

Input Source: D:\OP_Folder\Clients\Ess0\FLA_A_26\RSTC\COMP_A_26RSTC_COMP_027.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **RST_PSP_021PUP** Sequence: **1**

Defining Origin: 59

File ID: RST_PSP_021PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 20

12-FEB-2007 7:17:29

Company Name: Esso Australia Pty Ltd.

Well Name: A-26

Field Name: Flounder

Tool String: RST-C, PSPT-A/B

Computations: WELLCAD, BORDYN

Error Summary File: **RST_PSP_021PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **RST_PSP_021PUP** Sequence: **1**

Origin: 59

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-26	WN
Field Name	Flounder	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl07336259	SON
Longitude	148 26'17.12"E	LONG
Latitude	038 18'44.65"S	LATI
Maximum Hole Deviation	28.0 (deg)	MHD
Elevation of Kelly Bushing	34.2 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	34.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	34.2 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	12-Feb-2007	DATE
Run Number	One	RUN
Total Depth - Driller	2732.0 (m)	TDD
Total Depth - Logger	2728.0 (m)	TDL
Bottom Log Interval	2728.0 (m)	BLI
Top Log Interval	2670.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	13.0 (m)	CDF
Casing Depth To	2787.0 (m)	CADT
Casing Grade	K 55	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	0.0 (m)	BSDT
Date Logger At Bottom	12-Feb-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright & S Gilbert.	ENGI
Witness's Name	B White & B Robinson.	WITN
Service Order Number	Ausl07336259	SON
	Time Logger At Bottom	8:00
	Logging Unit Location	Ausl / Prod 4

Mud Data

Mud Data			DFT
Drilling Fluid Type	Production Fluid		MRT
Maximum Recorded Temperature	230.0 (degF)		MRT1
	230.0 (degF)		DLAB, TLAB
Date Logger At Bottom	12-Feb-2007	Time Logger At Bottom	8:00
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			
PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
Cement Data			
Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			

Frame Summary		File: RST_PSP_021PUP	Sequence: 1			
Origin: 59						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2715.31	2637.59 m	-60.0 (0.1 in) up	162	TDEP	60B
	8908.50	8653.50 ft				
BOREHOLE-DEPTH	2715.31	2637.76 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8908.50	8654.08 ft				

File Header		File: RST_PSP_022LUP	Sequence: 2
Defining Origin: 59			
File ID: RST_PSP_022LUP File Type: DEPTH LOG			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
			File Number: 21
			12-FEB-2007 7:23:48
Company Name: Esso Australia Pty Ltd.			
Well Name: A-26			
Field Name: Flounder			
Tool String: RST-C, PSPT-A/B			
Computations: WELLCAD, BORDYN			

Error Summary		File: RST_PSP_022LUP	Sequence: 2
No errors detected in file.			

Well Site Data		File: RST_PSP_022LUP	Sequence: 2
Origin: 59			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	A-26		WN
Field Name	Flounder		FN
Rig:	Prod 4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl07336259		SON
Longitude	148 26'17.12"E		LONG
Latitude	038 18'44.65"S		LATI
Maximum Hole Deviation	28.0 (deg)		MHD
Elevation of Kelly Bushing	34.2 (m)		EKB
Elevation of Ground Level	-94.0 (m)		EGL
Elevation of Derrick Floor	34.2 (m)		EDF

Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	34.2 (m)	LMF, APD
Drilling Measured From	D.F			DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN				
Job Data				
Date as Month–Day–Year	12–Feb–2007			DATE
Run Number	One			RUN
Total Depth – Driller	2732.0 (m)			TDD
Total Depth – Logger	2728.0 (m)			TDL
Bottom Log Interval	2728.0 (m)			BLI
Top Log Interval	2670.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	13.0 (m)			CDF
Casing Depth To	2787.0 (m)			CADT
Casing Grade	K 55			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	0.0 (m)			BSDF
Bit Size Depth To	0.0 (m)			BSDT
Date Logger At Bottom	12–Feb–2007	Time Logger At Bottom	8:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Ausl / Prod 4	LUN, LUL
Engineer's Name	G Wright & S Gilbert.			ENGI
Witness's Name	B White & B Robinson.			WITN
Service Order Number	Ausl07336259			SON
Mud Data				
Drilling Fluid Type	Production Fluid			DFT
Maximum Recorded Temperature	230.0 (degF)			MRT
	230.0 (degF)			MRT1
Date Logger At Bottom	12–Feb–2007	Time Logger At Bottom	8:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPB, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				

Frame Summary File: RST_PSP_022LUP Sequence: 2						
Origin: 59						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	2700.99	2654.50 m	–60.0 (0.1 in) up	121	TDEP	60B
	8861.50	8709.00 ft				
BOREHOLE–DEPTH	2700.99	2654.53 m	–10.0 (0.1 in) up	7	TDEP;1	10B
	8861.50	8709.08 ft				

File Header File: RST_PSP_023LUP Sequence: 3						
Defining Origin: 59						
File ID: RST_PSP_023LUP File Type: DEPTH LOG						
Producer Name: Schlumberger		Product/Version: OP 14C0–302		File Set: 41	File Number: 22	12–FEB–2007 7:34:43
Company Name:	Esso Australia Pty Ltd.					
Well Name:	A–26					
Field Name:	Flounder					
Tool String:	RST–C, PSPT–A/B					
Computations:	WELLCAD, BORDYN					

Error Summary File: RST_PSP_023LUP Sequence: 3		
No errors detected in file.		

Well Site Data File: RST_PSP_023LUP Sequence: 3		
Origin: 59		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN

Well Name	A-26	WN
Field Name	Flounder	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl07336259	SON
Longitude	148 26'17.12"E	LONG
Latitude	038 18'44.65"S	LATI
Maximum Hole Deviation	28.0 (deg)	MHD
Elevation of Kelly Bushing	34.2 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	34.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	12-Feb-2007	DATE
Run Number	One	RUN
Total Depth - Driller	2732.0 (m)	TDD
Total Depth - Logger	2728.0 (m)	TDL
Bottom Log Interval	2728.0 (m)	BLI
Top Log Interval	2670.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	13.0 (m)	CDF
Casing Depth To	2787.0 (m)	CADT
Casing Grade	K 55	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	0.0 (m)	BSDT
Date Logger At Bottom	12-Feb-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright & S Gilbert.	ENGI
Witness's Name	B White & B Robinson.	WITN
Service Order Number	Ausl07336259	SON

Time Logger At Bottom 8:00
Logging Unit Location Ausl / Prod 4

Mud Data

Drilling Fluid Type	Production Fluid	DFT
Maximum Recorded Temperature	230.0 (degF)	MRT
	230.0 (degF)	MRT1
Date Logger At Bottom	12-Feb-2007	DLAB, TLAB

Time Logger At Bottom 8:00

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary File: RST_PSP_023LUP Sequence: 3

Origin: 59

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2700.99	2654.05 m	-60.0 (0.1 in) up	121	TDEP	60B
	8861.50	8707.50 ft				
BOREHOLE-DEPTH	2700.99	2654.07 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8861.50	8707.58 ft				



Verification Listing

Listing Completed: 12-FEB-2007 8:36:04