

Input Source: D:\OP_Folder\Clients\Ess02008\FLA_A-17A\MWPT\COMP_FL17AMPBT_COMP_063.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_028LUP** Sequence: **1**

Defining Origin: 50

File ID: PERFO_028LUP File Type: DEPTH LOG
Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 24 11-SEP-2008 8:13:48
Company Name: Esso Australia Pty Ltd.
Well Name: A-17A
Field Name: Flounder
Tool String: MWP_GUN, MWPT-CA, MWGT-AA
Computations: WELLCAD, BORDYN

Error Summary File: **PERFO_028LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_028LUP** Sequence: **1**

Origin: 50

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-17A	WN
Field Name	Flounder	FN
Rig:	Mast	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL08	SON
Longitude	148° 26' 21.748"E	LONG
Latitude	38° 18' 39.245"S	LATI
Maximum Hole Deviation	49.0 (deg)	MHD
Elevation of Kelly Bushing	40.8 (m)	EKB
Elevation of Ground Level	-93.0 (m)	EGL
Elevation of Derrick Floor	40.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	40.8 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	11-Sep-2008	DATE
Run Number	1 thru 4	RUN
Total Depth - Driller	3233.0 (m)	TDD
Total Depth - Logger	3200.0 (m)	TDL
Bottom Log Interval	3200.0 (m)	BLI
Top Log Interval	3175.0 (m)	TLI
Current Casing Size	4.50 (in)	CSIZ
Casing Depth From	19.6 (m)	CDF
Casing Depth To	3022.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	12.6 (lbm/ft)	CWEI
Bit Size	6.00 (in)	BS
Bit Size Depth From	649.0 (m)	BSDF
Bit Size Depth To	3026.0 (m)	BSDT
Date Logger At Bottom	11-Sep-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	D Madden.	WITN
Service Order Number	AUSL08	SON
	Time Logger At Bottom	9:00
	Logging Unit Location	Prod 4 / AUSL

Mud Data

DFT
MRT
MRT1
DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
-----------------	---------	-----

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Composite Log supplied with logging program. R1

Other Services

None	OS1
------	-----

Frame Summary File: **PERFO_028LUP** Sequence: **1**

Origin: 50

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3211.98	3178.76 m	-60.0 (0.1 in) up	22	TDEP	60B
	10538.00	10429.00 ft				
BOREHOLE-DEPTH	3211.98	3178.78 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	10538.00	10429.08 ft				

File: PERFO_029LUP Sequence: 2

Defining Origin: 50

File ID: PERFO_029LUP File Type: DEPTH LOG

Producer Name: Schlumberger Product/Version: OP 15C0-309

File Set: 41

File Number: 25

11-SEP-2008 8:26:06

Company Name: Esso Australia Pty Ltd.

Well Name: A-17A

Field Name: Flounder

Tool String: MWP_GUN, MWPT-CA, MWGT-AA

Computations: WELLCAD, BORDYN

Error Summary File: **PERFO_029LUP** Sequence: **2**

No errors detected in file.

Well Site Data File: **PERFO_029LUP** Sequence: **2**

Origin: 50

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-17A	WN
Field Name	Flounder	FN
Rig:	Mast	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL08	SON
Longitude	148° 26' 21.748"E	LONG
Latitude	38° 18' 39.245"S	LATI

Latitude	38 16 59.243 S			LAT
Maximum Hole Deviation	49.0 (deg)			MHD
Elevation of Kelly Bushing	40.8 (m)			EKB
Elevation of Ground Level	−93.0 (m)			EGL
Elevation of Derrick Floor	40.8 (m)			EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	K.B	Above Permanent Datum	40.8 (m)	LMF, APD
Drilling Measured From	K.B			DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN				
Job Data				
Date as Month–Day–Year	11–Sep–2008			DATE
Run Number	1 thru 4			RUN
Total Depth – Driller	3233.0 (m)			TDD
Total Depth – Logger	3200.0 (m)			TDL
Bottom Log Interval	3200.0 (m)			BLI
Top Log Interval	3175.0 (m)			TLI
Current Casing Size	4.50 (in)			CSIZ
Casing Depth From	19.6 (m)			CDF
Casing Depth To	3022.0 (m)			CADT
Casing Grade	N–80			CASG
Casing Weight	12.6 (lbm/ft)			CWEI
Bit Size	6.00 (in)			BS
Bit Size Depth From	649.0 (m)			BSDF
Bit Size Depth To	3026.0 (m)			BSDT
Date Logger At Bottom	11–Sep–2008	Time Logger At Bottom	9:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod 4 / AUSL	LUN, LUL
Engineer's Name	G Wright.			ENGI
Witness's Name	D Madden.			WITN
Service Order Number	AUSL08			SON
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	228.0 (degF)			MRT
	228.0 (degF)			MRT1
Date Logger At Bottom	11–Sep–2008	Time Logger At Bottom	9:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil Composite Log supplied with logging program.				R1
Other Services				
None				OS1

Frame Summary File: PERFO_029LUP Sequence: 2						
Origin: 50						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	3212.74	3174.19 m	−60.0 (0.1 in) up	22	TDEP	60B
	10540.50	10414.00 ft				
BOREHOLE–DEPTH	3212.74	3174.21 m	−10.0 (0.1 in) up	10	TDEP;1	10B
	10540.50	10414.08 ft				

File Header		File: PERFO_030LTP	Sequence: 3
Defining Origin: 50			
File ID: PERFO_030LTP		File Type: STATION	
Producer Name: Schlumberger		Product/Version: OP 15C0–309	File Set: 41
		File Number: 26	11–SEP–2008 8:29:50
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A–17A		
Field Name:	Flounder		
Tool String:	MWP_GUN, MWPT–CA, MWGT–AA		
Computations:	WEI CAD, BORDYN		

Computations: WELLSITE, BORD IN

Error Summary

File: PERFO_030LTP

Sequence: 3

No errors detected in file.

Well Site Data

File: PERFO_030LTP

Sequence: 3

Origin: 50

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-17A	WN
Field Name	Flounder	FN
Rig:	Mast	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL08	SON
Longitude	148° 26' 21.748"E	LONG
Latitude	38° 18' 39.245"S	LATI
Maximum Hole Deviation	49.0 (deg)	MHD
Elevation of Kelly Bushing	40.8 (m)	EKB
Elevation of Ground Level	-93.0 (m)	EGL
Elevation of Derrick Floor	40.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 40.8 (m)		

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	11-Sep-2008	DATE
Run Number	1 thru 4	RUN
Total Depth - Driller	3233.0 (m)	TDD
Total Depth - Logger	3200.0 (m)	TDL
Bottom Log Interval	3200.0 (m)	BLI
Top Log Interval	3175.0 (m)	TLI
Current Casing Size	4.50 (in)	CSIZ
Casing Depth From	19.6 (m)	CDF
Casing Depth To	3022.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	12.6 (lbm/ft)	CWEI
Bit Size	6.00 (in)	BS
Bit Size Depth From	649.0 (m)	BSDF
Bit Size Depth To	3026.0 (m)	BSDT
Date Logger At Bottom	11-Sep-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	D Madden.	WITN
Service Order Number	AUSL08	SON
Time Logger At Bottom 9:00		
Logging Unit Location Prod 4 / AUSL		

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	228.0 (degF)	MRT
	228.0 (degF)	MRT1
Date Logger At Bottom	11-Sep-2008	DLAB, TLAB
Time Logger At Bottom 9:00		

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
-----------------	---------	-----

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Composite Log supplied with logging program.

R1

Other Services

None

OS1

Error Summary

File: PERFO_030LTP

Sequence: 3

Origin: 50

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
TIME	3760.68	5596.68 s	2000.0 (0.5 ms)	7	TIME;2	2000T
TIME	3760.68	5597.18 s	1000.0 (0.5 ms)	14	TIME;4	1000T
TIME	3760.68	5597.18 s	500.0 (0.5 ms)	4	TIME;5	500T

File Header

File: PERFO_062PUP Sequence: 4

Defining Origin: 34

File ID: PERFO_062PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 15C0-309

File Set: 41

File Number: 58

12-SEP-2008 7:09:01

Company Name: Esso Australia Pty Ltd.

Well Name: A-17A

Field Name: Flounder

Tool String: MWPT-CA, MWGT-AA

Computations: WELLCAD, BORDYN

Error Summary

File: PERFO_062PUP Sequence: 4

No errors detected in file.

Well Site Data

File: PERFO_062PUP Sequence: 4

Origin: 34

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-17A	WN
Field Name	Flounder	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL08	SON
Longitude	148° 26' 21.748"E	LONG
Latitude	38° 18' 39.245"S	LATI
Maximum Hole Deviation	49.0 (deg)	MHD
Elevation of Kelly Bushing	40.8 (m)	EKB
Elevation of Ground Level	-93.0 (m)	EGL
Elevation of Derrick Floor	40.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	11-Sep-2008	DATE
Run Number	2 thru 6	RUN
Total Depth - Driller	3233.0 (m)	TDD
Total Depth - Logger	3200.0 (m)	TDL
Bottom Log Interval	3200.0 (m)	BLI
Top Log Interval	3175.0 (m)	TLI
Current Casing Size	4.50 (in)	CSIZ
Casing Depth From	2600.0 (m)	CDF
Casing Depth To	3656.3 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	12.6 (lbm/ft)	CWEI
Bit Size	6.00 (in)	BS
Bit Size Depth From	2896.0 (m)	BSDF
Bit Size Depth To	3660.0 (m)	BSDT
Date Logger At Bottom	11-Sep-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	D Madden.	WITN
Service Order Number	AUSL08	SON

