

Well: **Wardie-1**

## Field: Exploration

## Rig: West Triton

State:

# Victoria

Depth logged:	747.0 m	To 1754.7 m	Mag decl:	12.84 deg.	Other services:
Date logged:	16-May-08	To 20-May-08	Mag dip:	-68.78 deg.	See Remarks

Surface equipment	Software record
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## Bit Run Summary

<b>Run number</b>		<b>2</b>				<b>9.</b>				
Bit size	in	12.25								
Bit start depth	m	751.0								
Bit end depth	m	1766.0								
Top interval logged	m	747.0								
Bottom interval logged	m	1754.7								
Begin log: time		14:00								
Begin log: date		16-May-08								
End log: time		00:30								
End log: date		20-May-08								
<b>Mud data</b>										
Depth	m	1766.0								
Type		KCl Polymer								
Mud weight	ppg	9.3								
Solids	%	0.1								
Chlorides	ppm	38000								
Rm	ohm.m@℃	0.12@20.4								
Rmf	ohm.m@℃	0.11@19.8								
Rmc	ohm.m@℃	0.14@20.7								

Potassium	%	3									
<b>Environmental data</b>											
<b>GR</b>											
Mud weight	ppg	9.3									
Bit size	in	12.25									
<b>Resistivity</b>											
<b>Neutron porosity</b>											
Hole Size	in	12.25									
Mud weight	ppg	9.3									
Temperature	°C	50.2									
Mud salinity	ppk	N/A									
Formation salinity		N/A									
Recording rate 1	SEC	5(GVR)									
Recording rate 2	SEC	N/A									
Filtering GR		3 pts									
Filtering density		3 pts									
Filtering Neutron		3 pts									
Company representative	S.Ward	B.Leask									
Anadrill personnel	A.Kohli	S.Aung	P.Dassens	P.Sellathurai							

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<p><b>OTHER SERVICES FOR RUN2</b></p> <p>Directional Drilling</p> <p>Directional Surveys</p>	<p><b>OTHER SERVICES FOR RUN</b></p>	<p><b>OTHER SERVICES FOR RUN</b></p>
<p><b>REMARKS: RUN NUMBER 2</b></p> <p>Depth is referenced to Driller's Depth.</p> <p>Run 1 was MWD D&amp;I run only.</p> <p>Gamma Ray is corrected for mud weight, tool size, bit size and potassium percentage in the mud.</p> <p>Resistivity is borehole compensated and enironmentally corrected.</p> <p>KCl content of the mud was 8% by weight.</p> <p>POOH due to TD of Wardie-1.</p>	<p><b>REMARKS: RUN NUMBER</b></p>	<p><b>REMARKS: RUN NUMBER</b></p>

EQUIPMENT DESCRIPTION		
RUN2	RUN	RUN
DOWNHOLE EQUIPMENT		

DOWNHOLE EQUIPMENT

8 1/4" TeleScope*			22.05
MDC: VA77			
PMEA: 201			
MDI: 1556			
PMVC: 109			
DHS: 9.2C02			
8 1/4" geoVISION*			13.56
S/N: 034			
DHS: V9.1	Shallow	11.28	
	Medium	11.15	
	Deep	10.98	
	Ring Res	10.77	
	GR	10.51	
	R-O port	10.48	
PowerDrive X5* 900 Flex Collar			9.34
S/N: 51767			
PowerDrive X5* 900 Receiver			6.39
S/N: 49245			
PowerDrive X5* 900 AA CU			4.52
S/N: 51550			
12 1/4" Reed Hycalog PDC Bit		0.00	0.30
OD 12.25			
S/N: 218629			

Maximum string diameter 12.25 in.  
All lengths in Meters

Variable Name	Variable Description	Run Name & Value	
	Run Number		2
	General Information		
BHT_RM	Bottom Hole Temperature (RM)	DEGC	50.200
BSAL_RM	Mud Salinity (RM)	PPK	0.000
BS_RM	Bit Size (RM)	IN	12.250
COEF_M	User Defined FEXP in Clean Sand	----	1.650
C_WS	Overpressure correction to Sw and M	----	1.000
FEXP	Formation Factor Exponent(RM)	----	2.000
FNUM	Formation Factor Enumerator(RM)	----	1.000
FPHI_RM	Formation Factor Porosity Source (RM)	----	XPLOT
MST_RM	Mud Sample temperature (RM)	DEGC	20.400
MW_RM	Mud Weight (RM)	LB/G	9.300
OBFM_RM	Oil Based Mud (RM)	----	NO
RHOF_RM	Mud Filtrate Density (RM)	G/C3	1.000
RHOM_RM	Matrix density (RM)	G/C3	2.710
RMS_RM	Resistivity of Mud Sample (RM)	OHMM	0.122
RWA_COMP_M	Rwa computation model		
RWA_DEN_AD	Rwa Density Input ADN		
RWA_DEN_CD	Rwa Density Input CDN		
RWA_DEN_IN	Rwa Density Input		
RWA_FORM_M	Rwa computation formation model		
RWA_RES_IN	Rwa computation resistivity input		
RWS_RM	Resistivity of Connate Water (RM)	OHMM	1.000
SHT_RM	Ground Level Temperature (Mud-Line When Offshore ) (RM)	DEGC	10.000
TD_RM	Total Measured Depth (RM)	M	1766.000
TWS_RM	Temperature of Connate Water (RM)	DEGC	23.889
VF_ILLI	Fraction of illite in shales	----	0.500
VF_KAOL	Fraction of kaolinite in shales	----	0.500
VF_MONT	Fraction of montmorillonite in shales	----	0.000
XPDM_RM	Cross plot density porosity multiplier	----	0.675
XPNM_RM	Cross plot neutron porosity multiplier	----	0.325
	RAB		
RAB/BTN_SLV_SIZE/PARAMETE	IN -- RAB: Button Sleeve Diameter		11 7/8
RAB/STAB_SIZE/PARAMETER	RAB: Stabilizer Diameter	IN	12-12.25
BDBHCA	RAB: Button Deep Borehole A Factor	----	-0.035
BDBHCB	RAB: Button Deep Borehole B Factor	----	-0.019
BHA_COEF_VER	RAB: BHA Coef Generator Version	----	2.000
BITBHCA	RAB: Bit A Borehole Factor	----	0.101
BITBHCB	RAB: Bit B Borehole Factor	----	-0.074
BIT_K_FACTOR	RAB: Bit K Factor	----	14.045
BMBHCA	RAB: Button Medium Borehole A Factor	----	0.006
BMBHCB	RAB: Button Medium Borehole B Factor	----	-0.020
BSBHCA	RAB: Button Shallow Borehole A Factor	----	-0.009
BSBHCB	RAB: Button Shallow Borehole B Factor	----	-0.036
BUT_KIMP_A	RAB: Button Impedance Coeff A	----	0.002
BUT_KIMP_B	RAB: Button Impedance Coeff B	----	0.000
DBUTTON_K_FACTO	RAB: Button Deep K factor	----	0.003
DHS_VERSION	RAB: DownHole Software Version	----	-999.250
GR_BHC_TOOLSIZE	RAB: Gamma-Ray Borehole Coeff 1	----	8.250
HI_CSDEPTH_OUT	RAB: Allow Hi-Resolution CS_DEPTH Image Data Output	----	NO
HI_DLIS_OUT	RAB: Allow Hi-Resolution DLIS Image Data Output	----	NO
HI_RIVER_OUT	RAB: Allow Hi-Resolution River for Image Data Output	----	NO
IMAGE_MAX_GR	RAB: GR Image Maximum Scale Value	GAPI	120.000
IMAGE_MAX_RES	RAB: Image Maximum Resistivity Value	OHMM	100.000
IMAGE_MIN_GR	RAB: GR Image Minimum Scale Value	GAPI	20.000
IMAGE_MIN_RES	RAB: Image Minimum Resistivity Value	OHMM	1.000
JSD_RAB	RAB Acquisition start date	OHMM	1.000
KPER	Potassium Concentration (RM)	----	3.000
MAG_DECL_RAB	RAB: Magnetic Declination	DEG	12.840
MAG_INCL_RAB	RAB: Magnetic Dip	DEG	-68.780
MBUTTON_K_FACTO	RAB: Button Medium K Factor	----	0.004
OBM	RAB: Oil base Mud	----	NO
ORIENTATION_RM	Rab Image Orientation	----	MN
RABBDA0	RAB: Button Deep A0 Coeff	----	-0.122
RABBDA1	RAB: Button Deep A1 Coeff	----	0.116
RABBDA2	RAB: Button Deep A2 Coeff	----	-0.050
RABBDA3	RAB: Button Deep A3 Coeff	----	0.010
RABBDA4	RAB: Button Deep A4 Coeff	----	-0.001
RABBDA5	RAB: Button Deep A5 Coeff	----	0.000
RABBDMIN	RAB: Button Deep Minimum Value	----	0.038
RABBITA0	RAB: Bit A0 Coeff	----	3.861
RABBITA1	RAB: Bit A1 Coeff	----	-10.947
RABBITA2	RAB: Bit A2 Coeff	----	27.583
RABBITA3	RAB: Bit A3 Coeff	----	-30.508
RABBITA4	RAB: Bit A4 Coeff	----	16.261
RABBITA5	RAB: Bit A5 Coeff	----	-3.368
RABBITMIN	RAB: Bit Minimum Value	----	22.439
RABBMA0	RAB: Button Medium A0 Coeff	----	-0.121
RABBMA1	RAB: Button Medium A1 Coeff	----	0.107
RABBMA2	RAB: Button Medium A2 Coeff	----	-0.045
RABBMA3	RAB: Button Medium A3 Coeff	----	0.009
RABBMA4	RAB: Button Medium A4 Coeff	----	-0.001
RABBMA5	RAB: Button Medium A5 Coeff	----	0.000
RABBMIN	RAB: Button Medium Minimum Value	----	0.041
RABBSA0	RAB: Button Shallow A0 Coeff	----	-0.127
RABBSA1	RAB: Button Shallow A1 Coeff	----	0.105
RABBSA2	RAB: Button Shallow A2 Coeff	----	-0.043

RABBSA3	RAB: Button Shallow A3 Coeff	----	0.008
RABBSA4	RAB: Button Shallow A4 Coeff	----	-0.001
RABBSA5	RAB: Button Shallow A5 Coeff	----	0.000
RABBSMIN	RAB: Button Shallow Minimum Value	----	0.055
RABDHS	RAB Down Hole Software	----	4.000
RABEC	RAB: Resistivity Env-Cor	----	YES
RABRNGA0	RAB: RING A0 Coeff	----	-0.119
RABRNGA1	RAB: RING A1 Coeff	----	0.116
RABRNGA2	RAB: RING A2 Coeff	----	-0.051
RABRNGA3	RAB: RING A3 Coeff	----	0.010
RABRNGA4	RAB: RING A4 Coeff	----	-0.001
RABRNGA5	RAB: RING A5 Coeff	----	0.000
RABRNGMIN	RAB: Ring Minimum Value	----	1.150
RAB_BIT_ECAL	Bit Resistivity for ECAL_RAB?	----	YES
RAB_BIT_INVERSI	Input Bit Resistivity for Inversion? (Recommended at the bit)	----	NO
RAB_CALIPER_CAL	Compute ECAL_RAB?	----	NO
RAB_DATA_FIX	RAB: Create A Corrected RAB Time Data File	----	NO
RAB_DATA_LTB	RAB: Create An RAB LTB Data File	----	NO
RAB_DEEPBTN_ECA	Deep Button Resistivity for ECAL_RAB?	----	YES
RAB_DEEPBTN_INV	Input Deep Button Resistivity for Inversion?	----	YES
RAB_INVERSION	Perform Rt Inversion?	----	NO
RAB_INVERSION_B	RAB Bit Sensor Weight for Inversion[0,1]	----	0.000
RAB_INVERSION_B	Ending Depth for GR Cutoff in Zone1 (default through the whole well)	M	30480.000
RAB_INVERSION_B	Ending Depth of Zone10	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone2	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone3	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone4	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone5	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone6	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone7	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone8	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone9	M	-304.571
RAB_INVERSION_C	Continuity Multiplier[0,1]	----	0.500
RAB_INVERSION_D	RAB Deep Button Sensor Weight for Inversion[0,1]	----	1.000
RAB_INVERSION_D	RAB inversion for Dh?	----	YES
RAB_INVERSION_D	RAB inversion for Di?	----	YES
RAB_INVERSION_G	GR Cutoff for Shale Formation	----	75.000
RAB_INVERSION_G	GR Cutoff for Shale Formation in Zone1(default through the whole well)	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone10	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone2	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone3	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone4	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone5	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone6	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone7	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone8	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone9	GAPI	75.000
RAB_INVERSION_M	RAB Medium Button Sensor Weight for Inversion[0,1]	----	1.000
RAB_INVERSION_R	Resistivity Cutoff for Shale Formation	OHMM	2.000
RAB_INVERSION_R	Resistive Invasion Allowed	----	NO
RAB_INVERSION_R	RAB Ring Sensor Weight for Inversion[0,1]	----	1.000
RAB_INVERSION_R	RAB inversion for Rmud?	----	NO
RAB_INVERSION_R	RAB inversion for Rt?	----	YES
RAB_INVERSION_R	Rt to R-deepest separation penalty multiplier[0,1]	----	0.500
RAB_INVERSION_R	RAB inversion for Rxo?	----	YES
RAB_INVERSION_S	GR of Clean Sand Formation	----	-999.250
RAB_INVERSION_S	GR of Shale Formation	----	-999.250
RAB_INVERSION_S	RAB Shallow Button Sensor Weight for Inversion[0,1]	----	1.000
RAB_INVERSION_T	Inversion Threshold[0, 0.3]	----	0.010
RAB_INVERSION_W	Formation Water Resistivity	OHMM	0.100
RAB_INVERSION_W	Formation Water Temperature	----	150.000
RAB_MEDIUMBTN_E	Medium Button Resistivity for ECAL_RAB?	----	YES
RAB_MEDIUMBTN_I	Input Medium Button Resistivity for Inversion?	----	YES
RAB_QUAD	RAB: Process Quadrant data ?	----	YES
RAB_RIGMODE_ECA	Bit on Bottom?	----	YES
RAB_RING_ECAL	Ring Resistivity for ECAL_RAB?	----	YES
RAB_RING_INVER	Input RING Resistivity for Inversion?	----	YES
RAB_SHALLOWBTN_	Shallow Button Resistivity for ECAL_RAB?	----	YES
RAB_SHALLOWBTN_	Input Shallow Button Resistivity for Inversion?	----	YES
RAB_TAB	RAB: Compute TAB ?	----	YES
RAB_TECHLOG	RAB: Generate Techlog ?	----	YES
RAB_TEMP_SELECT	RAB Temperature Selection	----	MEASURED
RAB_TICKS	RAB: Generate Ticks ?	----	YES
READOUT_PORT_MP	RAB: ROP to Bit Face Distance	M	10.480
RINGBHCA	RAB: Ring Borehole A Factor	----	0.298
RINGBHCB	RAB: Ring Borehole B Factor	----	-0.112
RING_KIMP_A	RAB: Ring Impedance Coeff A	----	0.000
RING_KIMP_B	RAB: Ring Impedance Coeff B	----	0.000
RING_K_FACTOR	RAB: Ring K Factor	----	0.102
RSD	LWD run start date dd-mmm-yy	OHMM	0.122
RWA_COMP_MOD	Rwa computation model	----	BASIC
RWA_DEN_ADN	Rwa Density Input	----	RHOB
RWA_DEN_CDN	Rwa Density Input	----	RHOB
RWA_DEN_INPUT	Rwa Density Input	----	RHOB
RWA_FORM_MOD	Rwa computation formation model	----	CLASTIC
RWA_RES_INPUT	Rwa computation resistivity input	----	RT
SBUTTON_K_FACTO	RAB: Button Shallow K Factor	----	0.005
SCALE_IMAGES	RAB: Process Image Data	----	YES
STAB	RAB: Run with Stabilizer	----	YES
TFF_OFFSET_RAB	RAB Time-Frame File Time Offset	S	0.000
TIMEFRAME_FILE_	RAB: Time Frame File Name	S	0.000
TOOLTYPE	RAB: Azimuthal Tool	----	YES
TS_VERSION	RAB: ToolScope Software Version	----	-999.250
VRAB6	Rab Tool type (ENP/PILOT)	----	RAB8_ENP
WIN_SIZE_DYN_IM	RAB: Window Size for Scaling Dynamic Image	M	0.914
WRK	to Report Potassium Concentration (RM)	----	K by Wgt. %

## Wardie-1 geoVISION\*825 Resistivity RM 200MD

Format: GeoVISION Resistivity Log

Vertical Scale: 1:200

Graphics File Created: 23-May-2008 09:02

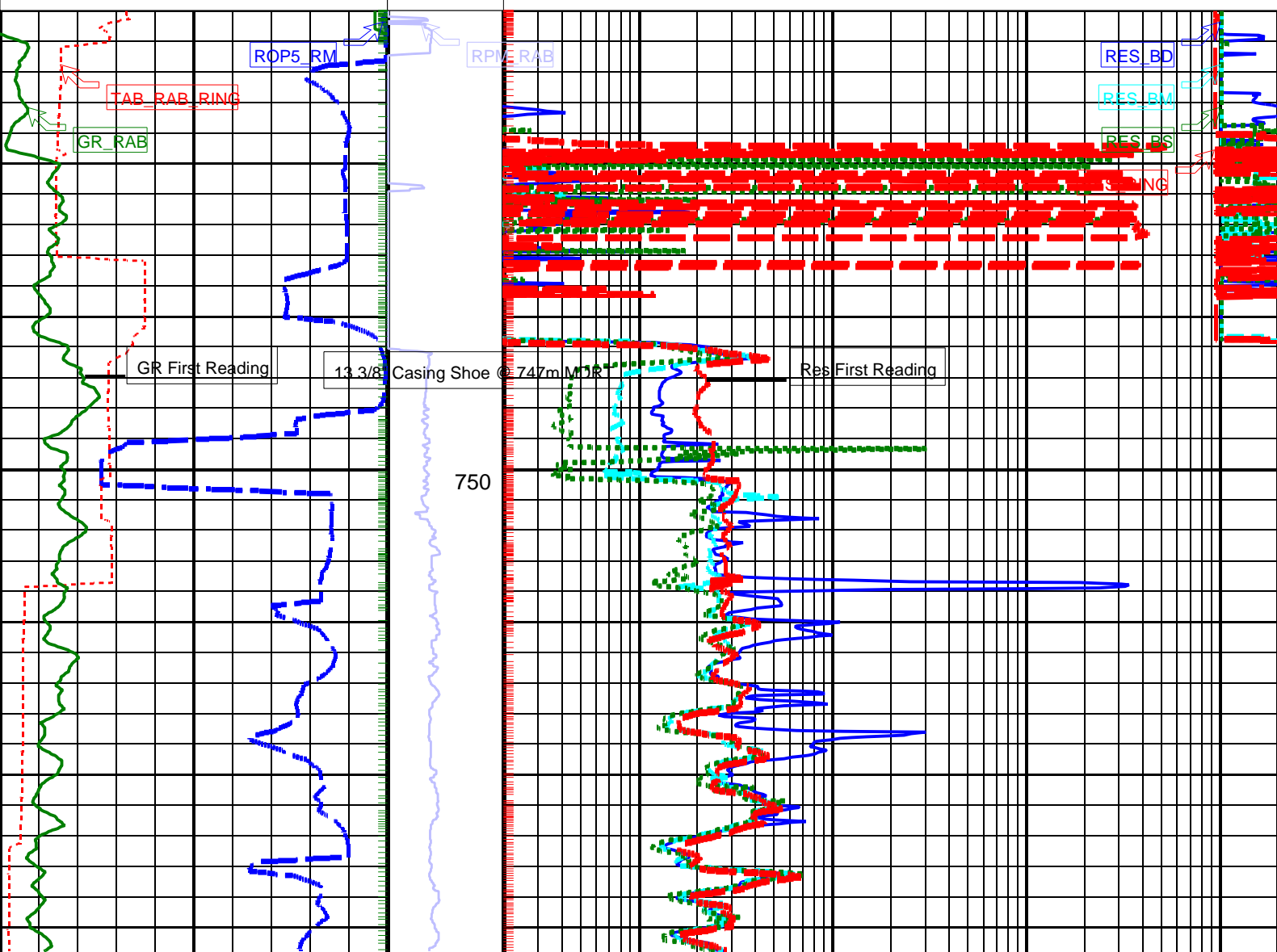
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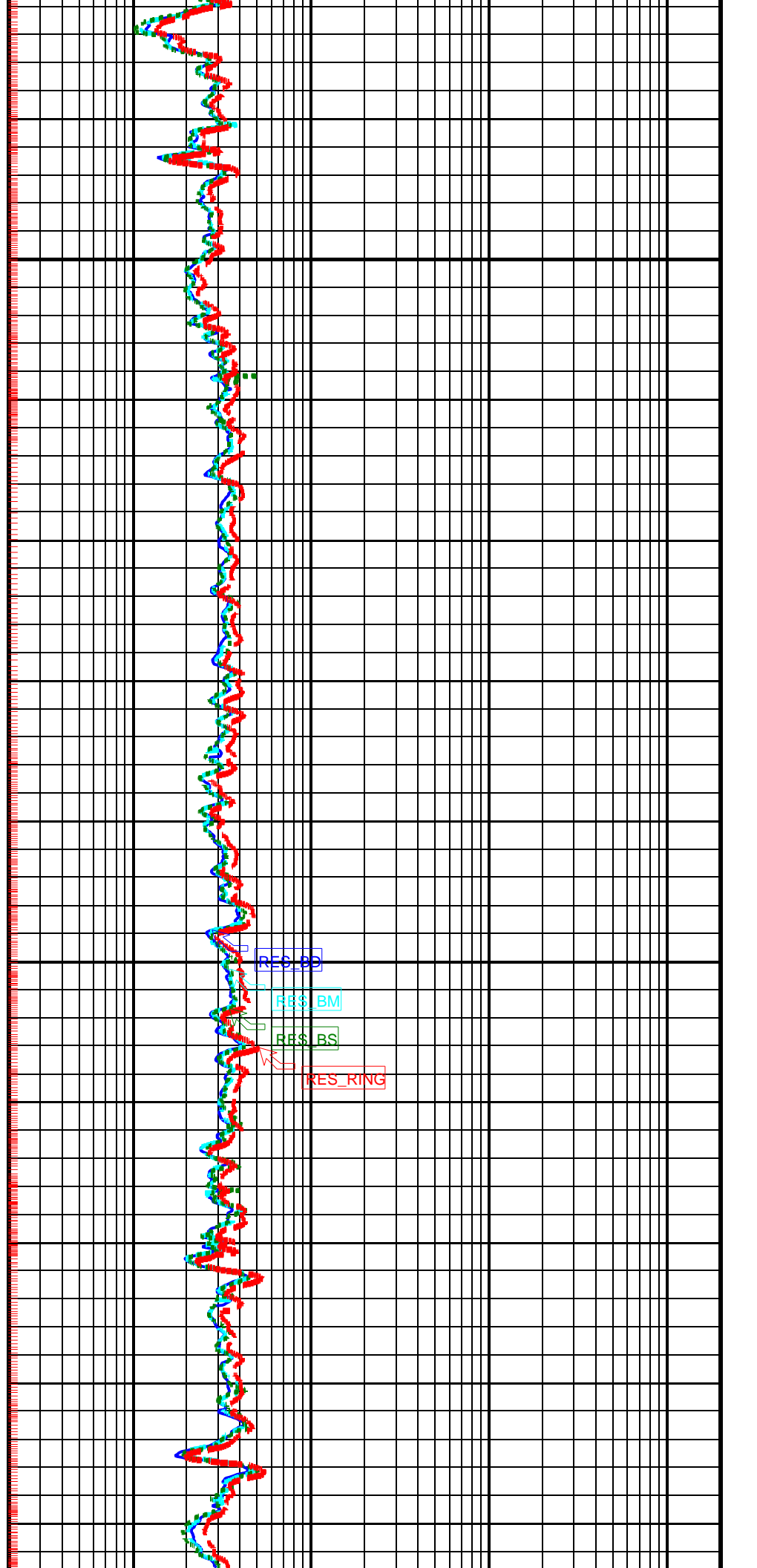
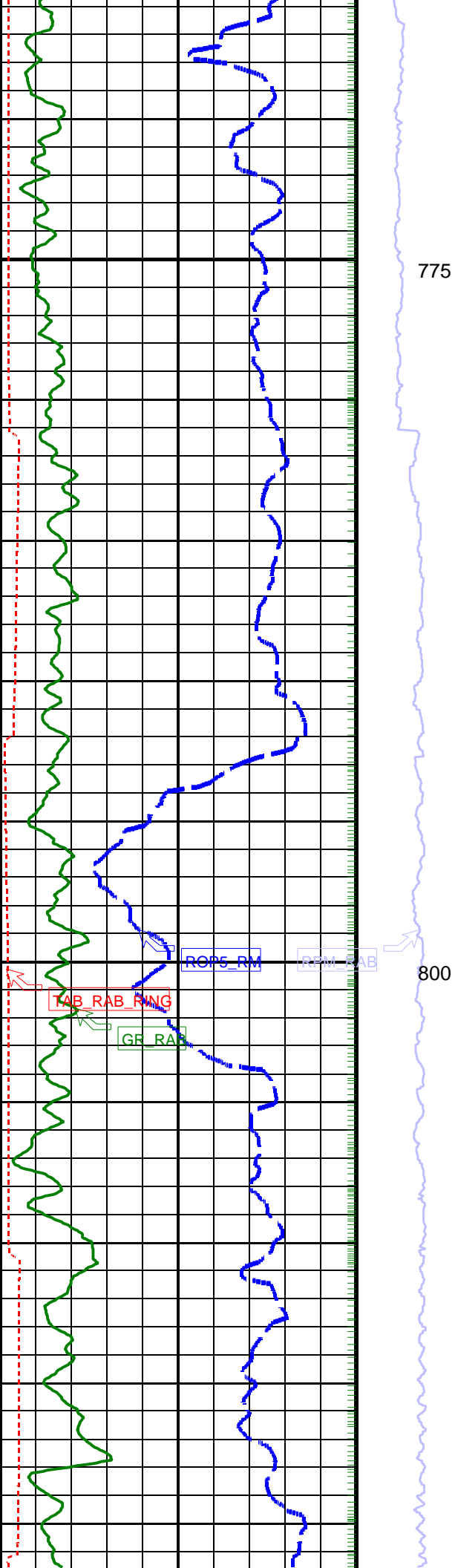
+ Gamma Ray Samples

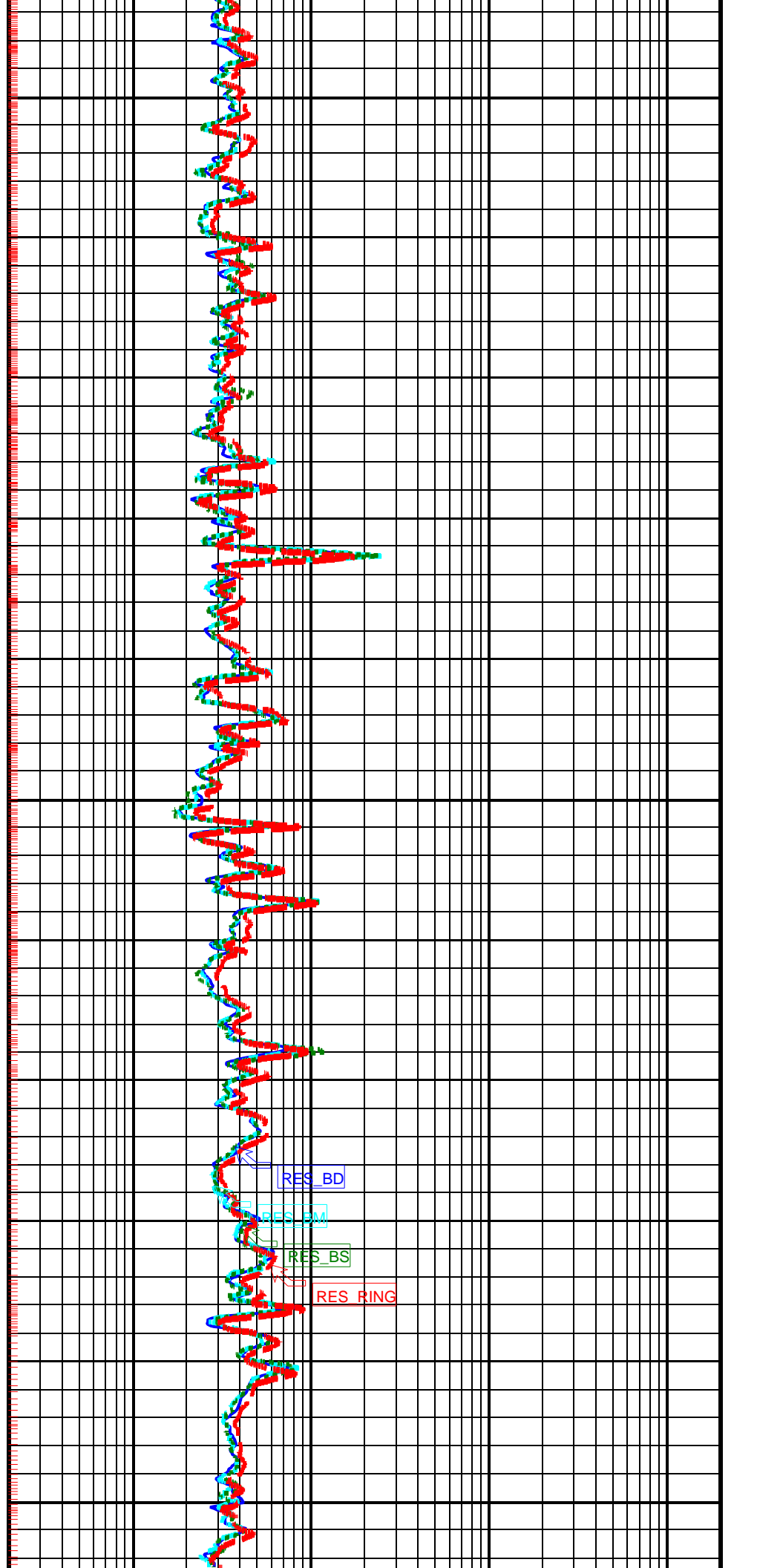
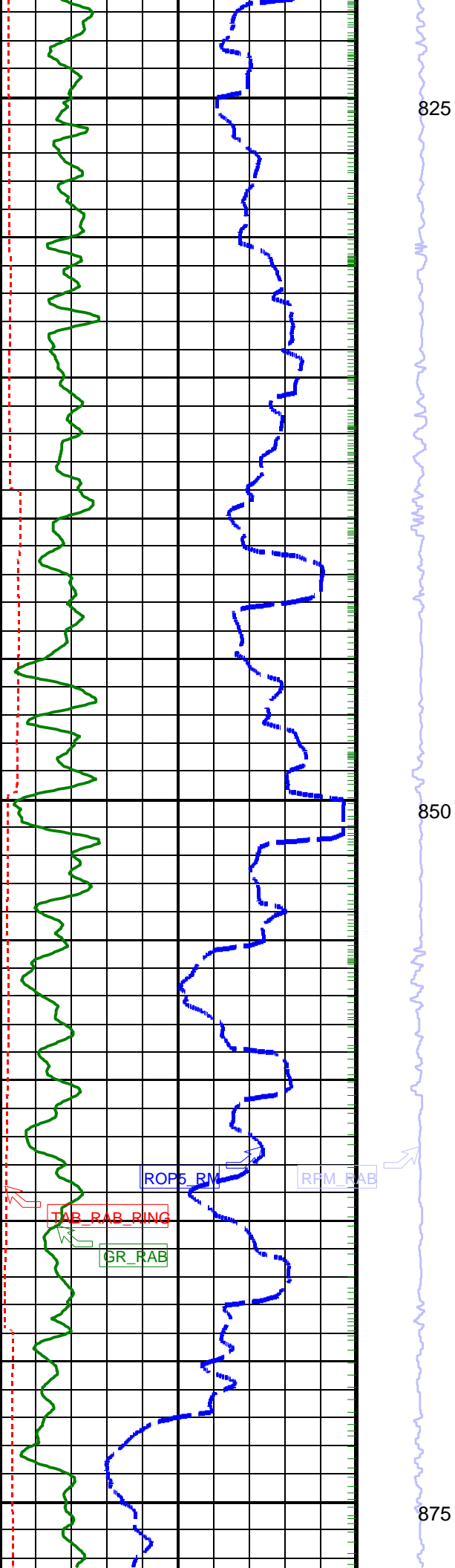
+ Ring Samples

Rate of Penetration, Averaged over Last  
5ft (ROP5\_RM)

