

PC-Log

Date 10/25/2003

Julian 298 Day No. 9 of Survey

Vessel Orient Explorer

Party Chief: Stephen Beer

Client: Woodside Energy
Ltd

Area: Offshore Victoria,
Australia

Block: Otway Basin

Project No: 2003084

Job Type: Single Vessel - 4 Str / 2 Srce

CDP Line 25 m

Shotpoint 18.75 m

Wind: S 10-20kn

Sea State: 2m

Visibility: Fair

Production

Infill, if any, is included in Production figures

Traverse

CDP km:

Square km:

Today's Production:

80.4188

643.3500

16.0838

Total Production:

80.4188

643.3500

16.0838

Commercial Statistics

| Category | Time (hours) |
|-------------------|--------------|
| Oilfield Activity | 0.18 |
| Local Travel | 0.23 |
| Sum Standby | 0.42 |
| Chargeable | 11.70 |
| Line Change | 4.50 |
| Sum Production | 16.20 |
| Configure Source | 5.25 |
| Sum Mob/Demob | 5.25 |
| Bolt 1500C | 1.92 |
| System Crash | 0.22 |
| Sum Downtime | 2.13 |
| Grand Total : | 24.00 |

Technical Statistics

| Category ID | Time (hours) |
|--------------------------|--------------|
| System Crash | 0.22 |
| Sum Syntrak 480 | 0.22 |
| Sum Instruments | 0.22 |
| Bolt 1500C | 1.92 |
| Sum Source - Airguns | 1.92 |
| Sum Mechanical | 1.92 |
| Chargeable Production | 11.70 |
| Sum Production Normal | 11.70 |
| Line Change | 4.50 |
| Sum Line Change | 4.50 |
| Configure Source | 5.25 |
| Sum Mob/Demob | 5.25 |
| Oilfield Activity | 0.18 |
| Sum Obstructions | 0.18 |
| Local Travel | 0.23 |
| Sum Travel | 0.23 |
| Sum Operation | 21.87 |

Date: 10/25/2003
Orient Explorer

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The data in this report were last updated on 10/25/2003 9:28:42 PM

Name:

Grand Total :

24.00

Spacing:

Interval:

:

km:

Production Summary

| Line Number | Seq | Columns | First good | Last good | No. good | Kms | Line Hdg | Comments |
|-------------|-----|-------------------|------------|-----------|----------|--------|----------|-------------------------------------|
| 1116P2 | 2 | 1112- (8) 1119 | 1782 | 2944 | 1163 | 21.806 | 126 | Chargeable Production |
| 1156P1 | 3 | 1152- (8) 1159 | 2836 | 893 | 1944 | 36.450 | 306 | Chargeable Production. *Complete |
| 1108P1 | 4 | 1104- (8) 1111 | 1001 | 2182 | 1182 | 22.163 | 126 | Chargeable Production |

Events Summary

| Group | Start | End | Time | Comments |
|-------------------|-------|-------|------|---|
| Mob/Demob | 0:00 | 5:15 | 5.25 | Configure Source. Deploying guns and sorting out problems. (They have been on deck for more than 4 |
| Syntrak 480 | 5:15 | 5:28 | 0.22 | >>> System Crash. Line No 1116P1, Seq No 1, Dir 126 Syntrak buffers filling and locking up. |
| Source - Airguns | 5:28 | 7:23 | 1.92 | >>> Bolt 1500C. Line No 1116P1, Seq No 1, Dir 126 Autofiring gun. |
| Production Normal | 7:23 | 10:27 | 3.07 | >>> Chargeable Production. Line No 1116P2, Seq No 2, Dir 126 |
| Line Change | 10:27 | 12:42 | 2.25 | Line Change. |
| Obstructions | 12:42 | 12:53 | 0.18 | Oilfield Activity. Tear-dropping onto a line close to the one we've just shot. This is to leave the shorter lines until after the pipe-layer Semac 1 arrives. We can still take the short lines then, whereas the long lines will be more difficult. |
| Production Normal | 12:53 | 17:08 | 4.25 | >>> Chargeable Production. Line No 1156P1, Seq No 3, Dir 306 Last 4km of line shot with stmr at 8.5m depth, as line looks marginal, and we need a comparisson. |
| Line Change | 17:08 | 19:23 | 2.25 | Line Change. |
| Travel | 19:23 | 19:37 | 0.23 | Local Travel. Tear dropping due to survey shape and line choice limitations. |
| Production Normal | 19:37 | 24:00 | 4.38 | >>> Chargeable Production. Line No 1108P1, Seq No 4, Dir 126 Line continued on next day. Note: Clocks have gone forward 1 hr (Australian Summer time). Therefore this is the 'new' midnight time. Should make no difference to charging, as that is done at km rate. |

Client's

Ken Haig

Party Chief:

Stephen Beer

Rep: