Schlumberger

Company: **Esso Australia Pty. Ltd.**

Well: **BMA A7**
Field: **Bream**
Rig: **Prod 2 / ISS Rig 22** Country: **Australia**

Rig: Prod 2 / ISS Rig 22
Field: Bream
Location: Bass Srait
Well: BMA A7
Company: Esso Australia Pty. Ltd.

RST−C
Sigma Log
4−Feb−2007

LOCATION

Bass Srait
Gippsland
Basin

Elev.: K.B. 33.5 m
G.L. −59 m
D.F. 33.2 m

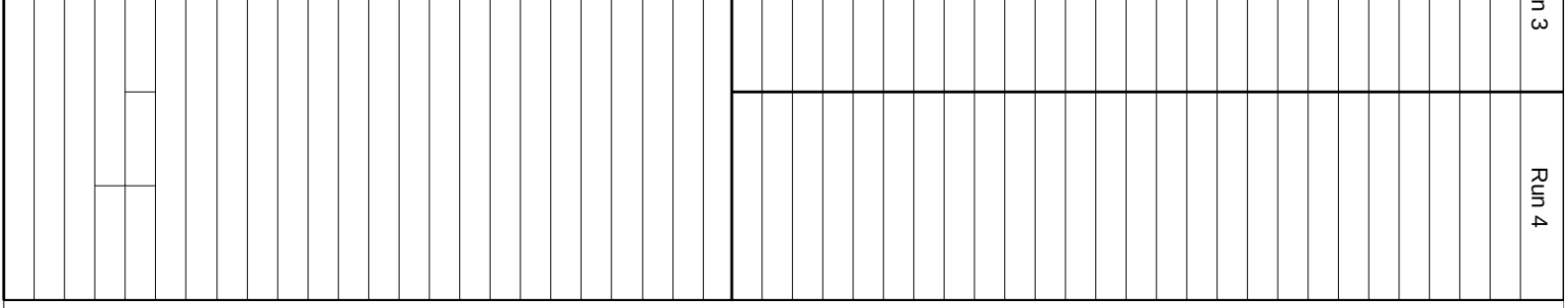
Permanent Datum: Mean Sea Level — Elev.: 33.2 m
Log Measured From: Drill Floor — −33.2 m above Perm. Datum
Drilling Measured From: Drill Floor

State:	Max. Well Deviation	Longitude	Latitude
Victoria	59 deg	147* 46' 15.7"E	38* 30' 2.5"S

Logging Date	4−Feb−2007		
Run Number	1		
Depth Driller	2977 m		
Schlumberger Depth	2917 m		
Bottom Log Interval	2913 m		
Top Log Interval	2850 m		
Casing Fluid Type	Produced Fluids		
Salinity			
Density			
Fluid Level			
BIT/CASING/TUBING STRING			
Bit Size	9.875 in		
From	1109 m		
To	2976 m		
Casing/Tubing Size	7.000 in		
Weight	38 lbm/ft		
Grade	N−80		
From	27 m		
To	2977 m		
Maximum Recorded Temperatures	208 degF		
Logger On Bottom / Time	4−Feb−2007	14:00	
Unit Number / Location	3827	AUSL	
Recorded By	C.Rowand, O.Darby, B.Donahoe		
Witnessed By	Mr B. Woodward / Mr M. Wilson		

		Run 1	Run 2	Ru
PVT DATA	Oil Density			
	Water Salinity			
	Gas Gravity			
	Bo			
	Bw			
	1/Bg			
	Bubble Point Pressure			
	Bubble Point Temperature			
	Solution GOR			
	Maximum Deviation	59 deg		
	CEMENTING DATA			
	Primary/Squeeze	Primary		
	Casing String No			
	Lead Cement Type			
	Volume			
	Density			
	Water Loss			
	Additives			
	Tail Cement Type			
	Volume			
	Density			
	Water Loss			
	Additives			
	Expected Cement Top			

Logging Date						
Run Number						
Depth Driller						
Schlumberger Depth						
Bottom Log Interval						
Top Log Interval						
Casing Fluid Type						
Salinity						
Density						
Fluid Level						
BIT/CASING/TUBING STRING						
Bit Size						
From						
To						
Casing/Tubing Size						
Weight						
Grade						
From						
To						
Maximum Recorded Temperatures						
Logger On Bottom / Time						
Unit Number / Location						
Recorded By						
Witnessed By						



DEPTH SUMMARY LISTING

Date Created: 4−FEB−2007 0:04:02

Depth System Equipment

Depth Measuring Device		Tension Device		Logging Cable	
Type:	IDW−E	Type:	CMTD−B/A	Type:	2−32ZT
Serial Number:	727	Serial Number:	1711	Serial Number:	24031
Calibration Date:	23−Mar−2006	Calibration Date:	01−Dec−2006	Length:	5650.08 M
Calibrator Serial Number:	9	Calibrator Serial Number:	1173	Conveyance Method:	Wireline
Calibration Cable Type:	2−32ZT	Calibration Gain:	1.01	Rig Type:	Offshore_Fixed
Wheel Correction 1:	−1	Calibration Offset:	695.00		
Wheel Correction 2:	−2				

Depth Control Parameters

Log Sequence:	Subsequent Log In the Well
Reference Log Name:	Solar Composite
Reference Log Run Number:	
Reference Log Date:	Not provided

Depth Control Remarks

1. Log Correlated to Esso Composite Log
2. Primary depth contol was the IDW
3. Secondary depth control was the Z−Chart
4.
5.
6.

OTHER SERVICES1	OTHER SERVICES2
OS1: HPI Plug	OS1:
OS2: 2−1/8" Phased	OS2:
OS3: Powerjet	OS3:
OS4:	OS4:
OS5:	OS5:

REMARKS: RUN NUMBER 1	REMARKS: RUN NUMBER 2
Correlated to Esso Solar Composite Log provided by client.	
Objective: to conduct an RST (Sigma mode) over the interval HUD to 2850m,	
making two passes at 900 ft/hr with the well shut in.	
Matrix = Sandstone, BS = 9−7/8", CSIZ = 7", CWEI = 38 lb/ft	
RIH with dummy plug toolstring to 2896m MDKB to ensure access through min	
restrictions for HPI plug, record GR/CCL from 2896m MDKB.	

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Schlumberger Crew:

Days: Brendan Glover (Crew chief), Max Hancock

Nights: David Stuckey (Crew chief), Simon Kiss

RUN 1			RUN 2		
SERVICE ORDER #:			SERVICE ORDER #:		
PROGRAM VERSION:	14C0−302		PROGRAM VERSION:		
FLUID LEVEL:			FLUID LEVEL:		
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

EQUIPMENT DESCRIPTION

RUN 1 RUN 2

SURFACE EQUIPMENT

WITM−A
PSC_16MHZ

DOWNHOLE EQUIPMENT

MH−22 13.98
MH−22 759

SAH−G 13.50
SAH−G 1220

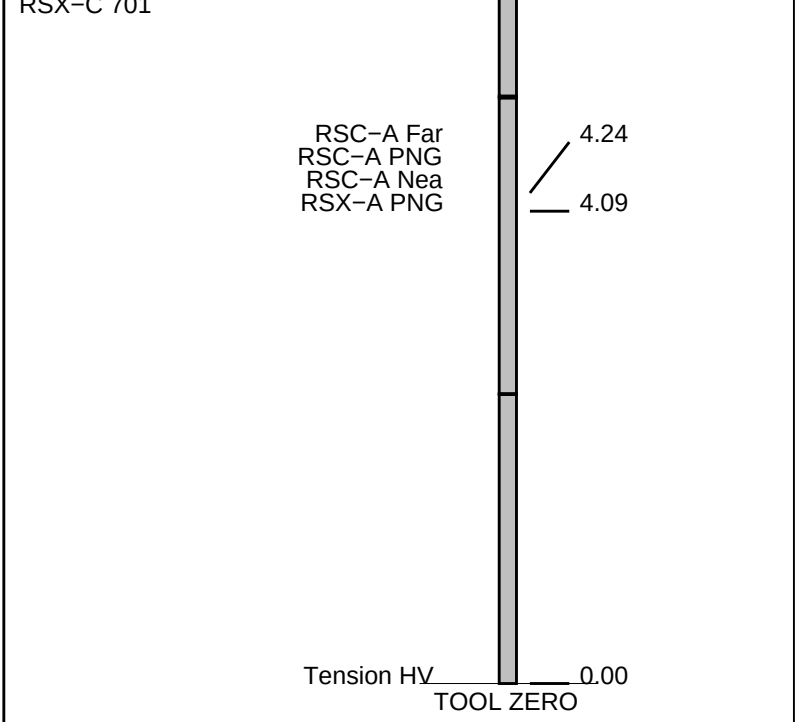
EQF−43 13.20
EQF−43 261

EQF−43 11.37
EQF−43 201

PSPT−B 9.54
PSC−A
PSPT−B
PSTC 1768
PBMS−B 1743
CQG_F_Mano
RTD_Thermometer
GR
CCL
PBMS

Detail MT
TelStatus
CTEM — 9.54
GR — 8.41
Well_Temp — 7.48
CQG Manom — 7.37
CCL — 7.25
PBMS PSTC — 7.02

RST−C 7.02
RSCH−A 98
RSC−C 701
RSS−A 94
RSXH−A 179

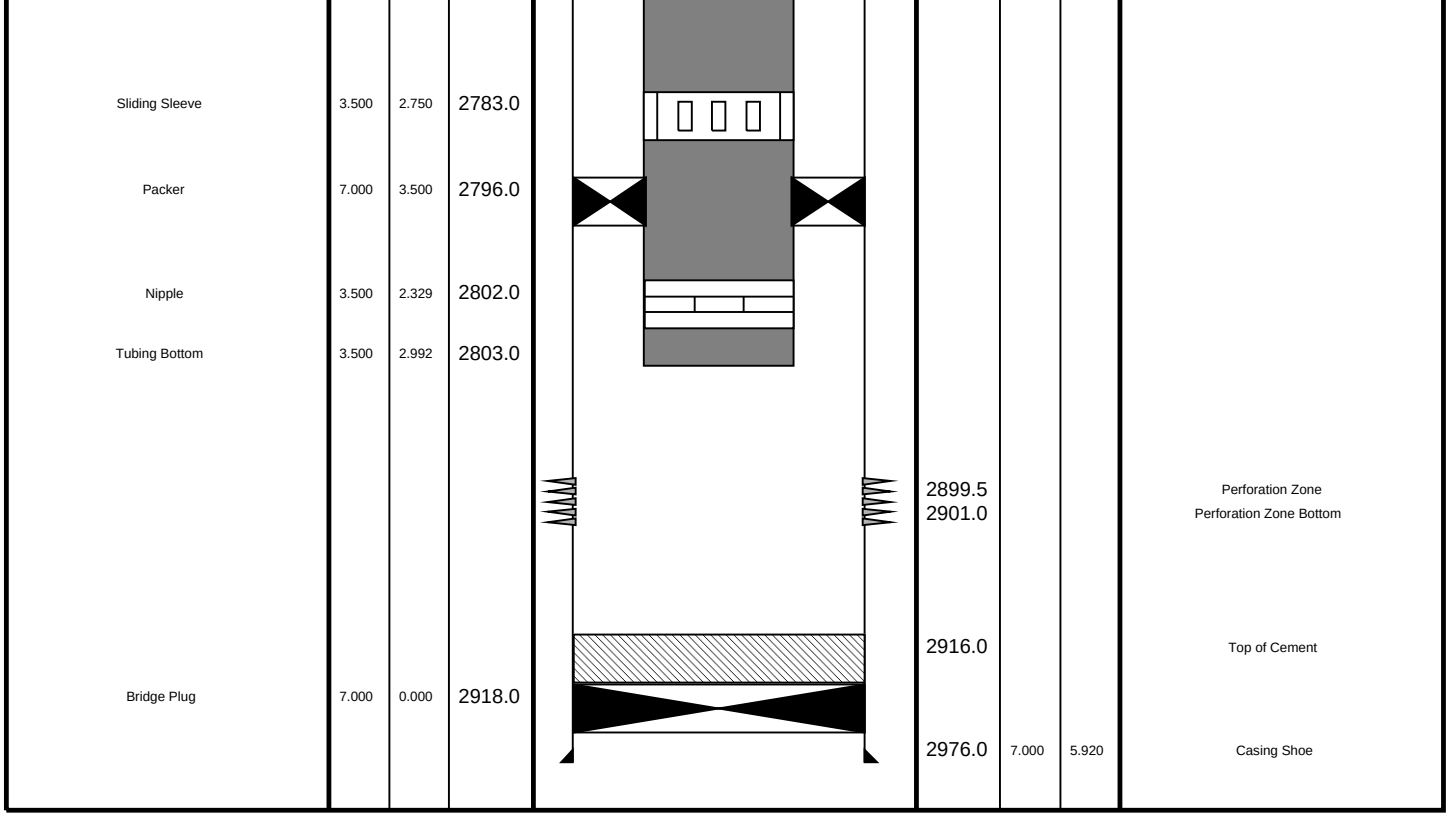


MAXIMUM STRING DIAMETER 1.72 IN
MEASUREMENTS RELATIVE TO TOOL ZERO
ALL LENGTHS IN METERS

Production String	(in) OD	(in) ID	(ft) MD
Tubing Hanger	7.000	3.500	
Tubing, 9.2 lbm/ft	3.500	2.992	12.0
SSSV	3.500	2.750	449.0
Side Pocket Mandrel	3.500	2.875	745.0
Nipple	3.500	2.750	759.0
Side Pocket Mandrel	3.500	2.875	1926.0
Nipple	3.500	2.750	1940.0
Side Pocket Mandrel	3.500	2.875	2019.0
Nipple	3.500	2.750	2033.0

Well Schematic

(ft) MD	(in) OD	(in) ID	Casing String
	7.000	5.920	Casing String, 38.0 lbm/ft



Schlumberger

Sigma Pass
Repeat Analysis

MAXIS Field Log

Company: Esso Australia Pty. Ltd. **Well: BMA A7**

Input DLIS Files

DEFAULT	**RST_PSP_022PUP**	**FN:27**	**PRODUCER**	**04−Feb−2007 21:55**	**2920.9 M**	**2843.9 M**
DEFAULT	**RST_PSP_023PUP**	**FN:28**	**PRODUCER**	**04−Feb−2007 21:58**	**2921.2 M**	**2843.9 M**

Output DLIS Files

DEFAULT	**RST_PSP_024PUP**	**FN:29**	**PRODUCER**	**04−Feb−2007 22:03**	**2920.9 M**	**2843.9 M**

OP System Version: 14C0−302

MCM

RST−C	**PTC−3268−NUCL_b**	**PSPT−B**	**14C0−302**

PIP SUMMARY

Time Mark Every 60 S

IRAT_FIL_REP Curve (IRAT_FIL_REP)
0.75 (----- 0

CIRF_FIL_REP Curve (CIRF_FIL_REP)
5 (----- 0

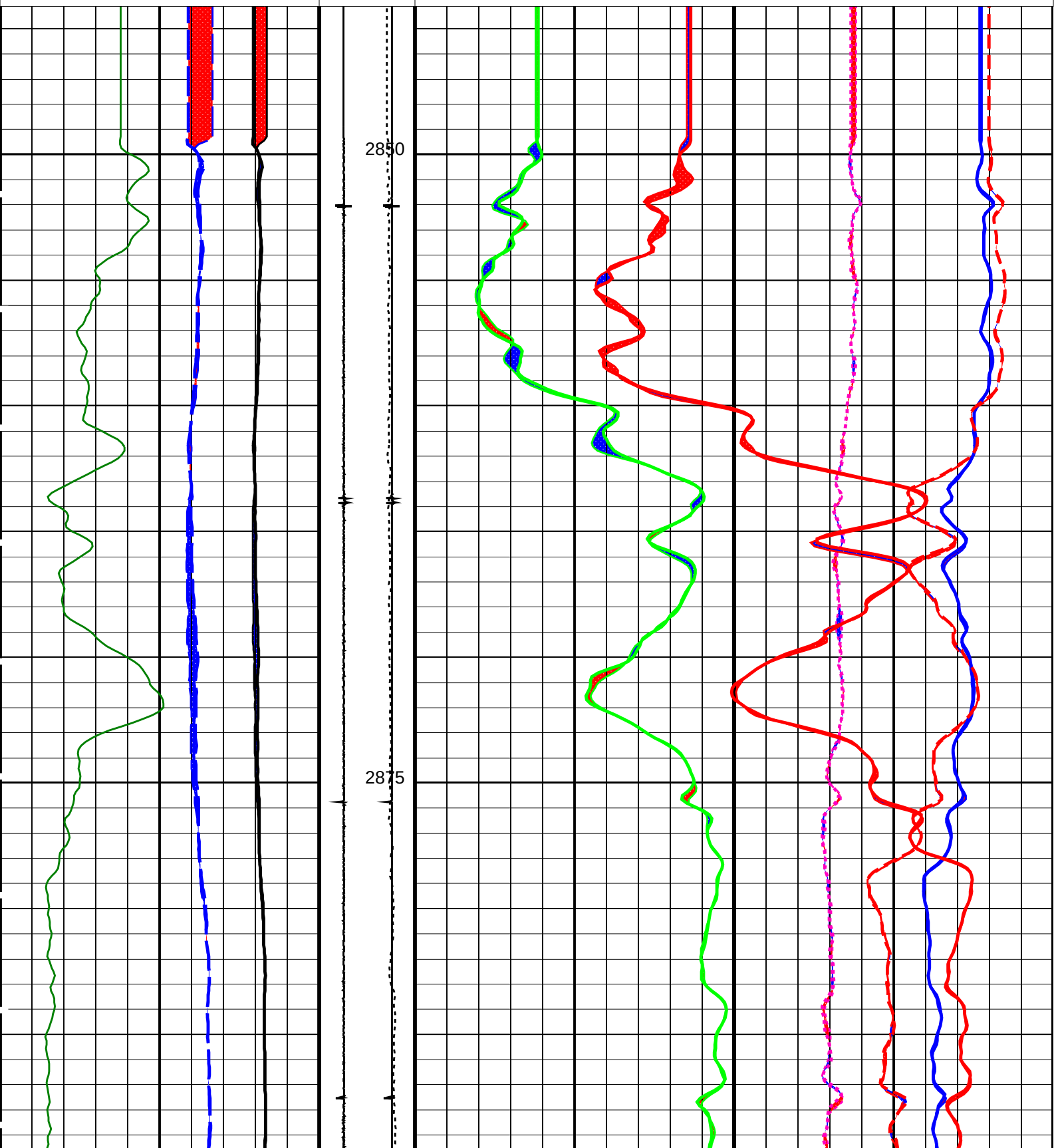
SIBF_REP Curve (SIBF_REP)
100 (CU) 0

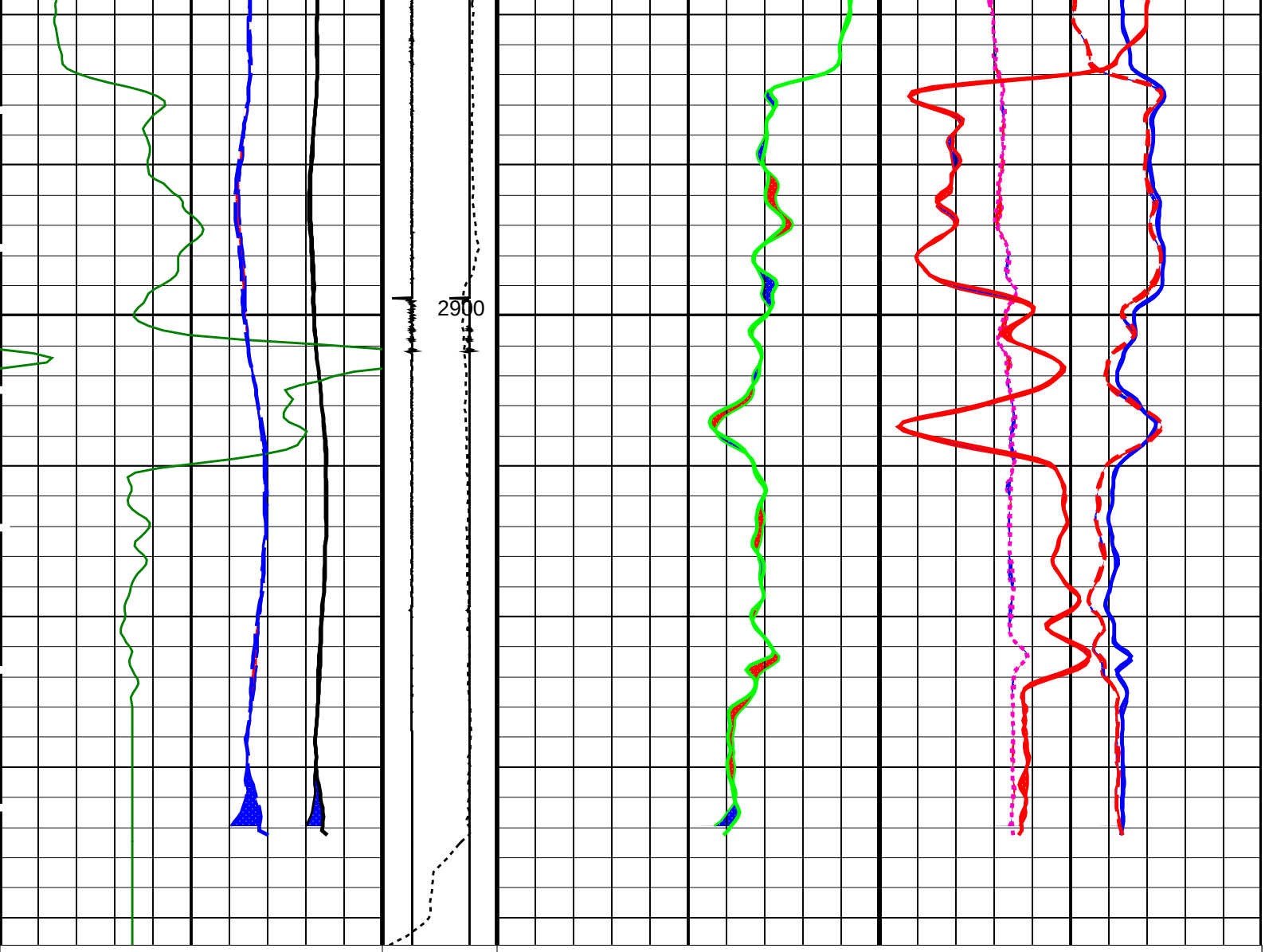
TPHI_REP Curve (TPHI_REP)
0.6 (V/V) 0

CIRN_FIL_REP Curve (CIRN_FIL_REP)
2.5 (----- 0

BSAL_REP Curve (BSAL_REP)
450 (PPK) −50

SIGM_REP Curve (SIGM_REP)
60 (CU) 0





BSAL_REP Curve (BSAL_REP)
450 (PPK) −50

SIGM_REP Curve (SIGM_REP)
60 (CU) 0

SIBF_REP Curve (SIBF_REP)
100 (CU) 0

TPHI_REP Curve (TPHI_REP)
0.6 (V/V) 0

CIRN_FIL_REP Curve (CIRN_FIL_REP)
2.5 (−−−− 0

CIRF_FIL_REP Curve (CIRF_FIL_REP)
5 (−−−− 0

IRAT_FIL_REP Curve (IRAT_FIL_REP)
0.75 (−−−− 0

PIP SUMMARY

Time Mark Every 60 S

Format: RST_SIG_ANSW_REP Vertical Scale: 1:200 Graphics File Created: 04−Feb−2007 22:03

OP System Version: 14C0−302

MCM

RST−C	PTC−3268−NUCL_b	PSPT−B	14C0−302

Input DLIS Files

DEFAULT	RST_PSP_022PUP	FN:27	PRODUCER	04−Feb−2007 21:55	2920.9 M	2843.9 M
DEFAULT	RST_PSP_023PUP	FN:28	PRODUCER	04−Feb−2007 21:58	2921.2 M	2843.9 M

Output DLIS Files

DEFAULT	RST_PSP_024PUP	FN:29	PRODUCER	04−Feb−2007 22:03

Schlumberger

Sigma Pass #2
TDT

MAXIS Field Log

Company: Esso Australia Pty. Ltd. **Well: BMA A7**

Input DLIS Files

DEFAULT	RST_PSP_023LUP	FN:22	PRODUCER	04−Feb−2007 20:50	2921.2 M	2834.9 M

Output DLIS Files

DEFAULT	RST_PSP_023PUP	FN:28	PRODUCER	04−Feb−2007 21:58	2921.2 M	2843.9 M

OP System Version: 14C0−302

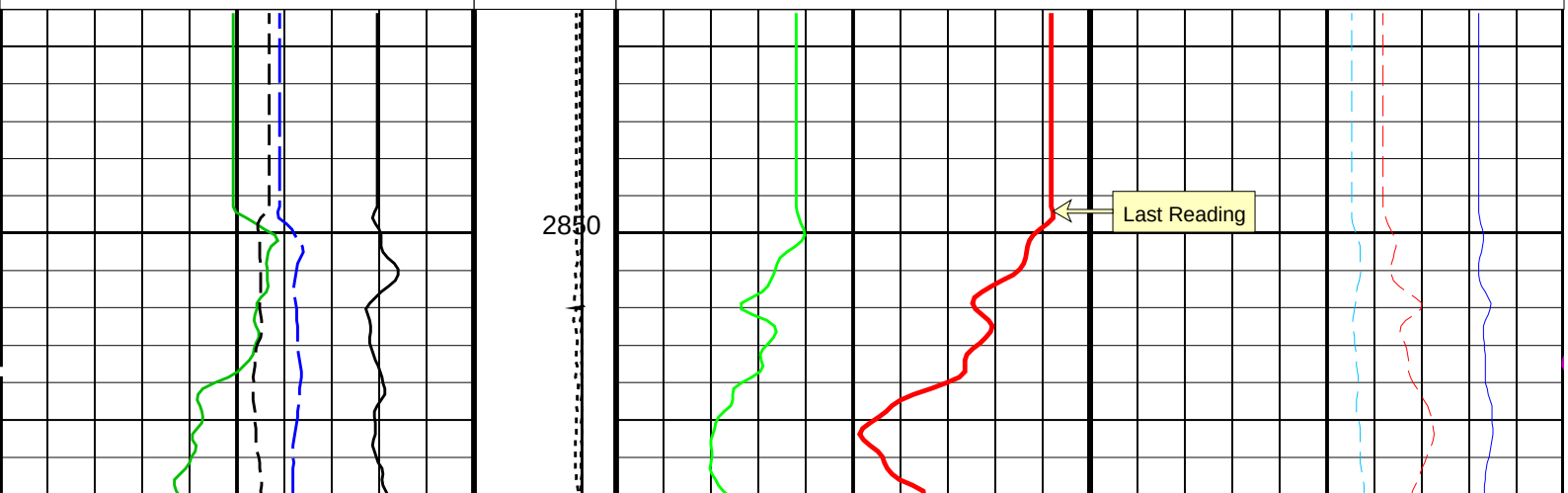
MCM

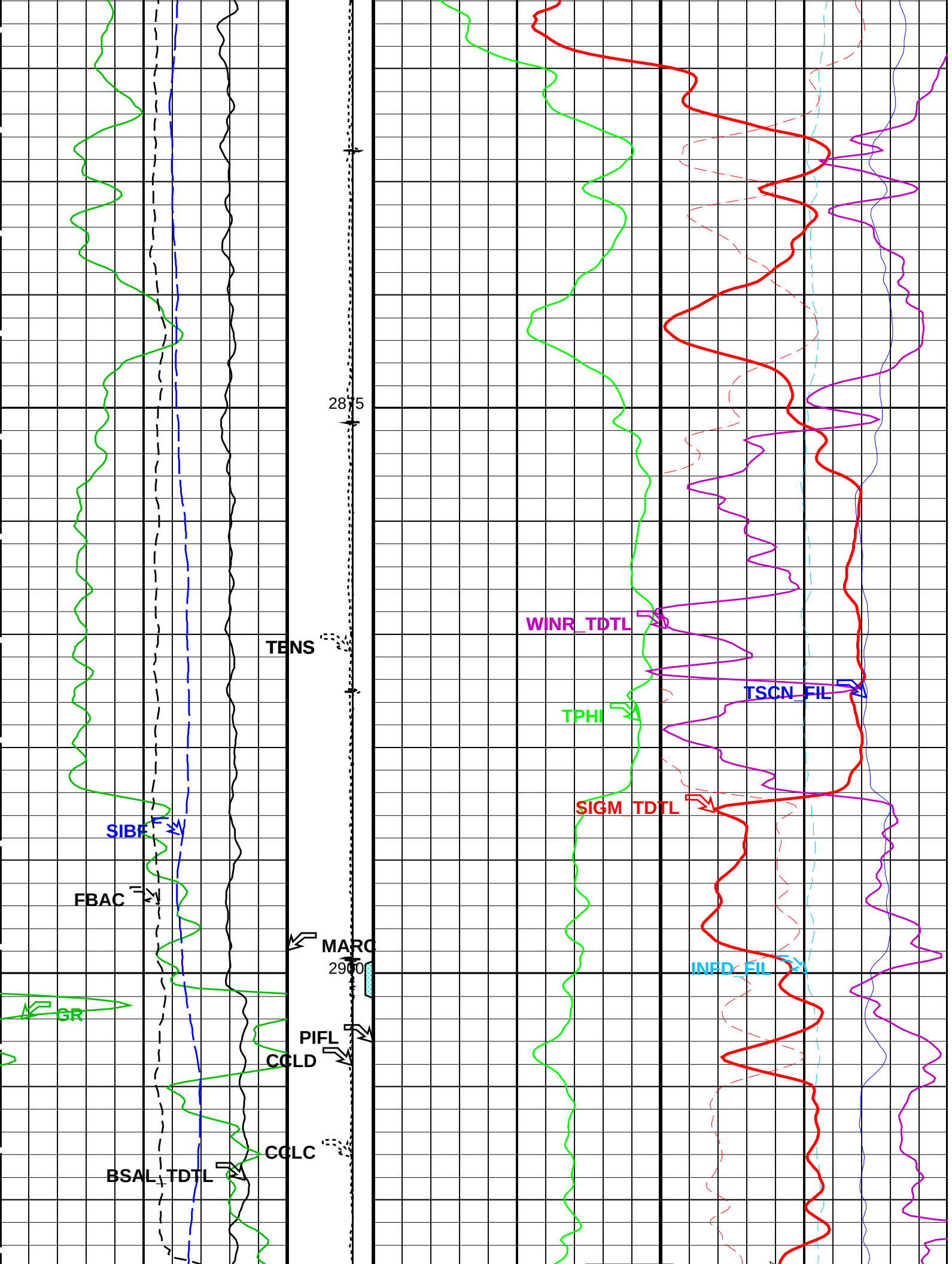
RST−C	PTC−3268−NUCL_b	PSPT−B	14C0−302

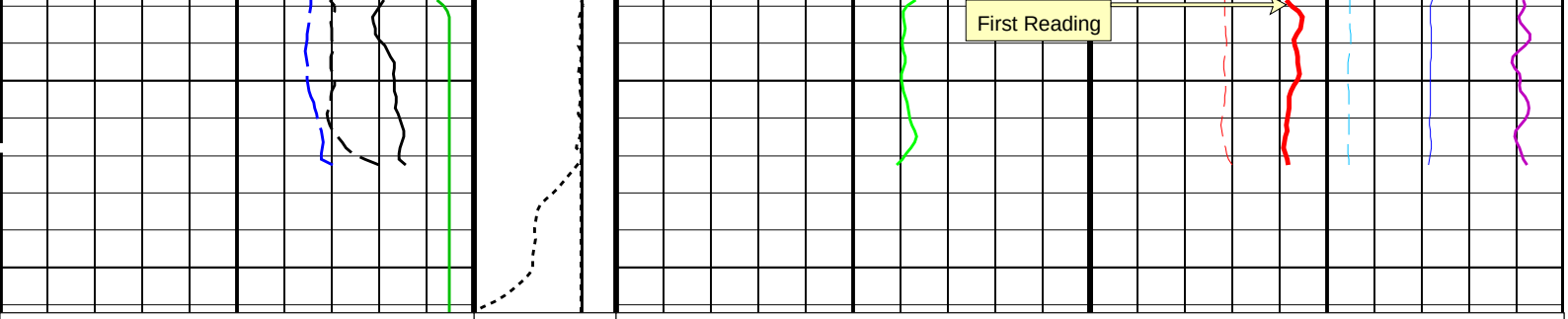
PIP SUMMARY

Time Mark Every 60 S

	Minitron Arc Detection (MARC) 0 (−−−− 5		Tot Sel CR Far (TSCF_FIL) 12000 (CPS) 0
RST Borehole Salinity (TDT−like) (BSAL_TDTL) 450 (PPK) −50	Tension (TENS) (LBF) 1000 2000		Tot Sel CR Near (TSCN_FIL) 30000 (CPS) 0
RST Sigma Borehole Fluid (SIBF) 100 (CU) 0	Discriminated CCL (CCLD) 3 (V) −1	RST Weighted Inelastic Ratio (TDT−like) (WINR_TDTL) 0.4 (−−−− 0	
MCS Far Background (filtered) (FBAC) 0 (CPS) 5000	Perfo Zone	RST Porosity (TPHI) 0.6 (V/V) 0	Inelastic CR Far (INFD_FIL) 10000 (CPS) 0
Gamma Ray (GR) 0 (GAPI) 150	(CCLC) −3 (V) 1	RST Sigma (TDT−like) (SIGM_TDTL) 60 (CU) 0	




2875
TENS
WINR_TDTL
TSCN_FIL
TPHI
SIGM_TDTL
SIBF
FBAC
MARC
2900
INED_FIL
GR
PIFL
CCLD
CCLC
BSAL_TDTL



Gamma Ray (GR) 0 (GAPI) 150	(CCLC) −3 (V) 1	RST Sigma (TDT−like) (SIGM_TDTL) 60 (CU) 0
MCS Far Background (filtered) (FBAC) 0 (CPS) 5000	Perfo Zone	RST Porosity (TPHI) 0.6 (V/V) 0 / Inelastic CR Far (INFD_FIL) 10000 (CPS) 0
RST Sigma Borehole Fluid (SIBF) 100 (CU) 0	Discriminated CCL (CCLD) 3 (V) −1	RST Weighted Inelastic Ratio (TDT−like) (WINR_TDTL) 0.4 (−−−− 0
RST Borehole Salinity (TDT−like) (BSAL_TDTL) 450 (PPK) −50	Tension (TENS) (LBF) 1000 2000	Tot Sel CR Near (TSCN_FIL) 30000 (CPS) 0
	Minitron Arc Detection (MARC) 0 (−−−− 5	Tot Sel CR Far (TSCF_FIL) 12000 (CPS) 0

PIP SUMMARY

Time Mark Every 60 S

Format: RST_TDTL_ANSW Vertical Scale: 1:200 Graphics File Created: 04−Feb−2007 21:58

OP System Version: 14C0−302

MCM

RST−C	PTC−3268−NUCL_b	PSPT−B	14C0−302

Input DLIS Files

DEFAULT	RST_PSP_023LUP	FN:22	PRODUCER	04−Feb−2007 20:50	2921.2 M	2834.9 M

Output DLIS Files

DEFAULT	RST_PSP_023PUP	FN:28	PRODUCER	04−Feb−2007 21:58

Schlumberger

Sigma Pass #2

MAXIS Field Log

Company: Esso Australia Pty. Ltd. Well: BMA A7

Input DLIS Files

DEFAULT	RST_PSP_023LUP	FN:22	PRODUCER	04−Feb−2007 20:50	2921.2 M	2834.9 M

Output DLIS Files

DEFAULT RST_PSP_023PUP FN:28 PRODUCER 04−Feb−2007 21:58 2921.2 M 2843.9 M

OP System Version: 14C0−302

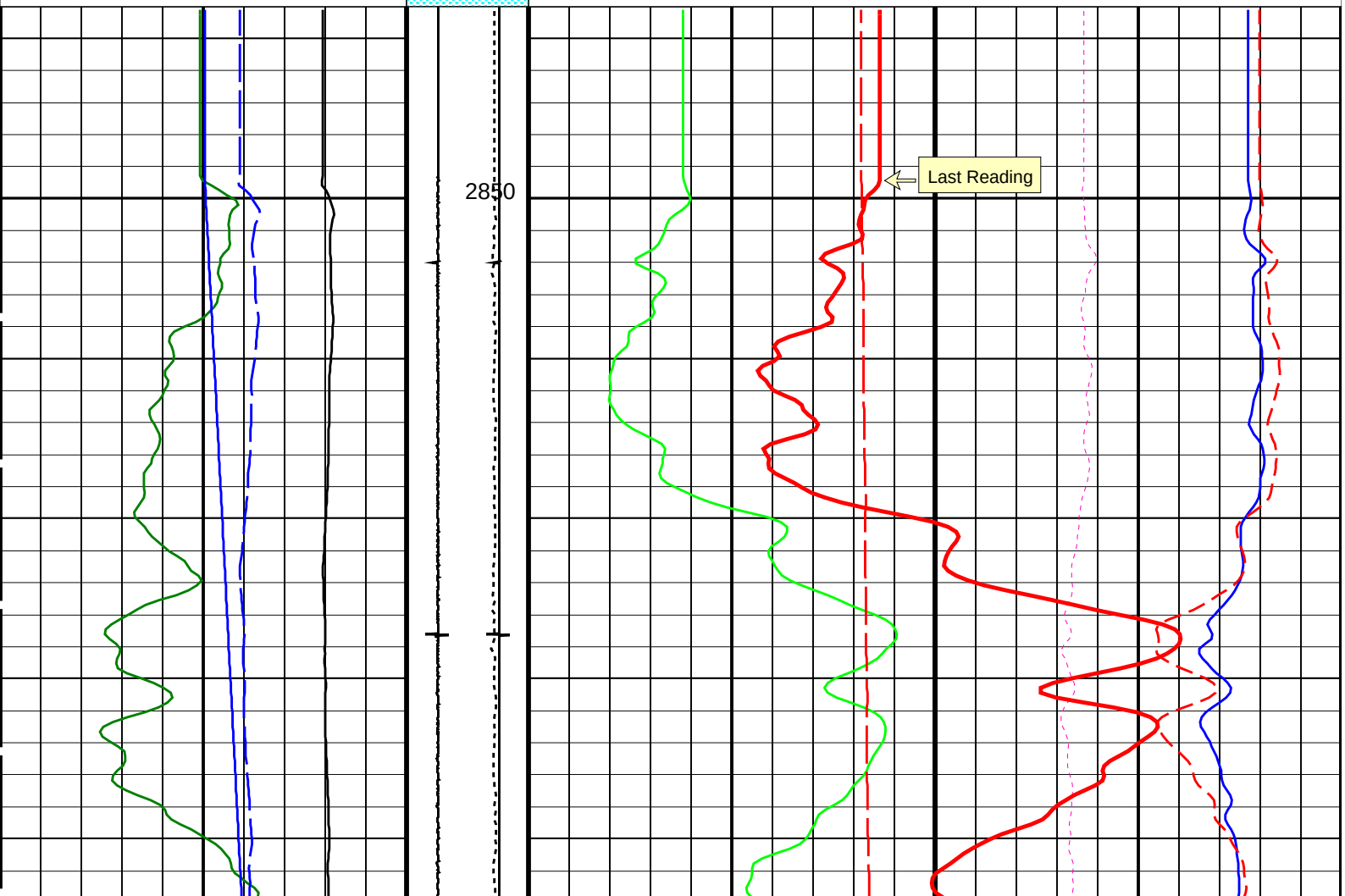
MCM

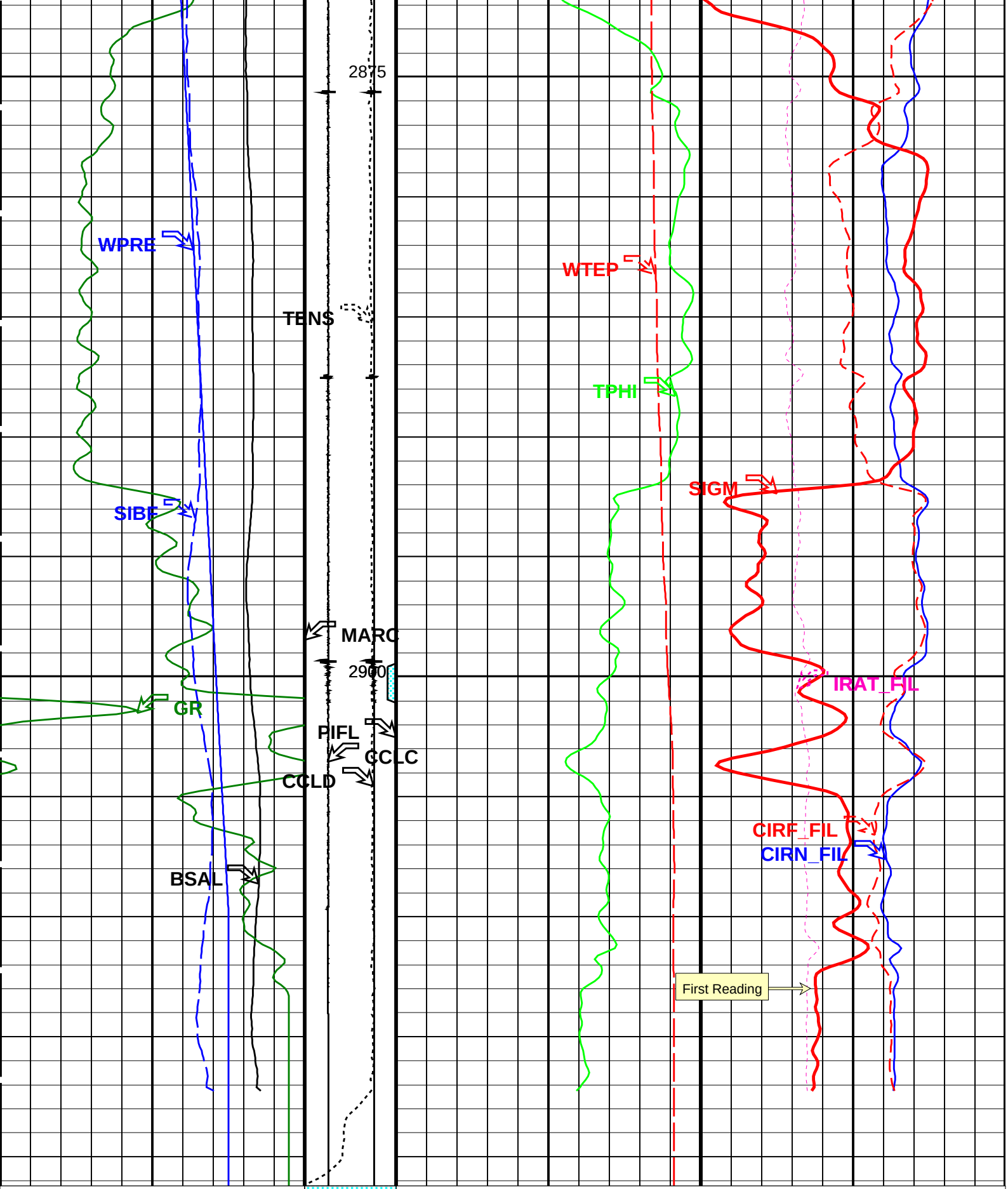
RST−C PTC−3268−NUCL_b PSPT−B 14C0−302

PIP SUMMARY

Time Mark Every 60 S

	Minitron Arc Detection (MARC) 0 (−−−− 5	
Well Pressure (WPRE) 2500 (PSIA) 2700	Tension (TENS) (LBF) 1000 2000	RST Inelastic Ratio (IRAT_FIL) 0.75 (−−−− 0
RST Sigma Borehole Fluid (SIBF) 100 (CU) 0	Computed CCL (CCLC) 1 (V) −3	Well Temperature (WTEP) 190 (DEGF) 210
		RST Capture to Inelastic Ratio Far (CIRF_FIL) 5 (−−−− 0
Gamma Ray (GR) 0 (GAPI) 150	Discriminated CCL (CCLD) 3 (V) −1	RST Porosity (TPHI) 0.6 (V/V) 0
		RST Capture to Inelastic Ratio Near (CIRN_FIL) 2.5 (−−−− 0
RST Borehole Salinity (BSAL) 450 (PPK) −50	Perfo Zone	RST Sigma (SIGM) 60 (CU) 0





RST Borehole Salinity (BSAL)			Perfo Zone	RST Sigma (SIGM)		
450	(PPK)	−50		60	(CU)	0
Gamma Ray (GR)			**Discriminated CCL (CCLD)**	**RST Porosity (TPHI)**			**RST Capture to Inelastic Ratio Near (CIRN_FIL)**		
0	(GAPI)	150	3	(V)	−1	0.6	(V/V)	0	2.5	(−−−−	0

RST Sigma Borehole Fluid (SIBF) 100 (CU) 0	Computed CCL (CCLC) 1 (V) −3	Well Temperature (WTEP) 190 (DEGF) 210
RST Capture to Inelastic Ratio Far (CIRF_FIL) 5 (−−−− 0		
Well Pressure (WPRE) 2500 (PSIA) 2700	Tension (TENS) (LBF) 1000 2000	
RST Inelastic Ratio (IRAT_FIL) 0.75 (−−−− 0		
	Minitron Arc Detection (MARC) 0 (−−−− 5	

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value	
	RST−C: Reservoir Saturation Pro Tool C		
AIRB	RST Air Borehole	No	
BHS	Borehole Status	CASED	
BSALOPT	RST Borehole Salinity Option	Unknown	
BSFL	RST Borehole Salinity Filter Length	51	
DFPC	RST Depth Filter Processing Constant	One	
DFPC_TDTL	RST Depth Filter Processing Constant (TDT−like)	Two	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48	
NORM_SIGM_RST	RST Normalized Sigma	30	CU
RGAI	Near/Far Gain Calibration Ratio	1	
SMBMO	RST Sigma Mode Background (Minitron Off)	No	
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma	
	PSPT−B: Production Services Logging Platform		
BHS	Borehole Status	CASED	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
	System and Miscellaneous		
BS	Bit Size	9.875	IN
BSAL	Borehole Salinity	−50000.00	PPM
CSIZ	Current Casing Size	7.000	IN
CWEI	Casing Weight	38.00	LB/F
DO	Depth Offset for Playback	0.0	M
PP	Playback Processing	NORMAL	

Format: RST_SIG_ANSW Vertical Scale: 1:200 Graphics File Created: 04−Feb−2007 21:58

