlumberger crew : Jake Annear , Andy Hall					R15
Performed by Schlumberger .					R17
Other Services					
None					OS1

Frame Summary File: RST_PSP_008PUP Sequence: 2						
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2635.15	2542.03 m	-60.0 (0.1 in) up	119	TDEP	60B
	8645.50	8340.00 ft				
BOREHOLE-DEPTH	2635.15	2542.06 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	8645.50	8340.08 ft				

