

PC-Log

Date 10/25/2003

Julian 298 Day No. 9 of Survey

Vessel Orient Explorer

Party Chief: Stephen Beer

Client: Woodside Energy Ltd

Area: Offshore Victoria, **Block:** Otway Basin Australia

Project No: 2003084

Job Type: Single Vessel - 4 Str / 2 Srce

CDP Line 25 m

Shotpoint 18.75 m

Wind: S 10-20kn

Sea State: 2m

Visibility: Fair

Production

Infill, if any, is included in Production figures

	Traverse	CDP km:	Square km:
Today's Production:	80.4188	16.0838	
Total Production:	80.4188	16.0838	

Commercial Statistics

Category	Time (hours)
Oilfield Activity	0.18
Local Travel	0.23
Sum Standby	0.42
Chargeable	11.70
Line Change	4.50
Sum Production	16.20
Configurate Source	5.25
Sum Mob/Demob	5.25
Bolt 1500C	1.92
System Crash	0.22
Sum Downtime	2.13
Grand Total :	24.00

Technical Statistics

Category ID	Time (hours)
System Crash	0.22
Sum Syntrak 480	0.22
Sum Instruments	0.22
Bolt 1500C	1.92
Sum Source - Airguns	1.92
Sum Mechanical	1.92
Chargeable Production	11.70
Sum Production Normal	11.70
Line Change	4.50
Sum Line Change	4.50
Configurate Source	5.25
Sum Mob/Demob	5.25
Oilfield Activity	0.18
Sum Obstructions	0.18
Local Travel	0.23
Sum Travel	0.23
Sum Operation	21.87

Grand Total :

24.00

Name:

Spacing:

Interval:

:

km:

Production Summary

Line Number	Seq	Columns	First good	Last good	No. good	Kms	Line Hdg	Comments
1116P2	2	1112- (8) 1119	1782	2944	1163	21.806	126	Chargeable Production
1156P1	3	1152- (8) 1159	2836	893	1944	36.450	306	Chargeable Production. *Complete
1108P1	4	1104- (8) 1111	1001	2182	1182	22.163	126	Chargeable Production

Events Summary

Group	Start	End	Time	Comments
Mob/Demob	0:00	5:15	5.25	Configurate Source. Deploying guns and sorting out problems. (They have been on deck for more than 4
Syntrak 480	5:15	5:28	0.22	>>> System Crash. Line No 1116P1, Seq No 1, Dir 126 Syntrak buffers filling and locking up.
Source - Airguns	5:28	7:23	1.92	>>> Bolt 1500C. Line No 1116P1, Seq No 1, Dir 126 Autofiring gun.
Production Normal	7:23	10:27	3.07	>>> Chargeable Production. Line No 1116P2, Seq No 2, Dir 126
Line Change	10:27	12:42	2.25	Line Change.
Obstructions	12:42	12:53	0.18	Oilfield Activity. Tear-dropping onto a line close to the one we've just shot. This is to leave the shorter lines until after the pipe-layer Semac 1 arrives. We can still take the short lines then, whereas the long lines will be more difficult.
Production Normal	12:53	17:08	4.25	>>> Chargeable Production. Line No 1156P1, Seq No 3, Dir 306 Last 4km of line shot with stmr at 8.5m depth, as line looks marginal, and we need a comparisson.
Line Change	17:08	19:23	2.25	Line Change.
Travel	19:23	19:37	0.23	Local Travel. Tear dropping due to survey shape and line choice limitations.
Production Normal	19:37	24:00	4.38	>>> Chargeable Production. Line No 1108P1, Seq No 4, Dir 126 Line continued on next day. Note: Clocks have gone forward 1 hr (Australian Summer time). Therefore this is the 'new' midnight time. Should make no difference to charging, as that is done at km rate.

Client's

Ken Haig

Party Chief:

Stephen Beer

Rep: