

Company: **3D Oil Limited**

12.25 in. Section

Well: West Seahorse-3

Field: **West Seahorse**

Rig:
West Triton

State:

Victoria

Rig:		West Triton	
Field:		West Seahorse	
Location:		Bass Strait	
Well:		West Seahorse-3	
Company:		3D Oil Limited	
<div>geoVISION* 825 Resistivity 1:500 True Vertical Depth Recorded Mode</div>			
Location			
Total depth:	1810 m		
Spud date:	24-Apr-2008		
Run:	2	Elevation	
		K.B.	Top Drive
		G.L.	-39.5m m
		D.F.	38.0m m
Permanent datum:	Mean Sea Level	Elev.:	0 m
Log measured from:	Rotary Table	38.0 m above Perm. datum	
Depth reference:	Driller's Pipe Tally		
Service Order no.	N 5771044.135 m	Longitude	Latitude
08ASQ0005	E 554229.358 m	E 147°37' 9.865"	S 37°12' 24.942"

Depth logged: 1117.0 m To 1799.5 m		Mag decl: 12.844 deg.		Other services:		
Date logged: 2-May-08 To 5-May-08		Mag dip: -68.778 deg.		See Remarks		
Bore hole record				Casing record		
Hole size	from	to	Size	Density	from	to
36 in.	0 m	125 m	30 in.	1017 lbm/m	0 m	125 m
17.5 in.	125 m	1123 m	13.375 in.	223 lbm/m	0 m	1117 m
12.25 in.	1123 m	1810 m				
Mud record						
Type	from	to	Min	Max	from	to
Sea Water	0 m	125 m	0 deg.	0 deg.	0 m	125 m
Seawater PHG	125 m	1123 m	2.71 deg.	28.05 deg.	125 m	1123 m
WBM	1123 m	1810 m	8.56 deg.	28.34 deg.	1123 m	1810 m
Surface equipment			Software record			
Unit	OLU_KC_0702	IDEAL Wis	ID13_0c_08			
Depth system	PDA	SPM	HSPM13_0c_08			
		LWD	GVR V9.1			
		MWD	PUP V9.2C02			

Bit Run Summary

Run number		2								
Bit size	in	12.25								
Bit start depth	m	1123								
Bit end depth	m	1810								
Top interval logged	m	1117								
Bottom interval logged	m	1799.5								
Begin log: time		15:39								
Begin log: date		3-May-08								
End log: time		18:56								
End log: date		4-May-08								
Mud data										
Depth	m	1810								
Type		KCL/PHPA								
Mud weight	ppg	9.65								
Solids	%	2.2								
Chlorides	mg/L	36000								
Rm	ohmm@°C	0.11 @ 19.0								
Rmf	ohmm@°C	0.10 @ 18.7								
Rmc	ohmm@°C	0.22 @ 19.1								

Potassium	%	3.78									
Environmental data											
GR											
Mud weight	ppg	9.65									
Bit size	in	12.25									
Resistivity											
Neutron porosity											
Hole Size	in	12.25									
Mud weight	ppg	9.65									
Temperature	°C	58									
Mud salinity	ppm	N/A									
Formation salinity	ppm	N/A									
Recording rate 1	SEC	10 (Sec)									
Recording rate 2	SEC	5 (Sec)									
Filtering GR		3pt									
Filtering density		N/A									
Filtering Neutron		N/A									
Company representative		M. Ngatai									
Anadrill personnel		Jun Ikeda									

DISCLAIMER

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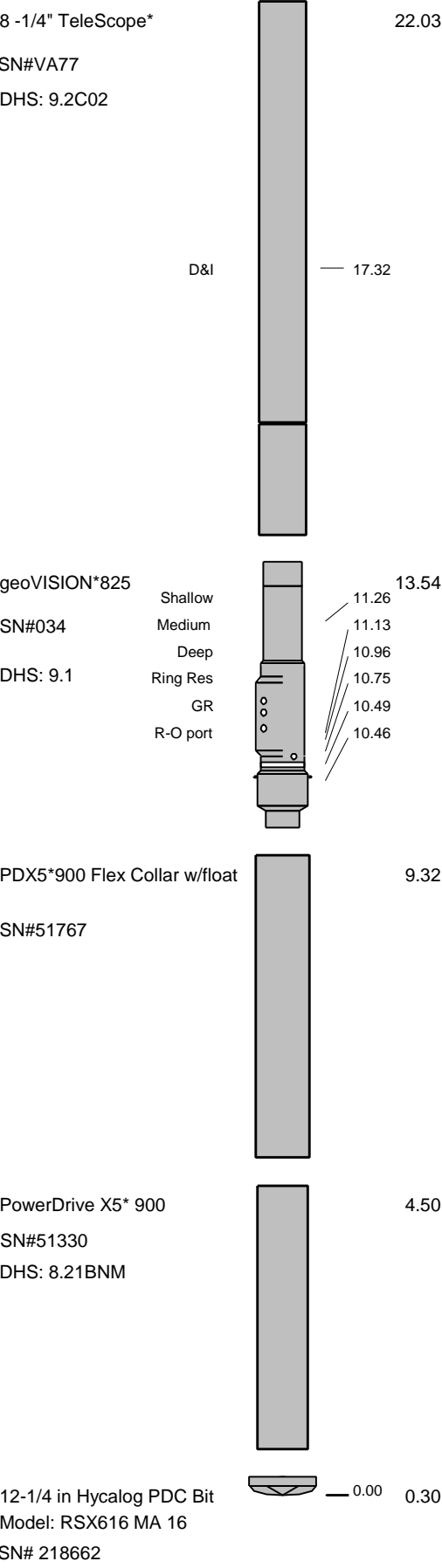
OTHER SERVICES FOR RUN2 Directional Surveys Directional Drilling				
REMARKS: RUN NUMBER 2 Depth is referenced to Driller's Pipe Tally. Run 1 was a MWD D&I run only. geoVISION* 825 Gamma Ray is corrected for mud weight, bit size, and tool collar size. KCL content of the mud was reported as 7.5% by vol and Potassium content of 40,000 mg/l (Daily Mud Report 11, 4 May 2008). GR is NOT corrected for Potassium content. POOH due to well TD.				