OP System Version: 14C0−302

MCM

RST−C	PTC−3268−NUCL_b	PSPT−B	14C0−302

Input DLIS Files

DEFAULT	RST_PSP_023LUP	FN:22	PRODUCER	04−Feb−2007 20:50	2921.2 M	2834.9 M

Output DLIS Files

DEFAULT	RST_PSP_023PUP	FN:28	PRODUCER	04−Feb−2007 21:58

Schlumberger

Sigma Pass #1
TDT

MAXIS Field Log

Company: Esso Australia Pty. Ltd. | Well: BMA A7

Input DLIS Files

DEFAULT	RST_PSP_022LUP	FN:21	PRODUCER	04−Feb−2007 20:27	2920.9 M	2835.1 M

Output DLIS Files

DEFAULT	RST_PSP_022PUP	FN:27	PRODUCER	04−Feb−2007 21:55	2920.9 M	2843.9 M

OP System Version: 14C0−302

MCM

RST−C	PTC−3268−NUCL_b	PSPT−B	14C0−302

PIP SUMMARY

Time Mark Every 60 S

Minitron Arc Detection (MARC) 0 (−−−− 5

Tot Sel CR Far (TSCF_FIL) 12000 (CPS) 0

RST Borehole Salinity (TDT−like) (BSAL_TDTL) 450 (PPK) −50

Tension (TENS) (LBF) 1000 2000

Tot Sel CR Near (TSCN_FIL) 30000 (CPS) 0

RST Sigma Borehole Fluid (SIBF) 100 (CU) 0

Discriminated CCL (CCLD) 3 (V) −1

RST Weighted Inelastic Ratio (TDT−like) (WINR_TDTL) 0.4 (−−−− 0

MCS Far Background (filtered) (FBAC) 0 (CPS) 5000

Perfo Zone

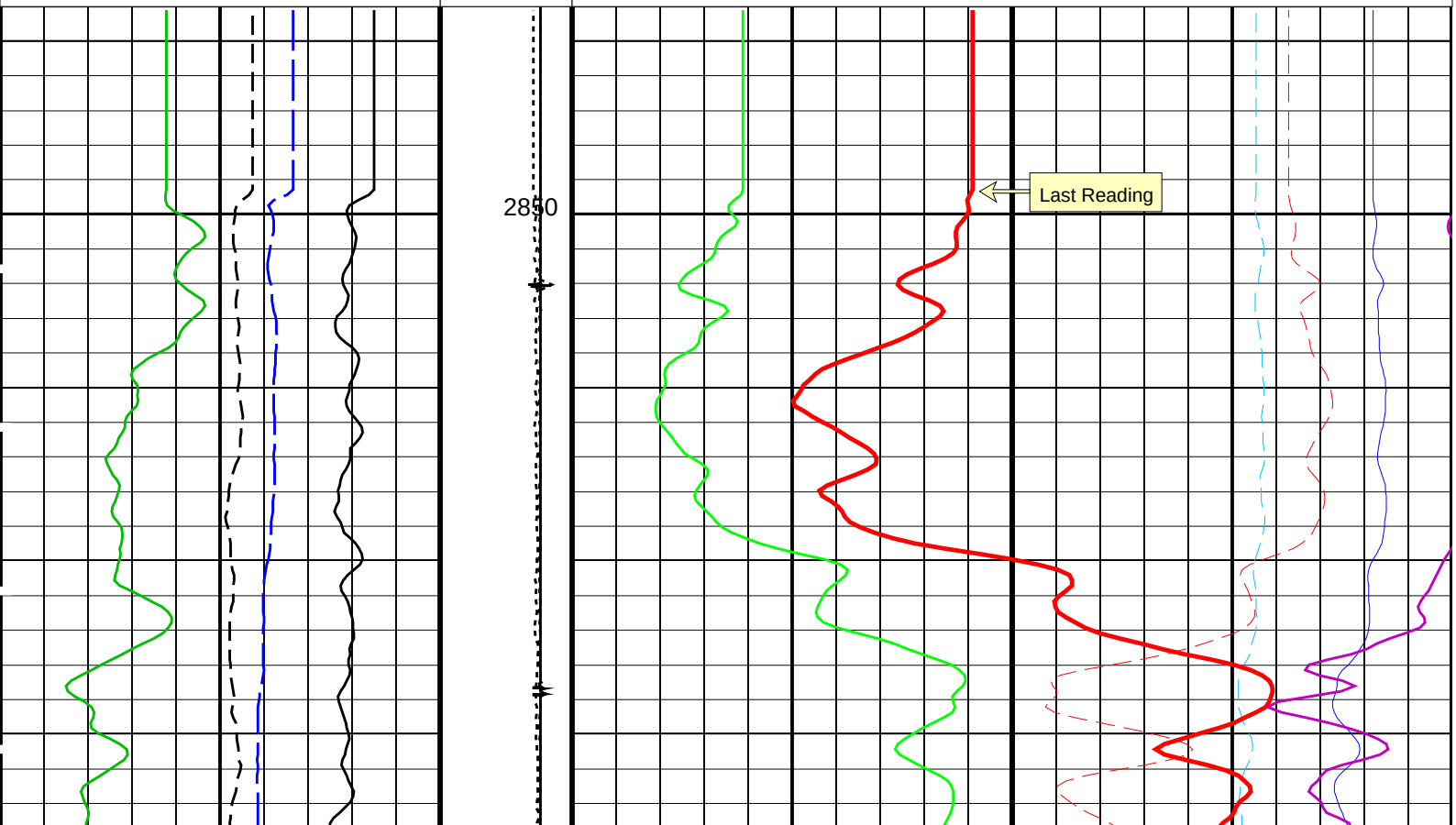
RST Porosity (TPHI) 0.6 (V/V) 0

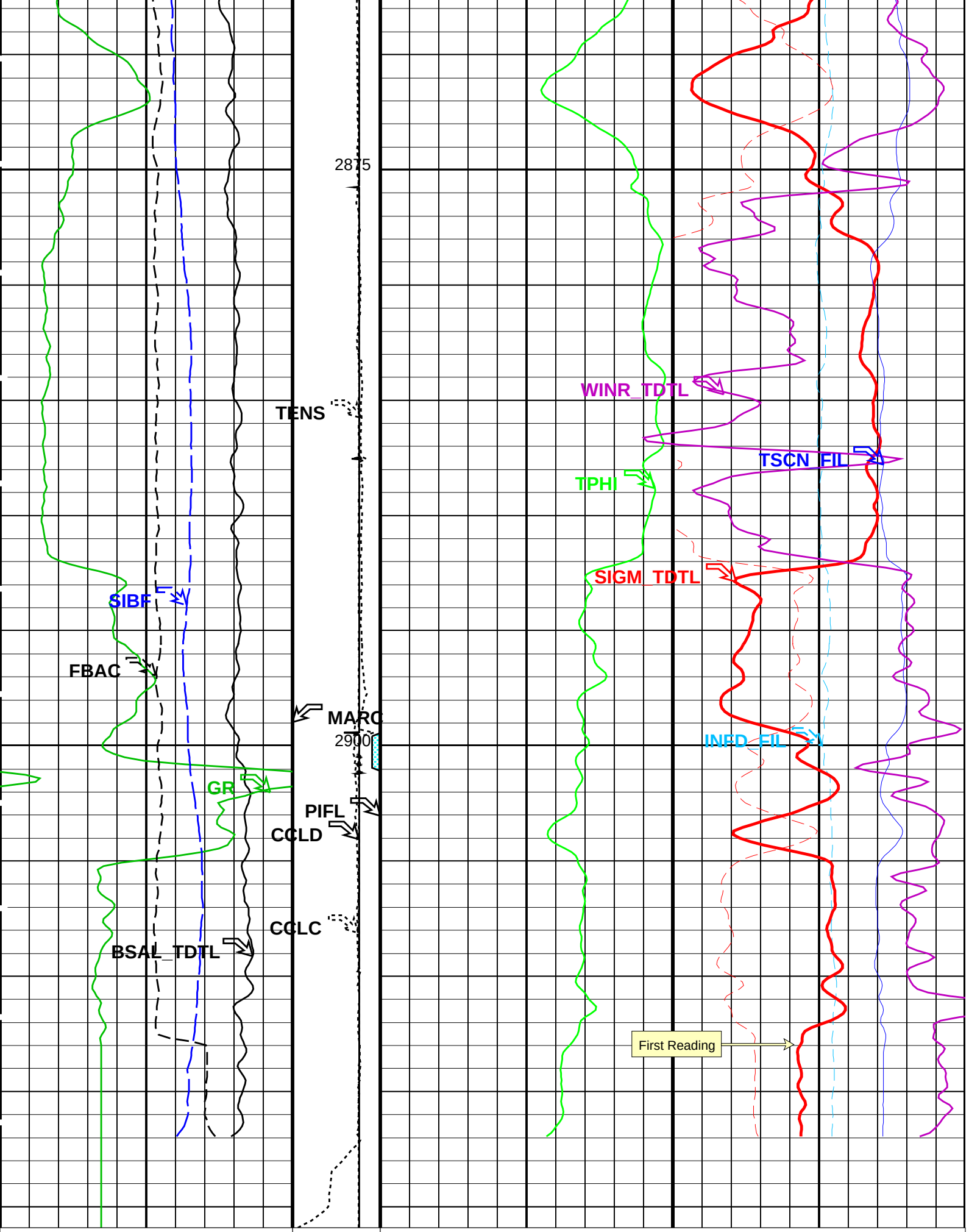
Inelastic CR Far (INFD_FIL) 10000 (CPS) 0

Gamma Ray (GR) 0 (GAPI) 150

(CCLC) −3 (V) 1

RST Sigma (TDT−like) (SIGM_TDTL) 60 (CU) 0




2875
TENS
2900
MARC
PIFL
CCLD
CCLC
GR
SIBF
FBAC
BSAL_TDTL
WINR_TDTL
TSCN_FIL
TPHI
SIGM_TDTL
INFD_FIL
First Reading
Gamma Ray (GR)
0
(GAPI)
150
(CCLC)
−3
(V)
1
RST Sigma (TDT−like) (SIGM_TDTL)
60
(CU)
0

MCS Far Background (filtered) (FBAC) 0 (CPS) 5000	Perfo Zone	RST Porosity (TPHI) 0.6 (V/V) 0
		Inelastic CR Far (INFD_FIL) 10000 (CPS) 0
RST Sigma Borehole Fluid (SIBF) 100 (CU) 0	Discriminated CCL (CCLD) 3 (V) −1	RST Weighted Inelastic Ratio (TDT−like) (WINR_TDTL) 0.4 (−−−− 0
RST Borehole Salinity (TDT−like) (BSAL_TDTL) 450 (PPK) −50	Tension (TENS) (LBF) 1000 2000	
		Tot Sel CR Near (TSCN_FIL) 30000 (CPS) 0
	Minitron Arc Detection (MARC) 0 (−−−− 5	Tot Sel CR Far (TSCF_FIL) 12000 (CPS) 0

PIP SUMMARY

Time Mark Every 60 S

Format: RST_TDTL_ANSW Vertical Scale: 1:200 Graphics File Created: 04−Feb−2007 21:55

OP System Version: 14C0−302

MCM

RST−C	PTC−3268−NUCL_b	PSPT−B	14C0−302

Input DLIS Files

DEFAULT	RST_PSP_022LUP	FN:21	PRODUCER	04−Feb−2007 20:27	2920.9 M	2835.1 M

Output DLIS Files

DEFAULT	RST_PSP_022PUP	FN:27	PRODUCER	04−Feb−2007 21:55		

Schlumberger

Sigma Pass #1

MAXIS Field Log

Company: Esso Australia Pty. Ltd. Well: BMA A7

Input DLIS Files

DEFAULT	RST_PSP_022LUP	FN:21	PRODUCER	04−Feb−2007 20:27	2920.9 M	2835.1 M

Output DLIS Files

DEFAULT	RST_PSP_022PUP	FN:27	PRODUCER	04−Feb−2007 21:55	2920.9 M	2843.9 M

OP System Version: 14C0−302

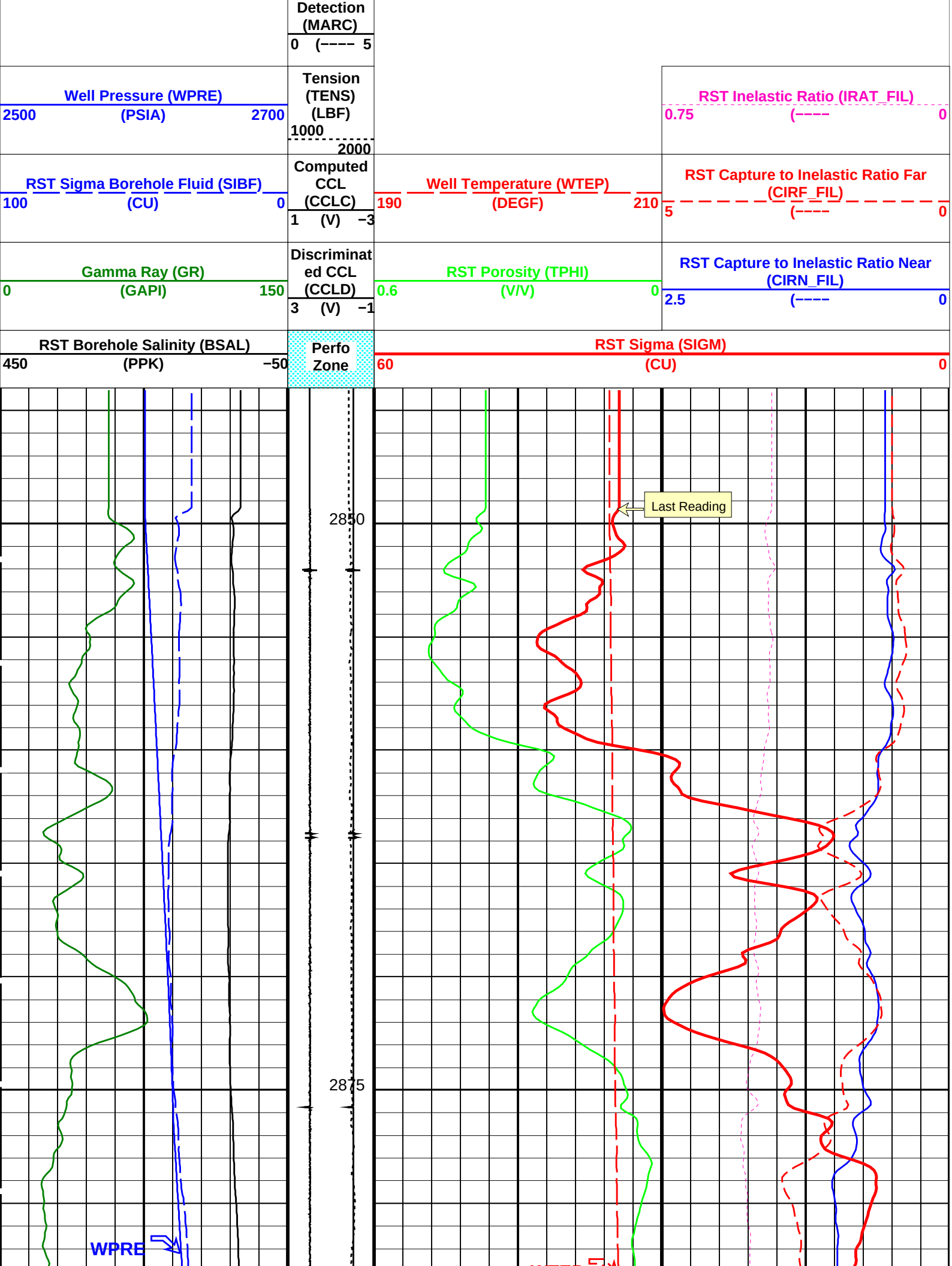
MCM

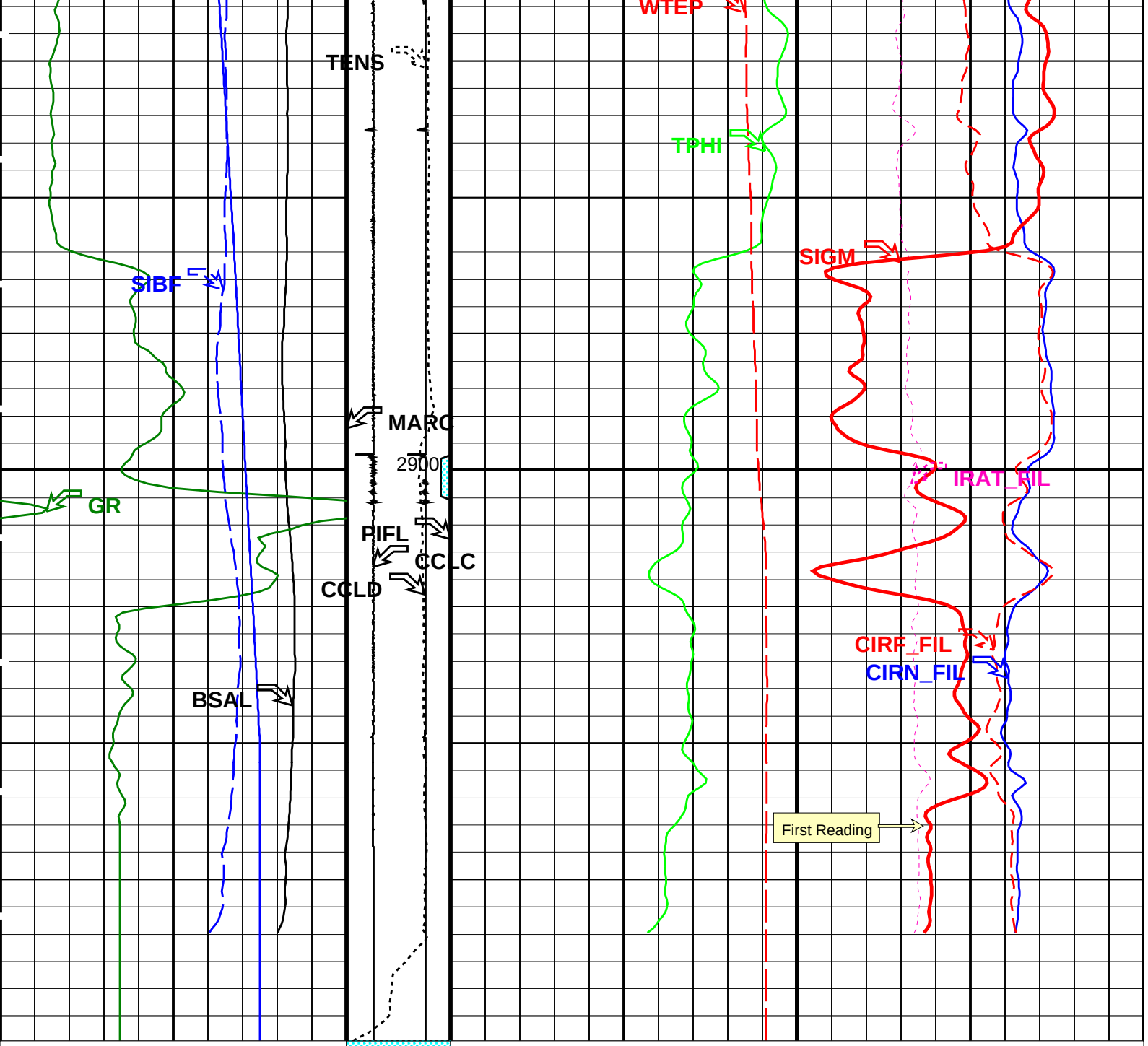
RST−C	PTC−3268−NUCL_b	PSPT−B	14C0−302

PIP SUMMARY

Time Mark Every 60 S

	Minitron Arc	


Detection (MARC)
0 (---- 5
Well Pressure (WPRE)
2500 (PSIA) 2700
Tension (TENS) (LBF)
1000
2000
RST Inelastic Ratio (IRAT_FIL)
0.75 (---- 0
RST Sigma Borehole Fluid (SIBF)
100 (CU) 0
Computed CCL (CCLC)
1 (V) -3
Well Temperature (WTEP)
190 (DEGF) 210
RST Capture to Inelastic Ratio Far (CIRF_FIL)
5 (---- 0
Gamma Ray (GR)
0 (GAPI) 150
Discriminated CCL (CCLD)
3 (V) -1
RST Porosity (TPHI)
0.6 (V/V) 0
RST Capture to Inelastic Ratio Near (CIRN_FIL)
2.5 (---- 0
RST Borehole Salinity (BSAL)
450 (PPK) -50
Perfo Zone
RST Sigma (SIGM)
60 (CU) 0
2850
2875
Last Reading
WPRE



RST Borehole Salinity (BSAL)		Perfo Zone	RST Sigma (SIGM)		
450	(PPK) −50		60	(CU)	0
Gamma Ray (GR)		Discriminated CCL (CCLD)	RST Porosity (TPHI)		RST Capture to Inelastic Ratio Near (CIRN_FIL)
0	(GAPI) 150	3 (V) −1	0.6	(V/V) 0	2.5 (---- 0
RST Sigma Borehole Fluid (SIBF)		Computed CCL (CCLC)	Well Temperature (WTEP)		RST Capture to Inelastic Ratio Far (CIRF_FIL)
100	(CU) 0	1 (V) −3	190	(DEGF) 210	5 (---- 0
Well Pressure (WPRE)		Tension (TENS) (LBF)			RST Inelastic Ratio (IRAT_FIL)
2500	(PSIA) 2700	1000 2000			0.75 (---- 0
		Minitron Arc Detection (MARC)			

0 (---- 5

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value	
	RST−C: Reservoir Saturation Pro Tool C		
AIRB	RST Air Borehole	No	
BHS	Borehole Status	CASED	
BSALOPT	RST Borehole Salinity Option	Unknown	
BSFL	RST Borehole Salinity Filter Length	51	
DFPC	RST Depth Filter Processing Constant	One	
DFPC_TDTL	RST Depth Filter Processing Constant (TDT−like)	Two	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48	
NORM_SIGM_RST	RST Normalized Sigma	30	CU
RGAI	Near/Far Gain Calibration Ratio	1	
SMBMO	RST Sigma Mode Background (Minitron Off)	No	
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma	
	PSPT−B: Production Services Logging Platform		
BHS	Borehole Status	CASED	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
	System and Miscellaneous		
BS	Bit Size	9.875	IN
BSAL	Borehole Salinity	−50000.00	PPM
CSIZ	Current Casing Size	7.000	IN
CWEI	Casing Weight	38.00	LB/F
DO	Depth Offset for Playback	0.0	M
PP	Playback Processing	NORMAL	

Format: RST_SIG_ANSW Vertical Scale: 1:200 Graphics File Created: 04−Feb−2007 21:55

