

Company: Esso Australia Pty Ltd.

Well: A-8
Field: Flounder
Rig : Prod4

Country: Australia

Prod4
Rig : Flounder
Location: Gippsland
Well: A-8
Company: Esso Australia Pty Ltd.

RST-C
Sigma
Survey

Gippsland	Elev.: K.B. 40.8 m
Basin	G.L. -94 m
Bass Strait	D.F. 40.8 m
Permanent Datum:	M.S.L.
Log Measured From:	D.F.
Drilling Measured From:	D.F.

State: Victoria	Max. Well Deviation 29 deg	Longitude 148 06'15.1"E	Latitude 038 18'45.24"S
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Logging Date				8-Sep-2008	
Run Number				One	
Depth Driller				2948 m	
Schlumberger Depth				2725 m	
Bottom Log Interval				2700 m	
Top Log Interval				2170 m	
Casing Fluid Type				Production Fluids	
Salinity					
Density					
Fluid Level				1195 m	
BIT/CASING/TUBING STRING					
Bit Size				8.500 in	
From				649 m	
To				3026 m	
Casing/Tubing Size				7.625 in	
Weight				39 lbm/ft	
Grade				L-80	
From				19.56 m	
To				3022 m	
Maximum Recorded Temperatures				231 degf	
Logger On Bottom				8-Sep-2008	12:30
Unit Number				889	Prod4
Recorded By				G Wright.	
Witnessed By				D Madden.	

Run 1				
PVT DATA				
Oil Density				
Water Salinity				
Gas Gravity				
Bo				
Bw				
1/Bq				
Bubble Point Pressure				
Bubble Point Temperature				
Solution GOR				
Maximum Deviation				29 deg
CEMENTING DATA				
Primary/Squeeze				Primary
Casing String No				
Lead Cement Type				
Volume				
Density				
Water Loss				
Additives				
Tail Cement Type				
Volume				
Density				
Water Loss				
Additives				
Expected Cement Top				
Logging Date				
Run Number				
Depth Driller				
Schlumberger Depth				
Bottom Log Interval				
Top Log Interval				
Casing Fluid Type				
Salinity				
Density				
Fluid Level				
BIT/CASING/TUBING STRING				
Bit Size				
From				
To				
Casing/Tubing Size				
Weight				
Grade				
From				
To				
Maximum Recorded Temperatures				
Logger On Bottom				
Unit Number				
Recorded By				
Witnessed By				

DEPTH SUMMARY LISTING

Date Created: 5-SEP-2008 12:54:08

Depth System Equipment

Depth Measuring Device	Tension Device	Logging Cable
Type: IDW-BE Serial Number: 6373 Calibration Date: 01-Dec-2007 Calibrator Serial Number: 9 Calibration Cable Type: 2-32ZT Wheel Correction 1: -2 Wheel Correction 2: -4	Type: PSDS/OSDS Serial Number: Calibration Date: 02-Sep-08 Calibrator Serial Number: 1174 Calibration Gain: 1.00 Calibration Offset: 0.00	Type: 2-32ZT Serial Number: 208196 Length: 6939.99 M Conveyance Method: Wireline Rig Type: Rigless

Depth Control Parameters

Log Sequence:	Subsequent Log In the Well
Reference Log Name:	FLA A8 Petrophysical Analysis.
Reference Log Run Number:	1
Reference Log Date:	

Depth Control Remarks

1. IDW-BE 6373 used as primary depth control.
2. Z-Chart used as back-up.
3.
4.
5.
6.

DISCLAIMER

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OTHER SERVICES1
OS1: 7 5/8" Mpbtt
OS2: 2 1/8" Powerjet

REMARKS: RUN NUMBER 1
Log correlated to Flounder A-8 composite supplied with logging program.
Maximum well deviation = 29 degrees at 2664m MDKB.
RST-C Sigma survey shut-in over the intervals :
2700m to 2630m MDKB.
2205m to 2170m MDKB.
SBHP @ 2700m = 3308 psia.
SBHT @ 2700m = 231.4 degf.
SBHP @ 2210m = 2892 psia.

SBHT @ 2210m = 212.5 degf.

Crew : John Light & Jake Annear.

RUN 1

SERVICE ORDER #: Ausl08509130
PROGRAM VERSION: 15C0-309
FLUID LEVEL: 1195 m

LOGGED INTERVAL	START	STOP

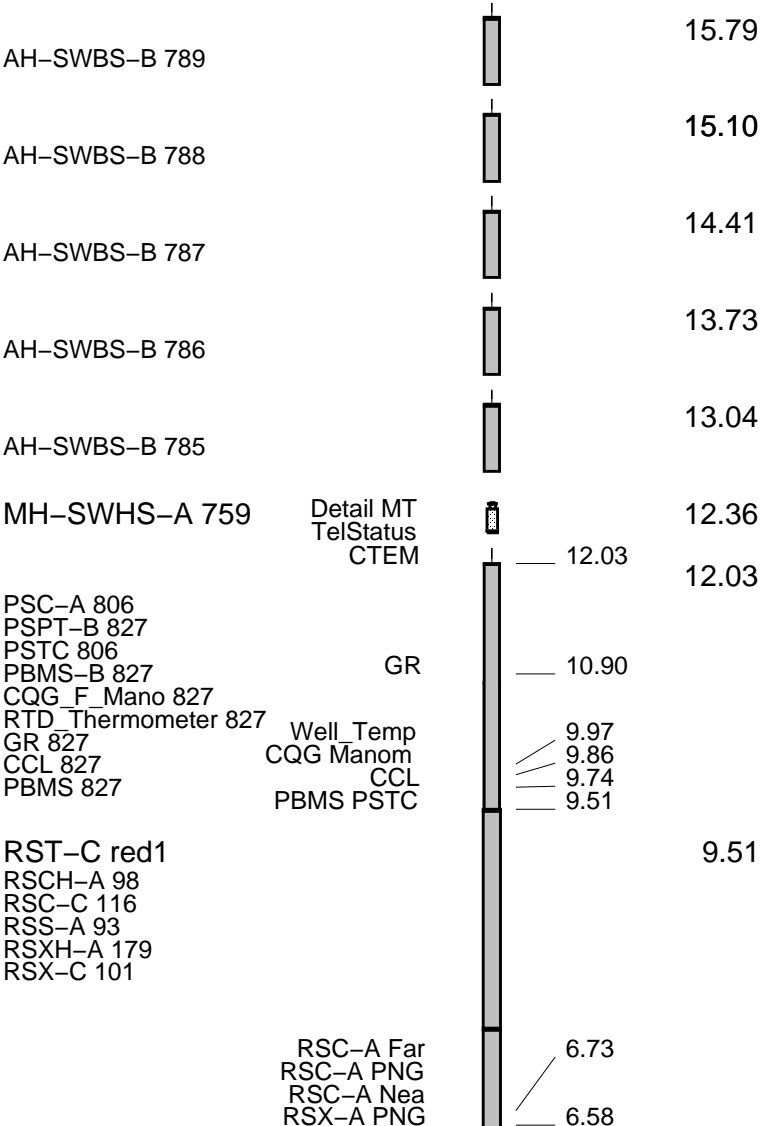
EQUIPMENT DESCRIPTION

RUN 1

SURFACE EQUIPMENT

WITM-A 806
PSC_16MHZ 806

DOWNHOLE EQUIPMENT

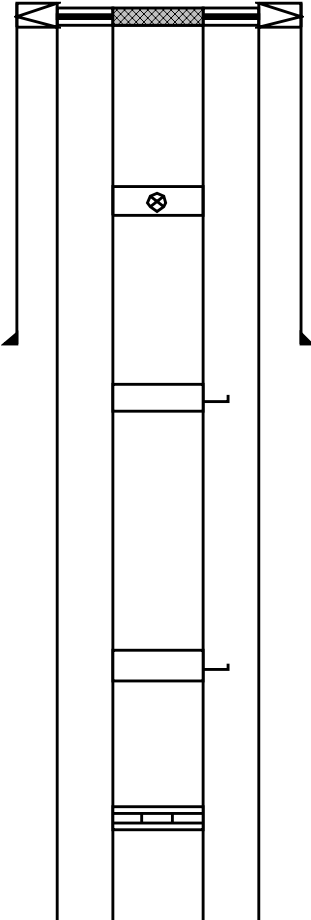


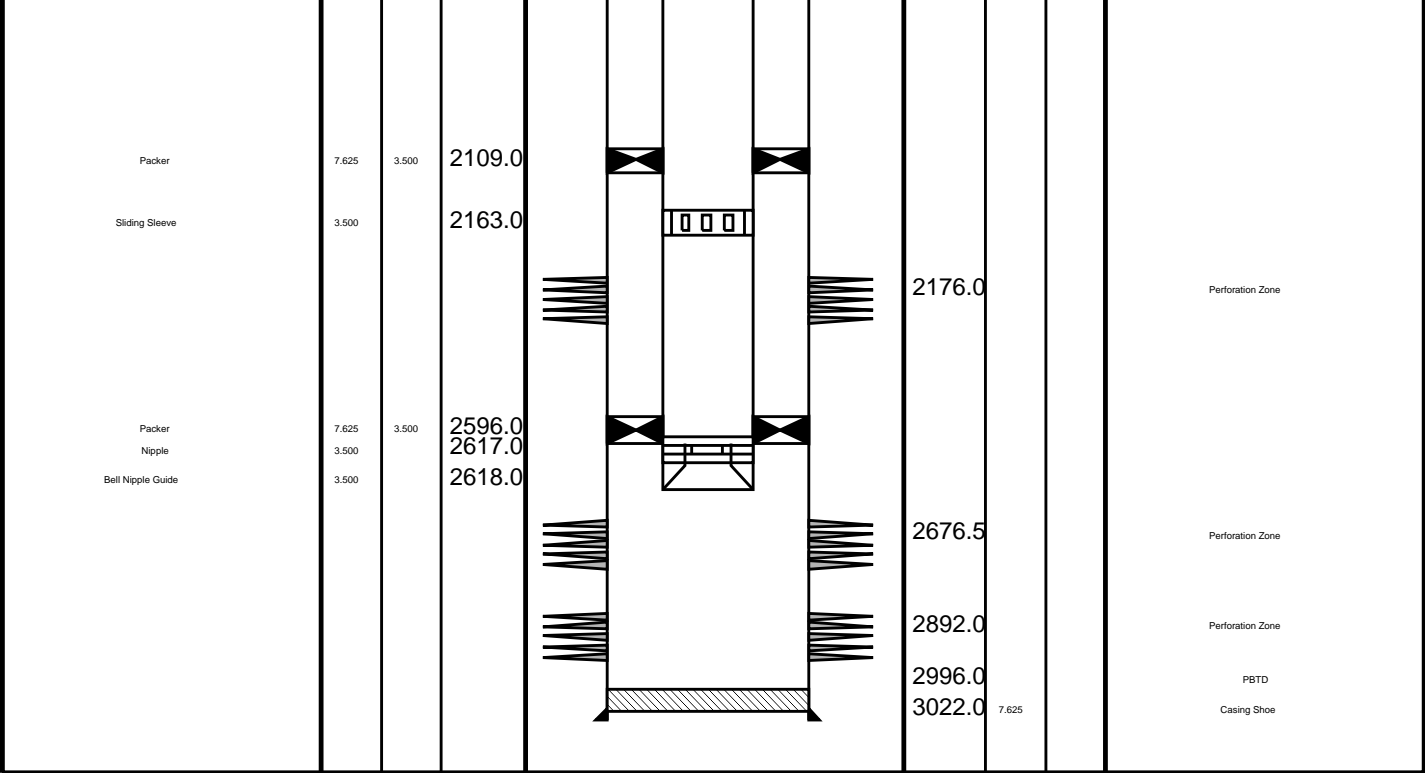
AH-2 1/8" Mpbtd Dummy Plug 1
AH-2 1/8" Mpbtd Dummy Plug 1

2.49

Tension HV 0.00
TOOL ZERO

MAXIMUM STRING DIAMETER 2.13 IN
MEASUREMENTS RELATIVE TO TOOL ZERO
ALL LENGTHS IN METERS

Production String	(in)		(m)	Well Schematic	(m)	(in)		Casing String
	OD	ID	MD		MD	OD	ID	
Tubing	3.500		21.7		19.6	10.925		Casing String Liner Hanger
Tubing Hanger	7.625	3.500	20.0		19.6	10.750	7.625	
Shut-in Valve	3.500		443.0					Casing Shoe
Gas Lift Mandrel	3.500		808.0		649.0	10.750		
Gas Lift Mandrel	3.500		1319.0					
Nipple	3.500		1615.0					



Job Event Summary

MAXIS Field Log

Schlumberger Job Event Summary

Time	Elapsed Time	Depth (M)	File
Log Pass (down)	8-Sep-2008 13:41	000:36	-1.2 - 2712.6 RST_PSP_005LDP
Log Pass (up)	8-Sep-2008 14:17	000:06	2716.1 - 2620.7 RST_PSP_006LUP
Log Pass (up)	8-Sep-2008 14:30	000:18	2710.7 - 2618.5 RST_PSP_007LUP
Log Pass (up)	8-Sep-2008 14:49	000:20	2709.7 - 2618.8 RST_PSP_008LUP
Log Pass (up)	8-Sep-2008 15:17	000:04	2213.5 - 2188.0 RST_PSP_009LUP
Log Pass (up)	8-Sep-2008 15:22	000:11	2215.1 - 2159.1 RST_PSP_010LUP
Log Pass (up)	8-Sep-2008 15:34	000:11	2210.7 - 2157.2 RST_PSP_011LUP
Log Pass (up)	8-Sep-2008 15:48	000:28	1969.3 - 3.5 RST_PSP_012LUP

Company: Esso Australia Pty Ltd.

Well: A-8

Input DLIS Files

DEFAULT	RST_PSP_011LUP	FN:10	PRODUCER	08-Sep-2008 15:34	2210.7 M	2157.2 M
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Output DLIS Files

DEFAULT	RST_PSP_017PUP	FN:16	PRODUCER	08-Sep-2008 16:25	2210.7 M	2152.2 M
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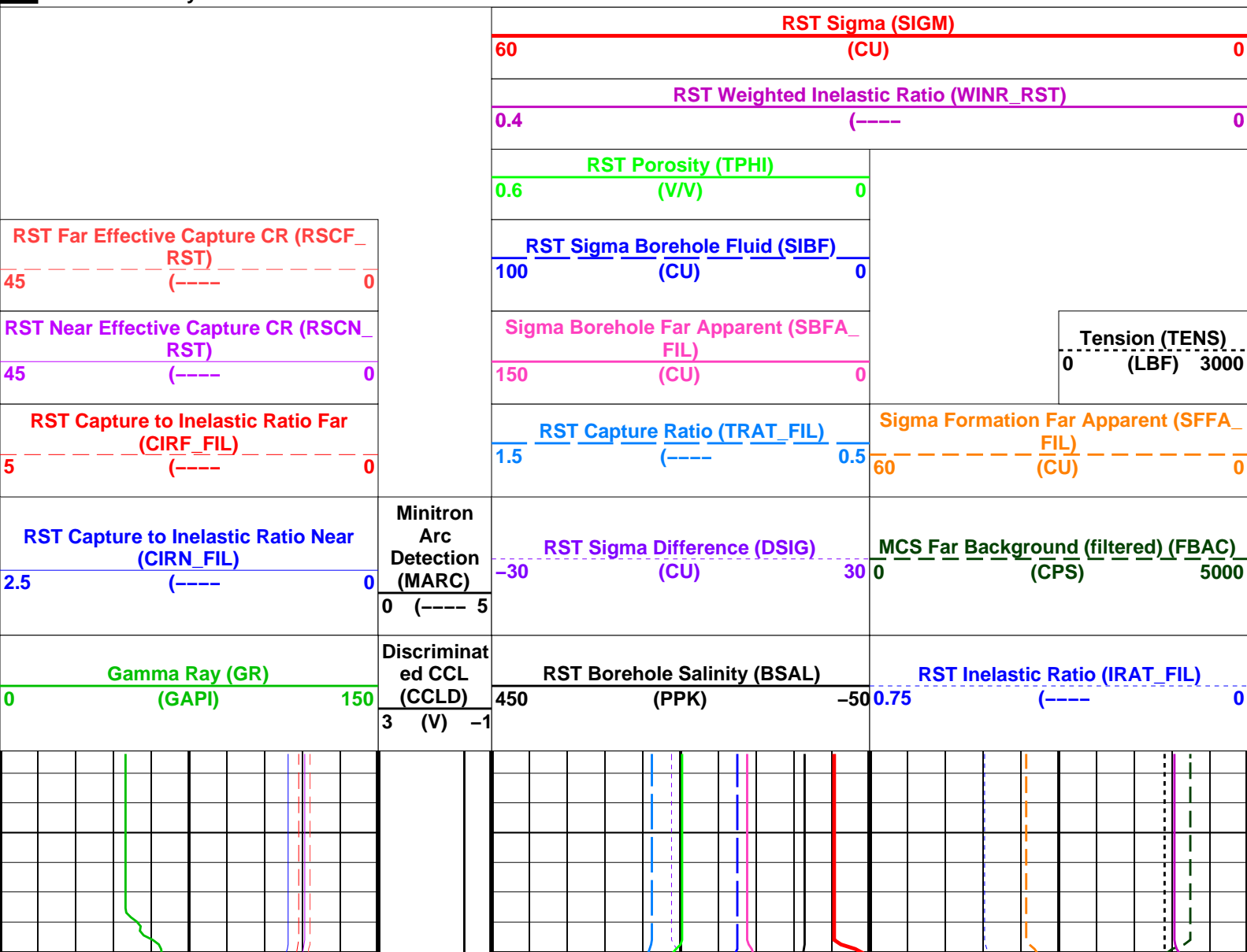
OP System Version: 15C0-309

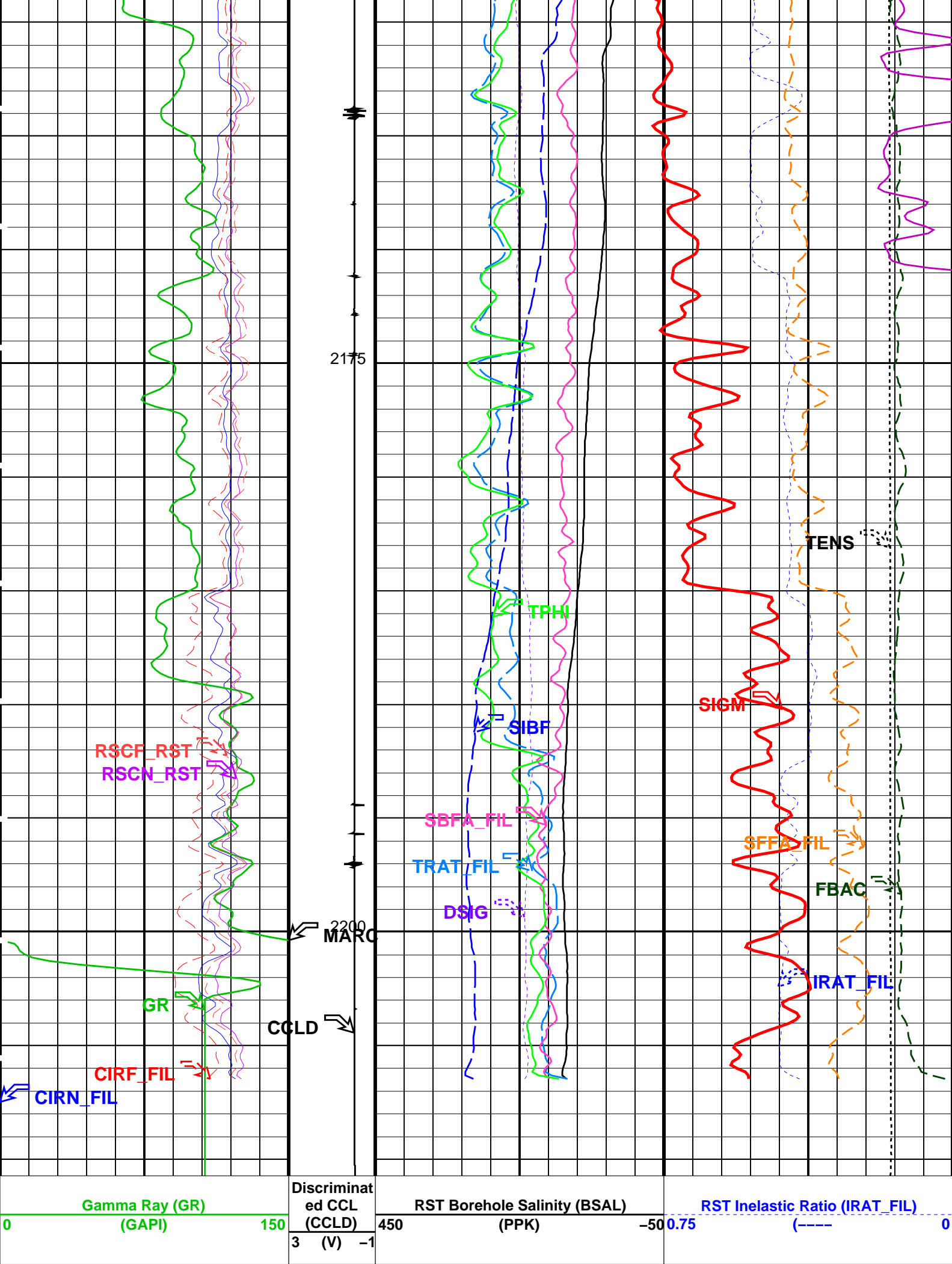
MCM

RST-C	SRPC-3546-Q1_2008_OP15	PSPT-A/B	SRPC-3546-Q1_2008_OP15
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PIP SUMMARY

Time Mark Every 60 S





RST Capture to Inelastic Ratio Near (CIRN_FIL)	Minitron Arc Detection (MARC)	RST Sigma Difference (DSIG) (CU)	MCS Far Background (filtered) (FBAC) (CPS)
2.5 (----) 0	0 (---- 5	-30 30	0 5000
RST Capture to Inelastic Ratio Far (CIRF_FIL)		RST Capture Ratio (TRAT_FIL)	Sigma Formation Far Apparent (SFFA_ FIL)
5 (----) 0		1.5 (----) 0.5	60 (CU) 0
RST Near Effective Capture CR (RSCN_ RST)		Sigma Borehole Far Apparent (SBFA_ FIL)	Tension (TENS)
45 (----) 0		150 (CU) 0	0 (LBF) 3000
RST Far Effective Capture CR (RSCF_ RST)		RST Sigma Borehole Fluid (SIBF) (CU)	
45 (----) 0		100 (CU) 0	
		RST Porosity (TPHI) (V/V)	
		0.6 (V/V) 0	
		RST Weighted Inelastic Ratio (WINR_RST)	
		0.4 (----) 0	
		RST Sigma (SIGM) (CU)	
		60 (CU) 0	

PIP SUMMARY
Time Mark Every 60 S

Parameters			
DLIS Name	Description	Value	
RST-C: Reservoir Saturation Pro Tool C			
AIRB	RST Air Borehole	No	
BHS	Borehole Status	CASED	
BSALOPT	RST Borehole Salinity Option	Unknown	
BSFL	RST Borehole Salinity Filter Length	51	
DFPC	RST Depth Filter Processing Constant	One	
DFPC_TDTL	RST Depth Filter Processing Constant (TDT-like)	Two	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48	
NORM_SIGM_RST	RST Normalized Sigma	30	CU
RGAI	Near/Far Gain Calibration Ratio	1	
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma	
PSPT-A/B: Production Services Logging Platform			
BHS	Borehole Status	CASED	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
System and Miscellaneous			
BS	Bit Size	8.500	IN
BSAL	Borehole Salinity	-50000.00	PPM
CSIZ	Current Casing Size	7.625	IN
CWEI	Casing Weight	39.00	LB/F
DO	Depth Offset for Playback	0.0	M
PP	Playback Processing	NORMAL	

Format: RST_SIG_ANSW	Vertical Scale: 1:200	Graphics File Created: 08-Sep-2008 16:25
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OP System Version: 15C0-309			
MCM			
RST-C	SRPC-3546-Q1_2008_OP15	PSPT-A/B	SRPC-3546-Q1_2008_OP15

Input DLIS Files						
DEFAULT	RST_PSP_011LUP	FN:10	PRODUCER	08-Sep-2008 15:34	2210.7 M	2157.2 M
Output DLIS Files						
DEFAULT	RST_PSP_017PUP	FN:16	PRODUCER	08-Sep-2008 16:25		

Company: Esso Australia Pty Ltd. Well: A-8

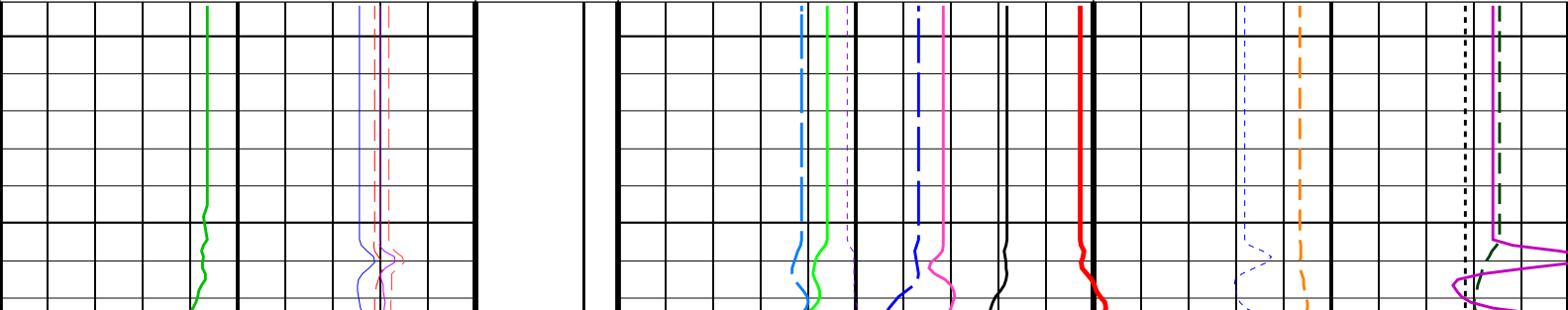
Input DLIS Files						
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Output DLIS Files						
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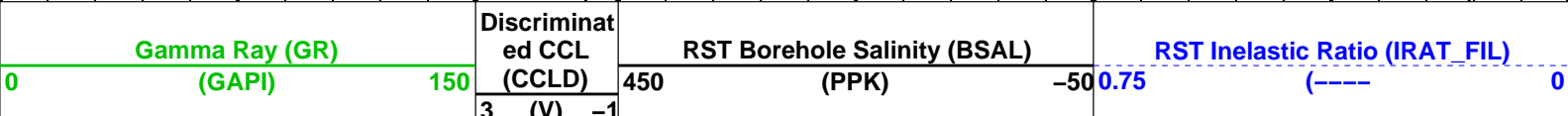
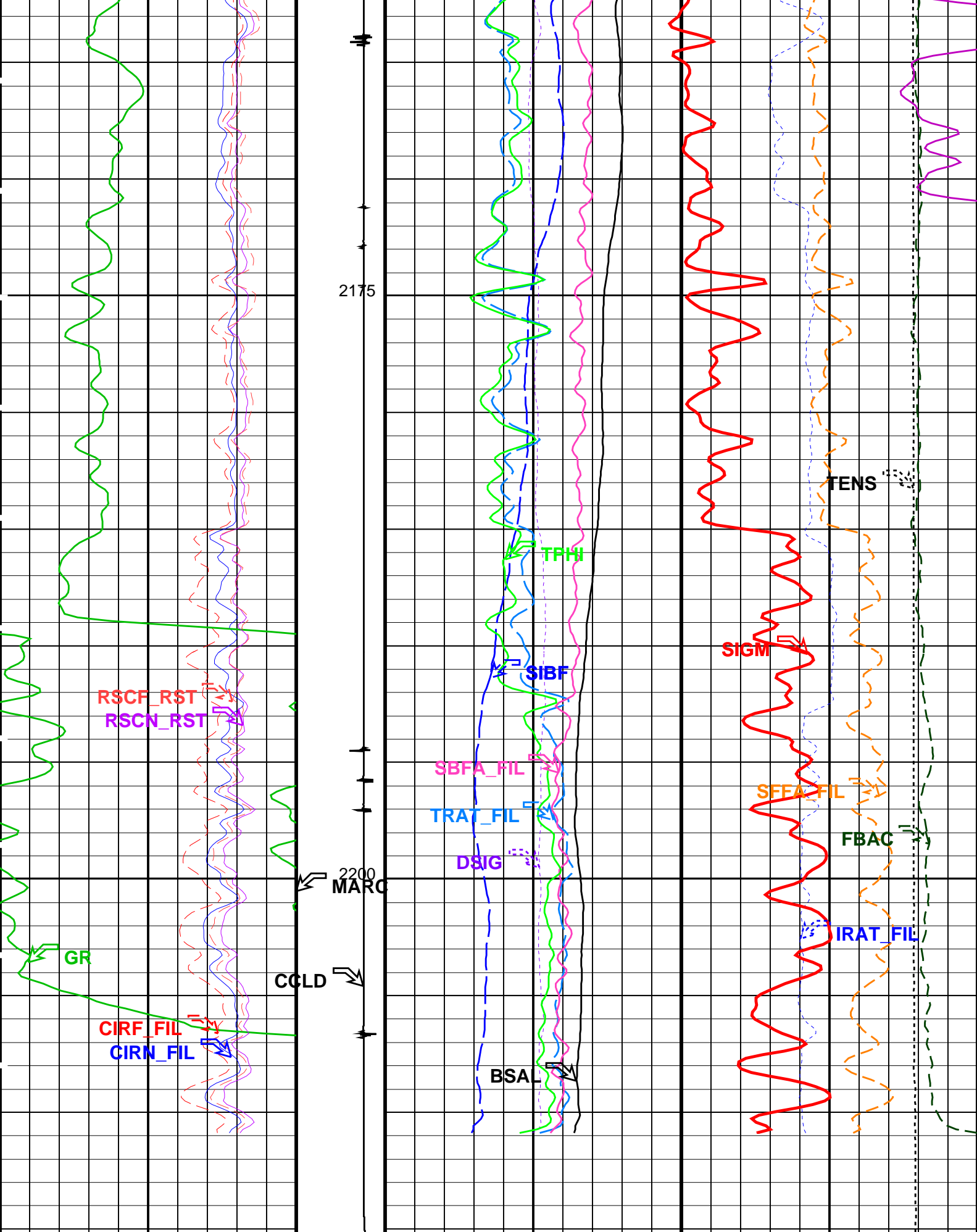
OP System Version: 15C0-309			
MCM			
RST-C	SRPC-3546-Q1_2008_OP15	PSPT-A/B	SRPC-3546-Q1_2008_OP15

PIP SUMMARY

Time Mark Every 60 S

		RST Sigma (SIGM)	
60		(CU)	
		0	
		RST Weighted Inelastic Ratio (WINR_RST)	
0.4		(----	
		0	
		RST Porosity (TPHI)	
0.6		(V/V)	
		0	
RST Far Effective Capture CR (RSCF_RST)		RST Sigma Borehole Fluid (SIBF)	
45		(CU)	
		0	
RST Near Effective Capture CR (RSCN_RST)		Sigma Borehole Far Apparent (SBFA_FIL)	
45		(CU)	
		0	
		Tension (TENS)	
		(LBF)	
		0 3000	
RST Capture to Inelastic Ratio Far (CIRF_FIL)		RST Capture Ratio (TRAT_FIL)	
5		(----	
		0	
		Sigma Formation Far Apparent (SFFA_FIL)	
		(CU)	
		0	
RST Capture to Inelastic Ratio Near (CIRN_FIL)		RST Sigma Difference (DSIG)	
2.5		(CU)	
		-30 30	
		0	
		MCS Far Background (filtered) (FBAC)	
		(CPS)	
		0 5000	
		Minitron Arc Detection (MARC)	
		0 (---- 5	
		Discriminat ed CCL (CCLD)	
		(V)	
		3 -1	
Gamma Ray (GR)		RST Borehole Salinity (BSAL)	
0		(PPK)	
		450 -50	
		0.75	
		RST Inelastic Ratio (IRAT_FIL)	
		(----	
		0	





<div> <div>RST Capture to Inelastic Ratio Near (CIRN_FIL)</div> <div>2.5 (----) 0</div> </div>	<div> <div>Minitron Arc Detection (MARC)</div> <div>0 (----) 5</div> </div>	<div> <div>RST Sigma Difference (DSIG) (CU)</div> <div>-30 30</div> </div>	<div> <div>MCS Far Background (filtered) (FBAC) (CPS)</div> <div>0 5000</div> </div>
<div> <div>RST Capture to Inelastic Ratio Far (CIRF_FIL)</div> <div>5 (----) 0</div> </div>		<div> <div>RST Capture Ratio (TRAT_FIL)</div> <div>1.5 (----) 0.5</div> </div>	<div> <div>Sigma Formation Far Apparent (SFFA_FIL) (CU)</div> <div>60 0</div> </div>
<div> <div>RST Near Effective Capture CR (RSCN_RST)</div> <div>45 (----) 0</div> </div>		<div> <div>Sigma Borehole Far Apparent (SBFA_FIL) (CU)</div> <div>150 0</div> </div>	<div> <div>Tension (TENS) (LBF)</div> <div>0 3000</div> </div>
<div> <div>RST Far Effective Capture CR (RSCF_RST)</div> <div>45 (----) 0</div> </div>		<div> <div>RST Sigma Borehole Fluid (SIBF) (CU)</div> <div>100 0</div> </div>	
		<div> <div>RST Porosity (TPHI) (V/V)</div> <div>0.6 0</div> </div>	
		<div> <div>RST Weighted Inelastic Ratio (WINR_RST)</div> <div>0.4 (----) 0</div> </div>	
		<div> <div>RST Sigma (SIGM) (CU)</div> <div>60 0</div> </div>	

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value
RST-C: Reservoir Saturation Pro Tool C		
AIRB	RST Air Borehole	No
BHS	Borehole Status	CASED
BSALOPT	RST Borehole Salinity Option	Unknown
BSFL	RST Borehole Salinity Filter Length	51
DFPC	RST Depth Filter Processing Constant	One
DFPC_TDTL	RST Depth Filter Processing Constant (TDT-like)	Two
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48
NORM_SIGM_RST	RST Normalized Sigma	30 CU
RGAI	Near/Far Gain Calibration Ratio	1
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma
PSPT-A/B: Production Services Logging Platform		
BHS	Borehole Status	CASED
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
System and Miscellaneous		
BS	Bit Size	8.500 IN
BSAL	Borehole Salinity	-50000.00 PPM
CSIZ	Current Casing Size	7.625 IN
CWEI	Casing Weight	39.00 LB/F
DO	Depth Offset for Playback	0.0 M
PP	Playback Processing	NORMAL

Format: RST_SIG_ANSW Vertical Scale: 1:200 Graphics File Created: 08-Sep-2008 16:24

OP System Version: 15C0-309

MCM

RST-C SRPC-3546-Q1_2008_OP15 PSPT-A/B SRPC-3546-Q1_2008_OP15

Input DLIS Files

DEFAULT

RST_PSP_010LUP

FN:9

PRODUCER

08-Sep-2008 15:22

2215.1 M

2159.1 M

Output DLIS Files

DEFAULT

RST_PSP_016PUP

FN:15

PRODUCER

08-Sep-2008 16:24

Company: Esso Australia Pty Ltd.

Well: A-8

Input DLIS Files

DEFAULT	RST_PSP_008LUP	FN:7	PRODUCER	08-Sep-2008 14:49	2709.7 M	2618.8 M
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Output DLIS Files

DEFAULT	RST_PSP_015PUP	FN:14	PRODUCER	08-Sep-2008 16:23	2709.7 M	2613.8 M
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OP System Version: 15C0-309

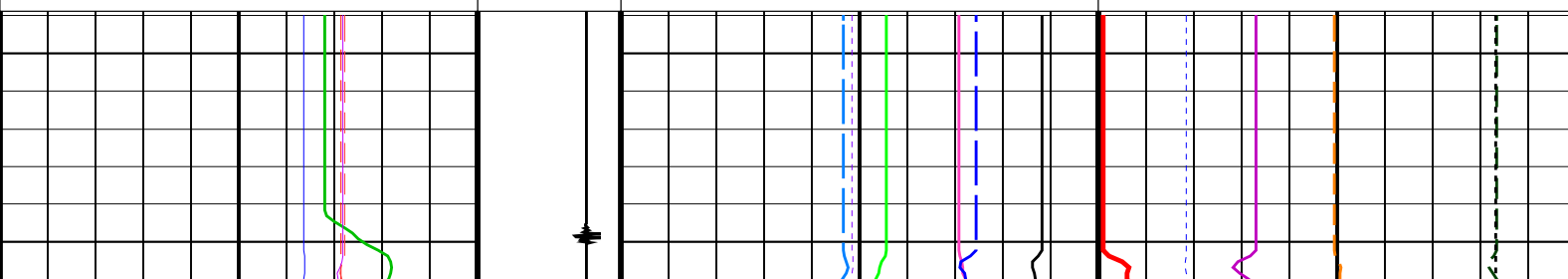
MCM

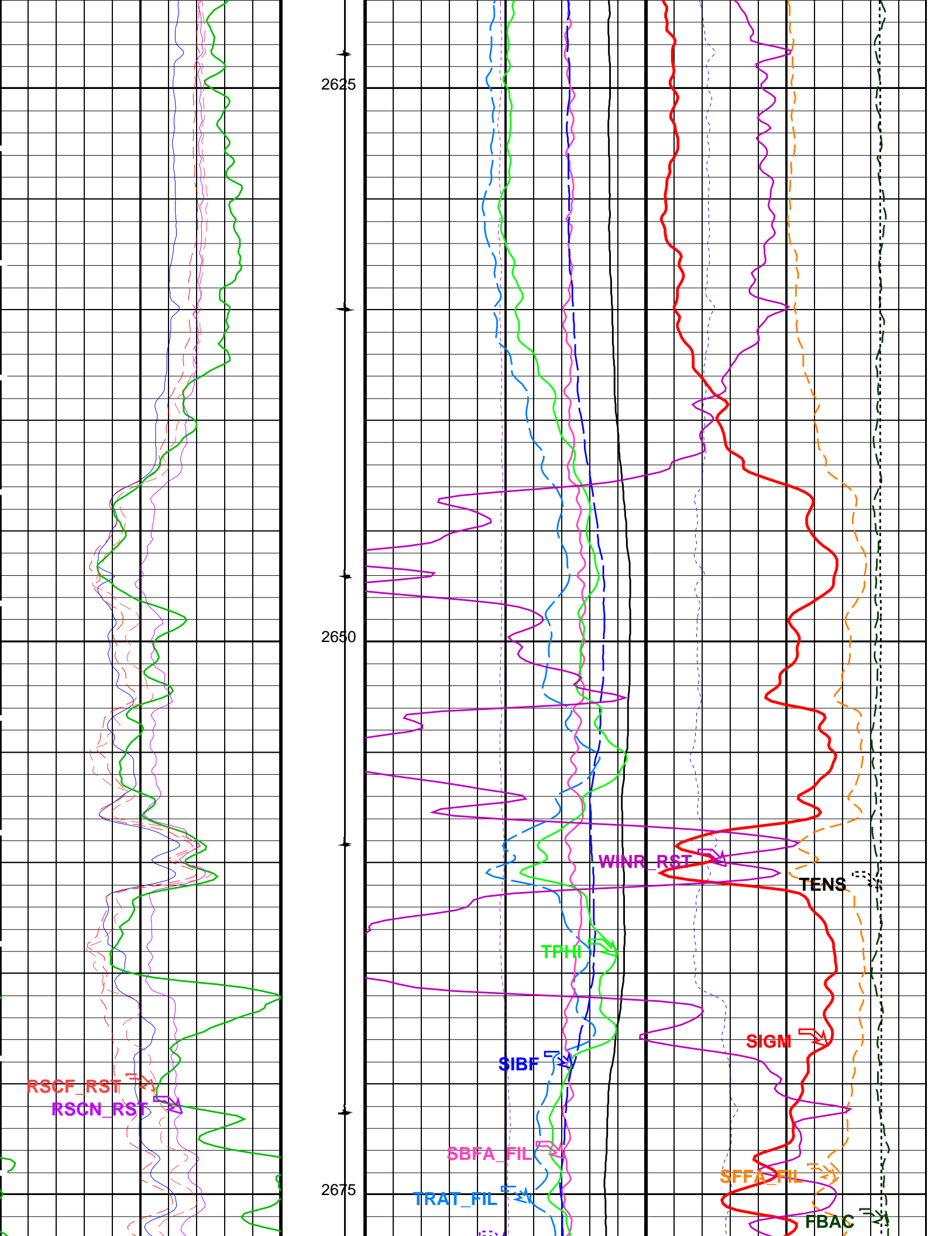
RST-C	SRPC-3546-Q1_2008_OP15	PSPT-A/B	SRPC-3546-Q1_2008_OP15
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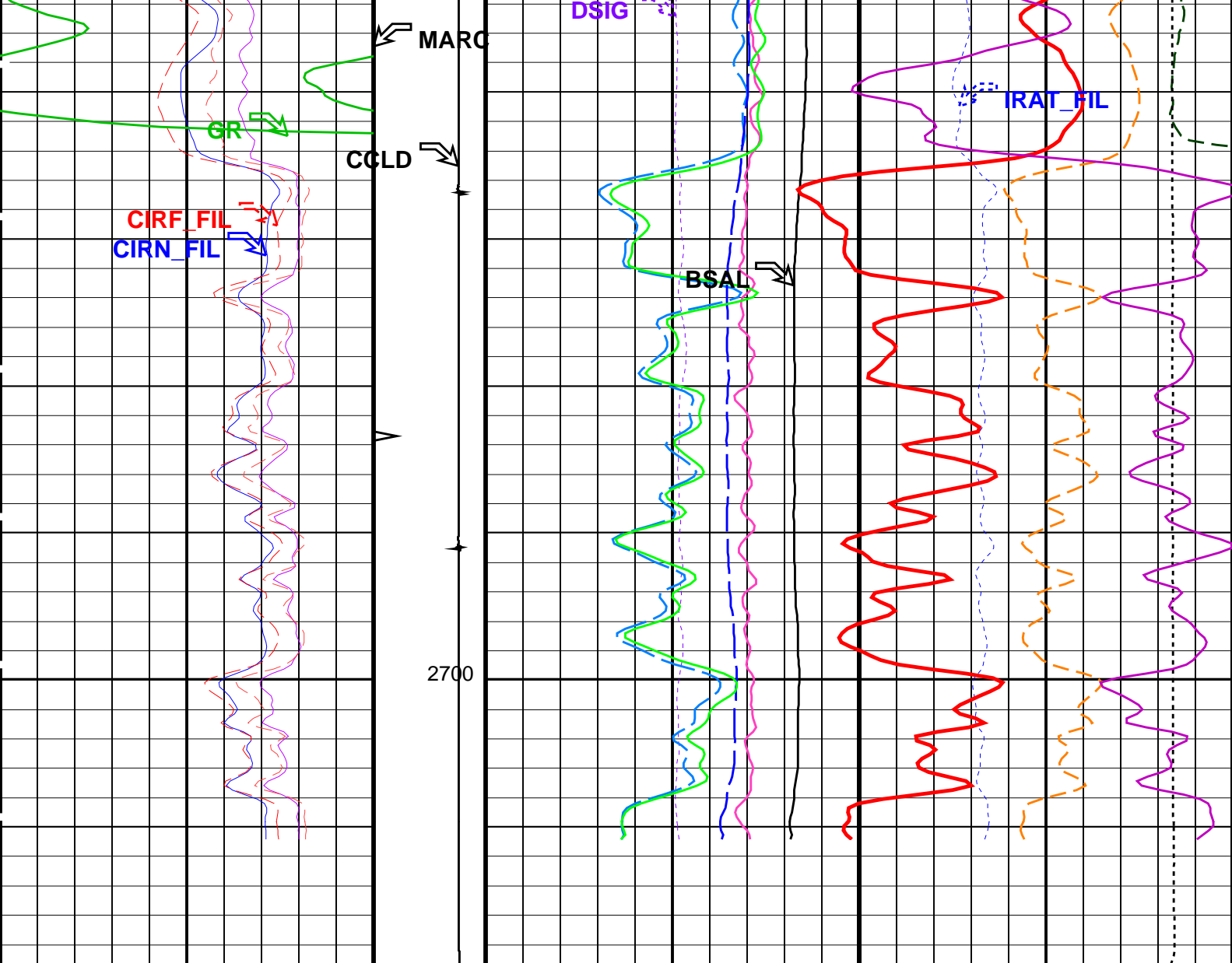
PIP SUMMARY

Time Mark Every 60 S


		RST Sigma (SIGM)	
60		(CU)	
		0	
		RST Weighted Inelastic Ratio (WINR_RST)	
0.4		(----	
		0	
		RST Porosity (TPHI)	
0.6		(V/V)	
		0	
RST Far Effective Capture CR (RSCF_RST)		RST Sigma Borehole Fluid (SIBF)	
45		100	
(----		(CU)	
		0	
RST Near Effective Capture CR (RSCN_RST)		Sigma Borehole Far Apparent (SBFA_FIL)	
45		150	
(----		(CU)	
		0	
RST Capture to Inelastic Ratio Far (CIRF_FIL)		RST Capture Ratio (TRAT_FIL)	
5		1.5	
(----		(----	
		0.5	
		60	
		Sigma Formation Far Apparent (SFFA_FIL)	
		(CU)	
		0	
RST Capture to Inelastic Ratio Near (CIRN_FIL)		RST Sigma Difference (DSIG)	
2.5		-30	
(----		(CU)	
		30	
		MCS Far Background (filtered) (FBAC)	
		(CPS)	
		0	
		5000	
Gamma Ray (GR)		RST Borehole Salinity (BSAL)	
0		450	
(GAPI)		(PPK)	
150		-50	
		RST Inelastic Ratio (IRAT_FIL)	
		(----	
		0.75	
		0	