EQUIPMENT DESCRIPTION

RUN2

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DOWNHOLE EQUIPMENT



Maximum string diameter 12-1/4 in.
All lengths in Meters

Variable Name	Variable Description	Run Name & Value	
	Run Number		2
	General Information		
BHT_RM	Bottom Hole Temperature (RM)	DEGC	56.000
BSAL_RM	Mud Salinity (RM)	PPK	0.000
BS_RM	Bit Size (RM)	IN	12.250
COEF_M	User Defined FEXP in Clean Sand	----	1.650
C_WS	Overpressure correction to Sw and M	----	1.000
FEXP	Formation Factor Exponent(RM)	----	2.000
FNUM	Formation Factor Enumerator(RM)	----	1.000
FPHI_RM	Formation Factor Porosity Source (RM)	----	XPLOT
MST_RM	Mud Sample temperature (RM)	DEGC	19.000
MW_RM	Mud Weight (RM)	LB/G	9.600
OBMF_RM	Oil Based Mud (RM)	----	NO
RHOF_RM	Mud Filtrate Density (RM)	G/C3	1.000
RHOM_RM	Matrix density (RM)	G/C3	2.710
RMS_RM	Resistivity of Mud Sample (RM)	OHMM	0.167
RWA_COMP_M	Rwa computation model		
RWA_DEN_AD	Rwa Density Input ADN		
RWA_DEN_CD	Rwa Density Input CDN		
RWA_DEN_IN	Rwa Density Input		
RWA_FORM_M	Rwa computation formation model		
RWA_RES_IN	Rwa computation resistivity input		
RWS_RM	Resistivity of Connate Water (RM)	OHMM	1.000
SHT_RM	Ground Level Temperature (Mud-Line When Offshore) (RM)	DEGC	10.000
TD_RM	Total Measured Depth (RM)	M	1810.000
TWS_RM	Temperature of Connate Water (RM)	DEGC	23.889
VF_ILLI	Fraction of illite in shales	----	0.500
VF_KAOL	Fraction of kaolinite in shales	----	0.500
VF_MONT	Fraction of montmorillonite in shales	----	0.000
XPDM_RM	Cross plot density porosity multiplier	----	0.675
XPNM_RM	Cross plot neutron porosity multiplier	----	0.325
	RAB		
RAB/BTN_SLV_SIZE/PARAMETE	IN -- RAB: Button Sleeve Diameter	IN	11.875
RAB/STAB_SIZE/PARAMETER	RAB: Stabilizer Diameter	IN	12.25
BDBHCA	RAB: Button Deep Borehole A Factor	----	-0.035
BDBHCB	RAB: Button Deep Borehole B Factor	----	-0.019
BHA_COEF_VER	RAB: BHA Coef Generator Version	----	80012.000
BITBHCA	RAB: Bit A Borehole Factor	----	0.101
BITBHCB	RAB: Bit B Borehole Factor	----	-0.074
BIT_K_FACTOR	RAB: Bit K Factor	----	14.024
BMBHCA	RAB: Button Medium Borehole A Factor	----	0.006
BMBHCB	RAB: Button Medium Borehole B Factor	----	-0.020
BSBHCA	RAB: Button Shallow Borehole A Factor	----	-0.009
BSBHCB	RAB: Button Shallow Borehole B Factor	----	-0.036
BUT_KIMP_A	RAB: Button Impedance Coeff A	----	0.002
BUT_KIMP_B	RAB: Button Impedance Coeff B	----	0.000
DBUTTON_K_FACTO	RAB: Button Deep K factor	----	0.003
DHS_VERSION	RAB: DownHole Software Version	----	9.100
GR_BHC_TOOLSIZE	RAB: Gamma-Ray Borehole Coeff 1	----	8.250
HI_CSDEPTH_OUT	RAB: Allow Hi-Resolution CS_DEPTH Image Data Output	----	NO
HI_DLIS_OUT	RAB: Allow Hi-Resolution DLIS Image Data Output	----	NO
HI_RIVER_OUT	RAB: Allow Hi-Resolution River for Image Data Output	----	NO
IMAGE_MAX_GR	RAB: GR Image Maximum Scale Value	GAPI	120.000
IMAGE_MAX_RES	RAB: Image Maximum Resistivity Value	OHMM	100.000
IMAGE_MIN_GR	RAB: GR Image Minimum Scale Value	GAPI	20.000
IMAGE_MIN_RES	RAB: Image Minimum Resistivity Value	OHMM	1.000
JSD_RAB	RAB Acquisition start date	OHMM	1.000
KPER	Potassium Concentration (RM)	----	0.000
MAG_DECL_RAB	RAB: Magnetic Declination	DEG	12.840
MAG_INCL_RAB	RAB: Magnetic Dip	DEG	-68.780
MBUTTON_K_FACTO	RAB: Button Medium K Factor	----	0.004
OBM	RAB: Oil base Mud	----	NO
ORIENTATION_RM	Rab Image Orientation	----	TCH
RABDA0	RAB: Button Deep A0 Coeff	----	-0.122
RABDA1	RAB: Button Deep A1 Coeff	----	0.116
RABDA2	RAB: Button Deep A2 Coeff	----	-0.050
RABDA3	RAB: Button Deep A3 Coeff	----	0.010
RABDA4	RAB: Button Deep A4 Coeff	----	-0.001
RABDA5	RAB: Button Deep A5 Coeff	----	0.000
RABDMIN	RAB: Button Deep Minimum Value	----	0.038
RABBITA0	RAB: Bit A0 Coeff	----	3.851
RABBITA1	RAB: Bit A1 Coeff	----	-10.910
RABBITA2	RAB: Bit A2 Coeff	----	27.436
RABBITA3	RAB: Bit A3 Coeff	----	-30.307
RABBITA4	RAB: Bit A4 Coeff	----	16.137
RABBITA5	RAB: Bit A5 Coeff	----	-3.339
RABBITMIN	RAB: Bit Minimum Value	----	22.440
RABMA0	RAB: Button Medium A0 Coeff	----	-0.121
RABMA1	RAB: Button Medium A1 Coeff	----	0.107
RABMA2	RAB: Button Medium A2 Coeff	----	-0.045
RABMA3	RAB: Button Medium A3 Coeff	----	0.009
RABMA4	RAB: Button Medium A4 Coeff	----	-0.001
RABMA5	RAB: Button Medium A5 Coeff	----	0.000
RABMMIN	RAB: Button Medium Minimum Value	----	0.041
RABBSA0	RAB: Button Shallow A0 Coeff	----	-0.127
RABBSA1	RAB: Button Shallow A1 Coeff	----	0.105
RABBSA2	RAB: Button Shallow A2 Coeff	----	-0.043

RABBSA3	RAB: Button Shallow A3 Coeff	----	0.001
RABBSA4	RAB: Button Shallow A4 Coeff	----	-0.001
RABBSA5	RAB: Button Shallow A5 Coeff	----	0.000
RABBSMIN	RAB: Button Shallow Minimum Value	----	0.055
RABDHS	RAB Down Hole Software	----	4.000
RABEC	RAB: Resistivity Env-Cor	----	YES
RABRNGA0	RAB: RING A0 Coeff	----	-0.119
RABRNGA1	RAB: RING A1 Coeff	----	0.116
RABRNGA2	RAB: RING A2 Coeff	----	-0.091
RABRNGA3	RAB: RING A3 Coeff	----	0.010
RABRNGA4	RAB: RING A4 Coeff	----	-0.001
RABRNGA5	RAB: RING A5 Coeff	----	0.000
RABRNGMIN	RAB: Ring Minimum Value	----	1.150
RAB_BIT_ECAL	Bit Resistivity for ECAL_RAB?	----	YES
RAB_BIT_INVERSI	Input Bit Resistivity for Inversion? (Recommended at the bit)	----	YES
RAB_CALIPER_CAL	Compute ECAL_RAB?	----	NO
RAB_DATA_FIX	RAB: Create A Corrected RAB Time Data File	----	NO
RAB_DATA_LTB	RAB: Create An RAB LTB Data File	----	NO
RAB_DEEPBTN_ECA	Deep Button Resistivity for ECAL_RAB?	----	YES
RAB_DEEPBTN_INV	Input Deep Button Resistivity for Inversion?	----	YES
RAB_INVERSION	Perform Rt Inversion?	----	NO
RAB_INVERSION_B	RAB Bit Sensor Weight for Inversion[0,1]	----	1.000
RAB_INVERSION_B	Ending Depth for GR Cutoff in Zone1 (default through the whole well)	M	30480.000
RAB_INVERSION_B	Ending Depth of Zone10	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone2	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone3	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone4	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone5	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone6	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone7	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone8	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone9	M	-304.571
RAB_INVERSION_C	Continuity Multiplier[0,1]	----	0.500
RAB_INVERSION_D	RAB Deep Button Sensor Weight for Inversion[0,1]	----	1.000
RAB_INVERSION_D	RAB inversion for Dh?	----	YES
RAB_INVERSION_D	RAB inversion for Di?	----	YES
RAB_INVERSION_G	GR Cutoff for Shale Formation	----	75.000
RAB_INVERSION_G	GR Cutoff for Shale Formation in Zone1(default through the whole well)	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone10	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone2	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone3	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone4	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone5	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone6	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone7	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone8	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone9	GAPI	75.000
RAB_INVERSION_M	RAB Medium Button Sensor Weight for Inversion[0,1]	----	1.000
RAB_INVERSION_R	Resistivity Cutoff for Shale Formation	OHMM	2.000
RAB_INVERSION_R	Resistive Invasion Allowed	----	NO
RAB_INVERSION_R	RAB Ring Sensor Weight for Inversion[0,1]	----	1.000
RAB_INVERSION_R	RAB inversion for Rmud?	----	NO
RAB_INVERSION_R	RAB inversion for Rt?	----	YES
RAB_INVERSION_R	Rt to R-deepest separation penalty multiplier[0,1]	----	0.500
RAB_INVERSION_R	RAB inversion for Rxo?	----	YES
RAB_INVERSION_S	GR of Clean Sand Formation	----	-999.250
RAB_INVERSION_S	GR of Shale Formation	----	-999.250
RAB_INVERSION_S	RAB Shallow Button Sensor Weight for Inversion[0,1]	----	1.000
RAB_INVERSION_T	Inversion Threshold[0, 0.3]	----	0.010
RAB_INVERSION_W	Formation Water Resistivity	OHMM	0.100
RAB_INVERSION_W	Formation Water Temperature	----	150.000
RAB_MEDIUMBTN_E	Medium Button Resistivity for ECAL_RAB?	----	YES
RAB_MEDIUMBTN_I	Input Medium Button Resistivity for Inversion?	----	YES
RAB_QUAD	RAB: Process Quadrant data ?	----	YES
RAB_RIGMODE_ECA	Bit on Bottom?	----	YES
RAB_RING_ECAL	Ring Resistivity for ECAL_RAB?	----	YES
RAB_RING_INVER	Input RING Resistivity for Inversion?	----	YES
RAB_SHALLOWBTN_	Shallow Button Resistivity for ECAL_RAB?	----	YES
RAB_SHALLOWBTN_	Input Shallow Button Resistivity for Inversion?	----	YES
RAB_TAB	RAB: Compute TAB ?	----	YES
RAB_TECHLOG	RAB: Generate Techlog ?	----	YES
RAB_TEMP_SELECT	RAB Temperature Selection	----	MEASURED
RAB_TICKS	RAB: Generate Ticks ?	----	YES
READOUT_PORT_MP	RAB: ROP to Bit Face Distance	M	10.460
RINGBHCA	RAB: Ring Borehole A Factor	----	0.298
RINGBHCB	RAB: Ring Borehole B Factor	----	-0.112
RING_KIMP_A	RAB: Ring Impedance Coeff A	----	0.000
RING_KIMP_B	RAB: Ring Impedance Coeff B	----	0.000
RING_K_FACTOR	RAB: Ring K Factor	----	0.102
RWA_COMP_MOD	Rwa computation model	----	BASIC
RWA_DEN_ADN	Rwa Density Input	----	RHOB
RWA_DEN_CDN	Rwa Density Input	----	RHOB
RWA_DEN_INPUT	Rwa Density Input	----	RHOB
RWA_FORM_MOD	Rwa computation formation model	----	CLASTIC
RWA_RES_INPUT	Rwa computation resistivity input	----	RT
SBUTTON_K_FACTO	RAB: Button Shallow K Factor	----	0.005
SCALE_IMAGES	RAB: Process Image Data	----	YES
STAB	RAB: Run with Stabilizer	----	YES
TFF_OFFSET_RAB	RAB Time-Frame File Time Offset	S	0.000
TIMEFRAME_FILE_	RAB: Time Frame File Name	S	0.000
TOOLTYPE	RAB: Azimuthal Tool	----	YES
TS_VERSION	RAB: ToolScope Software Version	----	0.000
VRAB6	Rab Tool type (ENP/PILOT)	----	RAB8_ENP
WIN_SIZE_DYN_IM	RAB: Window Size for Scaling Dynamic Image	M	0.914
WRK	to Report Potassium Concentration (RM)	----	K by Wgt %

True Vertical Depth Log

IDEAL Version: ID12_0C_13

IDF

RAB id12_0c_01

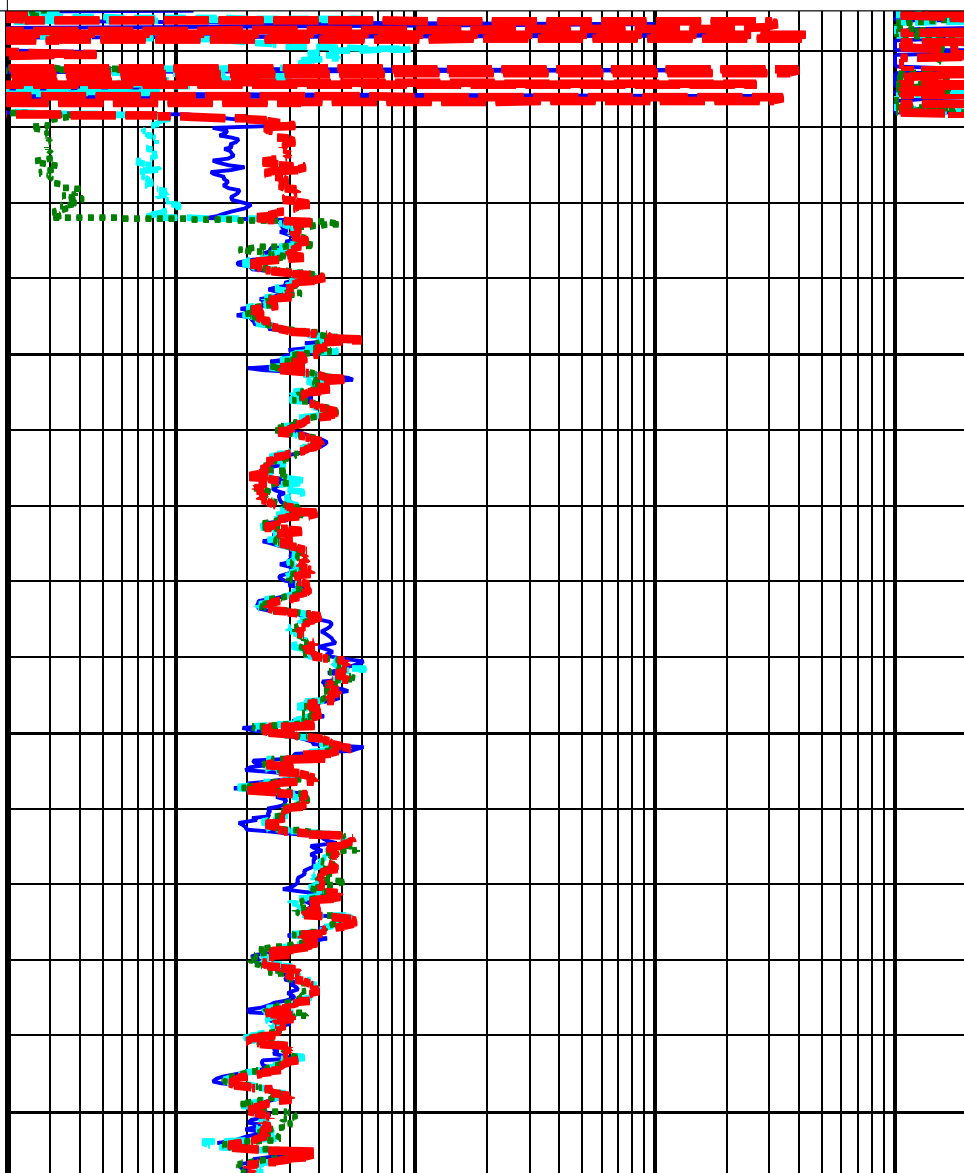
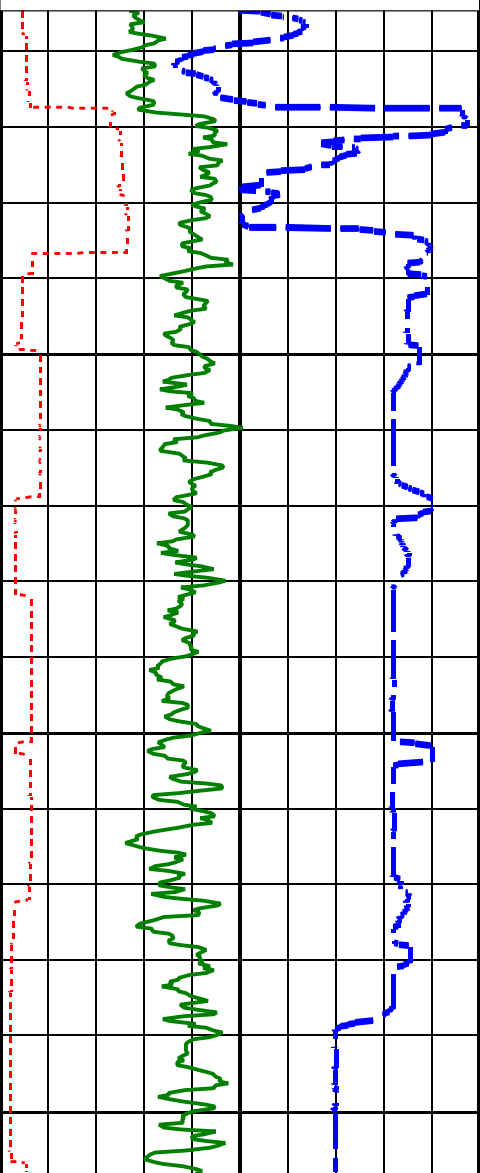
Format: GeoVISION Resistivity Log

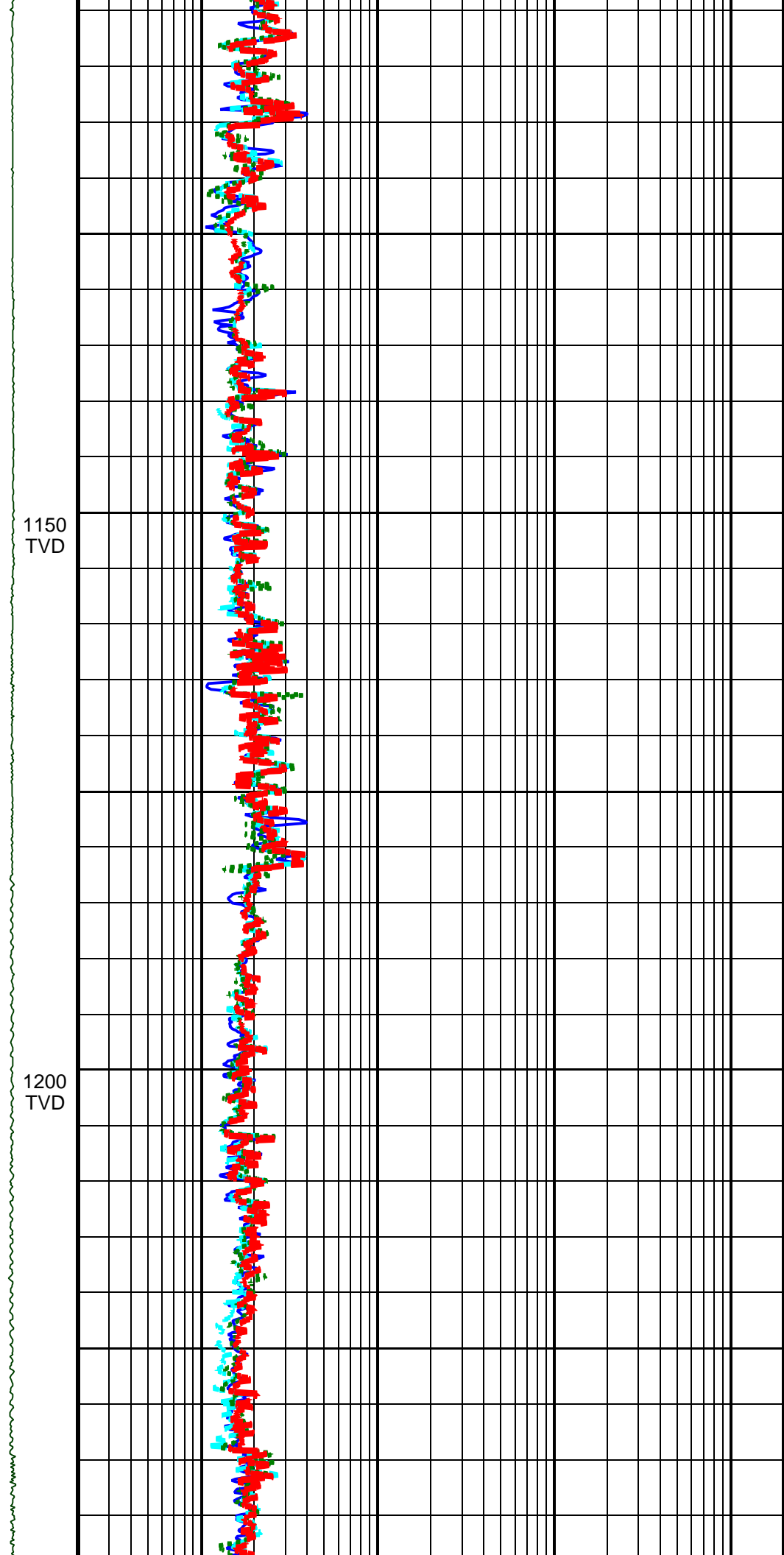
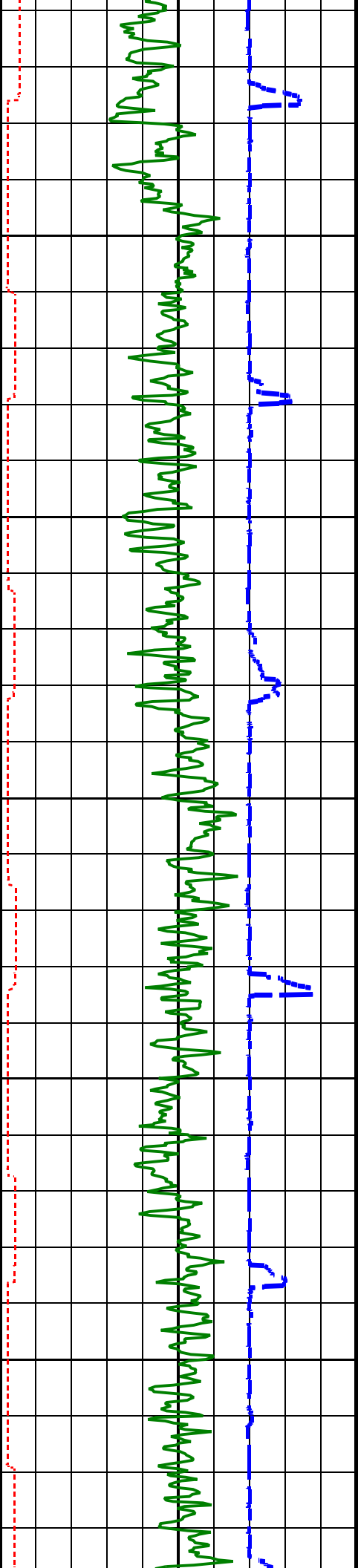
Vertical Scale: 1:500