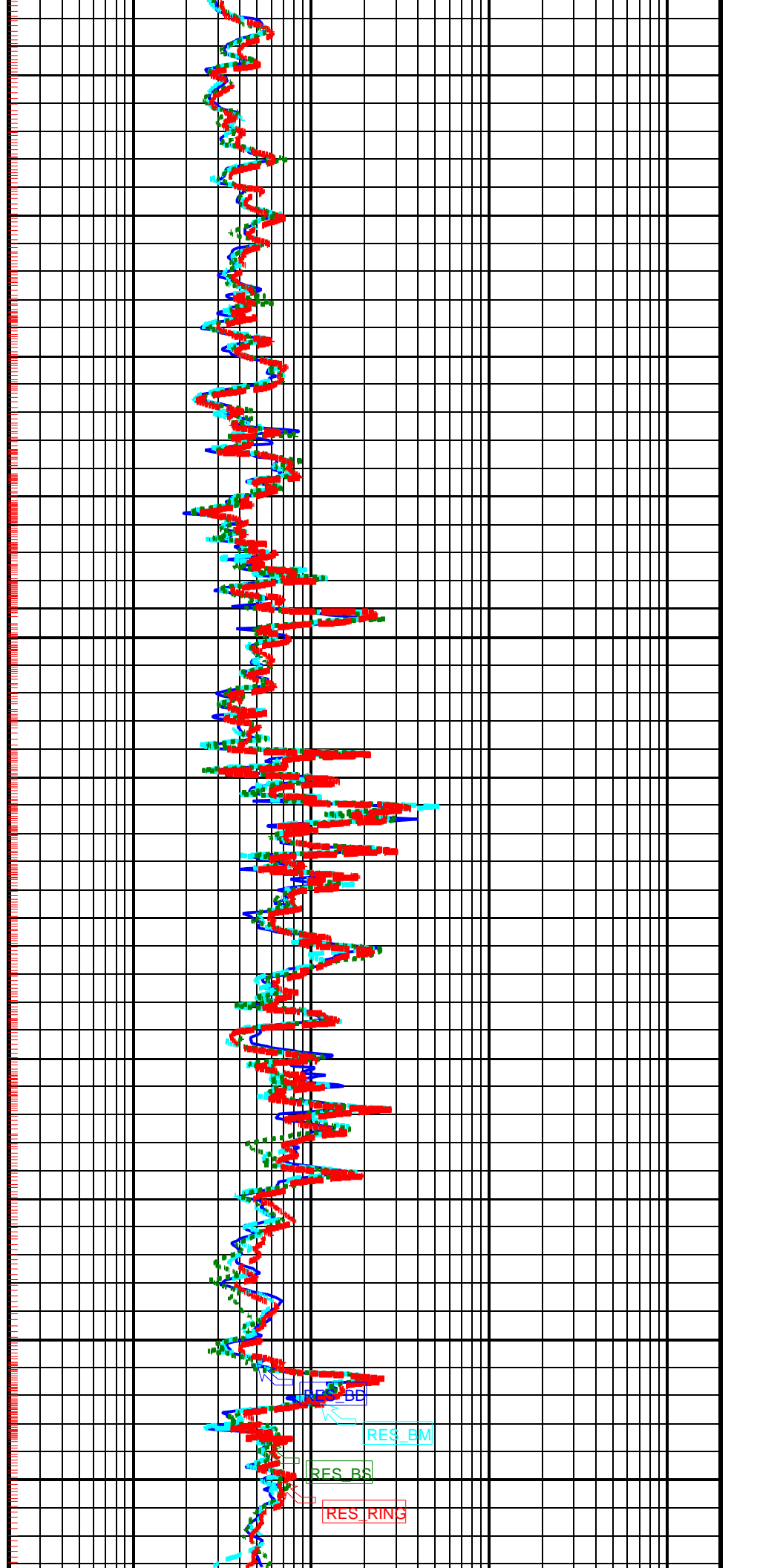
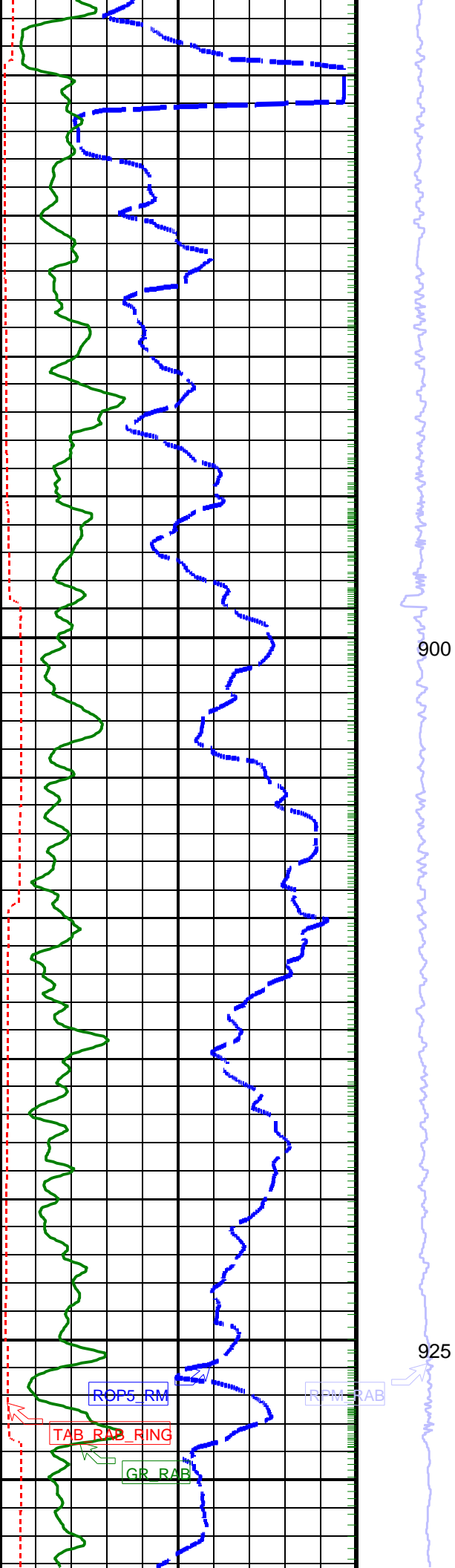
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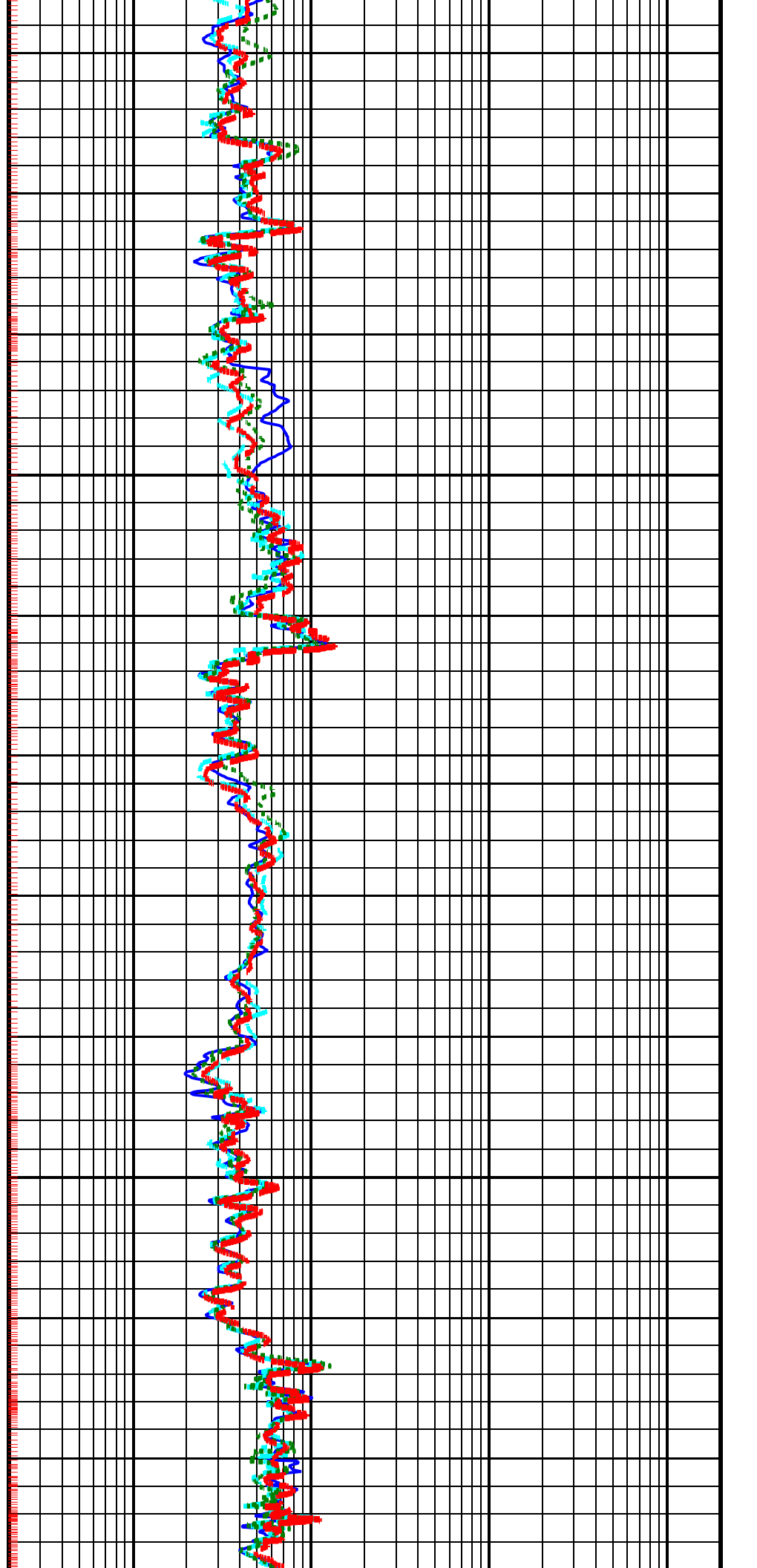
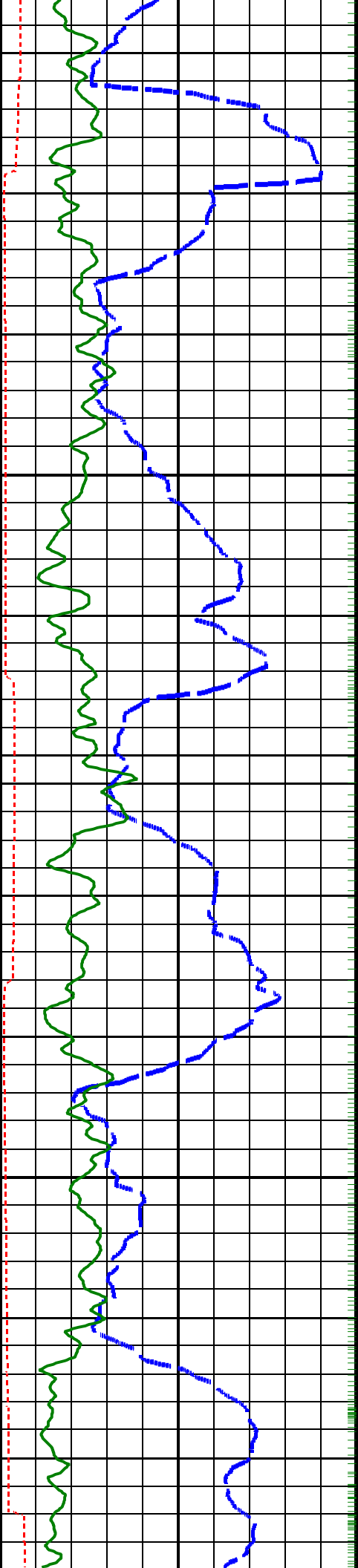
Ring Resistivity Time After Bit (TAB\_  
RAB\_RING)  
(HR) 0 10RAB Gamma Ray (GR\_RAB)  
(GAPI) 0 200RAB  
Rotational  
Speed  
(RPM\_RAB)  
(RPM) 0 250Ring Resistivity (RES\_RING)  
(OHMM) 0.2 2000Shallow Button Resistivity (RES\_BS)  
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(OHMM) 0.2 2000Deep Button Resistivity (RES\_BD)  
(OHMM) 0.2 2000

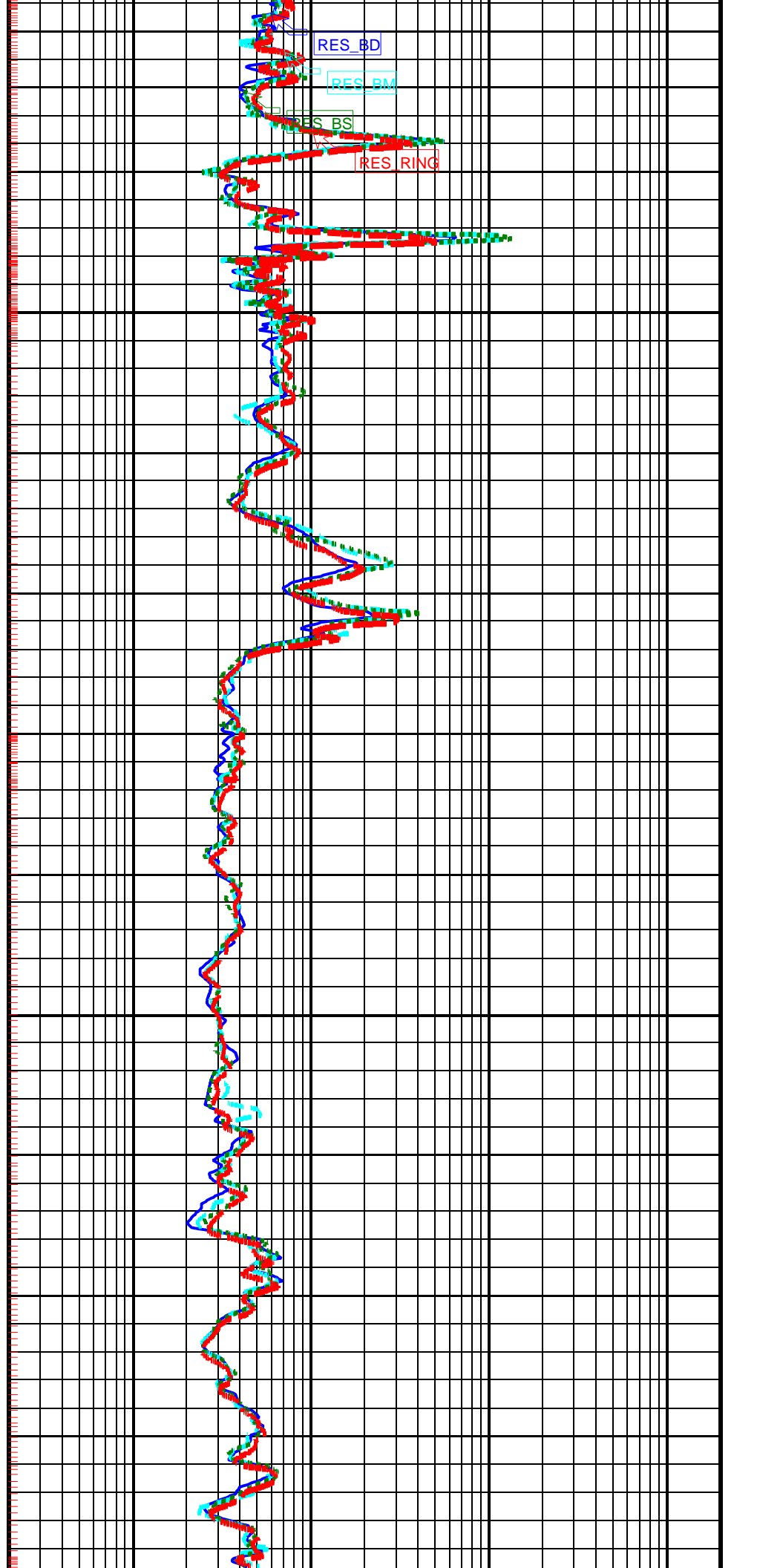
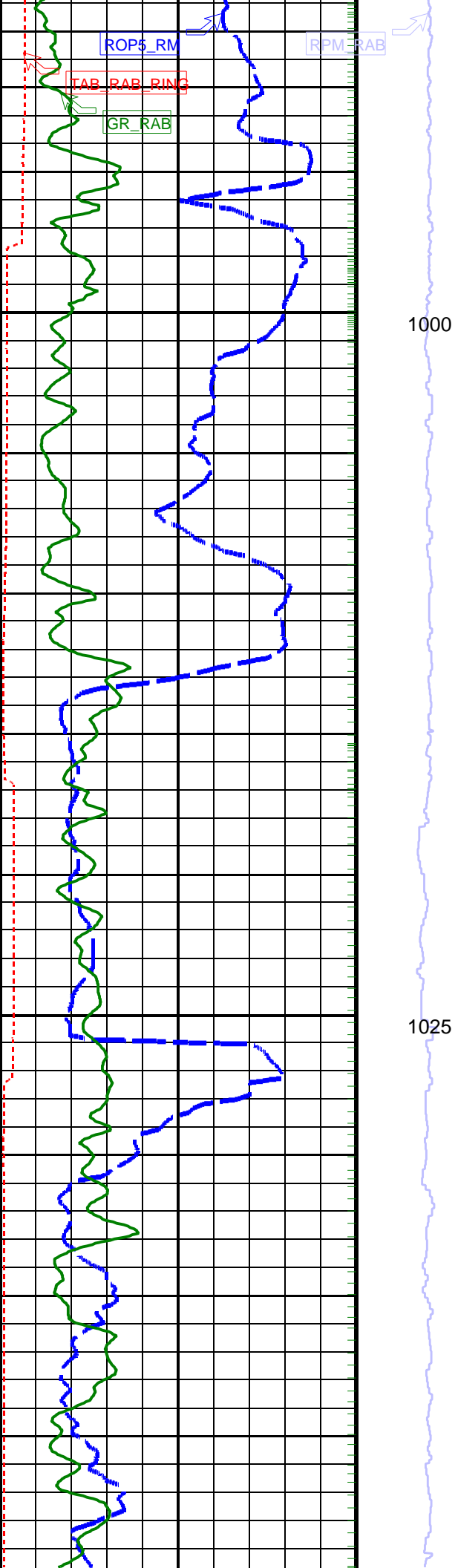


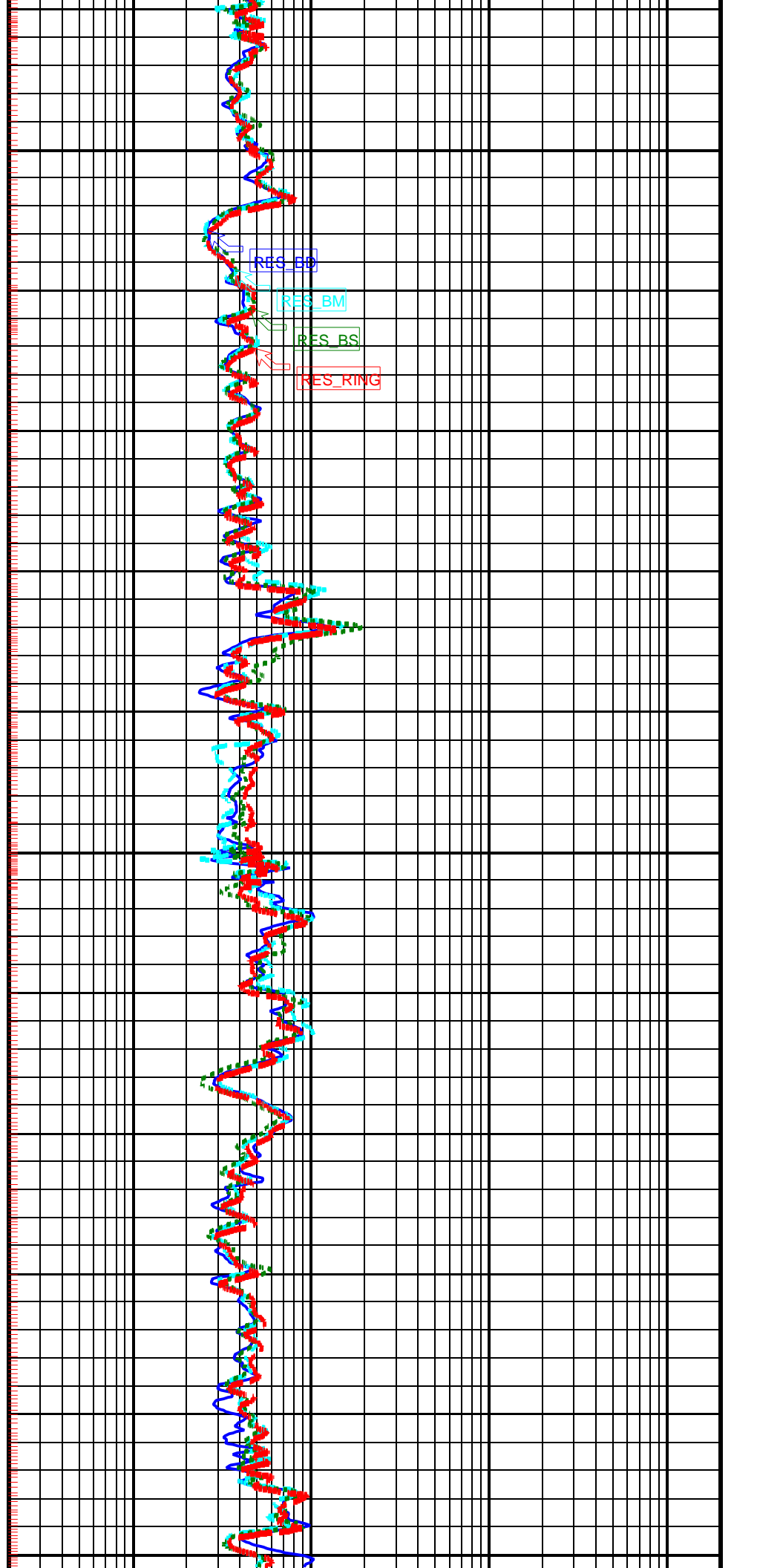
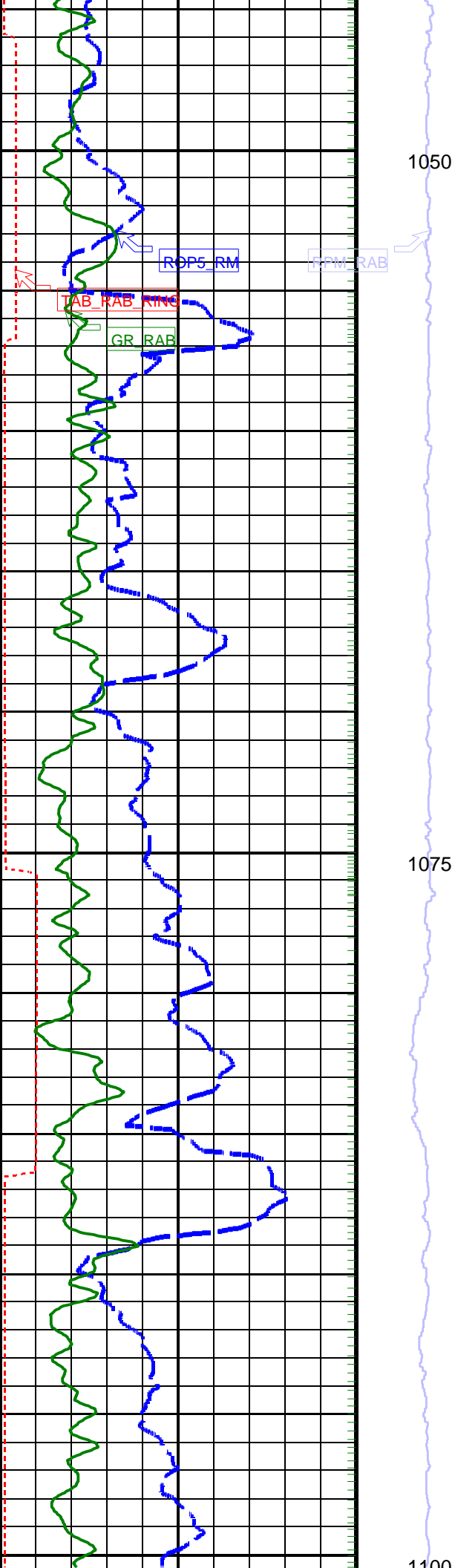


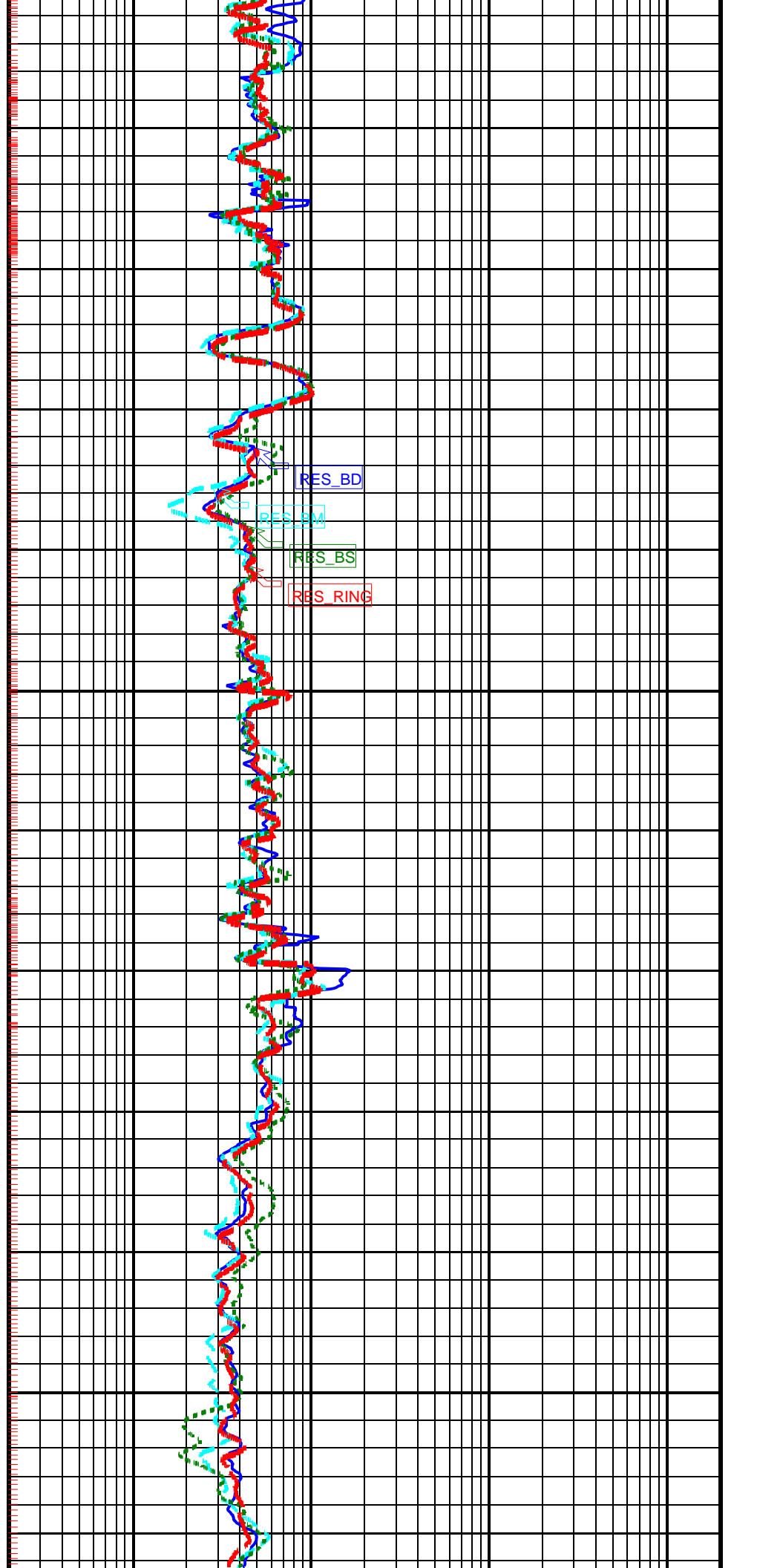
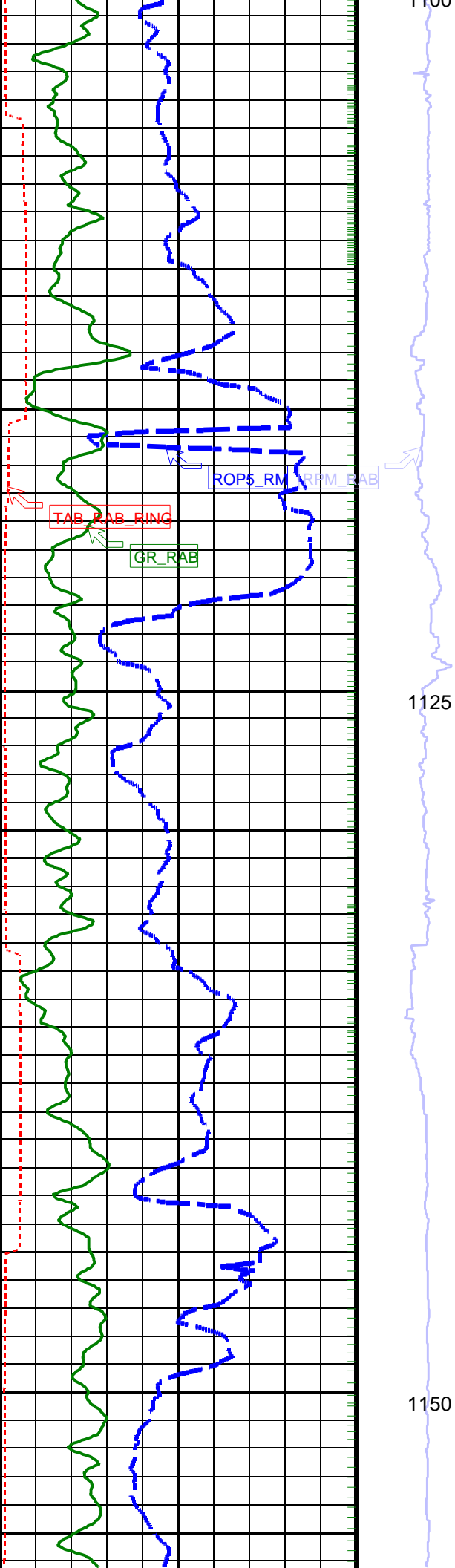


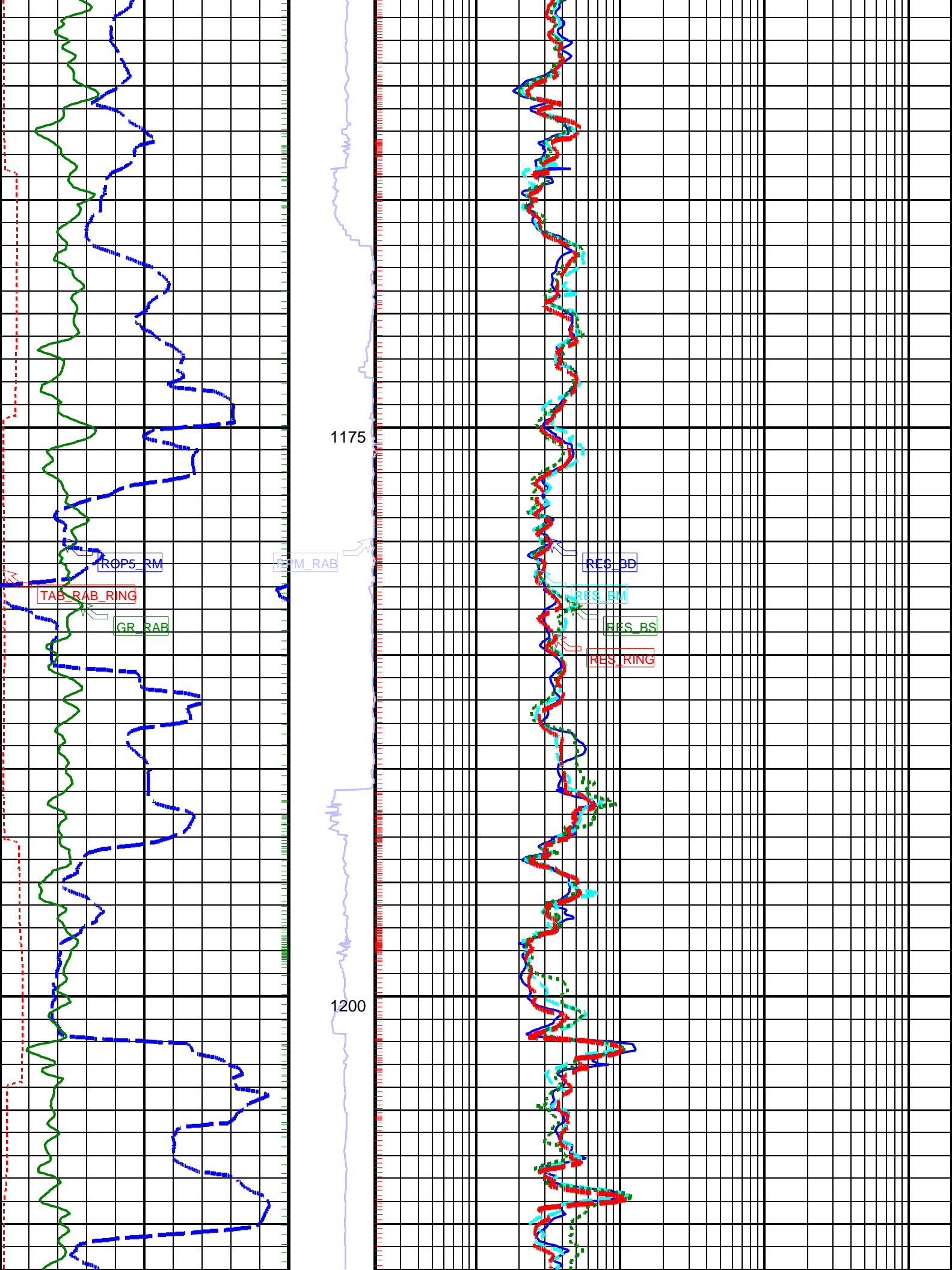


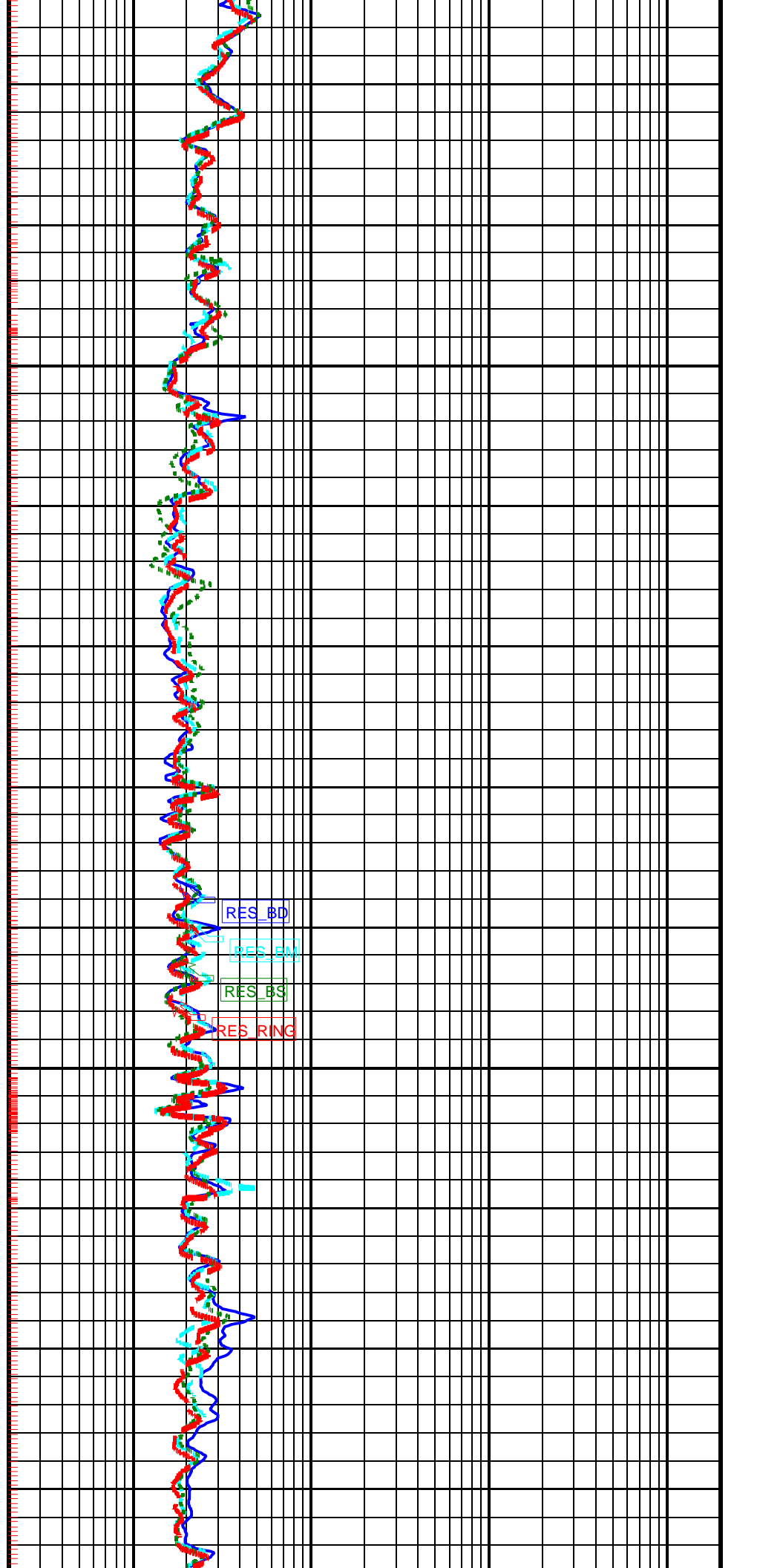
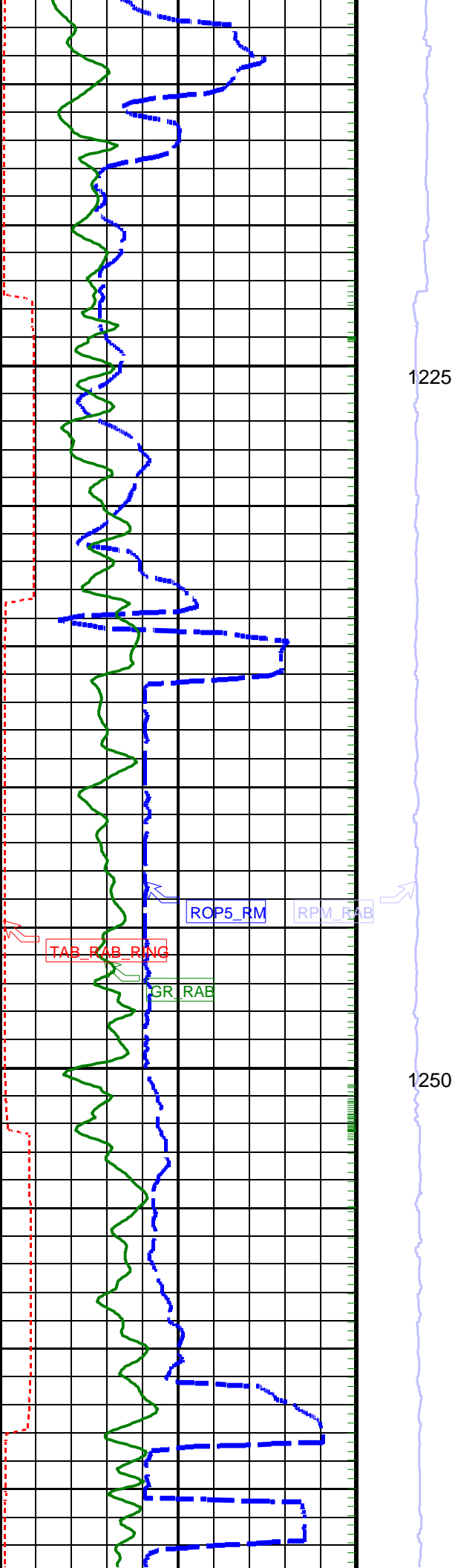


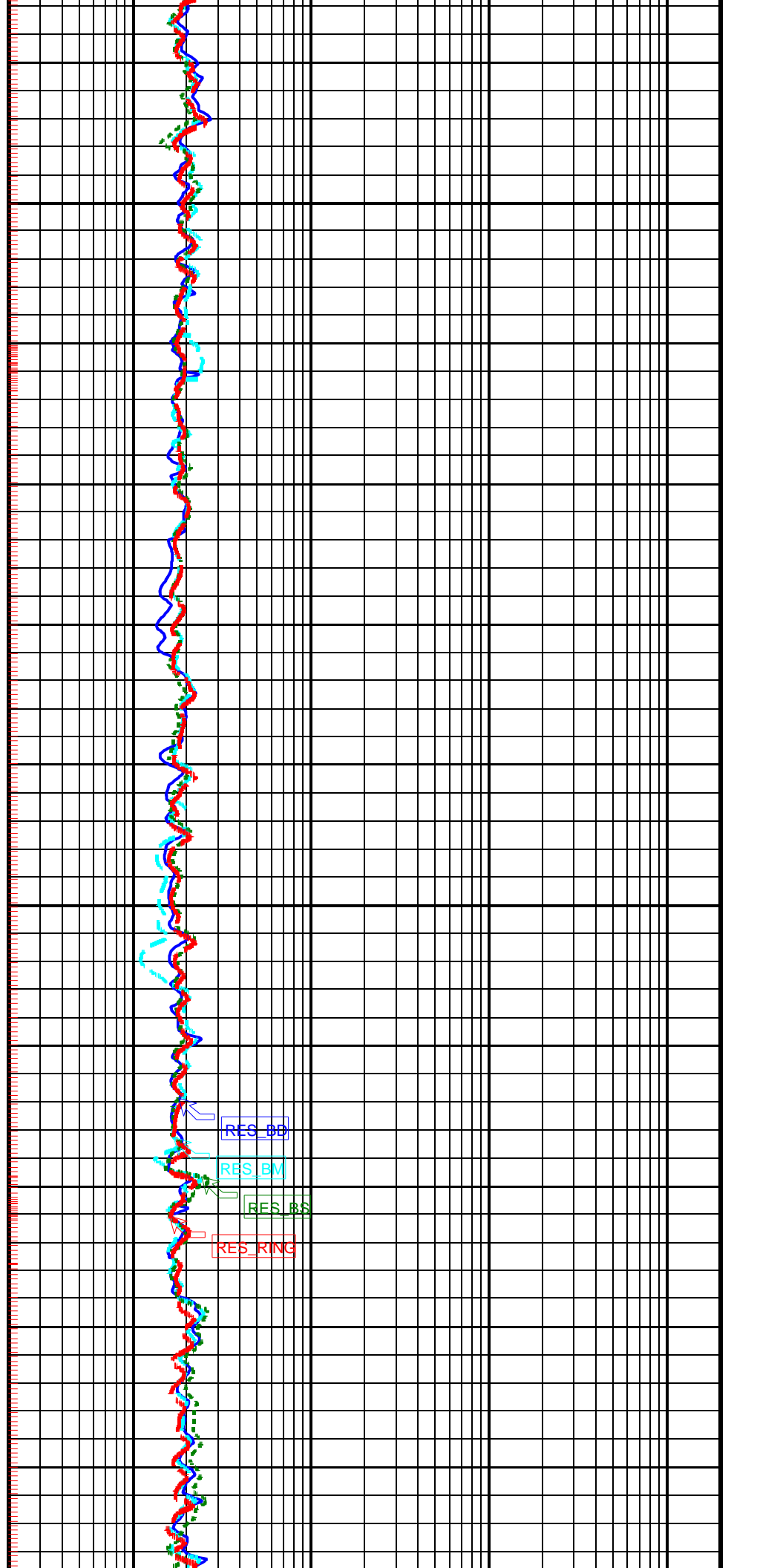
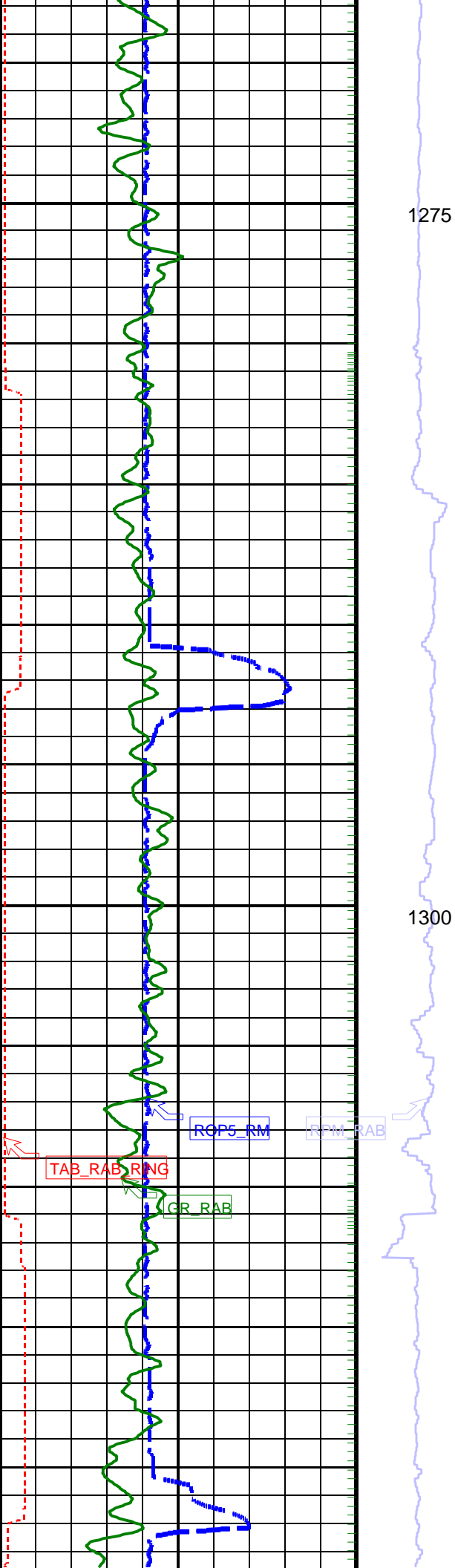




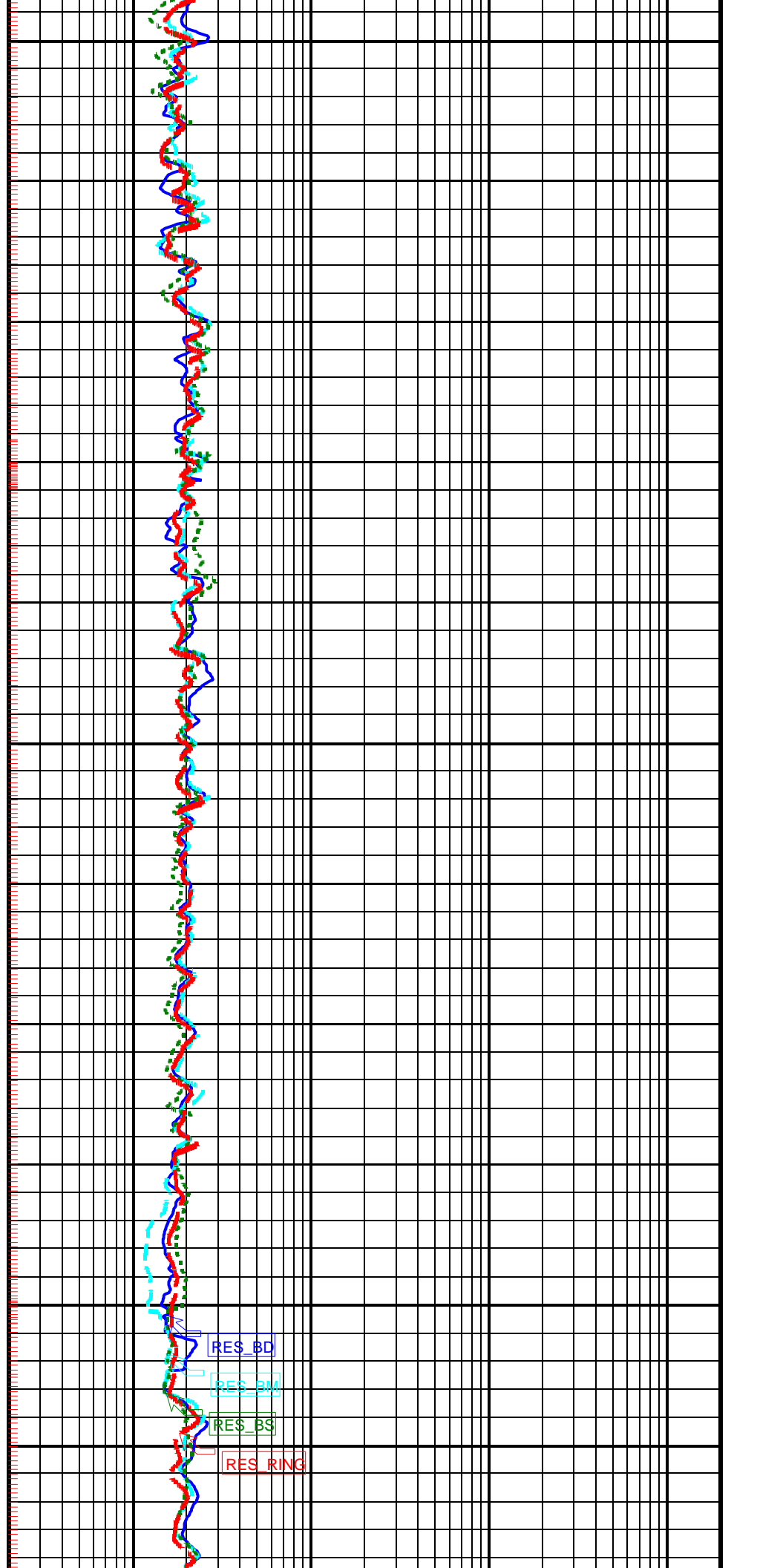
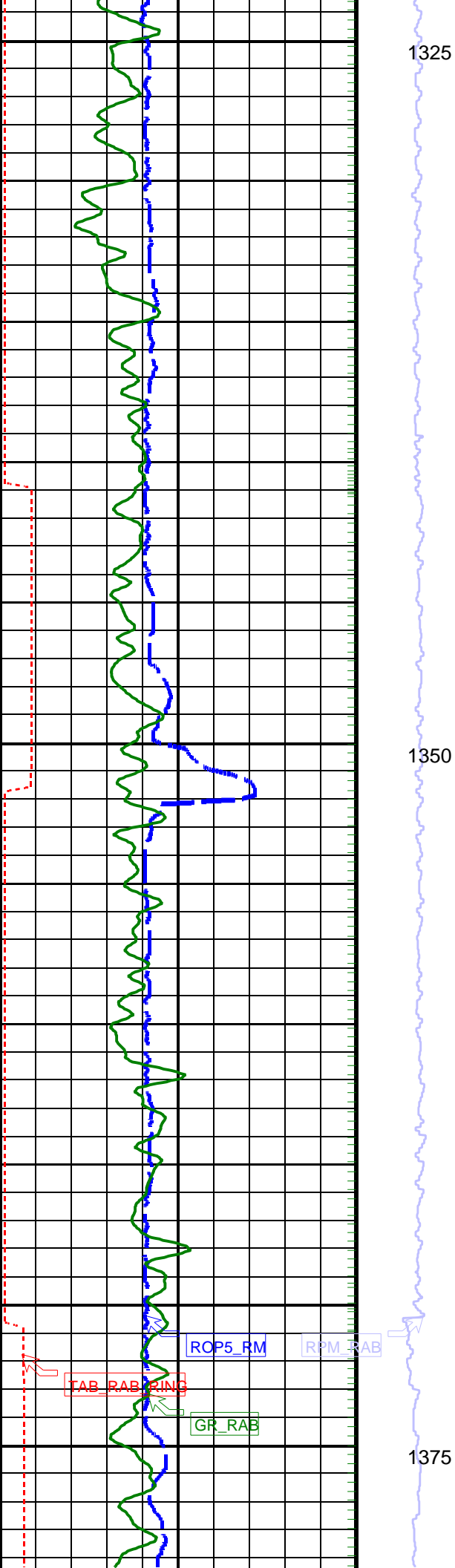


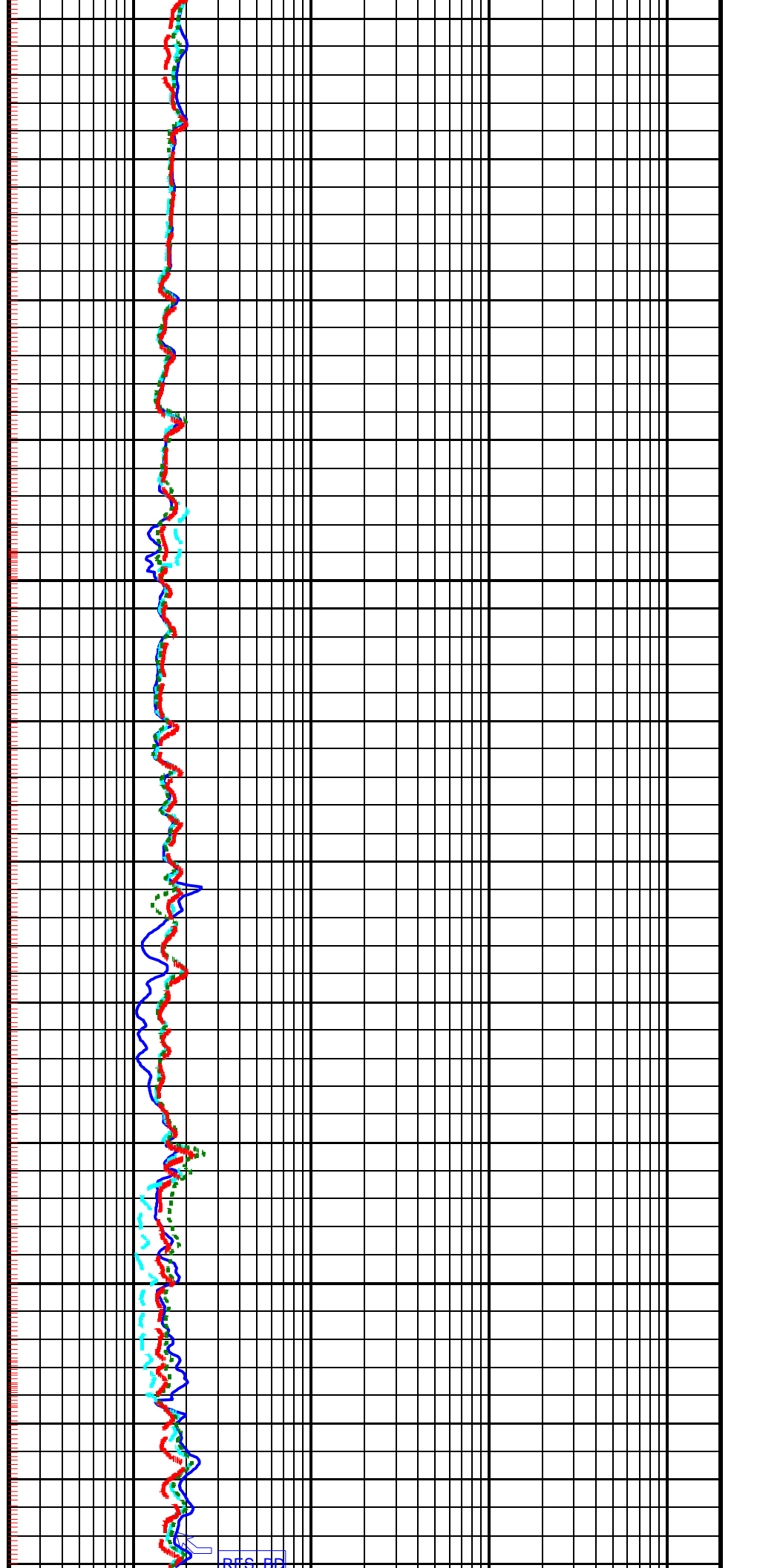
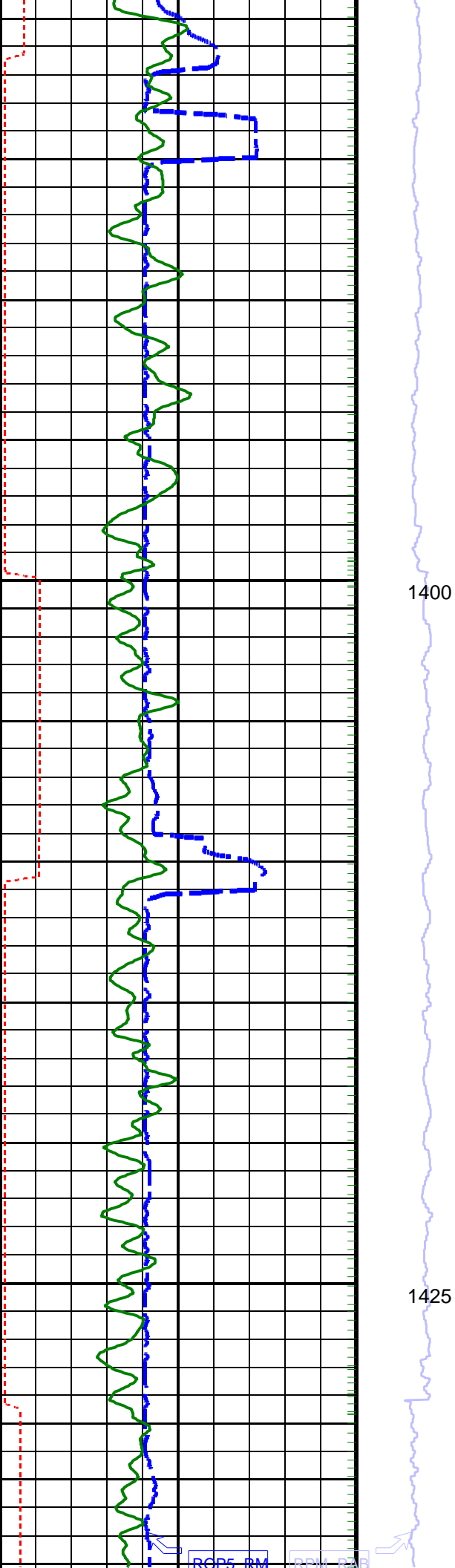


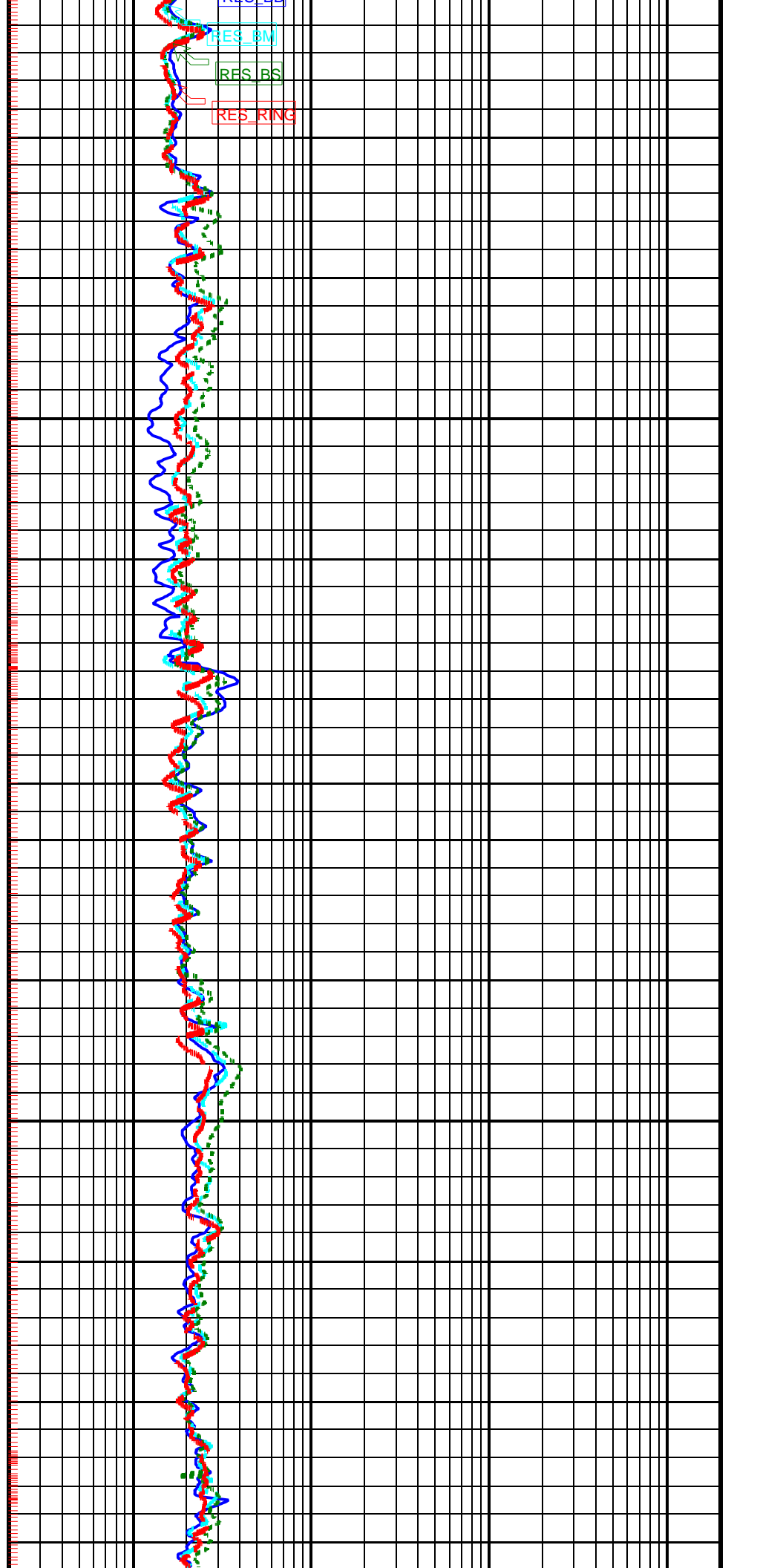
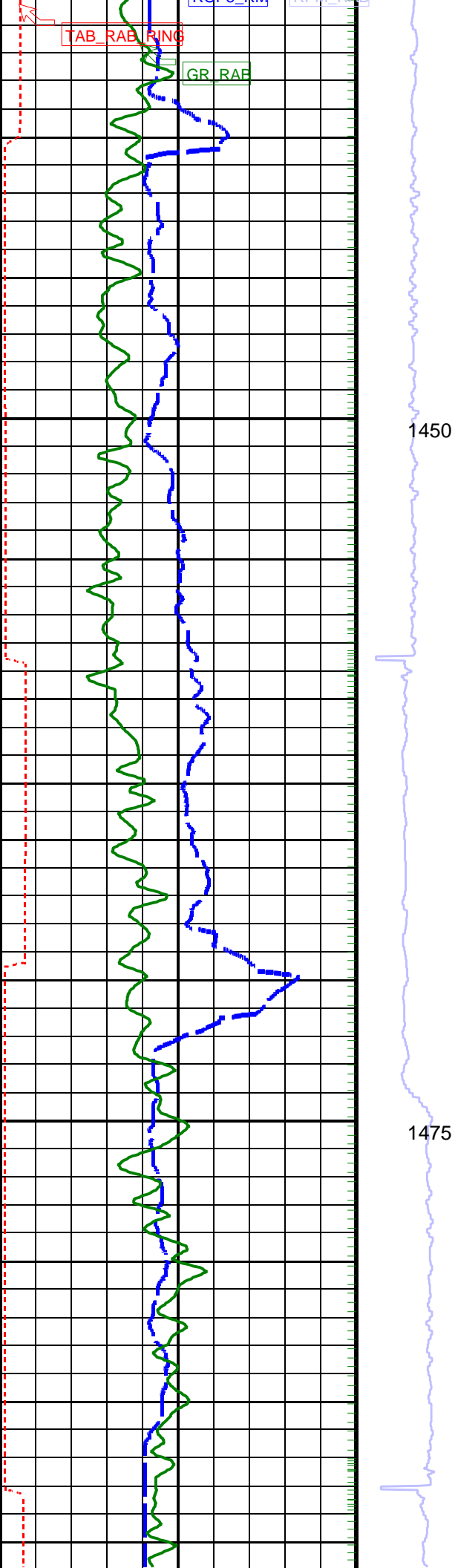


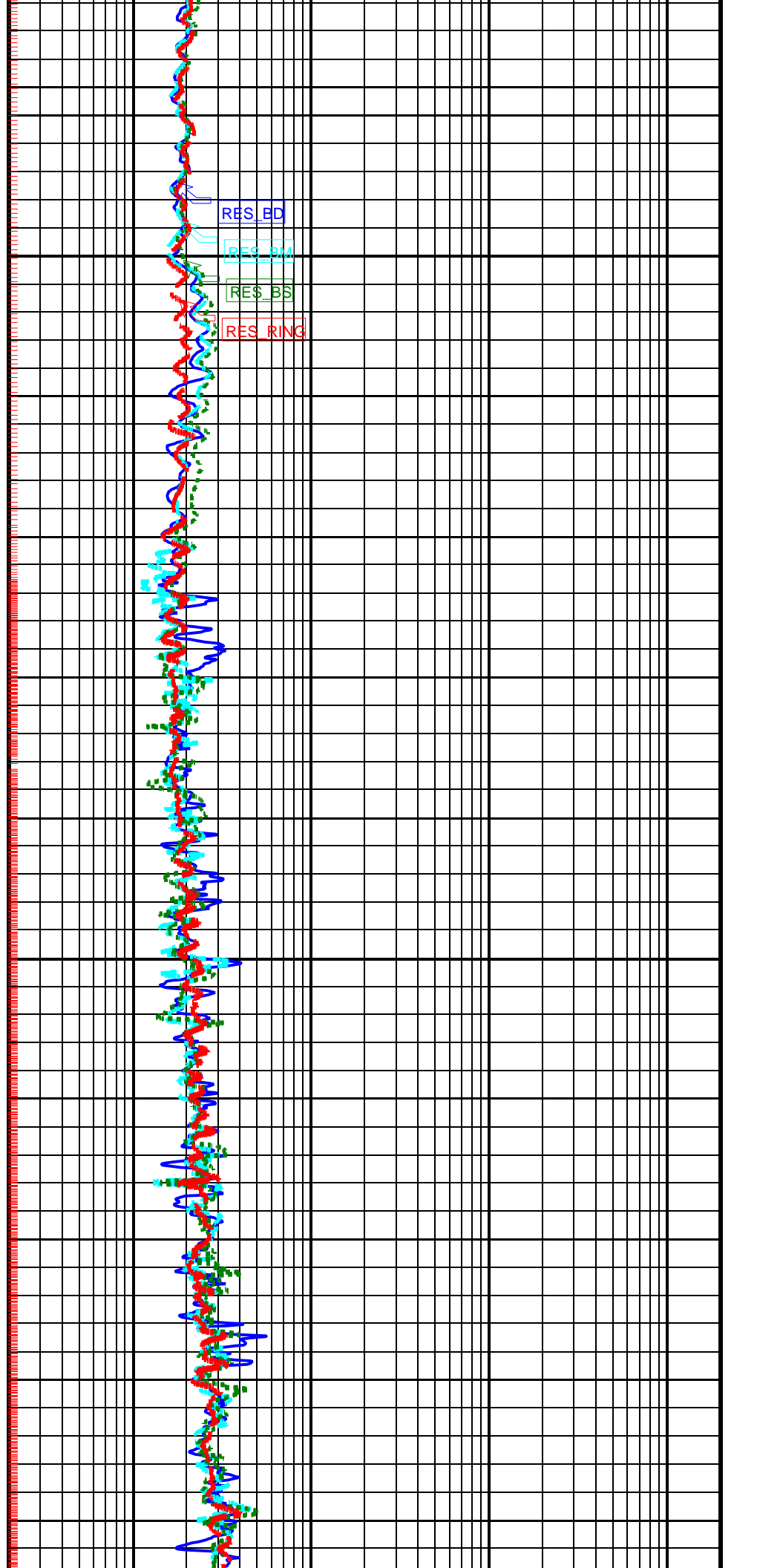
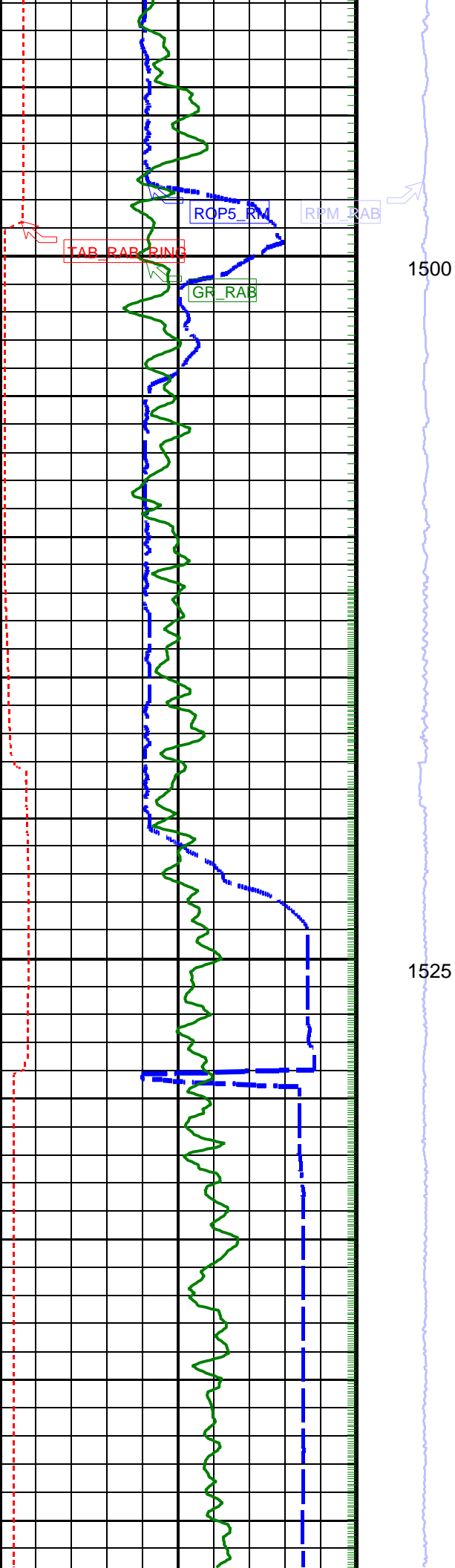


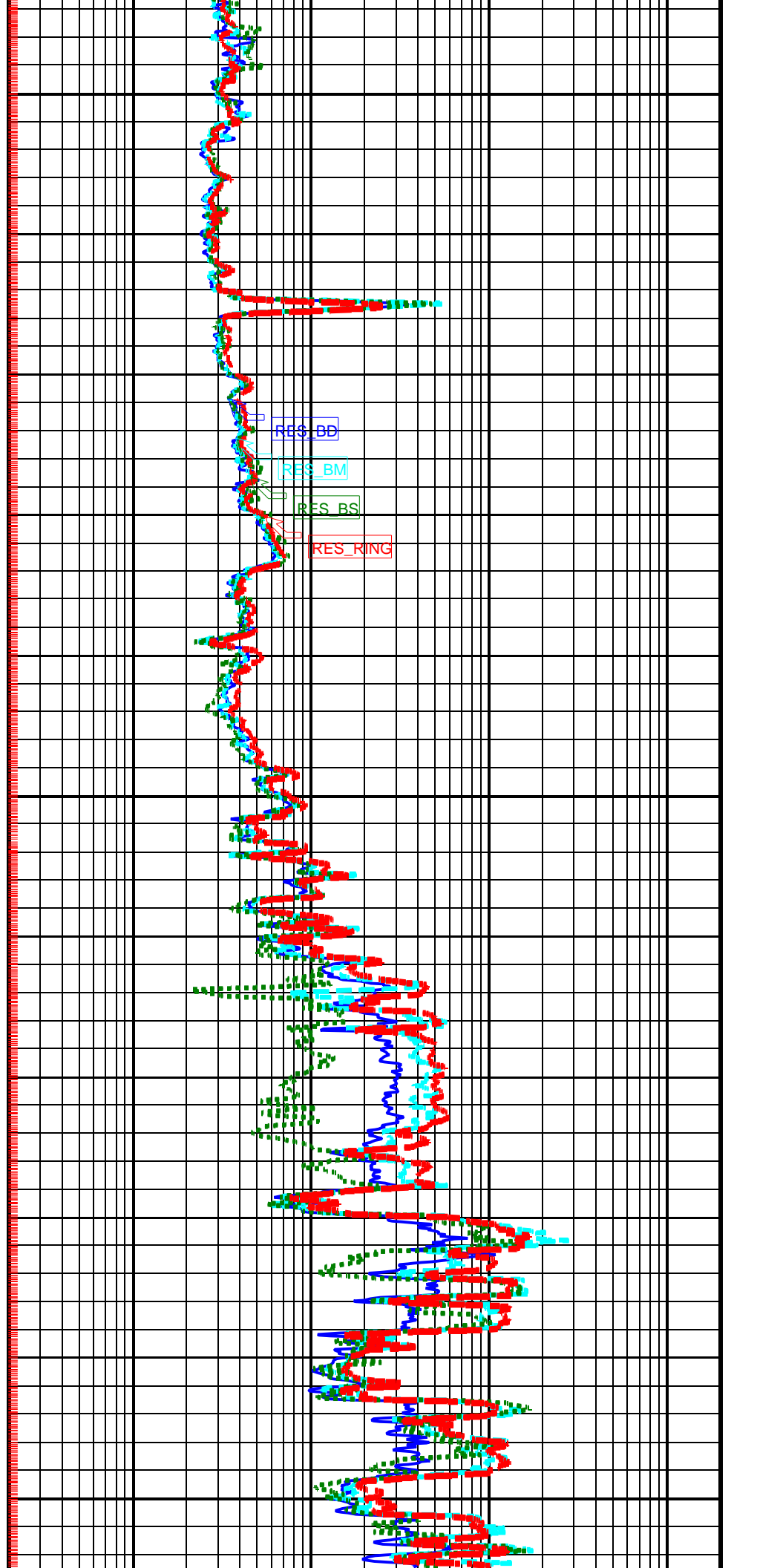
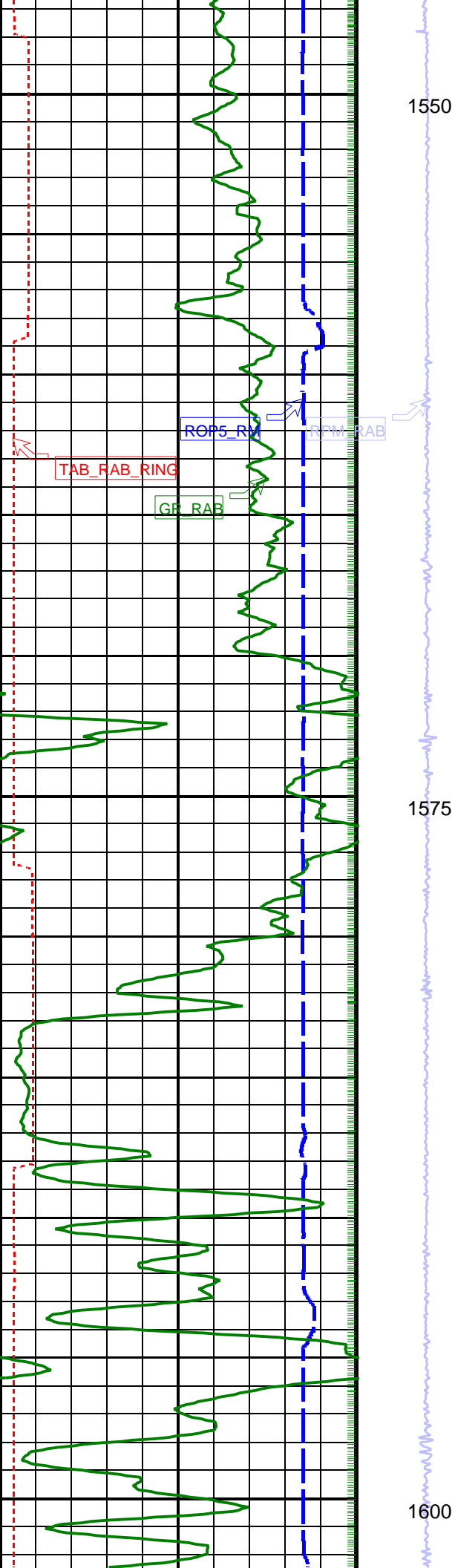


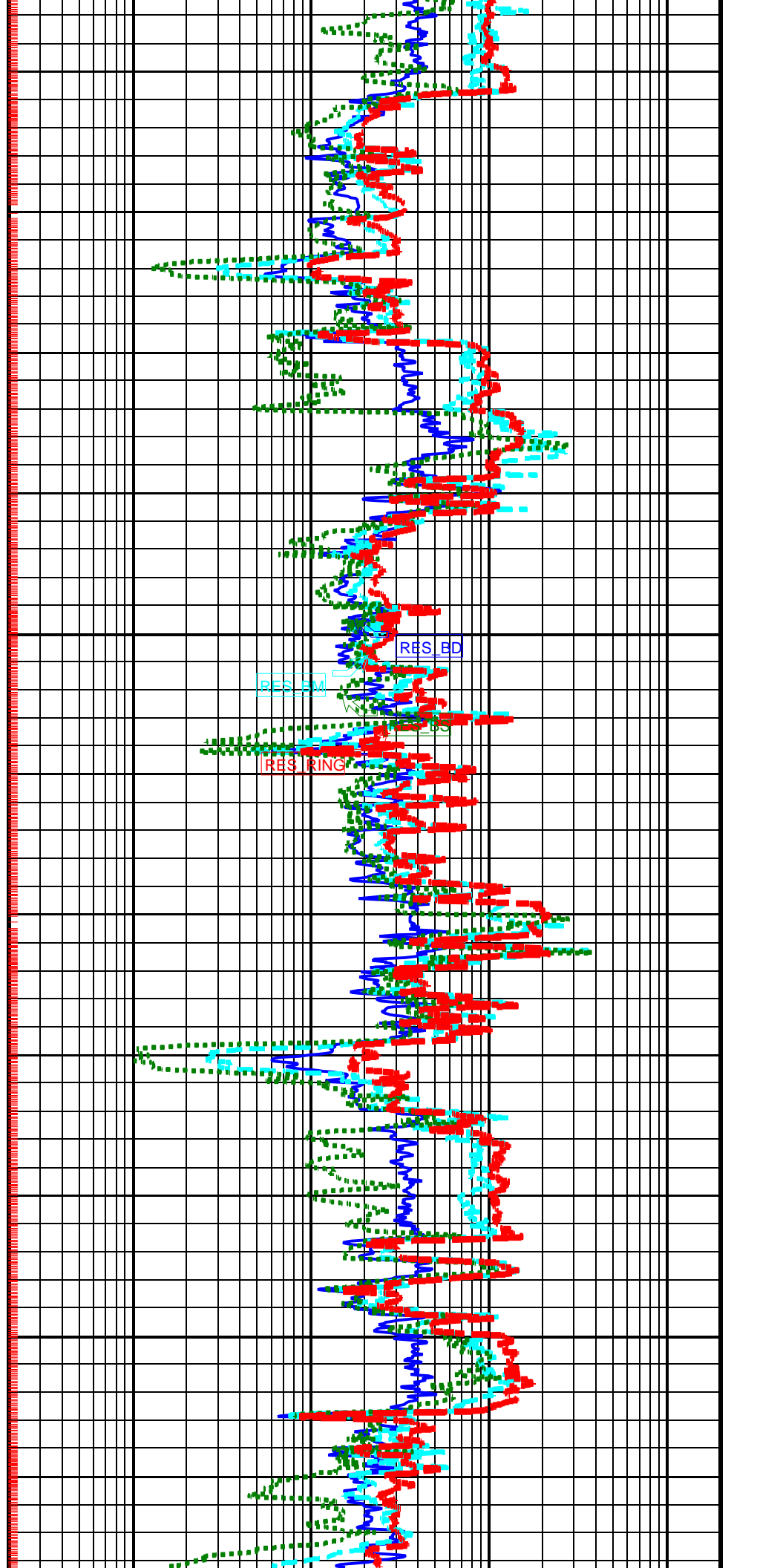
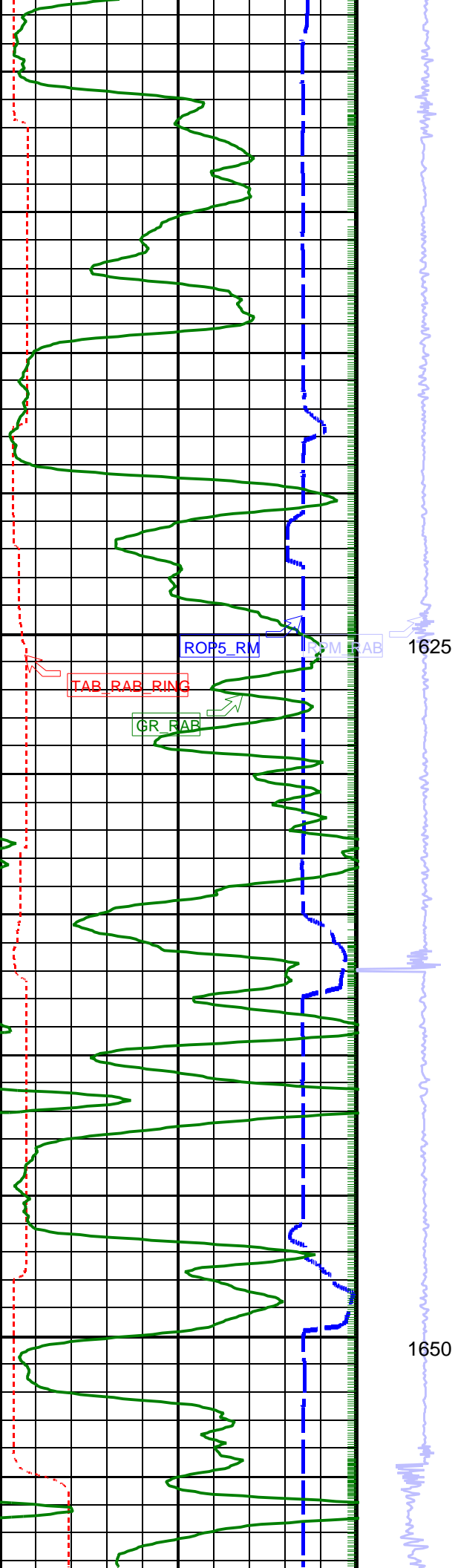


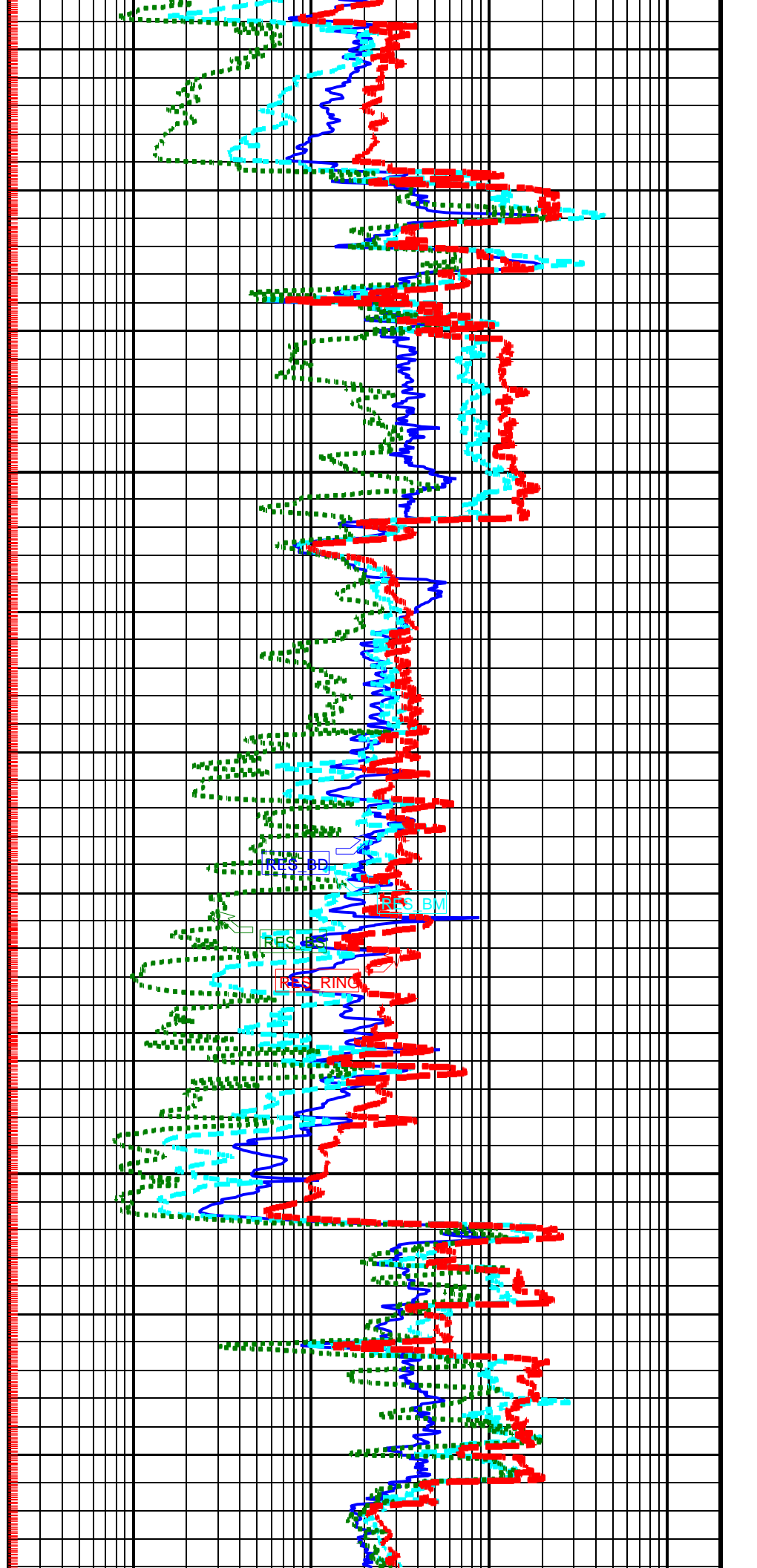
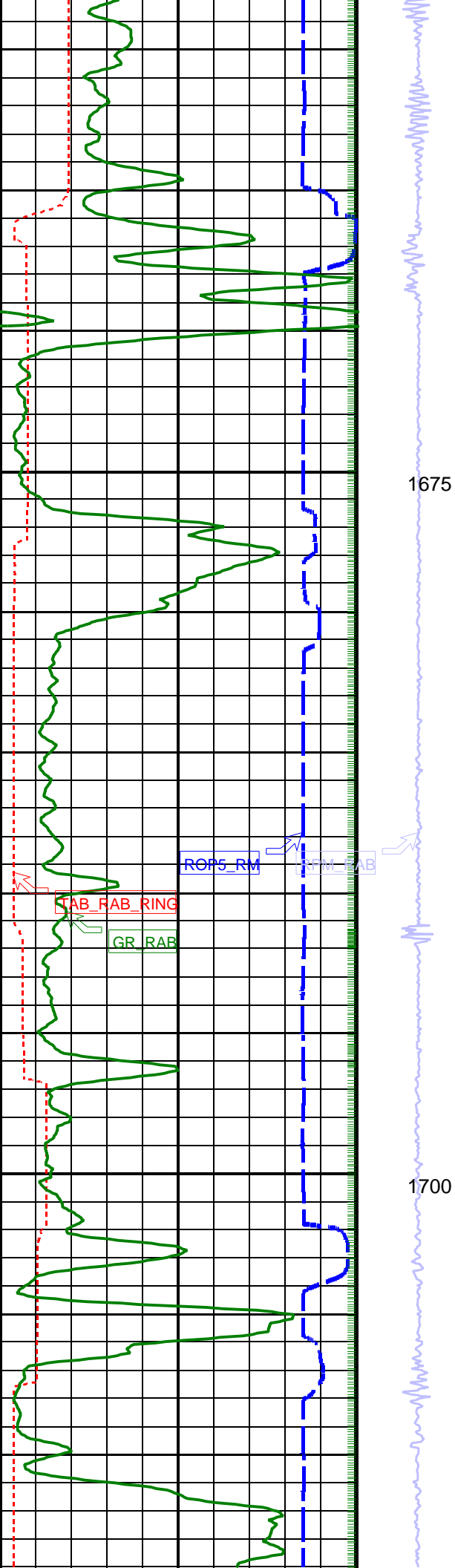


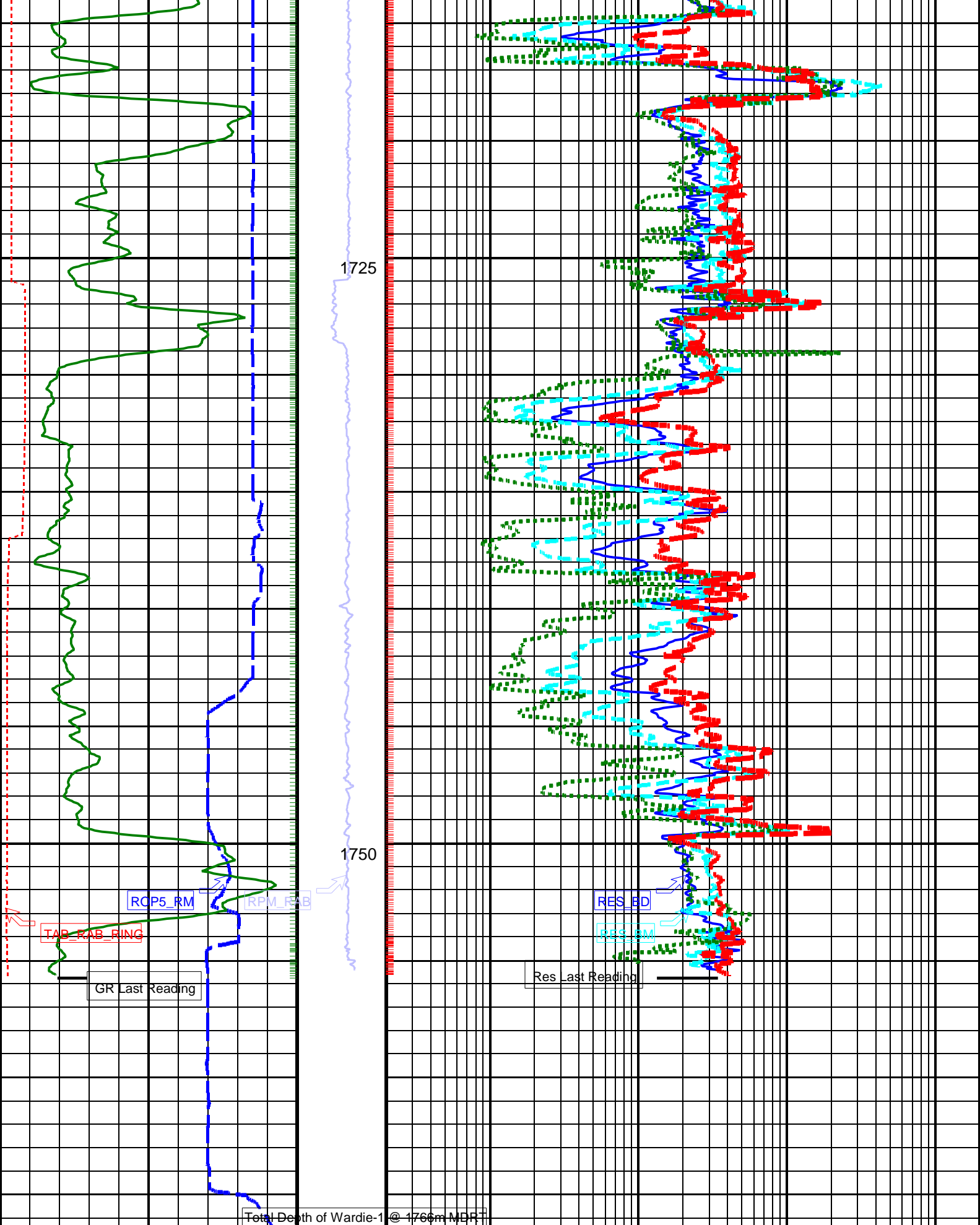
















Well.....: Wardie-1  
API number.....: 08ASQ0006  
Engineer.....: AK/STDA  
  
COUNTY:.....: N/A  
STATE:.....: Victoria

Spud date.....: 09-May-08  
Last survey date.....: 18-May-08  
Total accepted surveys...: 67  
MD of first survey.....: 0.00 m  
MD of last survey.....: 1745.67 m

----- Survey calculation methods-----  
Method for positions.....: Minimum curvature  
Method for DLS.....: Mason & Taylor

----- Depth reference -----  
Permanent datum.....: Mean Sea Level  
Depth reference.....: Driller's Depth  
GL above permanent.....: -39.5 m  
KB above permanent.....: Top Drive  
DF above permanent.....: 38.0 m

----- Vertical section origin-----  
Latitude (+N/S-).....: 0.00 m  
Departure (+E/W-).....: 0.00 m

----- Platform reference point-----  
Latitude (+N/S-).....:  
Departure (+E/W-).....:

Azimuth from Vsect Origin to target: 241.15 degrees

----- Geomagnetic data -----  
Magnetic model.....: BGGM version 2007  
Magnetic date.....: 10-May-2008  
Magnetic field strength...: 1198.92 HCNT  
Magnetic dec (+E/W-).....: 12.84 degrees  
Magnetic dip.....: -68.78 degrees

----- MWD survey Reference Criteria -----  
Reference G.....: 1000.02 mGal  
Reference H.....: 1198.92 HCNT  
Reference Dip.....: -68.78 degrees  
Tolerance of G.....: (+/-) 2.50 mGal  
Tolerance of H.....: (+/-) 6.00 HCNT  
Tolerance of Dip.....: (+/-) 0.45 degrees

----- Corrections -----  
Magnetic dec (+E/W-).....: 12.84 degrees  
Grid convergence (+E/W-)..: -0.38 degrees  
Total az corr (+E/W-).....: 13.22 degrees  
(Total az corr = magnetic dec - grid conv)  
Survey Correction Type ...:  
I=Sag Corrected Inclination  
M=Schlumberger Magnetic Correction  
S=Shell Magnetic Correction  
F=Failed Axis Correction  
R=Magnetic Resonance Tool Correction  
D=Dmag Magnetic Correction

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SCHLUMBERGER Survey Report

Seq # -	Measured depth (m)	Incl angle (deg)	Azimuth angle (deg)	Course length (m)	TVD depth (m)	Vertical section (m)	Displ +N/S- (m)	Displ +E/W- (m)	Total displ (m)	At Azim (deg)	DLS (deg/ 100f)	Srvy tool type	Tool Corr (deg)
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIP	None
2	77.50	1.96	317.71	77.50	77.48	0.31	0.98	-0.89	1.33	317.71	0.77	GYR	None
3	82.50	1.90	317.51	5.00	82.48	0.35	1.10	-1.01	1.49	317.70	0.37	GYR	None
4	87.50	1.85	317.30	5.00	87.48	0.39	1.23	-1.12	1.66	317.67	0.31	GYR	None
5	92.50	1.80	317.07	5.00	92.48	0.42	1.34	-1.22	1.82	317.63	0.31	GYR	None
6	97.50	1.74	316.83	5.00	97.47	0.46	1.45	-1.33	1.97	317.57	0.37	GYR	None
7	102.50	1.69	316.58	5.00	102.47	0.50	1.56	-1.43	2.12	317.51	0.31	GYR	None
8	107.50	1.63	316.30	5.00	107.47	0.54	1.67	-1.53	2.27	317.45	0.37	GYR	None
9	112.50	1.65	315.91	5.00	112.47	0.57	1.77	-1.63	2.41	317.37	0.14	GYR	None
10	117.50	1.78	316.62	5.00	117.47	0.61	1.88	-1.73	2.56	317.30	0.80	GYR	None
11	122.50	1.86	319.95	5.00	122.46	0.65	2.00	-1.84	2.72	317.36	0.81	GYR	None
12	127.50	1.88	323.69	5.00	127.46	0.67	2.13	-1.94	2.88	317.61	0.75	GYR	None
13	132.50	1.94	328.33	5.00	132.46	0.69	2.26	-2.03	3.04	318.07	1.01	GYR	None
14	134.60	2.03	330.59	2.10	134.56	0.69	2.33	-2.07	3.12	318.34	1.73	GYR	None
15	174.15	0.97	331.19	39.55	174.09	0.70	3.23	-2.58	4.13	321.43	0.82	PUP	None
16	202.30	1.06	330.50	28.15	202.24	0.70	3.67	-2.82	4.63	322.44	0.10	PUP	None
17	260.44	2.12	269.17	58.14	260.36	1.66	4.12	-4.16	5.85	314.72	0.98	PUP	None
18	290.09	5.23	252.00	29.65	289.94	3.47	3.69	-5.99	7.04	301.64	3.36	PUP	None
19	319.76	8.62	244.27	29.67	319.39	7.02	2.31	-9.28	9.57	283.97	3.60	PUP	None
20	349.23	11.69	243.65	29.47	348.40	12.21	0.03	-13.95	13.95	270.10	3.18	PUP	None
21	378.56	14.54	243.39	29.33	376.96	18.85	-2.94	-19.91	20.12	261.59	2.96	PUP	None
22	408.20	16.62	238.69	29.64	405.51	26.81	-6.81	-26.85	27.71	255.76	2.50	PUP	None
23	437.65	18.41	234.18	29.45	433.60	35.63	-11.72	-34.22	36.18	251.09	2.32	PUP	None
24	466.98	21.11	233.22	29.33	461.20	45.46	-17.60	-42.21	45.73	247.37	2.83	PUP	None
25	496.44	24.52	235.86	29.46	488.35	56.81	-24.21	-51.52	56.93	244.83	3.68	PUP	None
26	525.34	27.44	238.00	28.90	514.33	69.43	-31.10	-62.14	69.49	243.41	3.23	PUP	None
27	555.68	29.78	239.10	30.34	540.96	83.94	-38.68	-74.53	83.97	242.57	2.41	PUP	None
28	585.40	28.02	239.82	29.72	566.98	98.30	-45.98	-86.90	98.31	242.12	1.84	PUP	None
29	614.89	29.13	240.00	29.49	592.88	112.40	-53.05	-99.11	112.41	241.84	1.15	PUP	None
30	644.23	31.31	240.28	29.34	618.23	127.17	-60.40	-111.91	127.17	241.64	2.27	PUP	None
31	674.32	33.98	240.54	30.09	643.56	143.40	-68.41	-126.03	143.40	241.50	2.71	PUP	None
32	703.79	34.90	240.07	29.47	667.87	160.06	-76.67	-140.50	160.06	241.38	0.99	PUP	None
33	722.54	34.35	239.86	18.75	683.29	170.71	-82.00	-149.73	170.71	241.29	0.91	PUP	None
34	802.80	32.02	241.09	80.26	750.46	214.63	-103.66	-187.94	214.63	241.12	0.92	PUP	None
35	831.50	30.76	239.33	28.70	774.96	229.58	-111.08	-200.91	229.58	241.06	1.65	PUP	None
36	861.51	31.64	238.19	30.01	800.63	245.11	-119.15	-214.20	245.11	240.92	1.08	PUP	None
37	891.22	31.39	236.51	29.71	825.96	260.60	-127.53	-227.28	260.61	240.70	0.94	PUP	None
38	920.19	31.58	236.01	28.97	850.66	275.68	-135.93	-239.86	275.70	240.46	0.34	PUP	None
39	949.76	31.70	236.73	29.57	875.84	291.14	-144.52	-252.78	291.17	240.24	0.41	PUP	None
40	979.78	31.37	237.60	30.02	901.42	306.80	-153.03	-265.97	306.85	240.08	0.57	PUP	None
41	1009.21	31.56	240.47	29.43	926.53	322.15	-160.93	-279.14	322.21	240.03	1.56	PUP	None
42	1039.05	31.64	239.79	29.84	951.94	337.78	-168.72	-292.70	337.84	240.04	0.37	PUP	None

43	1066.59	31.64	241.83	27.54	975.39	352.22	-175.77	-305.31	352.29	240.07	1.18	PUP	None
44	1096.55	32.01	242.11	29.96	1000.85	368.02	-183.19	-319.25	368.08	240.15	0.41	PUP	None
45	1125.94	32.34	242.75	29.39	1025.72	383.67	-190.43	-333.13	383.72	240.25	0.49	PUP	None
46	1155.71	32.17	242.53	29.77	1050.90	399.55	-197.74	-347.24	399.59	240.34	0.21	PUP	None
47	1184.60	32.35	243.98	28.89	1075.33	414.96	-204.67	-361.01	414.99	240.45	0.84	PUP	None
48	1214.81	32.18	244.06	30.21	1100.88	431.07	-211.74	-375.50	431.09	240.58	0.18	PUP	None
49	1244.86	30.73	243.07	30.05	1126.51	446.73	-218.72	-389.55	446.75	240.69	1.56	PUP	None
50	1274.25	29.50	243.74	29.39	1151.93	461.47	-225.32	-402.73	461.48	240.77	1.32	PUP	None
51	1303.82	28.32	243.43	29.57	1177.82	475.75	-231.68	-415.53	475.75	240.86	1.23	PUP	None
52	1333.24	26.97	243.84	29.42	1203.88	489.39	-237.74	-427.76	489.39	240.94	1.41	PUP	None
53	1363.33	25.76	244.51	30.09	1230.84	502.73	-243.56	-439.79	502.73	241.02	1.26	PUP	None
54	1392.32	24.64	245.10	28.99	1257.07	515.05	-248.82	-450.96	515.05	241.11	1.21	PUP	None
55	1421.66	23.41	245.94	29.34	1283.86	526.96	-253.77	-461.83	526.96	241.21	1.33	PUP	None
56	1451.54	21.93	245.34	29.88	1311.44	538.44	-258.52	-472.32	538.44	241.31	1.53	PUP	None
57	1481.24	19.28	245.06	29.70	1339.23	548.86	-262.90	-481.81	548.87	241.38	2.72	PUP	None
58	1511.19	16.74	243.33	29.95	1367.71	558.11	-266.92	-490.15	558.11	241.43	2.64	PUP	None
59	1540.85	14.49	240.57	29.66	1396.28	566.09	-270.66	-497.20	566.09	241.44	2.43	PUP	None
60	1570.22	12.40	236.98	29.37	1424.84	572.91	-274.19	-503.04	572.91	241.41	2.33	PUP	None
61	1599.76	10.35	236.26	29.54	1453.80	578.72	-277.39	-507.91	578.72	241.36	2.12	PUP	None
62	1630.16	9.46	236.73	30.40	1483.75	583.93	-280.28	-512.27	583.93	241.32	0.90	PUP	None
63	1659.89	8.81	235.87	29.73	1513.10	588.63	-282.90	-516.20	588.63	241.28	0.68	PUP	None
64	1689.37	8.19	235.45	29.48	1542.25	592.97	-285.35	-519.79	592.97	241.23	0.64	PUP	None
65	1718.81	7.67	235.27	29.44	1571.41	597.01	-287.66	-523.14	597.01	241.19	0.54	PUP	None
66	1745.67	7.36	234.18	26.86	1598.04	600.50	-289.69	-526.00	600.50	241.16	0.39	PUP	None
67	1766.00	7.36	234.18	20.33	1618.21	603.08	-291.21	-528.12	603.08	241.13	0.00	Projected to TD	

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Company:

3D Oil Ltd

Well:

Wardie-1

Field:

Exploration

Rig:

West Triton

State:

Victoria

12.25 in. Section

Schlumberger

geoVISION\*825 Resistivity

1:200 Measured Depth

Recorded Mode Log

