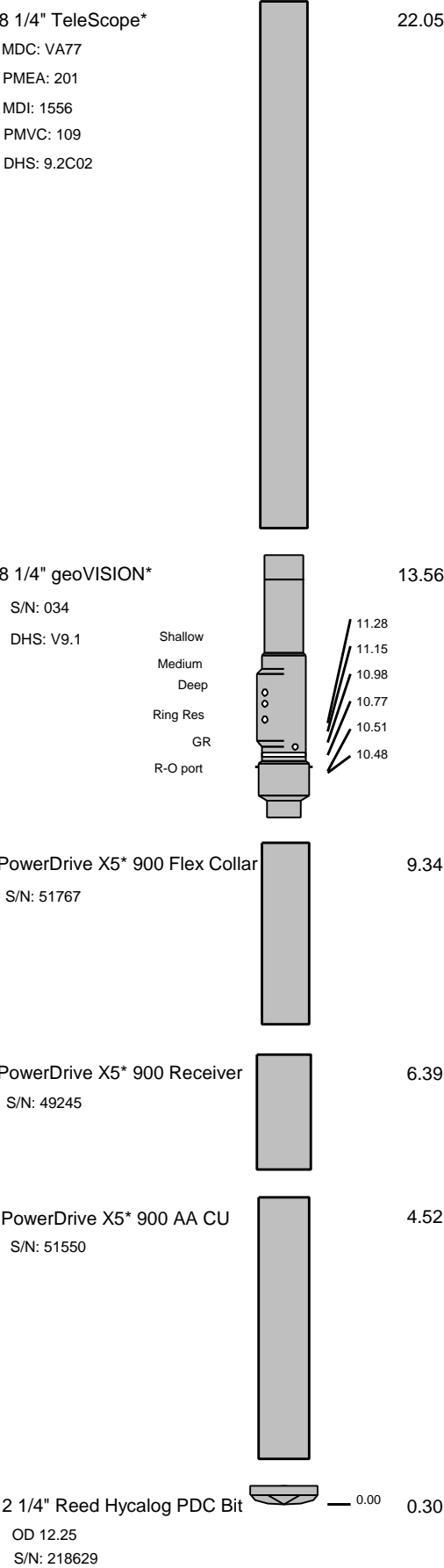


Potassium	%	3									
Environmental data											
GR											
Mud weight	ppg	9.3									
Bit size	in	12.25									
Resistivity											
Neutron porosity											
Hole Size	in	12.25									
Mud weight	ppg	9.3									
Temperature	°C	50.2									
Mud salinity	ppk	N/A									
Formation salinity		N/A									
Recording rate 1	SEC	5(GVR)									
Recording rate 2	SEC	N/A									
Filtering GR		3 pts									
Filtering density		3 pts									
Filtering Neutron		3 pts									
Company representative	S.Ward	B.Leask									
Anadrill personnel	A.Kohli	S.Aung	P.Dassens	P.Sellathurai							

<p style="text-align: center;">DISCLAIMER</p> <p>THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.</p>		
<p>OTHER SERVICES FOR RUN2</p> <p>Directional Drilling</p> <p>Directional Surveys</p>	<p>OTHER SERVICES FOR RUN</p>	<p>OTHER SERVICES FOR RUN</p>
<p>REMARKS: RUN NUMBER 2</p> <p>Depth is referenced to Driller's Depth.</p> <p>Run 1 was MWD D&I run only.</p> <p>Gamma Ray is corrected for mud weight, tool size, bit size and potassium percentage in the mud.</p> <p>Resistivity is borehole compensated and enironmentally corrected.</p> <p>KCl content of the mud was 8% by weight.</p> <p>POOH due to TD of Wardie-1.</p>	<p>REMARKS: RUN NUMBER</p>	<p>REMARKS: RUN NUMBER</p>

EQUIPMENT DESCRIPTION		
RUN2	RUN	RUN
DOWNHOLE EQUIPMENT		

DOWNHOLE EQUIPMENT



Maximum string diameter 12.25 in.
All lengths in Meters

Variable Name	Variable Description	Run Name & Value	
	Run Number		2
	General Information		
BHT_RM	Bottom Hole Temperature (RM)	DEGC	50.200
BSAL_RM	Mud Salinity (RM)	PPK	0.000
BS_RM	Bit Size (RM)	IN	12.250
COEF_M	User Defined FEXP in Clean Sand	----	1.650
C_WS	Overpressure correction to Sw and M	----	1.000
FEXP	Formation Factor Exponent(RM)	----	2.000
FNUM	Formation Factor Enumerator(RM)	----	1.000
FPHI_RM	Formation Factor Porosity Source (RM)	----	XPLOT
MST_RM	Mud Sample temperature (RM)	DEGC	20.400
MW_RM	Mud Weight (RM)	LB/G	9.300
OBFM_RM	Oil Based Mud (RM)	----	NO
RHOF_RM	Mud Filtrate Density (RM)	G/C3	1.000
RHOM_RM	Matrix density (RM)	G/C3	2.710
RMS_RM	Resistivity of Mud Sample (RM)	OHMM	0.122
RWA_COMP_M	Rwa computation model		
RWA_DEN_AD	Rwa Density Input ADN		
RWA_DEN_CD	Rwa Density Input CDN		
RWA_DEN_IN	Rwa Density Input		
RWA_FORM_M	Rwa computation formation model		
RWA_RES_IN	Rwa computation resistivity input		
RWS_RM	Resistivity of Connate Water (RM)	OHMM	1.000
SHT_RM	Ground Level Temperature (Mud-Line When Offshore) (RM)	DEGC	10.000
TD_RM	Total Measured Depth (RM)	M	1766.000
TWS_RM	Temperature of Connate Water (RM)	DEGC	23.889
VF_ILLI	Fraction of illite in shales	----	0.500
VF_KAOL	Fraction of kaolinite in shales	----	0.500
VF_MONT	Fraction of montmorillonite in shales	----	0.000
XPDM_RM	Cross plot density porosity multiplier	----	0.675
XPNM_RM	Cross plot neutron porosity multiplier	----	0.325
	RAB		
RAB/BTN_SLV_SIZE/PARAMETE	IN -- RAB: Button Sleeve Diameter		11 7/8
RAB/STAB_SIZE/PARAMETER	RAB: Stabilizer Diameter	IN	12-12.25
BDBHCA	RAB: Button Deep Borehole A Factor	----	-0.035
BDBHCB	RAB: Button Deep Borehole B Factor	----	-0.019
BHA_COEF_VER	RAB: BHA Coef Generator Version	----	2.000
BITBHCA	RAB: Bit A Borehole Factor	----	0.101
BITBHCB	RAB: Bit B Borehole Factor	----	-0.074
BIT_K_FACTOR	RAB: Bit K Factor	----	14.045
BMBHCA	RAB: Button Medium Borehole A Factor	----	0.006
BMBHCB	RAB: Button Medium Borehole B Factor	----	-0.020
BSBHCA	RAB: Button Shallow Borehole A Factor	----	-0.009
BSBHCB	RAB: Button Shallow Borehole B Factor	----	-0.036
BUT_KIMP_A	RAB: Button Impedance Coeff A	----	0.002
BUT_KIMP_B	RAB: Button Impedance Coeff B	----	0.000
DBUTTON_K_FACTO	RAB: Button Deep K factor	----	0.003
DHS_VERSION	RAB: DownHole Software Version	----	-999.250
GR_BHC_TOOLSIZE	RAB: Gamma-Ray Borehole Coeff 1	----	8.250
HI_CSDEPTH_OUT	RAB: Allow Hi-Resolution CS_DEPTH Image Data Output	----	NO
HI_DLIS_OUT	RAB: Allow Hi-Resolution DLIS Image Data Output	----	NO
HI_RIVER_OUT	RAB: Allow Hi-Resolution River for Image Data Output	----	NO
IMAGE_MAX_GR	RAB: GR Image Maximum Scale Value	GAPI	120.000
IMAGE_MAX_RES	RAB: Image Maximum Resistivity Value	OHMM	100.000
IMAGE_MIN_GR	RAB: GR Image Minimum Scale Value	GAPI	20.000
IMAGE_MIN_RES	RAB: Image Minimum Resistivity Value	OHMM	1.000
JSD_RAB	RAB Acquisition start date	OHMM	1.000
KPER	Potassium Concentration (RM)	----	3.000
MAG_DECL_RAB	RAB: Magnetic Declination	DEG	12.840
MAG_INCL_RAB	RAB: Magnetic Dip	DEG	-68.780
MBUTTON_K_FACTO	RAB: Button Medium K Factor	----	0.004
OBM	RAB: Oil base Mud	----	NO
ORIENTATION_RM	Rab Image Orientation	----	MN
RABDA0	RAB: Button Deep A0 Coeff	----	-0.122
RABDA1	RAB: Button Deep A1 Coeff	----	0.116
RABDA2	RAB: Button Deep A2 Coeff	----	-0.050
RABDA3	RAB: Button Deep A3 Coeff	----	0.010
RABDA4	RAB: Button Deep A4 Coeff	----	-0.001
RABDA5	RAB: Button Deep A5 Coeff	----	0.000
RABDMIN	RAB: Button Deep Minimum Value	----	0.038
RABBITA0	RAB: Bit A0 Coeff	----	3.861
RABBITA1	RAB: Bit A1 Coeff	----	-10.947
RABBITA2	RAB: Bit A2 Coeff	----	27.583
RABBITA3	RAB: Bit A3 Coeff	----	-30.508
RABBITA4	RAB: Bit A4 Coeff	----	16.261
RABBITA5	RAB: Bit A5 Coeff	----	-3.368
RABBITMIN	RAB: Bit Minimum Value	----	22.439
RABBMA0	RAB: Button Medium A0 Coeff	----	-0.121
RABBMA1	RAB: Button Medium A1 Coeff	----	0.107
RABBMA2	RAB: Button Medium A2 Coeff	----	-0.045
RABBMA3	RAB: Button Medium A3 Coeff	----	0.009
RABBMA4	RAB: Button Medium A4 Coeff	----	-0.001
RABBMA5	RAB: Button Medium A5 Coeff	----	0.000
RABBMIN	RAB: Button Medium Minimum Value	----	0.041
RABBSA0	RAB: Button Shallow A0 Coeff	----	-0.127
RABBSA1	RAB: Button Shallow A1 Coeff	----	0.105
RABBSA2	RAB: Button Shallow A2 Coeff	----	-0.043

RABBSA3	RAB: Button Shallow A3 Coeff	----	0.008
RABBSA4	RAB: Button Shallow A4 Coeff	----	-0.001
RABBSA5	RAB: Button Shallow A5 Coeff	----	0.000
RABBSMIN	RAB: Button Shallow Minimum Value	----	0.055
RABDHS	RAB Down Hole Software	----	4.000
RABEC	RAB: Resistivity Env-Cor	----	YES
RABRNGA0	RAB: RING A0 Coeff	----	-0.119
RABRNGA1	RAB: RING A1 Coeff	----	0.116
RABRNGA2	RAB: RING A2 Coeff	----	-0.051
RABRNGA3	RAB: RING A3 Coeff	----	0.010
RABRNGA4	RAB: RING A4 Coeff	----	-0.001
RABRNGA5	RAB: RING A5 Coeff	----	0.000
RABRNGMIN	RAB: Ring Minimum Value	----	1.150
RAB_BIT_ECAL	Bit Resistivity for ECAL_RAB?	----	YES
RAB_BIT_INVERSI	Input Bit Resistivity for Inversion? (Recommended at the bit)	----	NO
RAB_CALIPER_CAL	Compute ECAL_RAB?	----	NO
RAB_DATA_FIX	RAB: Create A Corrected RAB Time Data File	----	NO
RAB_DATA_LTB	RAB: Create An RAB LTB Data File	----	NO
RAB_DEEPBTN_ECA	Deep Button Resistivity for ECAL_RAB?	----	YES
RAB_DEEPBTN_INV	Input Deep Button Resistivity for Inversion?	----	YES
RAB_INVERSION	Perform Rt Inversion?	----	NO
RAB_INVERSION_B	RAB Bit Sensor Weight for Inversion[0,1]	----	0.000
RAB_INVERSION_B	Ending Depth for GR Cutoff in Zone1 (default through the whole well)	M	30480.000
RAB_INVERSION_B	Ending Depth of Zone10	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone2	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone3	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone4	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone5	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone6	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone7	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone8	M	-304.571
RAB_INVERSION_B	Ending Depth of Zone9	M	-304.571
RAB_INVERSION_C	Continuity Multiplier[0,1]	----	0.500
RAB_INVERSION_D	RAB Deep Button Sensor Weight for Inversion[0,1]	----	1.000
RAB_INVERSION_D	RAB inversion for Dh?	----	YES
RAB_INVERSION_D	RAB inversion for Di?	----	YES
RAB_INVERSION_G	GR Cutoff for Shale Formation	----	75.000
RAB_INVERSION_G	GR Cutoff for Shale Formation in Zone1(default through the whole well)	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone10	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone2	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone3	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone4	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone5	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone6	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone7	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone8	GAPI	75.000
RAB_INVERSION_G	GR Cutoff in Zone9	GAPI	75.000
RAB_INVERSION_M	RAB Medium Button Sensor Weight for Inversion[0,1]	----	1.000
RAB_INVERSION_R	Resistivity Cutoff for Shale Formation	OHMM	2.000
RAB_INVERSION_R	Resistive Invasion Allowed	----	NO
RAB_INVERSION_R	RAB Ring Sensor Weight for Inversion[0,1]	----	1.000
RAB_INVERSION_R	RAB inversion for Rmud?	----	NO
RAB_INVERSION_R	RAB inversion for Rt?	----	YES
RAB_INVERSION_R	Rt to R-deepest separation penalty multiplier[0,1]	----	0.500
RAB_INVERSION_R	RAB inversion for Rxo?	----	YES
RAB_INVERSION_S	GR of Clean Sand Formation	----	-999.250
RAB_INVERSION_S	GR of Shale Formation	----	-999.250
RAB_INVERSION_S	RAB Shallow Button Sensor Weight for Inversion[0,1]	----	1.000
RAB_INVERSION_T	Inversion Threshold[0, 0.3]	----	0.010
RAB_INVERSION_W	Formation Water Resistivity	OHMM	0.100
RAB_INVERSION_W	Formation Water Temperature	----	150.000
RAB_MEDIUMBTN_E	Medium Button Resistivity for ECAL_RAB?	----	YES
RAB_MEDIUMBTN_I	Input Medium Button Resistivity for Inversion?	----	YES
RAB_QUAD	RAB: Process Quadrant data ?	----	YES
RAB_RIGMODE_ECA	Bit on Bottom?	----	YES
RAB_RING_ECAL	Ring Resistivity for ECAL_RAB?	----	YES
RAB_RING_INVERS	Input RING Resistivity for Inversion?	----	YES
RAB_SHALLOWBTN_	Shallow Button Resistivity for ECAL_RAB?	----	YES
RAB_SHALLOWBTN_	Input Shallow Button Resistivity for Inversion?	----	YES
RAB_TAB	RAB: Compute TAB ?	----	YES
RAB_TECHLOG	RAB: Generate Techlog ?	----	YES
RAB_TEMP_SELECT	RAB Temperature Selection	----	MEASURED
RAB_TICKS	RAB: Generate Ticks ?	----	YES
READOUT_PORT_MP	RAB: ROP to Bit Face Distance	M	10.480
RINGBHCA	RAB: Ring Borehole A Factor	----	0.298
RINGBHCB	RAB: Ring Borehole B Factor	----	-0.112
RING_KIMP_A	RAB: Ring Impedance Coeff A	----	0.000
RING_KIMP_B	RAB: Ring Impedance Coeff B	----	0.000
RING_K_FACTOR	RAB: Ring K Factor	----	0.102
RSD	LWD run start date dd-mmm-yy	OHMM	0.122
RWA_COMP_MOD	Rwa computation model	----	BASIC
RWA_DEN_ADN	Rwa Density Input	----	RHOB
RWA_DEN_CDN	Rwa Density Input	----	RHOB
RWA_DEN_INPUT	Rwa Density Input	----	RHOB
RWA_FORM_MOD	Rwa computation formation model	----	CLASTIC
RWA_RES_INPUT	Rwa computation resistivity input	----	RT
SBUTTON_K_FACTO	RAB: Button Shallow K Factor	----	0.005
SCALE_IMAGES	RAB: Process Image Data	----	YES
STAB	RAB: Run with Stabilizer	----	YES
TFF_OFFSET_RAB	RAB Time-Frame File Time Offset	S	0.000
TIMEFRAME_FILE_	RAB: Time Frame File Name	S	0.000
TOOLTYPE	RAB: Azimuthal Tool	----	YES
TS_VERSION	RAB: ToolScope Software Version	----	-999.250
VRAB6	Rab Tool type (ENP/PILOT)	----	RAB8_ENP
WIN_SIZE_DYN_IM	RAB: Window Size for Scaling Dynamic Image	M	0.914
WRK	to Report Potassium Concentration (RM)	----	K by Wgt. %

Wardie-1 geoVISION*825 Resistivity RM 500TVD

IDEAL Version: ID13_0C_08

IDF

Format: GeoVISION Resistivity Log

Vertical Scale: 1:500

Graphics File Created: 21-May-2008 12:01

PIP SUMMARY

+ Gamma Ray Samples

+ Ring Samples

Rate of Penetration, Averaged over Last
5ft (ROP5_RM)

200 (M/HR) 0

Ring Resistivity Time After Bit (TAB_

RAB_RING)

(HR)

0 10

RAB Gamma Ray (GR_RAB)

(GAPI)

0 200

RAB
Rotational
Speed
(RPM_RAB)
(RPM)

0 250

Ring Resistivity (RES_RING)

0.2

(OHMM)

2000

Shallow Button Resistivity (RES_BS)

0.2

(OHMM)

2000

Medium Button Resistivity (RES_BM)

0.2

(OHMM)

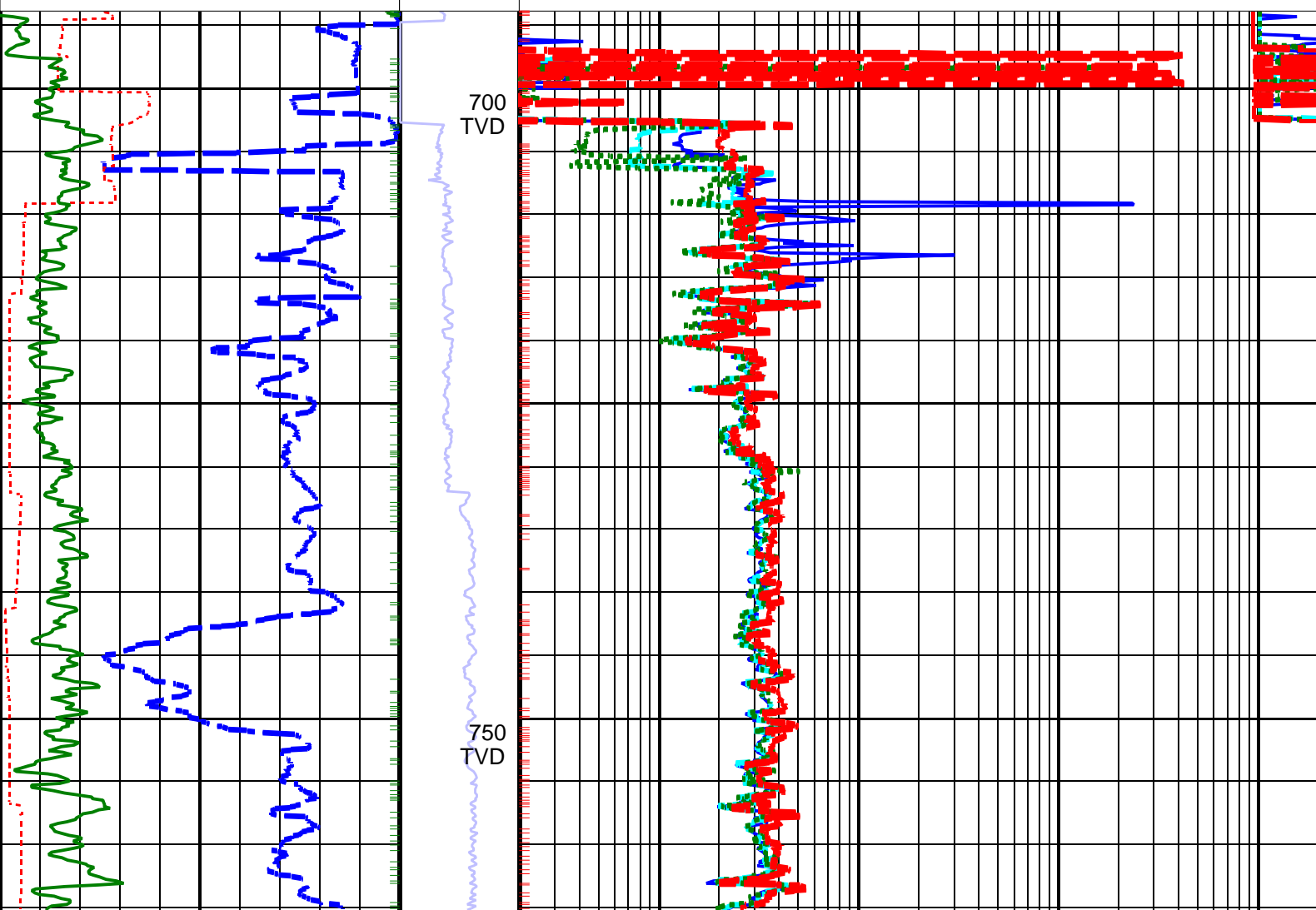
2000

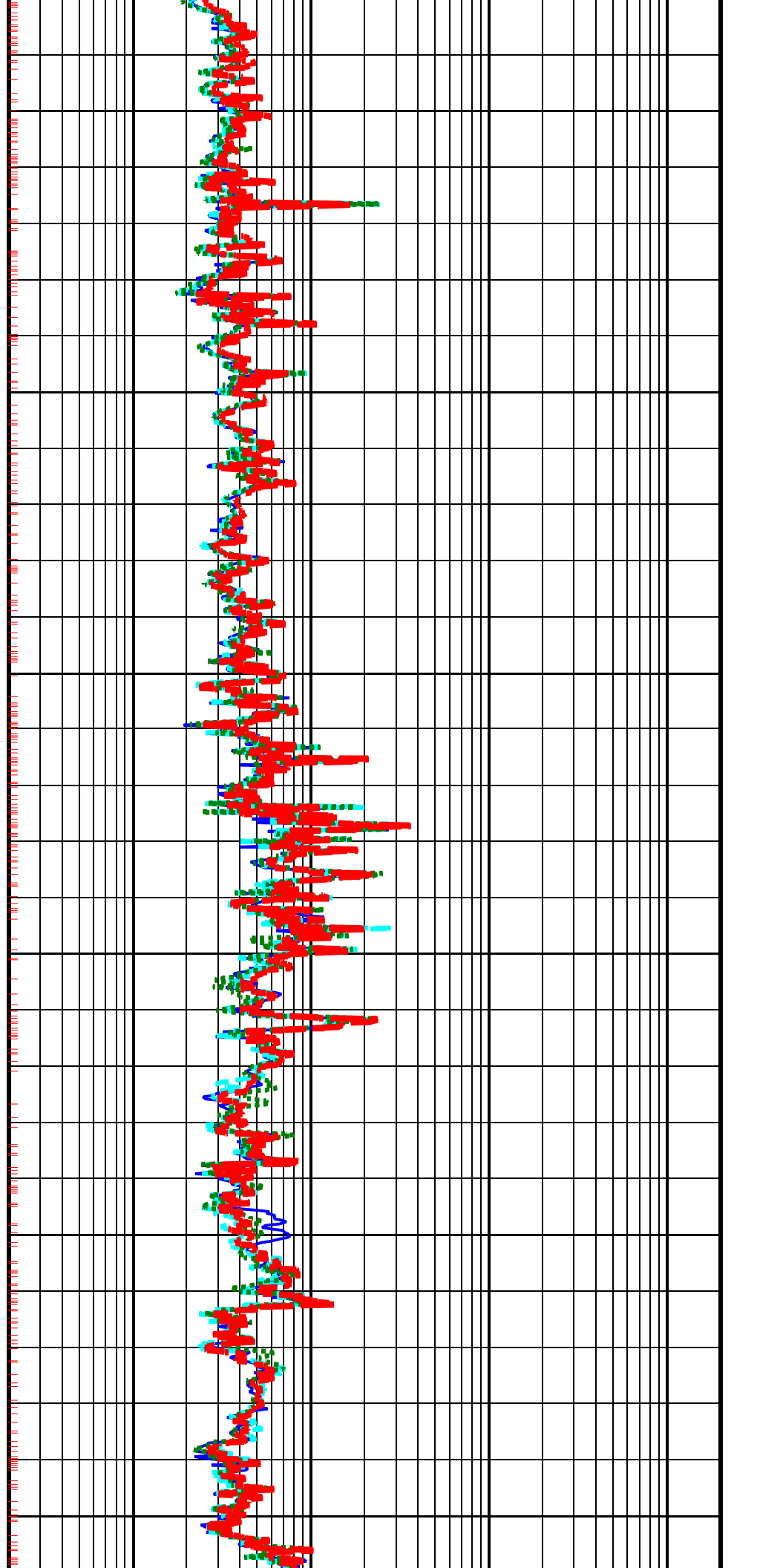
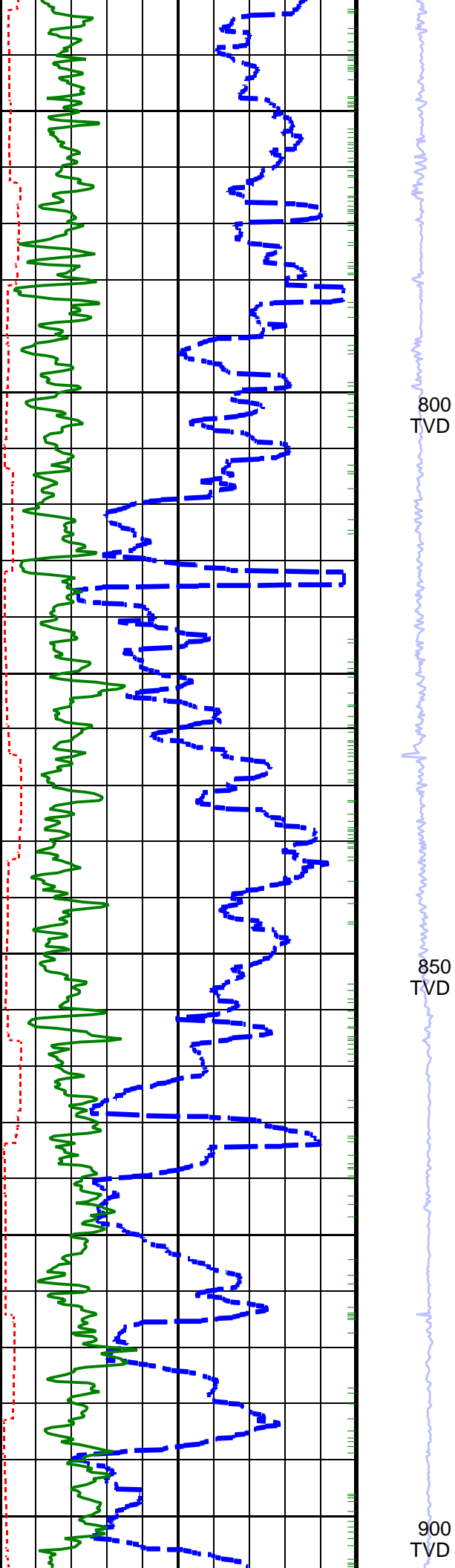
Deep Button Resistivity (RES_BD)

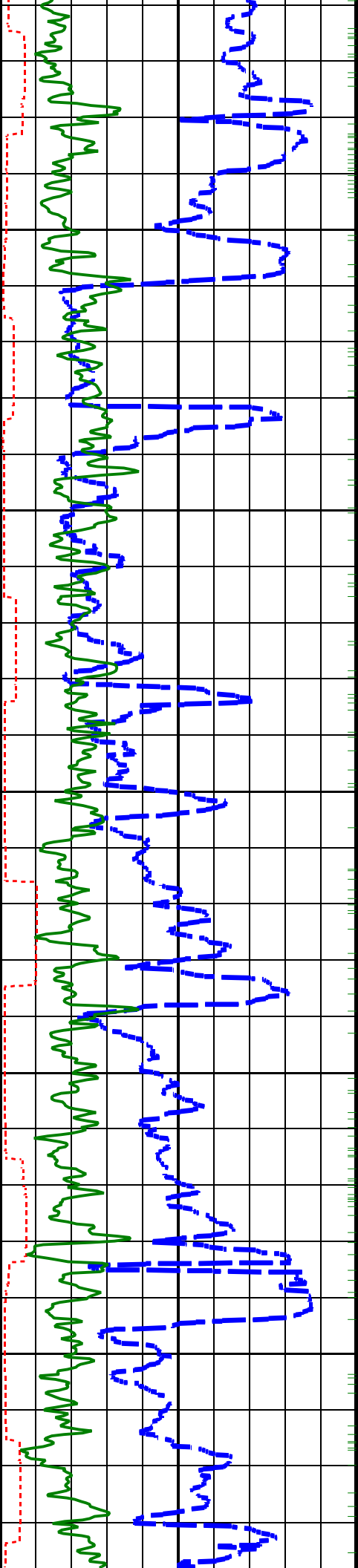
0.2

(OHMM)

2000

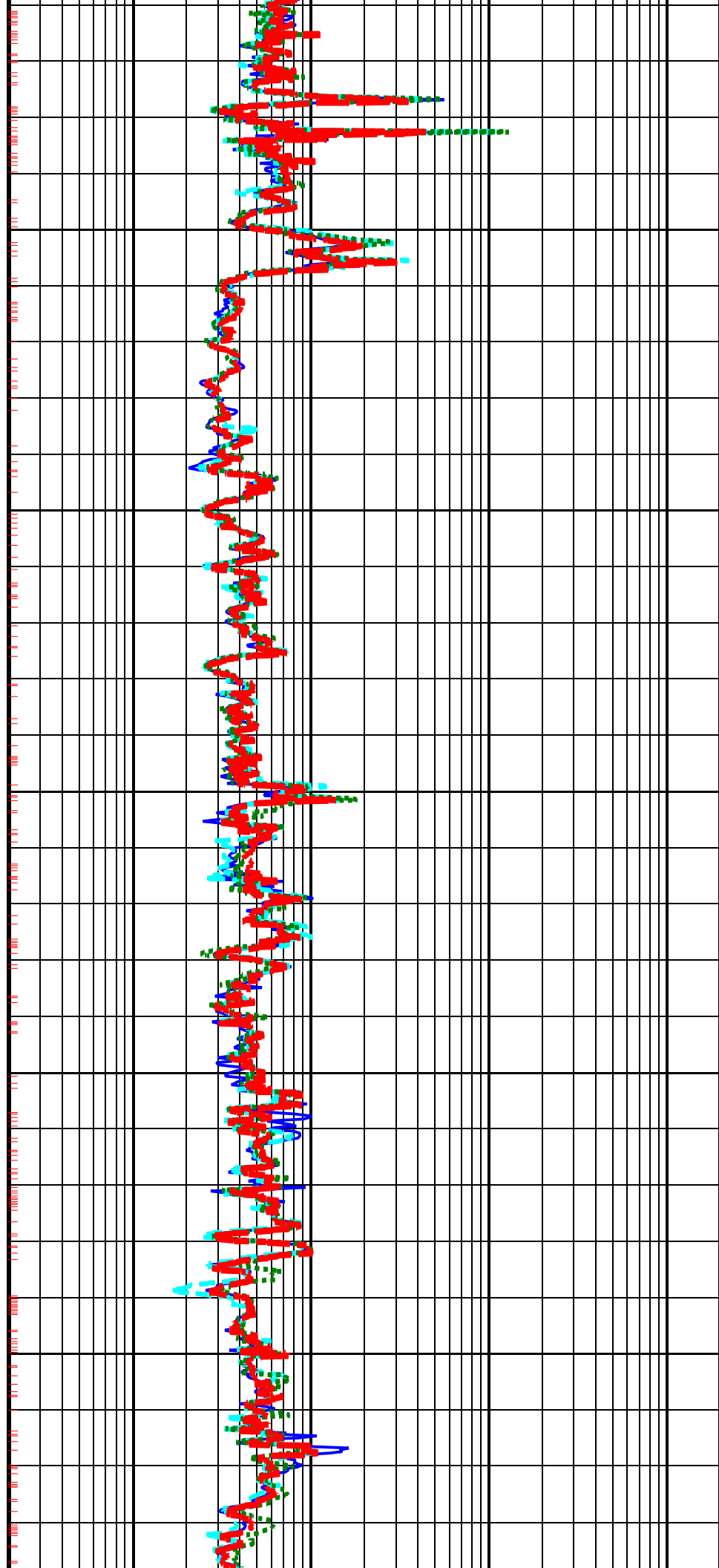


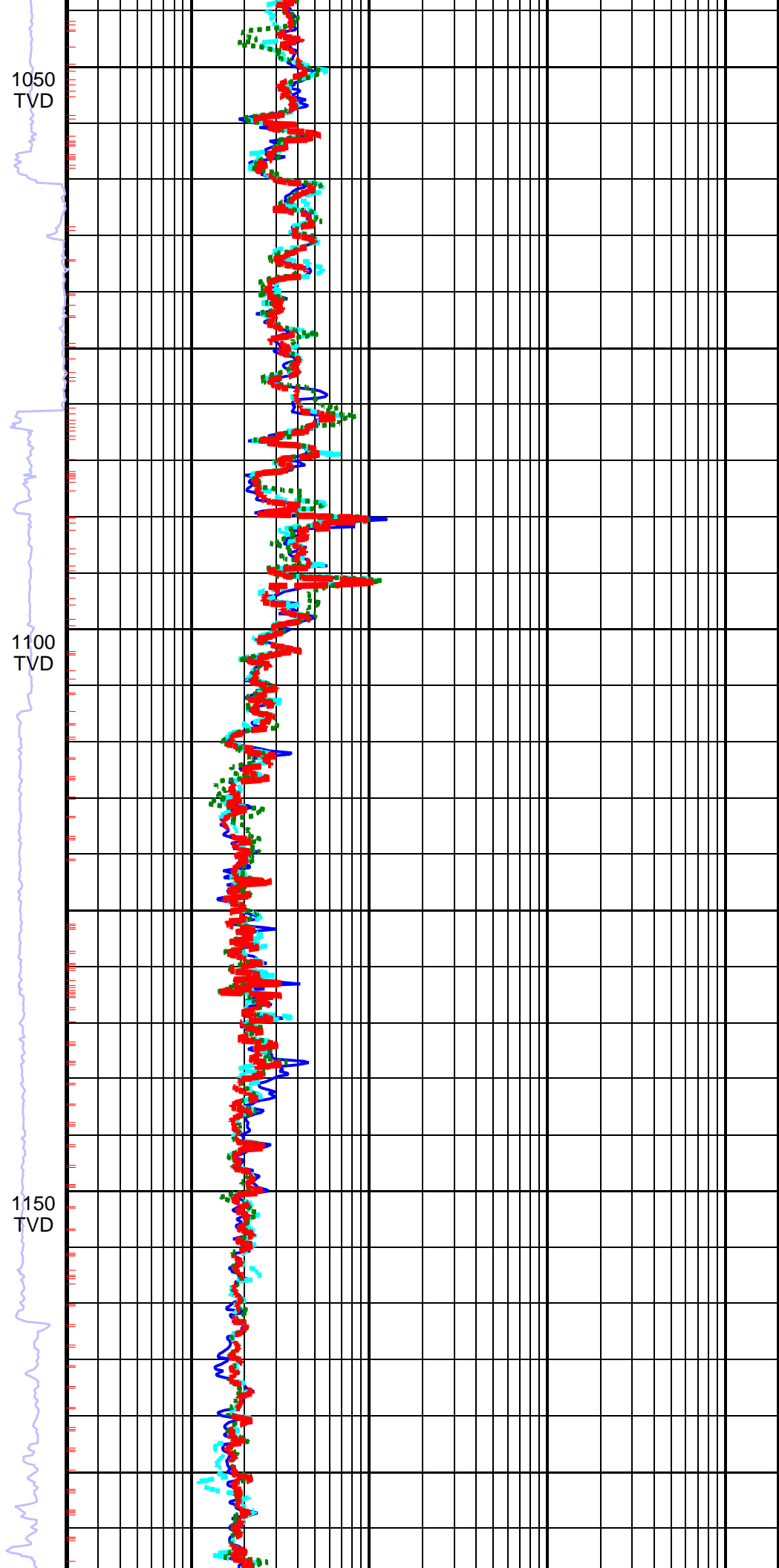
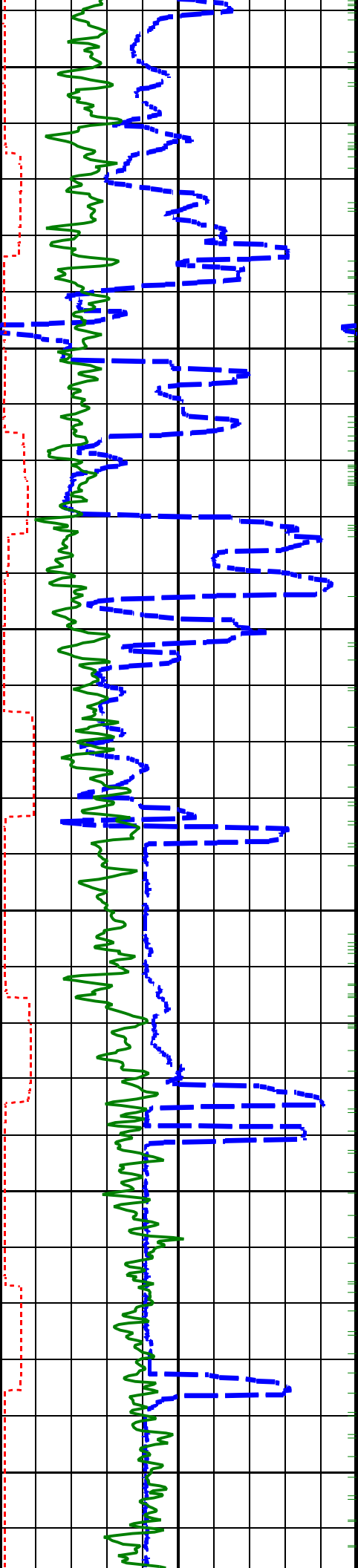


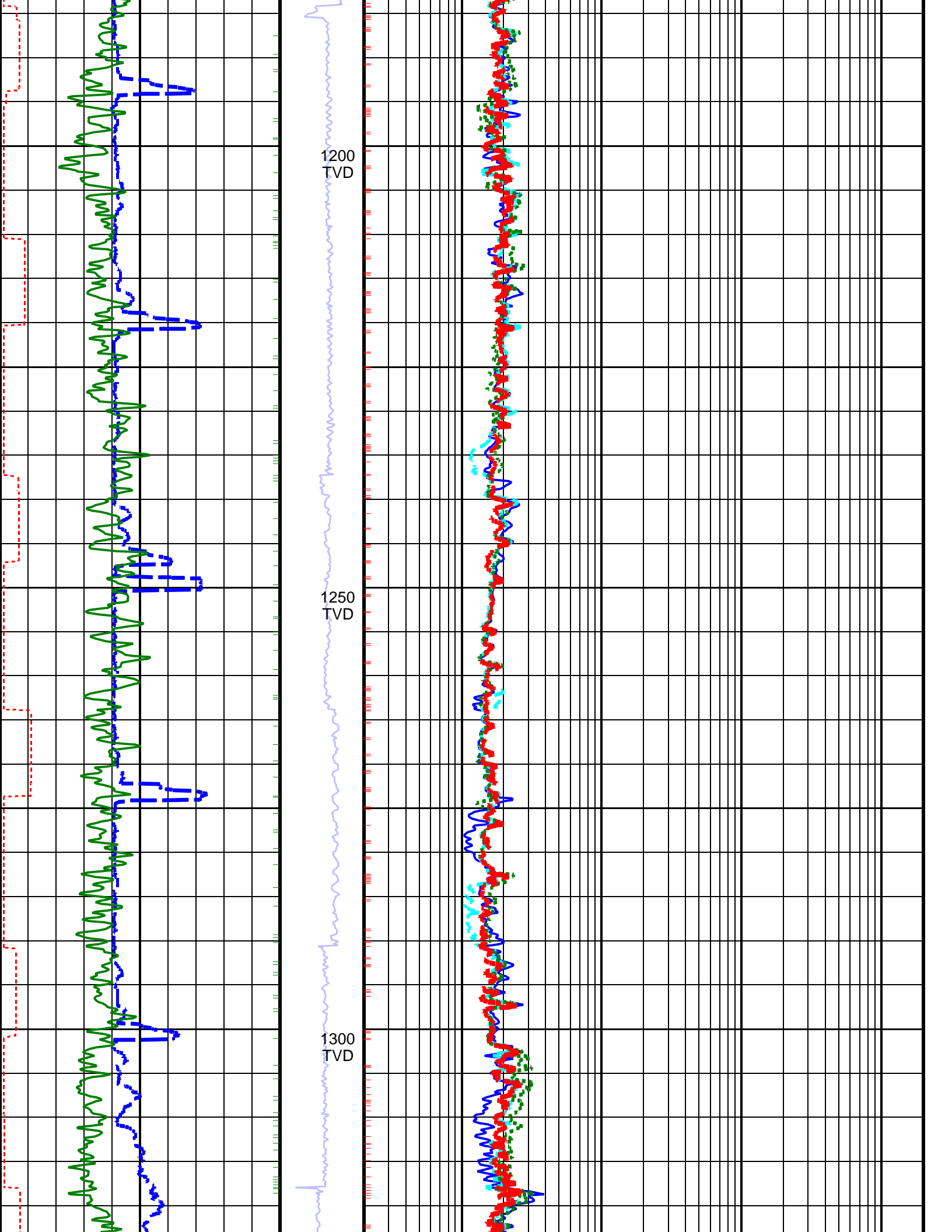


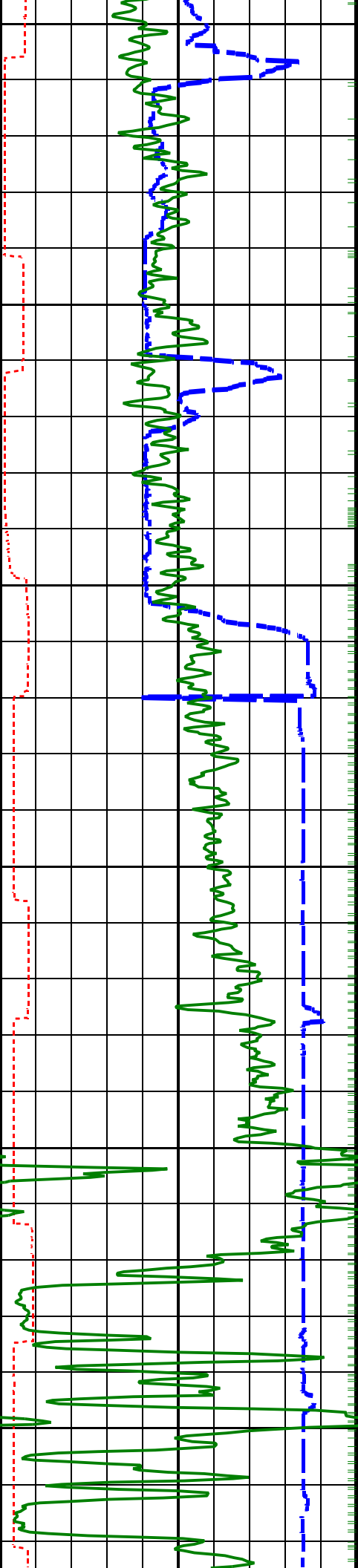
950
TVD

1000
TVD





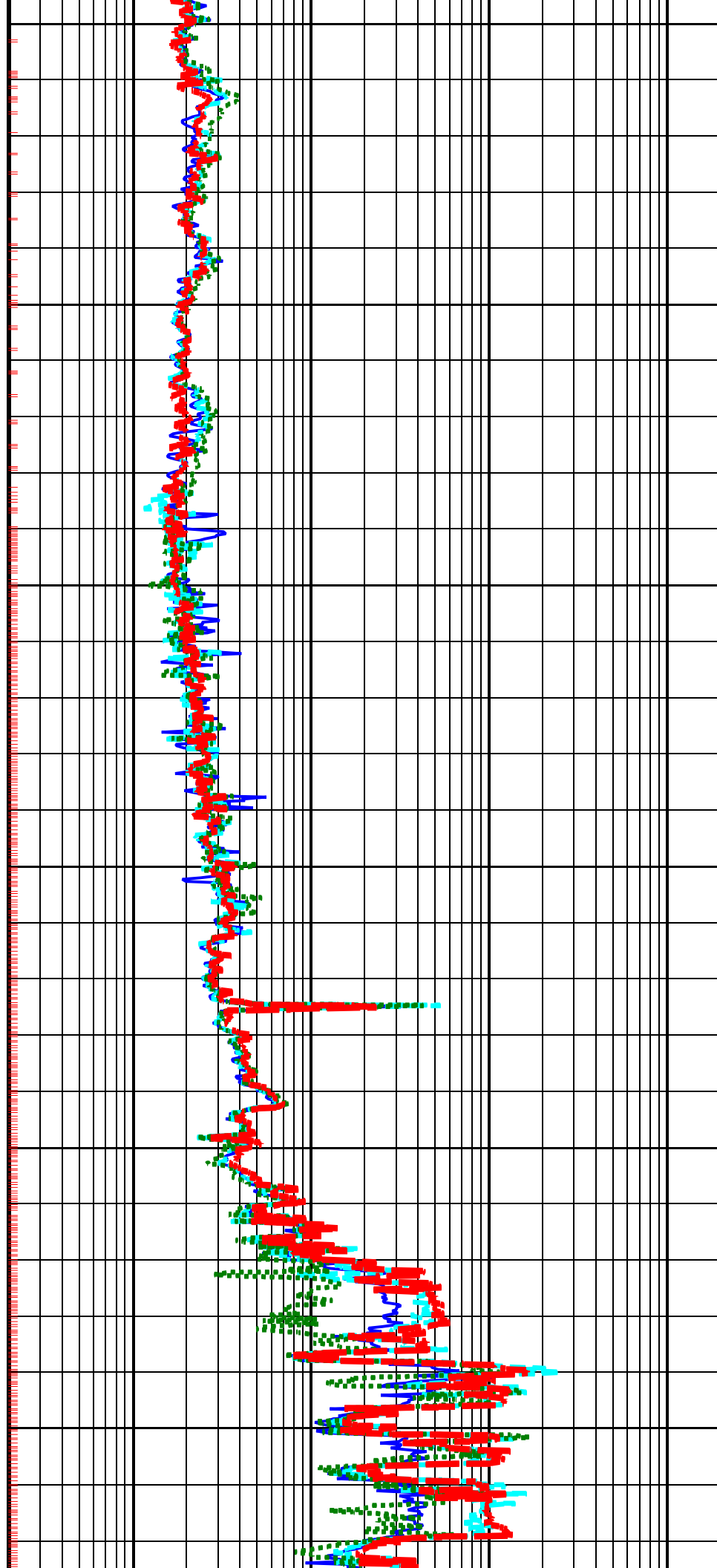


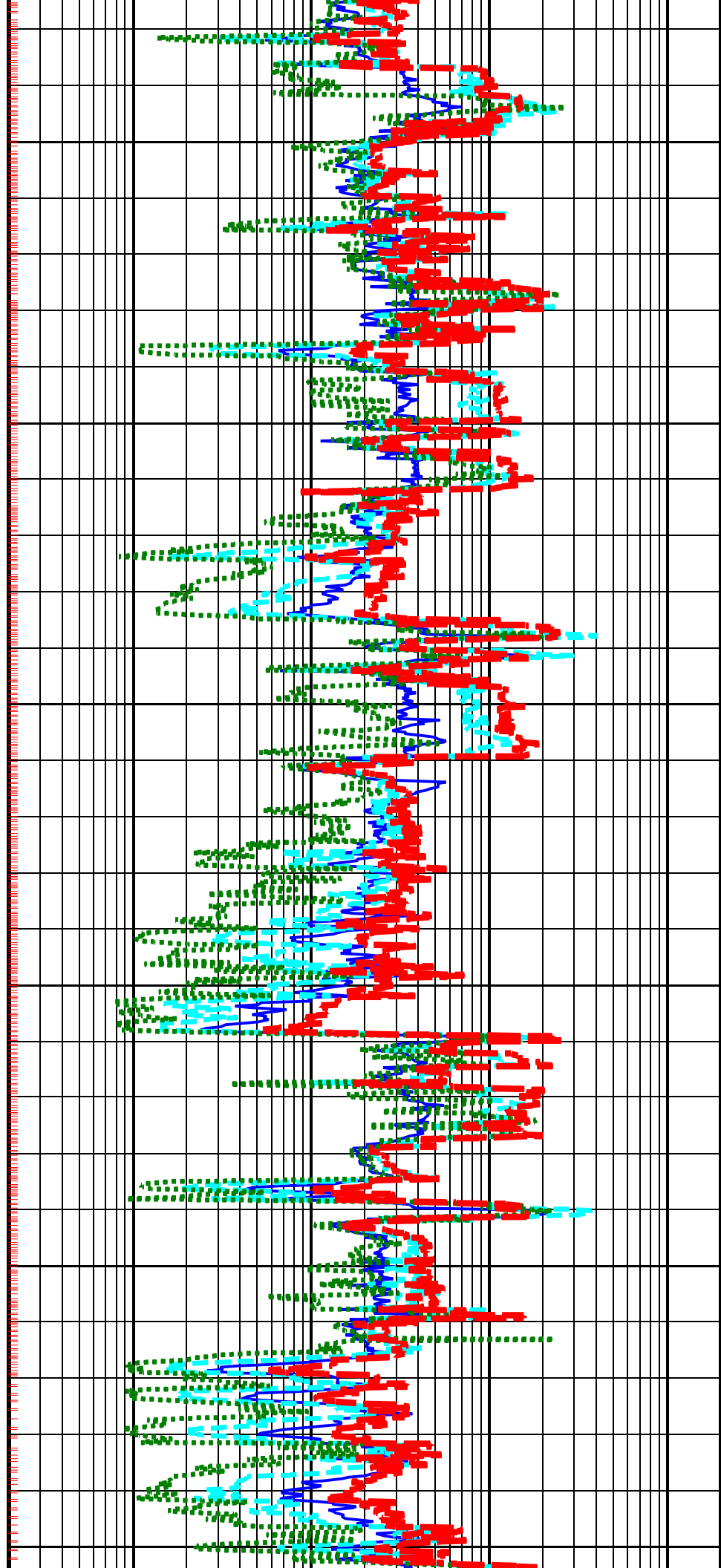
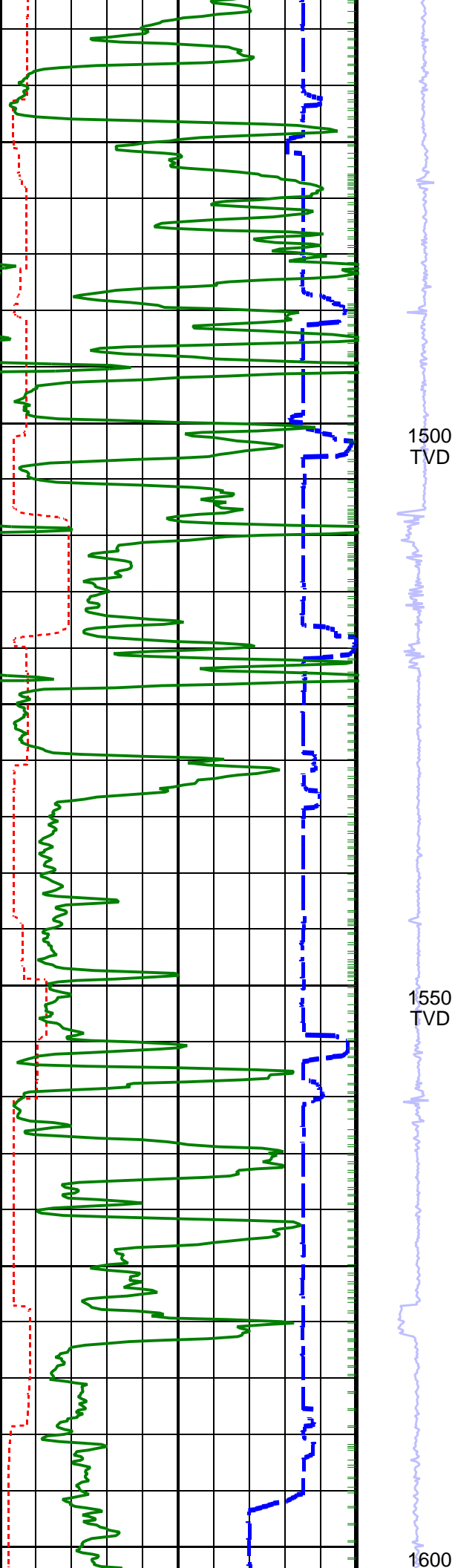


1350
TVD

1400
TVD

1450
TVD





Gamma Ray: Blanket			
Phase	Gamma ray factor ----		Value
Master			9.065
	6.500 (Minimum)	8.000 (Nominal)	9.500 (Maximum)

SCHLUMBERGER

Survey report

23-May-2008 09:58:23

Client.....: 3D Oil Ltd
Field.....: Exploration

Well.....: Wardie-1
API number.....: 08ASQ0006
Engineer.....: AK/STDA

COUNTY.....: N/A
STATE.....: Victoria

Spud date.....: 09-May-08
Last survey date.....: 18-May-08
Total accepted surveys....: 67
MD of first survey.....: 0.00 m
MD of last survey.....: 1745.67 m

----- Survey calculation methods-----
Method for positions.....: Minimum curvature
Method for DLS.....: Mason & Taylor

----- Depth reference -----
Permanent datum.....: Mean Sea Level
Depth reference.....: Driller's Depth
GL above permanent.....: -39.5 m
KB above permanent.....: Top Drive
DF above permanent.....: 38.0 m

----- Vertical section origin-----
Latitude (+N/S-).....: 0.00 m
Departure (+E/W-).....: 0.00 m

----- Platform reference point-----
Latitude (+N/S-).....:
Departure (+E/W-).....:

Azimuth from Vsect Origin to target: 241.15 degrees

----- Geomagnetic data -----
Magnetic model.....: BGGM version 2007
Magnetic date.....: 10-May-2008
Magnetic field strength..: 1198.92 HCNT
Magnetic dec (+E/W-).....: 12.84 degrees
Magnetic dip.....: -68.78 degrees

----- MWD survey Reference Criteria -----
Reference G.....: 1000.02 mGal
Reference H.....: 1198.92 HCNT
Reference Dip.....: -68.78 degrees
Tolerance of G.....: (+/-) 2.50 mGal
Tolerance of H.....: (+/-) 6.00 HCNT
Tolerance of Dip.....: (+/-) 0.45 degrees

----- Corrections -----
Magnetic dec (+E/W-).....: 12.84 degrees
Grid convergence (+E/W-)..: -0.38 degrees
Total az corr (+E/W-).....: 13.22 degrees
(Total az corr = magnetic dec - grid conv)
Survey Correction Type ...:
I=Sag Corrected Inclination
M=Schlumberger Magnetic Correction
S=Shell Magnetic Correction
F=Failed Axis Correction
R=Magnetic Resonance Tool Correction
D=Dmag Magnetic Correction