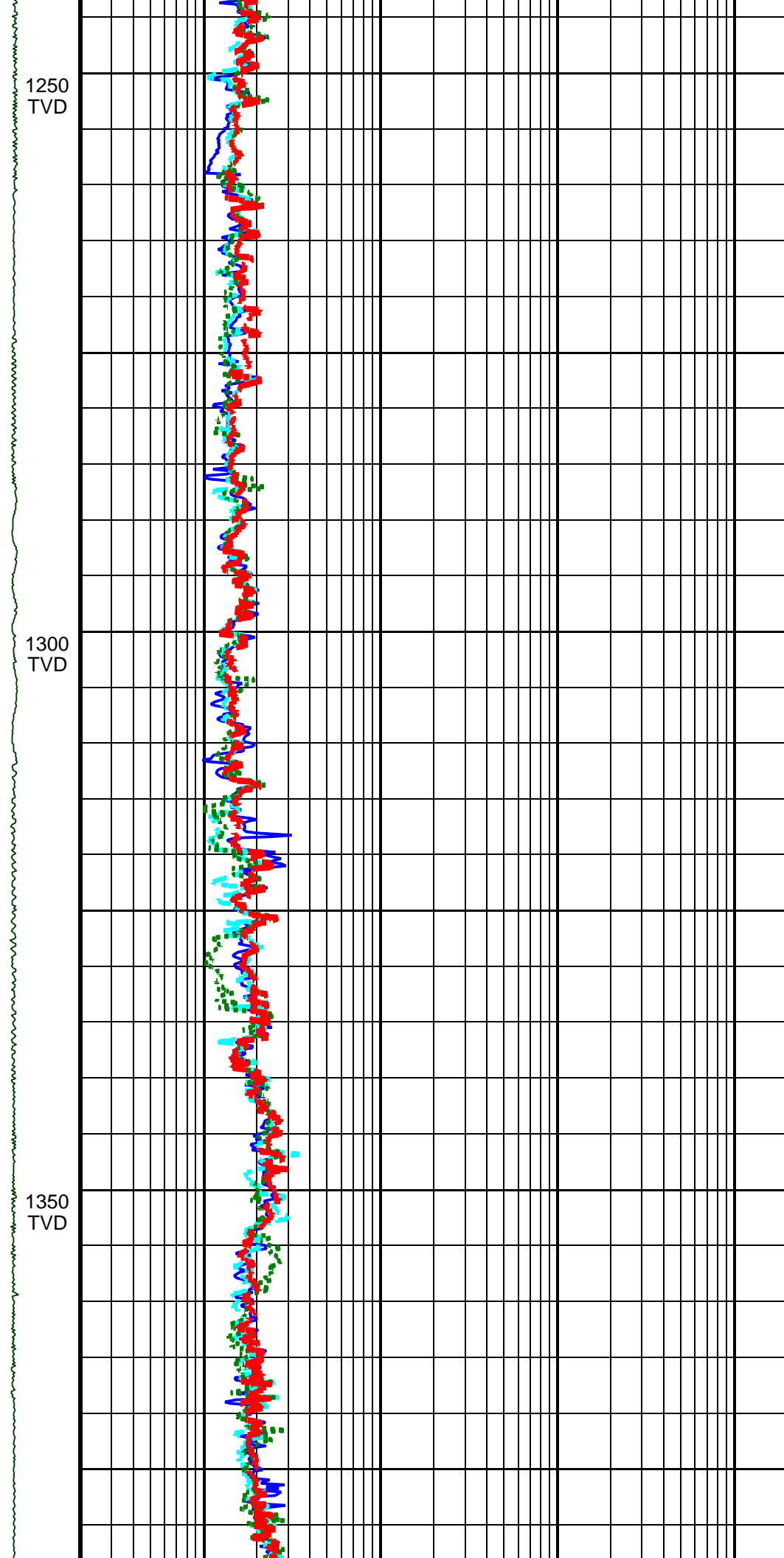
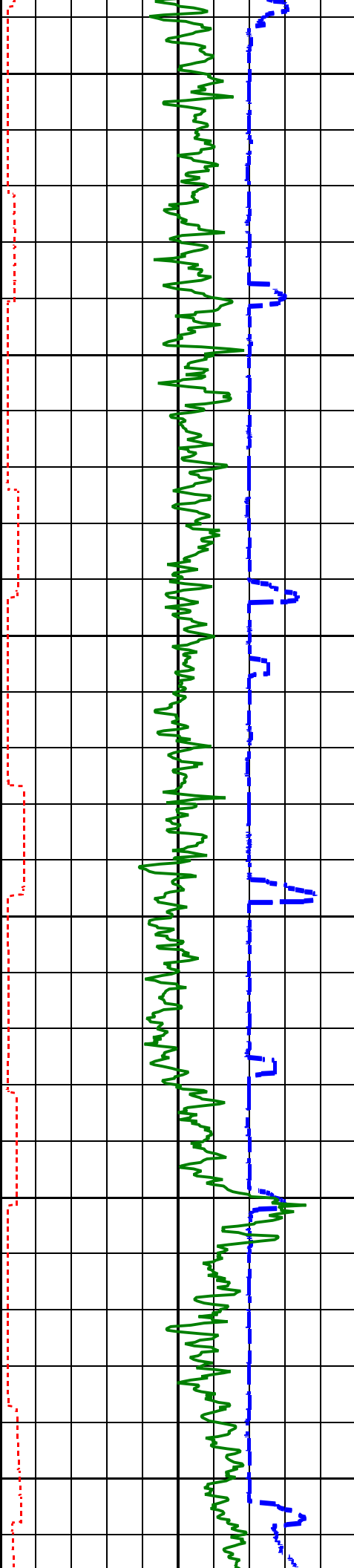
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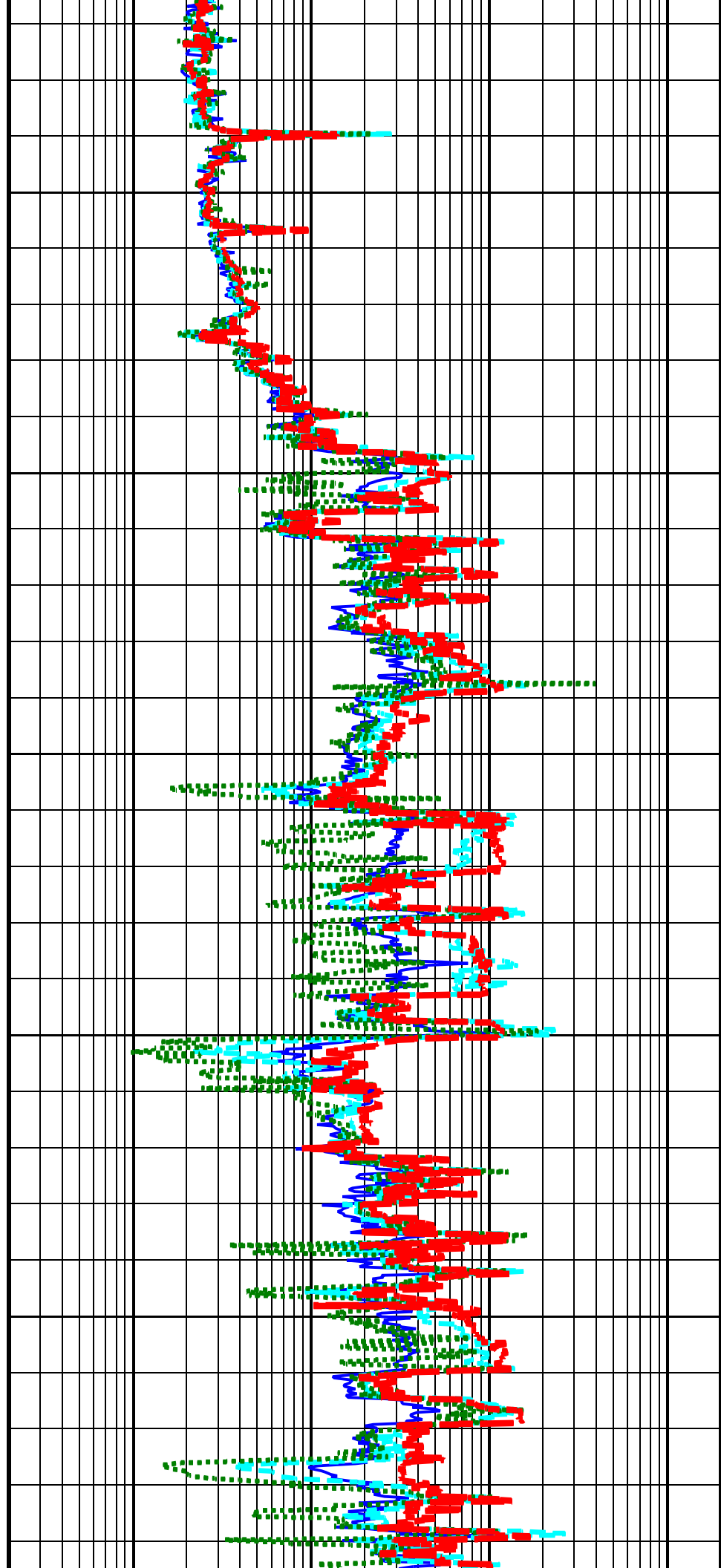
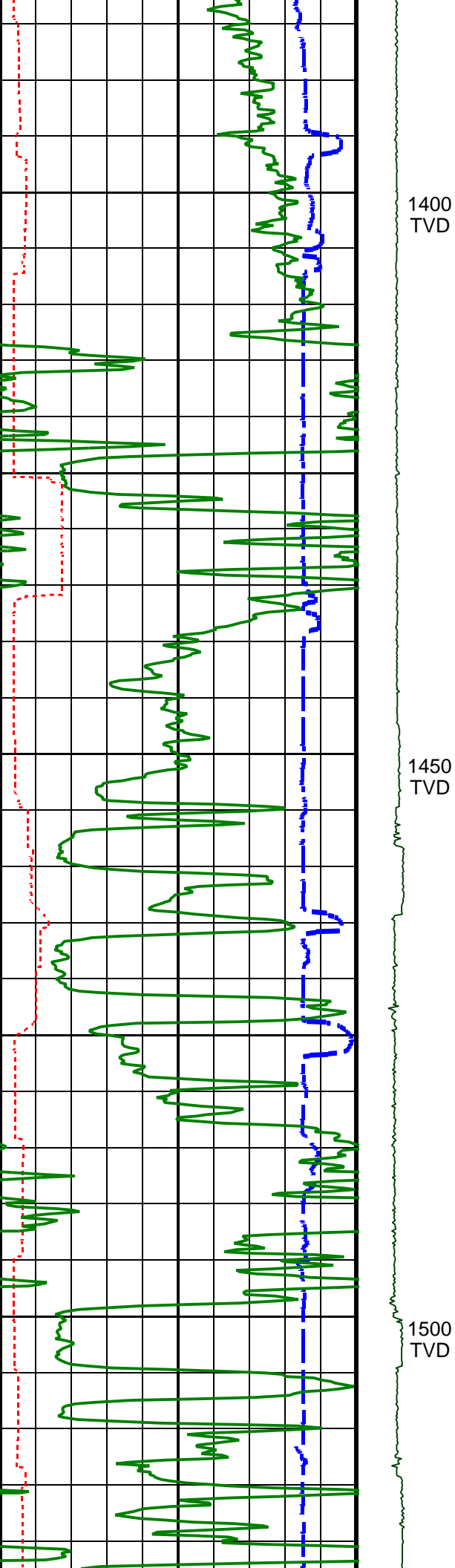
Rate of Penetration, Averaged over Last
5ft (ROP5_RM)