OP System Version: 14C0−302

MCM

RST−C	PTC−3268−NUCL_b	PSPT−B	14C0−302

Input DLIS Files

DEFAULT	RST_PSP_022LUP	FN:21	PRODUCER	04−Feb−2007 20:27	2920.9 M	2835.1 M

Output DLIS Files

DEFAULT	RST_PSP_022PUP	FN:27	PRODUCER	04−Feb−2007 21:55

Schlumberger

Background
GR Pass

MAXIS Field Log

Company: Esso Australia Pty. Ltd. Well: BMA A7

Input DLIS Files

DEFAULT	RST_PSP_021LUP	FN:20	PRODUCER	04−Feb−2007 19:51	2925.2 M	2768.7 M

Output DLIS Files

DEFAULT	RST_PSP_021PUP	FN:25	PRODUCER	04−Feb−2007 21:45	2921.2 M	2764.8 M

OP System Version: 14C0−302

MCM

RST−C | PTC−3268−NUCL_b | PSPT−B | 14C0−302

PIP SUMMARY

Time Mark Every 60 S

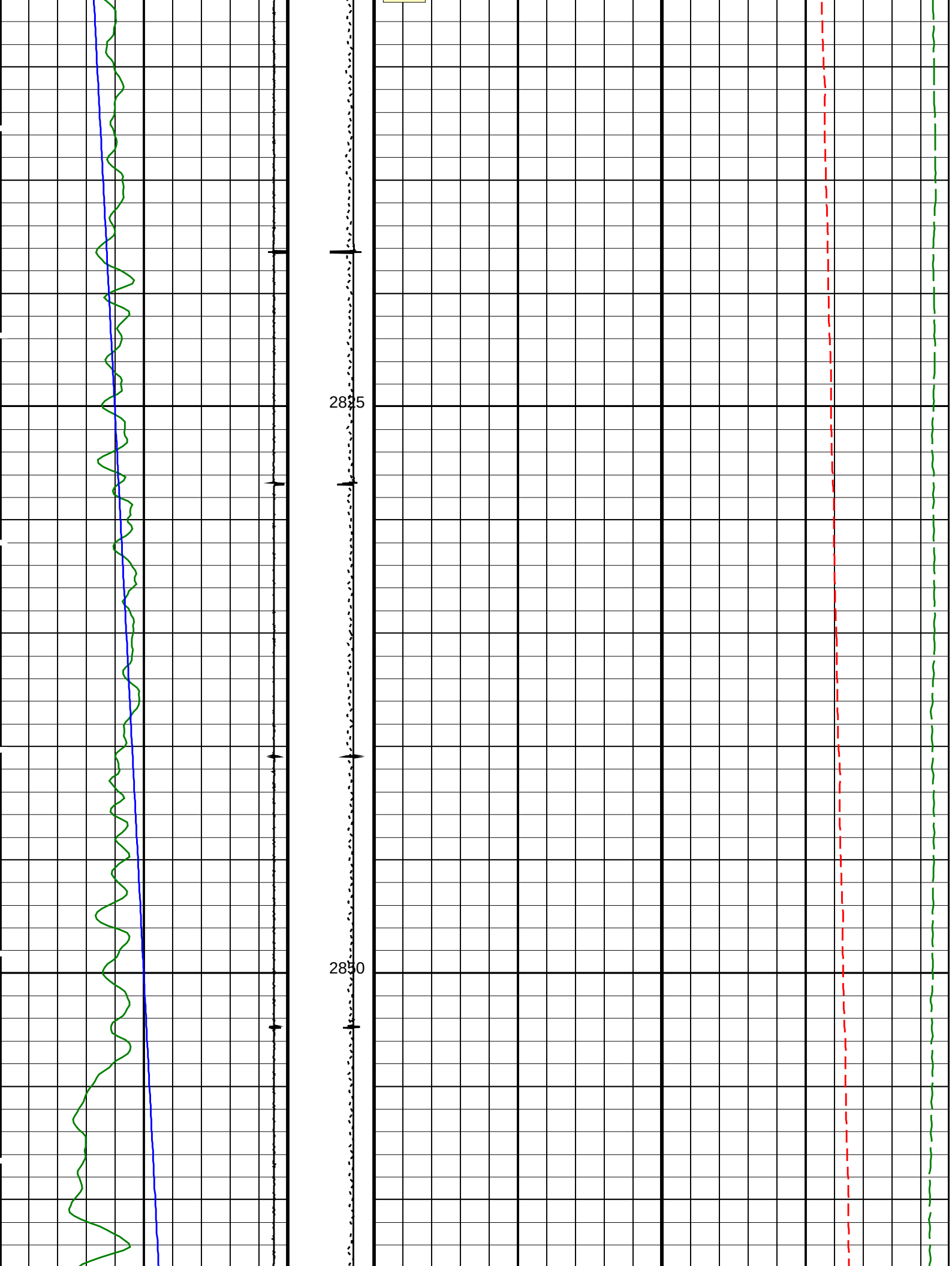
Well Pressure (WPRE)			Perfo		
2500	(PSIA)	2700			
Gamma Ray (GR)			Tension (TENS) (LBF)	Manometer Well Fluid Density (MWFD)	
0	(GAPI)	150	1000	0	(G/C3) 1
			2000		
Computed CCL (CCLC)			Discriminated CCL (CCLD)	Well Temperature (WTEP)	
−19	(V)	1	3 (V) −1	190	(DEGF) 210

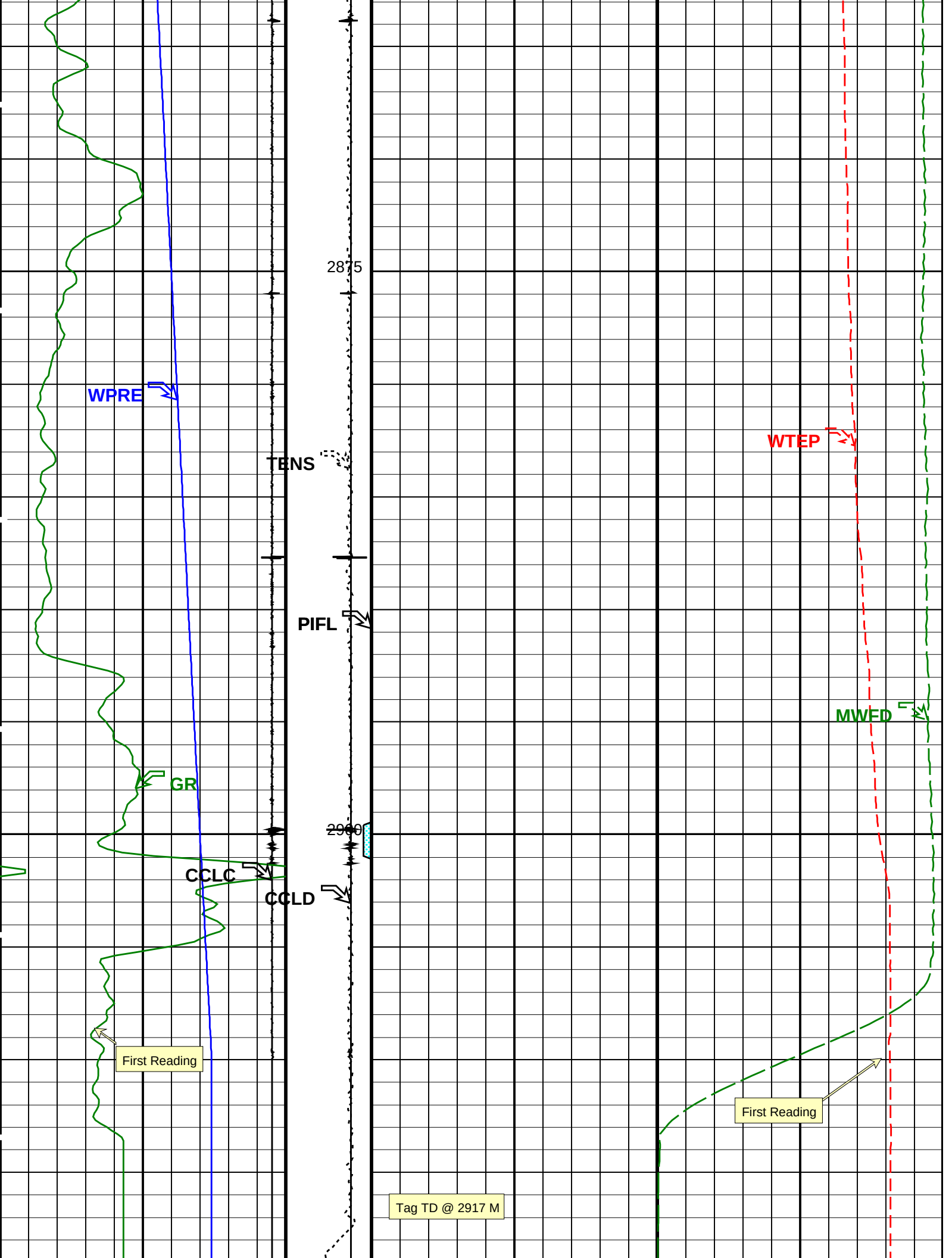
2775

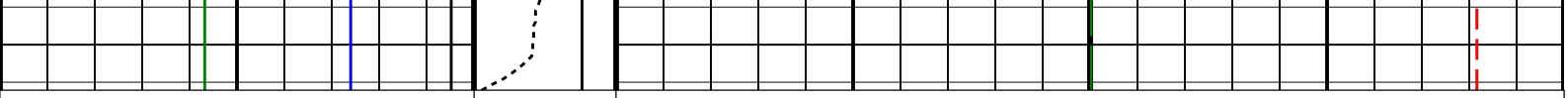
2800

Last Reading

WEG


2825
2850


2875
WPRE
TENS
WTEP
PIFL
MWFD
GR
2900
CCLC
CCLD
First Reading
First Reading
Tag TD @ 2917 M



Computed CCL (CCLC)	Discriminated CCL (CCLD)	Well Temperature (WTEP)
−19 (V) 1	3 (V) −1	190 (DEGF) 210
Gamma Ray (GR)	**Tension (TENS)**	**Manometer Well Fluid Density (MWFD)**
0 (GAPI) 150	1000 (LBF) 2000	0 (G/C3) 1
Well Pressure (WPRE)	Perfo	
2500 (PSIA) 2700		

PIP SUMMARY

Time Mark Every 60 S

Format: PSP_1 **Vertical Scale: 1:200** **Graphics File Created: 04−Feb−2007 21:45**

OP System Version: 14C0−302

MCM

RST−C	**PTC−3268−NUCL_b**	**PSPT−B**	**14C0−302**

Parameters

DLIS Name	Description	Value	
	RST−C: Reservoir Saturation Pro Tool C		
GDEV	Average Angular Deviation of Borehole from Normal	53	DEG
	PSPT−B: Production Services Logging Platform		
GDEV	Average Angular Deviation of Borehole from Normal	53	DEG
	System and Miscellaneous		
DO	Depth Offset for Playback	−4.0	M
PP	Playback Processing	NORMAL	

Input DLIS Files

DEFAULT	RST_PSP_021LUP	FN:20	PRODUCER	04−Feb−2007 19:51	2925.2 M	2768.7 M

Output DLIS Files

DEFAULT	RST_PSP_021PUP	FN:25	PRODUCER	04−Feb−2007 21:45

Schlumberger

Before Survey Calibration

MAXIS Field Log

Calibration and Check Summary

Measurement	Nominal	Master	Before	After	Change	Limit	Units
Production Services Logging Platform Wellsite Calibration − Detector Calibration							
Before: 4−Feb−2007 2:43							
Gamma−Ray Jig−Bkg	165.0	N/A	174.6	N/A	N/A	N/A	GAPI

Production Services Logging Platform / Equipment Identification

Primary Equipment:

Production Logging Platform (CQG−F)	PSPT − B		
PSP Basic Measurement Sonde (CQG_F)	PBMS − B	1743	.
PSP Basic measurement module	PBMS −		
PSP CCL	CCL −		
PSP GR	GR −		
PSP RTD Well Temperature	RTD_ −		
PSP Crystal Quartz Gauge Type F	CQG_ −		
PSP Telemetry and bus master cartridge	PSTC −	1768	

Auxiliary Equipment:

Production Services Logging Platform Wellsite Calibration

Detector Calibration

Phase	Gamma−Ray Background GAPI	Value	Phase	Gamma−Ray Jig−Bkg GAPI	Value
Before		3.597	Before		174.6
	0 (Minimum) 30.00 (Nominal) 120.0 (Maximum)			150.0 (Minimum) 165.0 (Nominal) 180.0 (Maximum)	

Before: 4−Feb−2007 2:43

Company: **Esso Australia Pty. Ltd.**

Schlumberger

Well: **BMA A7**
Field: **Bream**
Rig: **Prod 2 / ISS Rig 22**
Country: **Australia**

RST−C
Sigma Log
4−Feb−2007