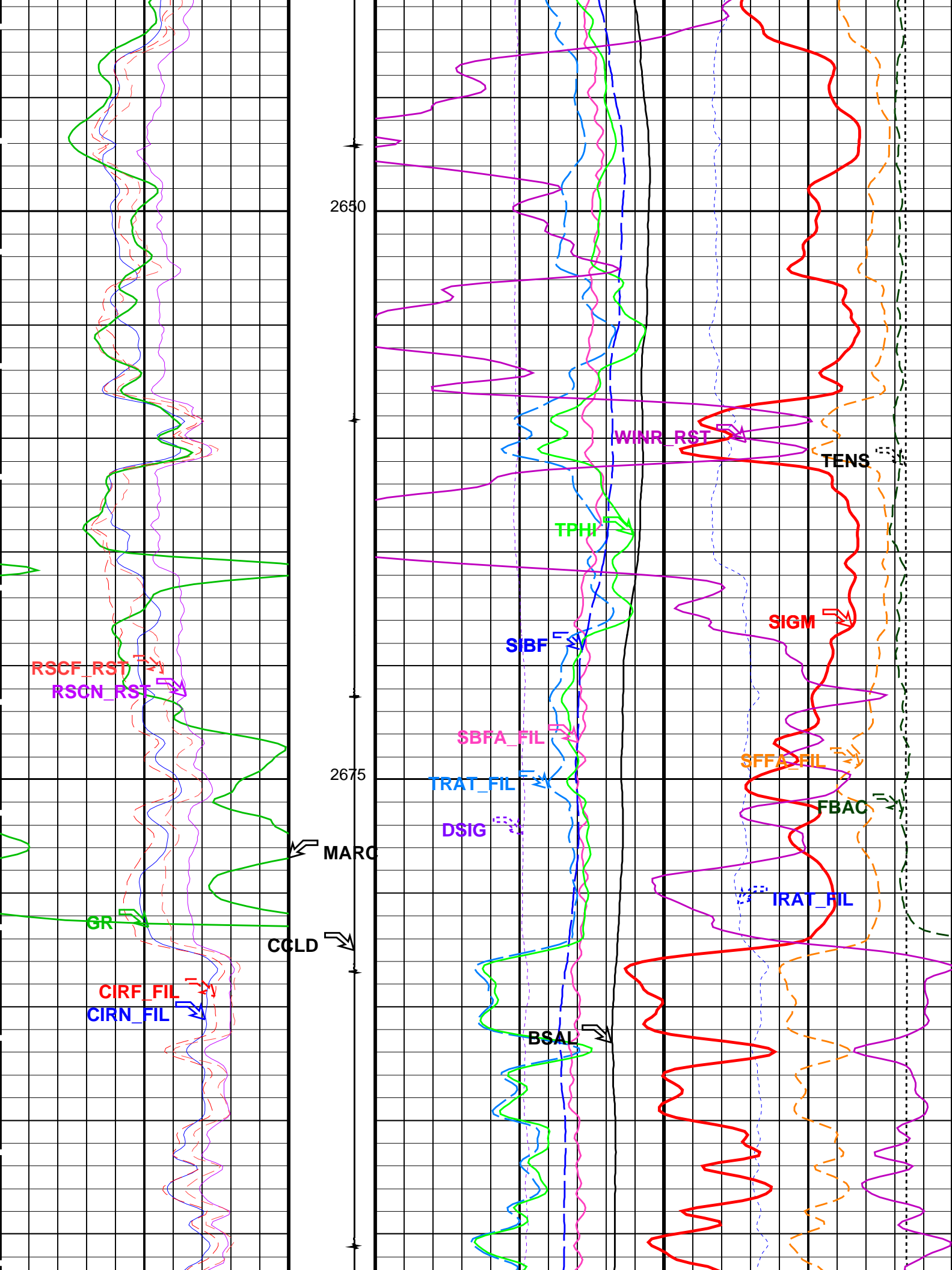


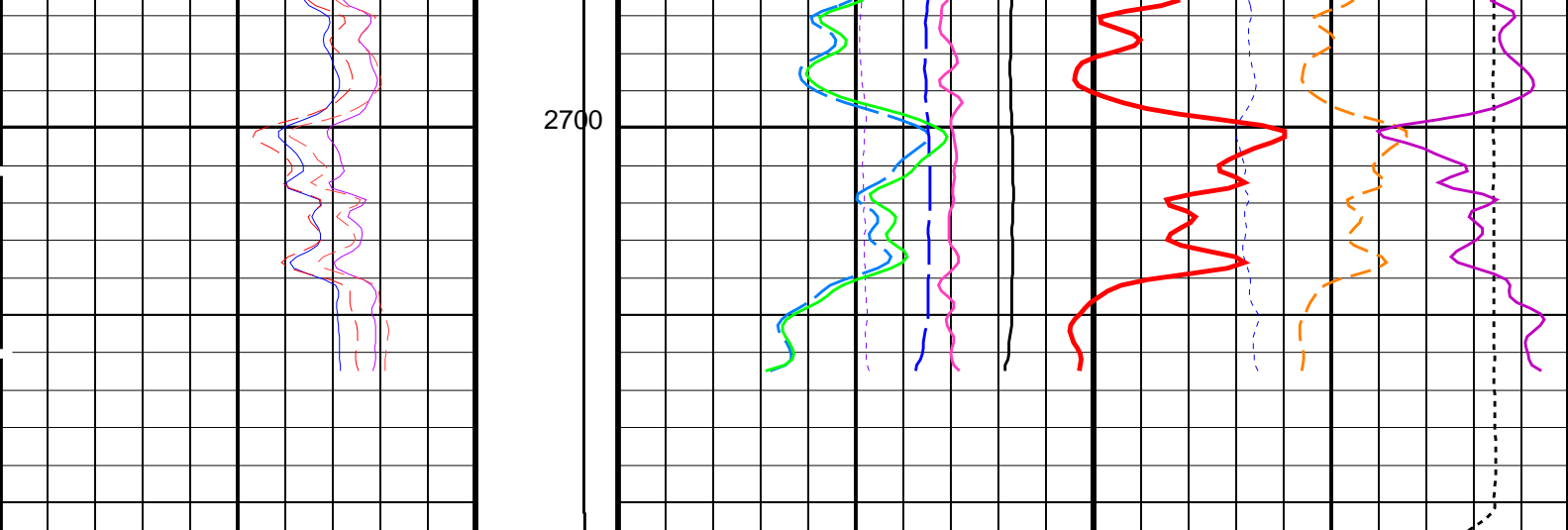


<div>Gamma Ray (GR)</div> <div>(GAPI)</div> <div>0150</div>	<div>Discriminat</div> <div>ed CCL</div> <div>(CCLD)</div> <div>3 (V) -1</div>	<div>RST Borehole Salinity (BSAL)</div> <div>(PPK)</div> <div>450-50</div>	<div>RST Inelastic Ratio (IRAT_FIL)</div> <div>(----</div> <div>0.750</div>
<div>RST Capture to Inelastic Ratio Near</div> <div>(CIRN_FIL)</div> <div>2.5 (----) 0</div>	<div>Minitron</div> <div>Arc</div> <div>Detection</div> <div>(MARC)</div> <div>0 (---- 5</div>	<div>RST Sigma Difference (DSIG)</div> <div>(CU)</div> <div>-3030</div>	<div>MCS Far Background (filtered) (FBAC)</div> <div>(CPS)</div> <div>05000</div>
<div>RST Capture to Inelastic Ratio Far</div> <div>(CIRF_FIL)</div> <div>5 (----) 0</div>		<div>RST Capture Ratio (TRAT_FIL)</div> <div>(----</div> <div>1.50.5</div>	<div>Sigma Formation Far Apparent (SFFA_</div> <div>FIL)</div> <div>60 (CU) 0</div>
<div>RST Near Effective Capture CR (RSCN_</div> <div>RST)</div> <div>45 (----) 0</div>		<div>Sigma Borehole Far Apparent (SBFA_</div> <div>FIL)</div> <div>150 (CU) 0</div>	<div>Tension (TENS)</div> <div>0 (LBF) 3000</div>
<div>RST Far Effective Capture CR (RSCF_</div> <div>RST)</div> <div>45 (----) 0</div>		<div>RST Sigma Borehole Fluid (SIBF)</div> <div>(CU)</div> <div>1000</div>	
		<div>RST Porosity (TPHI)</div> <div>(V/V)</div> <div>0.60</div>	
		<div>RST Weighted Inelastic Ratio (WINR_RST)</div> <div>(----</div> <div>0.40</div>	
		<div>RST Sigma (SIGM)</div> <div>(CU)</div> <div>1000</div>	

		RST Sigma (SIGM)		0	
		60		(CU)	
PIP SUMMARY					
Time Mark Every 60 S					
Parameters					
DLIS Name		Description		Value	
RST-C: Reservoir Saturation Pro Tool C					
AIRB	RST Air Borehole		No		
BHS	Borehole Status		CASED		
BSALOPT	RST Borehole Salinity Option		Unknown		
BSFL	RST Borehole Salinity Filter Length		51		
DFPC	RST Depth Filter Processing Constant		One		
DFPC_TDTL	RST Depth Filter Processing Constant (TDT-like)		Two		
MATR	Rock Matrix for Neutron Porosity Corrections		SANDSTONE		
NORM_IRAT_RST	RST Normalized Inelastic Ratio		0.48		
NORM_SIGM_RST	RST Normalized Sigma		30 CU		
RGAI	Near/Far Gain Calibration Ratio		1		
TIER_SIGM	RST Sigma Acquisition Mode		0_RST_Sigma		
PSPT-A/B: Production Services Logging Platform					
BHS	Borehole Status		CASED		
MATR	Rock Matrix for Neutron Porosity Corrections		SANDSTONE		
System and Miscellaneous					
BS	Bit Size		8.500 IN		
BSAL	Borehole Salinity		-50000.00 PPM		
CSIZ	Current Casing Size		7.625 IN		
CWEI	Casing Weight		29.70 LB/F		
DO	Depth Offset for Playback		0.0 M		
PP	Playback Processing		NORMAL		
Format: RST_SIG_ANSW		Vertical Scale: 1:200		Graphics File Created: 08-Sep-2008 16:23	
OP System Version: 15C0-309					
MCM					
RST-C	SRPC-3546-Q1_2008_OP15		PSPT-A/B		SRPC-3546-Q1_2008_OP15
Input DLIS Files					
DEFAULT	RST_PSP_008LUP	FN:7	PRODUCER	08-Sep-2008 14:49	2709.7 M 2618.8 M
Output DLIS Files					
DEFAULT	RST_PSP_015PUP	FN:14	PRODUCER	08-Sep-2008 16:23	
<div><div></div><div>RST-C Sigma Pass # 1 2700m to 2630m MDKB</div></div> <div>MAXIS Field Log</div>					
Company: Esso Australia Pty Ltd.					
Well: A-8					
Input DLIS Files					
DEFAULT	RST_PSP_007LUP	FN:6	PRODUCER	08-Sep-2008 14:30	2710.7 M 2618.5 M
Output DLIS Files					
DEFAULT	RST_PSP_014PUP	FN:13	PRODUCER	08-Sep-2008 16:22	2710.7 M 2613.5 M
OP System Version: 15C0-309					
MCM					

Time Mark Every 60 S





Gamma Ray (GR) (GAPI)		Discriminat ed CCL (CCLD) 3 (V) -1	RST Borehole Salinity (BSAL) (PPK)		RST Inelastic Ratio (IRAT_FIL) (----	
0	150		450	-50	0.75	0
RST Capture to Inelastic Ratio Near (CIRN_FIL)		Minitron Arc Detection (MARC) 0 (---- 5	RST Sigma Difference (DSIG) (CU)		MCS Far Background (filtered) (FBAC) (CPS)	
2.5	0		-30	30	0	5000
RST Capture to Inelastic Ratio Far (CIRF_FIL)			RST Capture Ratio (TRAT_FIL) (----		Sigma Formation Far Apparent (SFFA_ FIL) (CU)	
5	0		1.5	0.5	60	0
RST Near Effective Capture CR (RSCN_ RST)			Sigma Borehole Far Apparent (SBFA_ FIL) (CU)		Tension (TENS) (LBF)	
45	0		150	0		
RST Far Effective Capture CR (RSCF_ RST)			RST Sigma Borehole Fluid (SIBF) (CU)			
45	0		100	0		
			RST Porosity (TPHI) (V/V)			
			0.6	0		
			RST Weighted Inelastic Ratio (WINR_RST) (----			
			0.4	0		
			RST Sigma (SIGM) (CU)			
			60	0		

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value	
RST-C: Reservoir Saturation Pro Tool C			
AIRB	RST Air Borehole	No	
BHS	Borehole Status	CASED	
BSALOPT	RST Borehole Salinity Option	Unknown	
BSFL	RST Borehole Salinity Filter Length	51	
DFPC	RST Depth Filter Processing Constant	One	
DFPC_TDTL	RST Depth Filter Processing Constant (TDT-like)	Two	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48	
NORM_SIGM_RST	RST Normalized Sigma	30	CU
RGAI	Near/Far Gain Calibration Ratio	1	
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma	
PSPT-A/B: Production Services Logging Platform			
BHS	Borehole Status	CASED	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
System and Miscellaneous			
BS	Bit Size	8.500	IN

BS	Bit Size	8.500	IN
BSAL	Borehole Salinity	-50000.00	PPM
CSIZ	Current Casing Size	7.625	IN
CWEI	Casing Weight	29.70	LB/F
DO	Depth Offset for Playback	0.0	M
PP	Playback Processing	NORMAL	


Format: RST_SIG_ANSW

Vertical Scale: 1:200

Graphics File Created: 08-Sep-2008 16:22

OP System Version: 15C0-309			
MCM			
RST-C	SRPC-3546-Q1_2008_OP15	PSPT-A/B	SRPC-3546-Q1_2008_OP15

Input DLIS Files					
DEFAULT	RST_PSP_007LUP	FN:6	PRODUCER	08-Sep-2008 14:30	2710.7 M 2618.5 M
Output DLIS Files					
DEFAULT	RST_PSP_014PUP	FN:13	PRODUCER	08-Sep-2008 16:22	



Correlation Pass

MAXIS Field Log


Company: Esso Australia Pty Ltd.