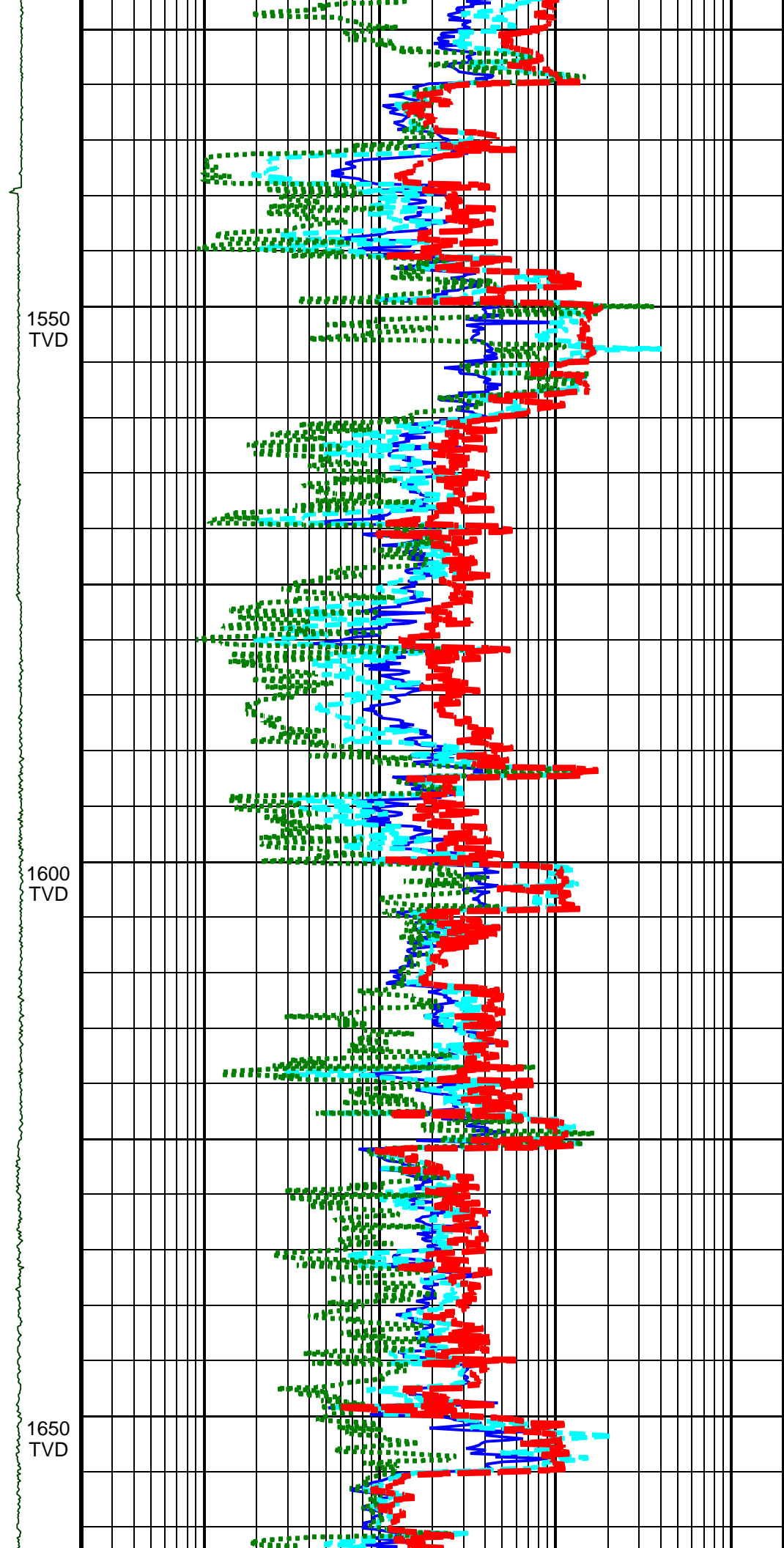
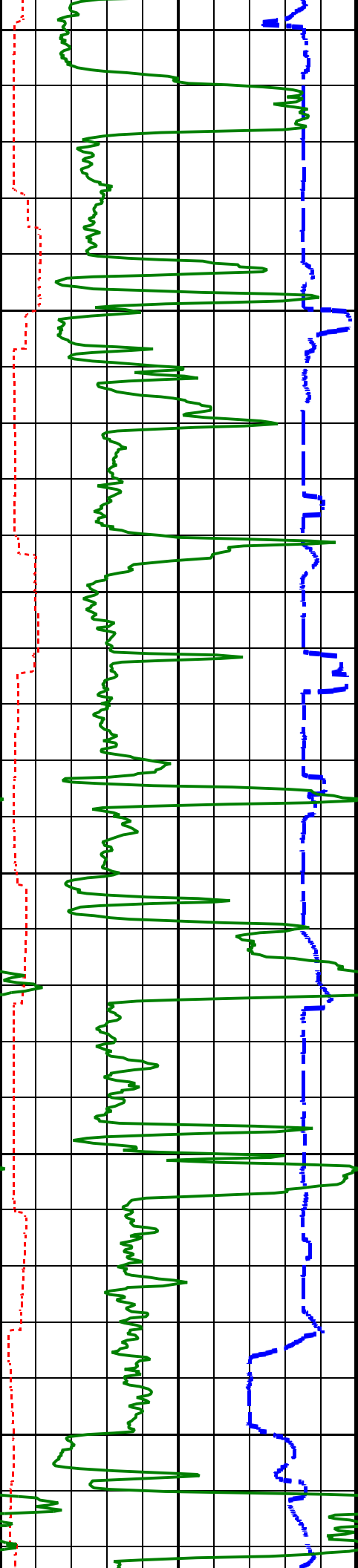
200 (M/HR) 0

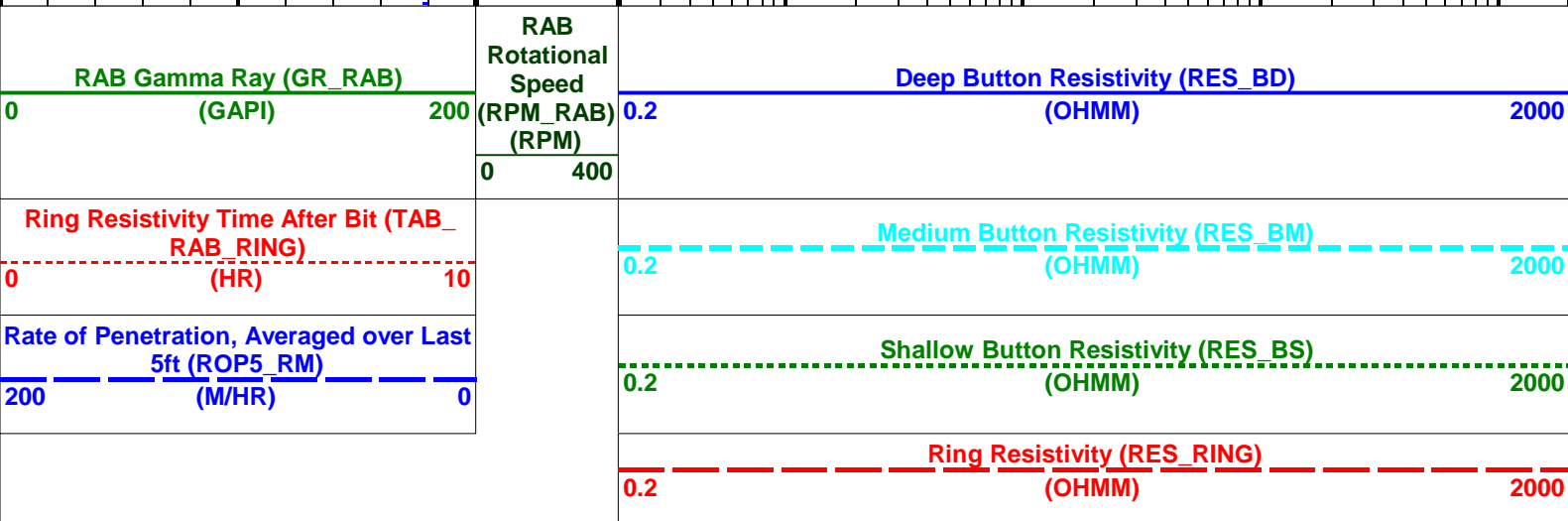
Ring Resistivity Time After Bit (TAB_
RAB_RING)
(HR) 0 10RAB Gamma Ray (GR_RAB)
(GAPI) 0 200RAB
Rotational
Speed
(RPM_RAB)
(RPM) 0 400Deep Button Resistivity (RES_BD)
(OHMM) 0.2 2000








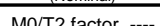
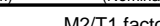




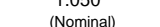

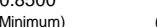






True Vertical Depth Log

RAB8 - AA 876
VALID

Phase	Ring/T1 factor ----		Value	Phase	Ring/T2 factor ----		Value	Phase	M0/T1 factor ----		Value
Master			0.01090	Master			0.01093	Master			1.055
0.009500 0.01100 0.01250 (Minimum) (Nominal) (Maximum)				0.009500 0.01100 0.01250 (Minimum) (Nominal) (Maximum)				0.9000 1.050 1.200 (Minimum) (Nominal) (Maximum)			
Phase	M0/T2 factor ----		Value	Phase	M2/T1 factor ----		Value	Phase	M2/T2 factor ----		Value
Master			1.042	Master			0.9832	Master			0.9552
0.9000 1.050 1.200 (Minimum) (Nominal) (Maximum)				0.8500 1.000 1.150 (Minimum) (Nominal) (Maximum)				0.8500 1.000 1.150 (Minimum) (Nominal) (Maximum)			
Phase	BTN shallow/T1 factor ----		Value	Phase	BTN shallow/T2 factor ----		Value	Phase	BTN medium/T1 factor ----		Value
Master			0.0006639	Master			0.0006665	Master			0.0006641
0.0005700 0.0006700 0.0007700 (Minimum) (Nominal) (Maximum)				0.0005700 0.0006700 0.0007700 (Minimum) (Nominal) (Maximum)				0.0005700 0.0006700 0.0007700 (Minimum) (Nominal) (Maximum)			
Phase	BTN medium/T2 factor ----		Value	Phase	BTN deep/T1 factor ----		Value	Phase	BTN deep/T2 factor ----		Value
Master			0.0006662	Master			0.0006589	Master			0.0006598
0.0005700 0.0006700 0.0007700 (Minimum) (Nominal) (Maximum)				0.0005700 0.0006700 0.0007700 (Minimum) (Nominal) (Maximum)				0.0005700 0.0006700 0.0007700 (Minimum) (Nominal) (Maximum)			

8.25 in. Resistivity: At the Bit Calibration

Gamma Ray: Blanket			
Phase	Gamma ray factor ----		Value
Master			9.065
	6.500 (Minimum)	8.000 (Nominal)	9.500 (Maximum)

SCHLUMBERGER

Survey report

7-May-2008 15:42:14

Client.....: 3D Oil Limited
Field.....: West Seahorse

Well.....: West Seahorse-3
Service Order Number.....: 08ASQ0005
Engineer.....: J. Ikeda/S. Aung

Rig.....: West Triton
STATE.....: Victoria

Spud date.....: 24-Apr-08
Last survey date.....: 04-May-08
Total accepted surveys...: 58
MD of first survey.....: 0.00 m
MD of last survey.....: 1810.00 m

----- Survey calculation methods-----
Method for positions.....: Minimum curvature
Method for DLS.....: Mason & Taylor

----- Depth reference -----
Permanent datum.....: Mean Sea Level
Depth reference.....: Driller's Pipe Tally
GL above permanent.....: -39.50 m
KB above permanent.....: 38.00 m
DF above permanent.....: 38.00 m

----- Vertical section origin-----
Latitude (+N/S-).....: 0.00 m
Departure (+E/W-).....: 0.00 m

----- Platform reference point-----
Latitude (+N/S-).....:
Departure (+E/W-).....:

Azimuth from Vsect Origin to target: 62.96 degrees

----- Geomagnetic data -----
Magnetic model.....: BGGM version 2007
Magnetic date.....: 02-May-2008
Magnetic field strength...: 1198.93 HCNT
Magnetic dec (+E/W-).....: 12.84 degrees
Magnetic dip.....: -68.78 degrees

----- MWD survey Reference Criteria -----
Reference G.....: 1000.02 mGal
Reference H.....: 1198.93 HCNT
Reference Dip.....: -68.78 degrees
Tolerance of G.....: (+/-) 2.50 mGal
Tolerance of H.....: (+/-) 6.00 HCNT
Tolerance of Dip.....: (+/-) 0.45 degrees

----- Corrections -----
Magnetic dec (+E/W-).....: 12.84 degrees
Grid convergence (+E/W-)..: -0.38 degrees
Total az corr (+E/W-).....: 13.22 degrees
(Total az corr = magnetic dec - grid conv)
Survey Correction Type ...:
I=Sag Corrected Inclination
M=Schlumberger Magnetic Correction
S=Shell Magnetic Correction
F=Failed Axis Correction
R=Magnetic Resonance Tool Correction
D=Dmag Magnetic Correction