[(c)2008 IDEAL ID13_OC_08]
SCHLUMBERGER Survey Report

Seq #	Measured depth (m)	Incl angle (deg)	Azimuth angle (deg)	Course length (m)	TVD depth (m)	Vertical section (m)	Displ +N/S- (m)	Displ +E/W- (m)	Total displ (m)	At Azim (deg)	DLS (deg/100f)	Srvy tool type	Tool Corr (deg)
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIP	None
2	77.50	1.96	317.71	77.50	77.48	0.31	0.98	-0.89	1.33	317.71	0.77	GYR	None
3	82.50	1.90	317.51	5.00	82.48	0.35	1.10	-1.01	1.49	317.70	0.37	GYR	None
4	87.50	1.85	317.30	5.00	87.48	0.39	1.23	-1.12	1.66	317.67	0.31	GYR	None
5	92.50	1.80	317.07	5.00	92.48	0.42	1.34	-1.22	1.82	317.63	0.31	GYR	None
6	97.50	1.74	316.83	5.00	97.47	0.46	1.45	-1.33	1.97	317.57	0.37	GYR	None
7	102.50	1.69	316.58	5.00	102.47	0.50	1.56	-1.43	2.12	317.51	0.31	GYR	None
8	107.50	1.63	316.30	5.00	107.47	0.54	1.67	-1.53	2.27	317.45	0.37	GYR	None
9	112.50	1.65	315.91	5.00	112.47	0.57	1.77	-1.63	2.41	317.37	0.14	GYR	None
10	117.50	1.78	316.62	5.00	117.47	0.61	1.88	-1.73	2.56	317.30	0.80	GYR	None
11	122.50	1.86	319.95	5.00	122.46	0.65	2.00	-1.84	2.72	317.36	0.81	GYR	None
12	127.50	1.88	323.69	5.00	127.46	0.67	2.13	-1.94	2.88	317.61	0.75	GYR	None
13	132.50	1.94	328.33	5.00	132.46	0.69	2.26	-2.03	3.04	318.07	1.01	GYR	None
14	134.60	2.03	330.59	2.10	134.56	0.69	2.33	-2.07	3.12	318.34	1.73	GYR	None
15	174.15	0.97	331.19	39.55	174.09	0.70	3.23	-2.58	4.13	321.43	0.82	PUP	None
16	202.30	1.06	330.50	28.15	202.24	0.70	3.67	-2.82	4.63	322.44	0.10	PUP	None
17	260.44	2.12	269.17	58.14	260.36	1.66	4.12	-4.16	5.85	314.72	0.98	PUP	None
18	290.09	5.23	252.00	29.65	289.94	3.47	3.69	-5.99	7.04	301.64	3.36	PUP	None
19	319.76	8.62	244.27	29.67	319.39	7.02	2.31	-9.28	9.57	283.97	3.60	PUP	None
20	349.23	11.69	243.65	29.47	348.40	12.21	0.03	-13.95	13.95	270.10	3.18	PUP	None
21	378.56	14.54	243.39	29.33	376.96	18.85	-2.94	-19.91	20.12	261.59	2.96	PUP	None
22	408.20	16.62	238.69	29.64	405.51	26.81	-6.81	-26.85	27.71	255.76	2.50	PUP	None
23	437.65	18.41	234.18	29.45	433.60	35.63	-11.72	-34.22	36.18	251.09	2.32	PUP	None
24	466.98	21.11	233.22	29.33	461.20	45.46	-17.60	-42.21	45.73	247.37	2.83	PUP	None
25	496.44	24.53	235.86	29.46	498.25	55.81	-24.91	-51.53	56.03	244.83	2.68	PUP	None

25	496.44	24.52	235.86	29.46	488.35	56.81	-24.21	-51.52	56.93	244.83	3.68	PUP	None
26	525.34	27.44	238.00	28.90	514.33	69.43	-31.10	-62.14	69.49	243.41	3.23	PUP	None
27	555.68	29.78	239.10	30.34	540.96	83.94	-38.68	-74.53	83.97	242.57	2.41	PUP	None
28	585.40	28.02	239.82	29.72	566.98	98.30	-45.98	-86.90	98.31	242.12	1.84	PUP	None
29	614.89	29.13	240.00	29.49	592.88	112.40	-53.05	-99.11	112.41	241.84	1.15	PUP	None
30	644.23	31.31	240.28	29.34	618.23	127.17	-60.40	-111.91	127.17	241.64	2.27	PUP	None
31	674.32	33.98	240.54	30.09	643.56	143.40	-68.41	-126.03	143.40	241.50	2.71	PUP	None
32	703.79	34.90	240.07	29.47	667.87	160.06	-76.67	-140.50	160.06	241.38	0.99	PUP	None
33	722.54	34.35	239.86	18.75	683.29	170.71	-82.00	-149.73	170.71	241.29	0.91	PUP	None
34	802.80	32.02	241.09	80.26	750.46	214.63	-103.66	-187.94	214.63	241.12	0.92	PUP	None
35	831.50	30.76	239.33	28.70	774.96	229.58	-111.08	-200.91	229.58	241.06	1.65	PUP	None
36	861.51	31.64	238.19	30.01	800.63	245.11	-119.15	-214.20	245.11	240.92	1.08	PUP	None
37	891.22	31.39	236.51	29.71	825.96	260.60	-127.53	-227.28	260.61	240.70	0.94	PUP	None
38	920.19	31.58	236.01	28.97	850.66	275.68	-135.93	-239.86	275.70	240.46	0.34	PUP	None
39	949.76	31.70	236.73	29.57	875.84	291.14	-144.52	-252.78	291.17	240.24	0.41	PUP	None
40	979.78	31.37	237.60	30.02	901.42	306.80	-153.03	-265.97	306.85	240.08	0.57	PUP	None
41	1009.21	31.56	240.47	29.43	926.53	322.15	-160.93	-279.14	322.21	240.03	1.56	PUP	None
42	1039.05	31.64	239.79	29.84	951.94	337.78	-168.72	-292.70	337.84	240.04	0.37	PUP	None
43	1066.59	31.64	241.83	27.54	975.39	352.22	-175.77	-305.31	352.29	240.07	1.18	PUP	None
44	1096.55	32.01	242.11	29.96	1000.85	368.02	-183.19	-319.25	368.08	240.15	0.41	PUP	None
45	1125.94	32.34	242.75	29.39	1025.72	383.67	-190.43	-333.13	383.72	240.25	0.49	PUP	None
46	1155.71	32.17	242.53	29.77	1050.90	399.55	-197.74	-347.24	399.59	240.34	0.21	PUP	None
47	1184.60	32.35	243.98	28.89	1075.33	414.96	-204.67	-361.01	414.99	240.45	0.84	PUP	None
48	1214.81	32.18	244.06	30.21	1100.88	431.07	-211.74	-375.50	431.09	240.58	0.18	PUP	None
49	1244.86	30.73	243.07	30.05	1126.51	446.73	-218.72	-389.55	446.75	240.69	1.56	PUP	None
50	1274.25	29.50	243.74	29.39	1151.93	461.47	-225.32	-402.73	461.48	240.77	1.32	PUP	None
51	1303.82	28.32	243.43	29.57	1177.82	475.75	-231.68	-415.53	475.75	240.86	1.23	PUP	None
52	1333.24	26.97	243.84	29.42	1203.88	489.39	-237.74	-427.76	489.39	240.94	1.41	PUP	None
53	1363.33	25.76	244.51	30.09	1230.84	502.73	-243.56	-439.79	502.73	241.02	1.26	PUP	None
54	1392.32	24.64	245.10	28.99	1257.07	515.05	-248.82	-450.96	515.05	241.11	1.21	PUP	None
55	1421.66	23.41	245.94	29.34	1283.86	526.96	-253.77	-461.83	526.96	241.21	1.33	PUP	None
56	1451.54	21.93	245.34	29.88	1311.44	538.44	-258.52	-472.32	538.44	241.31	1.53	PUP	None
57	1481.24	19.28	245.06	29.70	1339.23	548.86	-262.90	-481.81	548.87	241.38	2.72	PUP	None
58	1511.19	16.74	243.33	29.95	1367.71	558.11	-266.92	-490.15	558.11	241.43	2.64	PUP	None
59	1540.85	14.49	240.57	29.66	1396.28	566.09	-270.66	-497.20	566.09	241.44	2.43	PUP	None
60	1570.22	12.40	236.98	29.37	1424.84	572.91	-274.19	-503.04	572.91	241.41	2.33	PUP	None
61	1599.76	10.35	236.26	29.54	1453.80	578.72	-277.39	-507.91	578.72	241.36	2.12	PUP	None
62	1630.16	9.46	236.73	30.40	1483.75	583.93	-280.28	-512.27	583.93	241.32	0.90	PUP	None
63	1659.89	8.81	235.87	29.73	1513.10	588.63	-282.90	-516.20	588.63	241.28	0.68	PUP	None
64	1689.37	8.19	235.45	29.48	1542.25	592.97	-285.35	-519.79	592.97	241.23	0.64	PUP	None
65	1718.81	7.67	235.27	29.44	1571.41	597.01	-287.66	-523.14	597.01	241.19	0.54	PUP	None
66	1745.67	7.36	234.18	26.86	1598.04	600.50	-289.69	-526.00	600.50	241.16	0.39	PUP	None
67	1766.00	7.36	234.18	20.33	1618.21	603.08	-291.21	-528.12	603.08	241.13	0.00	Projected to TD	

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Company:

3D Oil Ltd

Well:

Wardie-1

Field:

Exploration

Rig:

West Triton

State:

Victoria

12.25 in. Section

geoVISION*825 Resistivity

1:500 True Vertical Depth

Recorded Mode Log

Schlumberger