Time Logger At Bottom 7:45
Logging Unit Location Prod 4 / AUSL

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	228.0 (degF)	MRT

PVT Data		Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR
Cement Data	Primary	CJT
Cement Job Type		
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		

Frame Summary File: CCL_042LUP Sequence: 5

Origin: 25						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3215.64	3178.61 m	-60.0 (0.1 in) up	7	TDEP	60B
	10550.00	10428.50 ft				
BOREHOLE-DEPTH	3215.64	3178.63 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	10550.00	10428.58 ft				

File Header File: CCL_043LUP Sequence: 6

Defining Origin: 25					
File ID: CCL_043LUP File Type: DEPTH LOG					
Producer Name: Schlumberger		Product/Version: OP 15C0-309		File Set: 41	File Number: 39 11-SEP-2008 14:10:33
Tool String: MPEX-FA, MPSU-BA, CCL-					
Computations: WELLCAD					

Error Summary File: CCL_043LUP Sequence: 6

No errors detected in file.

Well Site Data File: CCL_043LUP Sequence: 6

Origin: 25	
Well Data	
Permanent Datum	GROUND LEVEL PDAT
Absent Valued Parameters: CN, CN1, WN, FN, COUN, STAT, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF	
Job Data	
Run Number	1 RUN
Current Casing Size	0.0 (in) CSIZ
Casing Weight	12.6 (lbm/ft) CWEI
Bit Size	6.00 (in) BS
Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON	
Mud Data	
Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB	
PVT Data	
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR	
Cement Data	
Cement Job Type	Primary CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA	

Frame Summary File: CCL_043LUP Sequence: 6

Origin: 25						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>

BOREHOLE-DEPTH	12192.00	12004.24 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	39384.00 ft				
BOREHOLE-DEPTH	12192.00	12004.27 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	40000.00	39384.08 ft				

File Header	File: PERFO_050PUP	Sequence: 7
Defining Origin: 58		
File ID: PERFO_050PUP File Type: PLAYBACK		
Producer Name: Schlumberger		Product/Version: OP 15C0-309
		File Set: 41
		File Number: 46
		11-SEP-2008 16:46:29
Tool String: SHM_GUN, CCL-L		
Computations: WELLCAD		

Error Summary	File: PERFO_050PUP	Sequence: 7
No errors detected in file.		

Well Site Data		File: PERFO_050PUP	Sequence: 7
Origin: 58			
Well Data			
Permanent Datum	GROUND LEVEL		PDAT
Absent Valued Parameters: CN, CN1, WN, FN, COUN, STAT, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF			
Job Data			
Run Number	1		RUN
Current Casing Size	0.0 (in)		CSIZ
Casing Weight	12.6 (lbm/ft)		CWEI
Bit Size	6.00 (in)		BS
Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON			
Mud Data			
Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB			
PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
Cement Data			
Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			

Frame Summary		File: PERFO_050PUP		Sequence: 7		
Origin: 58						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3204.51	3151.48 m	-60.0 (0.1 in) up	7	TDEP	60B
	10513.50	10339.50 ft				
BOREHOLE-DEPTH	3204.51	3151.50 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	10513.50	10339.58 ft				

File Header	File: PERFO_057PUP		Sequence: 8			
--------------------	---------------------------	--	--------------------	--	--	--

Error Summary	File: PERFO_057PUP	Sequence: 8
No errors detected in file.		

Well Site Data	File: PERFO_057PUP	Sequence: 8
Origin: 57		
Well Data		
Permanent Datum	GROUND LEVEL	PDAT
Absent Valued Parameters: CN, CN1, WN, FN, COUN, STAT, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF		
Job Data		
Run Number	1	RUN
Current Casing Size	0.0 (in)	CSIZ
Casing Weight	12.6 (lbm/ft)	CWEI
Bit Size	6.00 (in)	BS
Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON		
Mud Data		
Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		

Frame Summary		File: PERFO_057PUP	Sequence: 8			
Origin: 57						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3202.99	3143.55 m	-60.0 (0.1 in) up	7	TDEP	60B
	10508.50	10313.50 ft				
BOREHOLE-DEPTH	3202.99	3143.58 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	10508.50	10313.58 ft				