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SCHLUMBERGER Survey Report

Seq #	Measured depth (m)	Incl angle (deg)	Azimuth angle (deg)	Course length (m)	TVD depth (m)	Vertical section (m)	Displ +N/S- (m)	Displ +E/W- (m)	Total displ (m)	At Azim (deg)	DLS (deg/100f)	Srvy tool type	Tool Corr (deg)
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIP	None
2	77.50	0.00	0.00	77.50	77.50	0.00	0.00	0.00	0.00	0.00	0.00	Mudline	None
3	182.42	2.71	71.37	104.92	182.38	2.45	0.79	2.35	2.48	71.37	0.79	DMAG	None
4	210.69	4.37	68.61	28.27	210.60	4.19	1.40	3.99	4.23	70.67	1.80	DMAG	None
5	240.38	6.29	65.93	29.69	240.16	6.94	2.47	6.53	6.98	69.23	1.99	DMAG	None
6	269.55	8.46	63.88	29.17	269.08	10.68	4.07	9.91	10.72	67.67	2.28	DMAG	None
7	299.18	10.91	63.41	29.63	298.29	15.66	6.29	14.38	15.69	66.38	2.52	DMAG	None
8	328.89	13.72	61.49	29.71	327.31	22.00	9.23	19.99	22.02	65.22	2.91	DMAG	None
9	358.27	17.82	63.61	29.38	355.58	29.98	12.89	27.08	29.99	64.55	4.29	DMAG	None
10	388.46	17.83	64.35	30.19	384.32	39.22	16.94	35.38	39.23	64.41	0.23	DMAG	None
11	417.21	21.75	64.50	28.75	411.37	48.95	21.14	44.16	48.96	64.42	4.16	DMAG	None
12	446.30	26.47	63.34	29.09	437.91	60.83	26.38	54.83	60.84	64.31	4.97	DMAG	None
13	476.28	27.58	63.58	29.98	464.62	74.45	32.46	67.01	74.46	64.15	1.13	DMAG	None
14	505.67	26.63	62.50	29.39	490.78	87.84	38.53	78.95	87.85	63.99	1.11	DMAG	None
15	534.94	25.97	64.51	29.27	517.02	100.80	44.32	90.55	100.82	63.92	1.15	DMAG	None
16	564.20	25.07	64.48	29.26	543.43	113.41	49.75	101.93	113.42	63.99	0.94	DMAG	None
17	622.88	26.33	65.24	58.68	596.30	138.84	60.55	124.97	138.87	64.15	0.68	DMAG	None
18	653.06	26.86	63.15	30.18	623.29	152.34	66.44	137.13	152.38	64.15	1.09	DMAG	None
19	682.20	27.68	61.89	29.14	649.19	165.69	72.60	148.97	165.72	64.02	1.05	DMAG	None
20	711.65	27.35	62.23	29.45	675.31	179.30	78.97	160.99	179.32	63.87	0.38	DMAG	None
21	740.89	27.59	61.54	29.24	701.25	192.78	85.33	172.89	192.80	63.73	0.42	DMAG	None
22	771.14	27.55	61.08	30.25	728.07	206.78	92.05	185.17	206.79	63.57	0.22	DMAG	None
23	800.56	27.43	60.89	29.42	754.17	220.35	98.64	197.05	220.36	63.41	0.15	DMAG	None
24	829.48	27.85	61.35	28.92	779.78	233.76	105.12	208.79	233.76	63.28	0.49	DMAG	None
25	859.70	27.80	61.93	28.91	805.70	245.90	113.54	209.72	245.93	63.19	0.56	DMAG	None

25	888.79	27.32	61.21	29.31	805.76	247.32	111.64	220.70	247.33	63.17	0.56	DMAG	None
26	888.16	27.56	61.54	29.37	831.83	260.85	118.12	232.58	260.85	63.07	0.29	DMAG	None
27	917.34	27.23	62.29	29.18	857.74	274.28	124.44	244.42	274.28	63.02	0.50	DMAG	None
28	947.31	27.18	62.67	29.97	884.39	287.98	130.77	256.57	287.98	62.99	0.18	DMAG	None
29	975.78	28.05	62.94	28.47	909.62	301.18	136.81	268.31	301.18	62.98	0.94	DMAG	None
30	1005.05	27.38	63.78	29.27	935.53	314.79	142.91	280.48	314.79	63.00	0.81	DMAG	None
31	1034.76	27.21	62.92	29.71	961.93	328.41	149.02	292.65	328.41	63.01	0.44	DMAG	None
32	1064.70	27.86	61.70	29.94	988.48	342.25	155.45	304.91	342.25	62.99	0.88	DMAG	None
33	1094.42	27.04	62.76	29.72	1014.85	355.95	161.84	317.03	355.95	62.96	0.98	DMAG	None
34	1143.32	25.87	63.39	48.90	1058.63	377.73	171.70	336.45	377.73	62.96	0.79	DMAG	None
35	1155.24	25.60	63.14	11.92	1069.37	382.91	174.03	341.07	382.91	62.97	0.81	DMAG	None
36	1184.95	25.36	62.55	29.71	1096.19	395.69	179.87	352.45	395.69	62.96	0.57	DMAG	None
37	1214.47	26.04	61.37	29.52	1122.79	408.49	185.88	363.74	408.49	62.93	0.72	DMAG	None
38	1244.37	26.98	60.10	29.90	1149.55	421.82	192.41	375.38	421.82	62.86	1.11	DMAG	None
39	1273.71	27.90	59.30	29.34	1175.59	435.32	199.23	387.06	435.32	62.76	1.07	DMAG	None
40	1303.22	28.28	59.93	29.51	1201.62	449.19	206.26	399.04	449.20	62.67	0.55	DMAG	None
41	1333.07	28.34	61.42	29.85	1227.90	463.34	213.19	411.38	463.35	62.61	0.52	DMAG	None
42	1362.30	28.22	62.76	29.23	1253.64	477.18	219.68	423.62	477.19	62.59	0.53	DMAG	None
43	1392.46	27.26	63.75	30.16	1280.33	491.22	225.99	436.16	491.23	62.61	1.06	DMAG	None
44	1421.70	25.28	65.76	29.24	1306.55	504.15	231.52	447.86	504.16	62.66	2.44	DMAG	None
45	1451.62	22.71	67.51	29.92	1333.89	516.29	236.35	459.02	516.30	62.76	2.71	DMAG	None
46	1481.39	20.37	68.53	29.77	1361.58	527.18	240.45	469.15	527.18	62.86	2.40	DMAG	None
47	1511.23	17.28	67.57	29.84	1389.82	536.77	244.04	478.08	536.77	62.96	3.17	DMAG	None
48	1540.81	13.06	64.38	29.58	1418.36	544.49	247.16	485.16	544.49	63.00	4.45	DMAG	None
49	1570.48	10.61	59.84	29.67	1447.40	550.57	249.99	490.55	550.57	63.00	2.68	DMAG	None
50	1600.19	8.73	58.08	29.71	1476.68	555.55	252.55	494.83	555.55	62.96	1.94	DMAG	None
51	1629.88	8.74	67.66	29.69	1506.03	560.04	254.60	498.83	560.04	62.96	1.54	DMAG	None
52	1658.96	8.56	72.15	29.08	1534.78	564.38	256.10	502.93	564.38	63.01	0.76	DMAG	None
53	1688.35	8.90	69.06	29.39	1563.83	568.80	257.59	507.13	568.80	63.07	0.69	DMAG	None
54	1717.96	8.56	61.83	29.61	1593.10	573.28	259.45	511.22	573.28	63.09	1.25	DMAG	None
55	1747.50	8.58	55.23	29.54	1622.31	577.66	261.74	514.97	577.67	63.06	1.01	DMAG	None
56	1777.39	8.69	54.55	29.89	1651.86	582.11	264.32	518.64	582.11	62.99	0.09	DMAG	None
57	1789.31	8.74	56.02	11.92	1663.64	583.90	265.35	520.12	583.90	62.97	0.46	DMAG	None
58	1810.00	8.74	56.02	20.69	1684.09	587.02	267.11	522.73	587.02	62.93	0.01	Projected to TD	

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Company:

3D Oil Limited

Well:

West Seahorse-3

Field:

West Seahorse

Rig:

West Triton

State:

Victoria

12.25 in. Section

geoVISION*825 Resistivity

1:500 True Vertical Depth

Recorded Mode Log

Schlumberger