Well: A-8

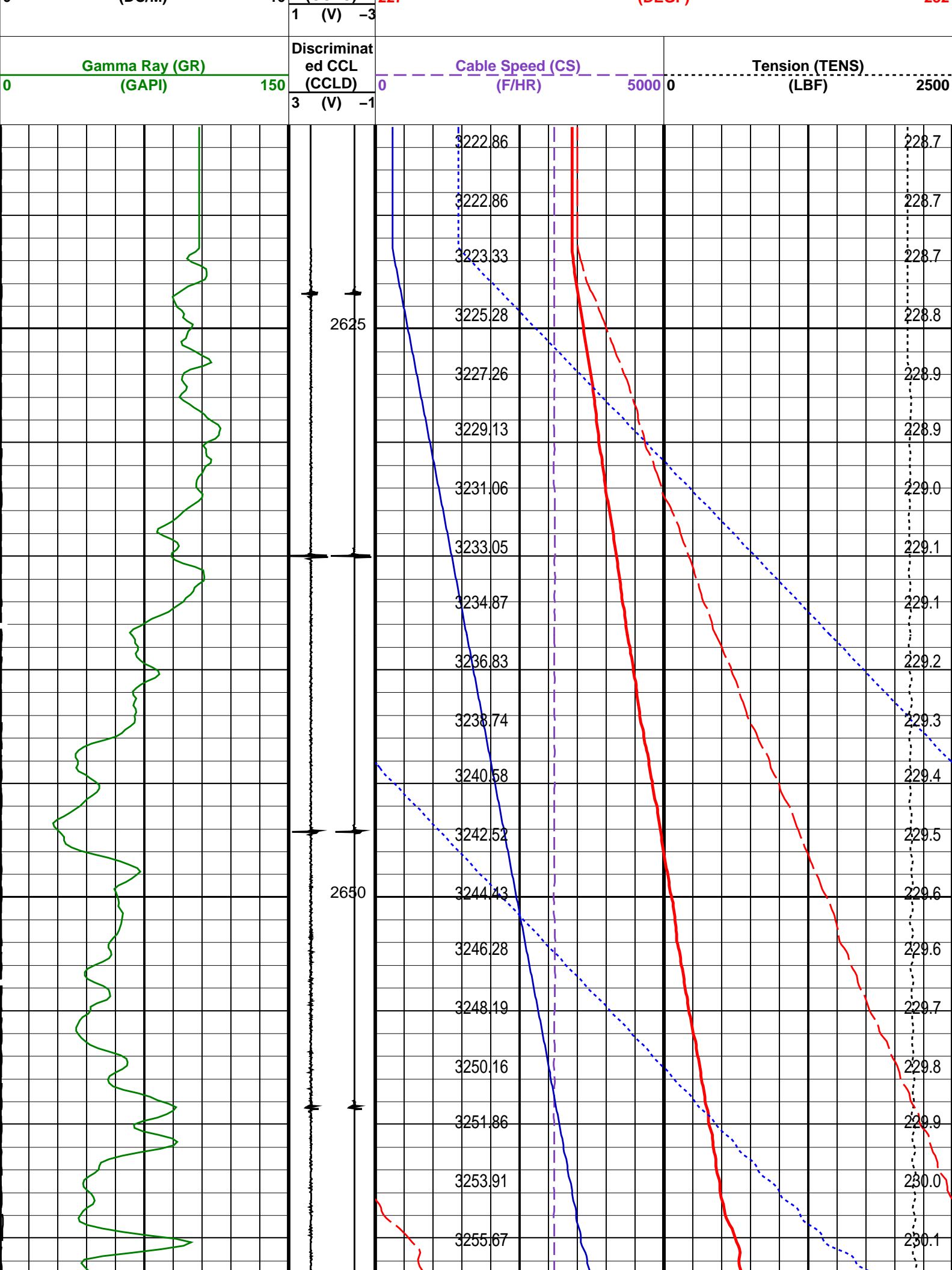
Input DLIS Files					
DEFAULT	RST_PSP_006LUP	FN:5	PRODUCER	08-Sep-2008 14:17	2716.1 M 2620.7 M
Output DLIS Files					
DEFAULT	RST_PSP_013PUP	FN:12	PRODUCER	08-Sep-2008 16:21	2716.4 M 2615.9 M

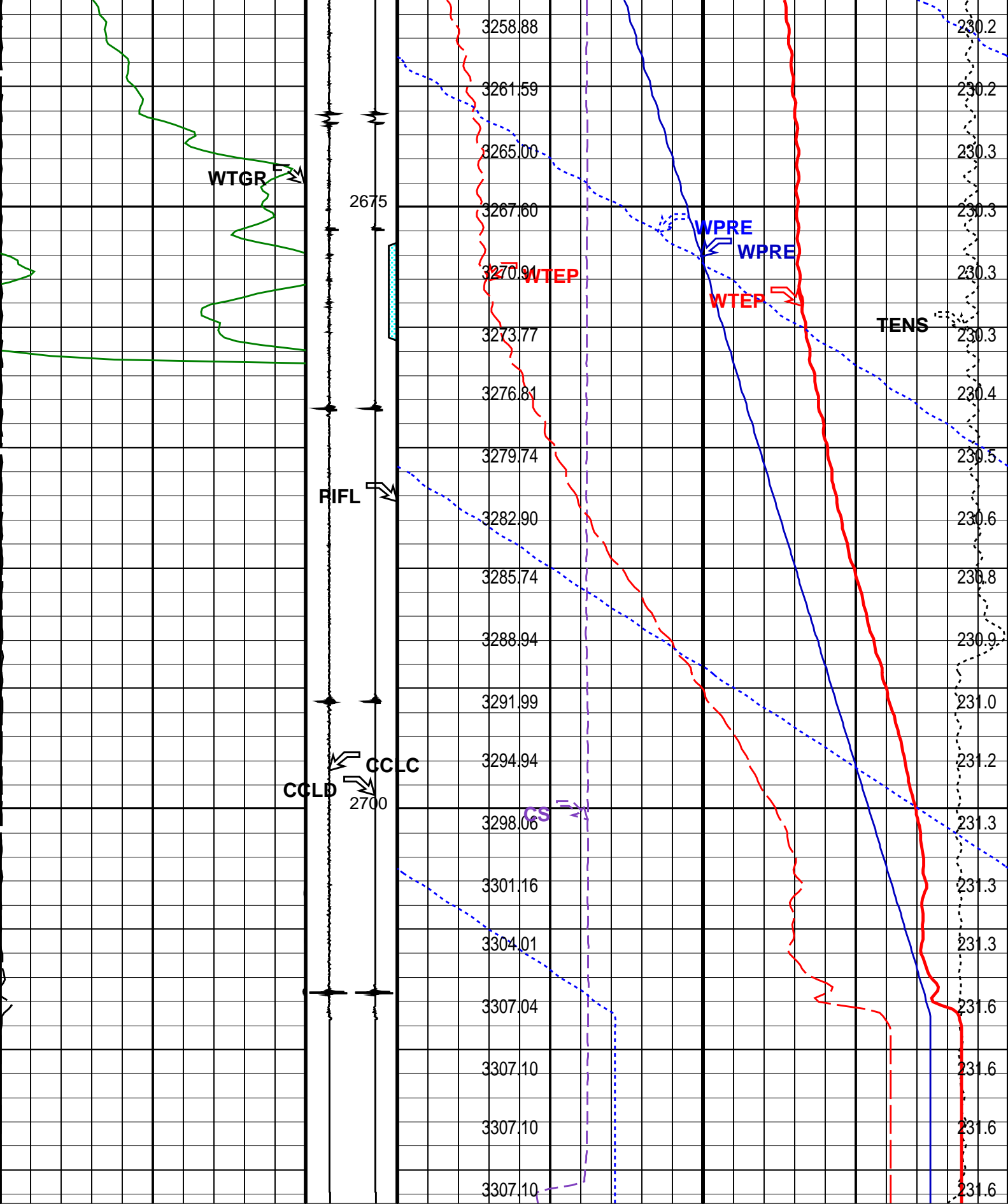
OP System Version: 15C0-309			
MCM			
RST-C	SRPC-3546-Q1_2008_OP15	PSPT-A/B	SRPC-3546-Q1_2008_OP15

PIP SUMMARY

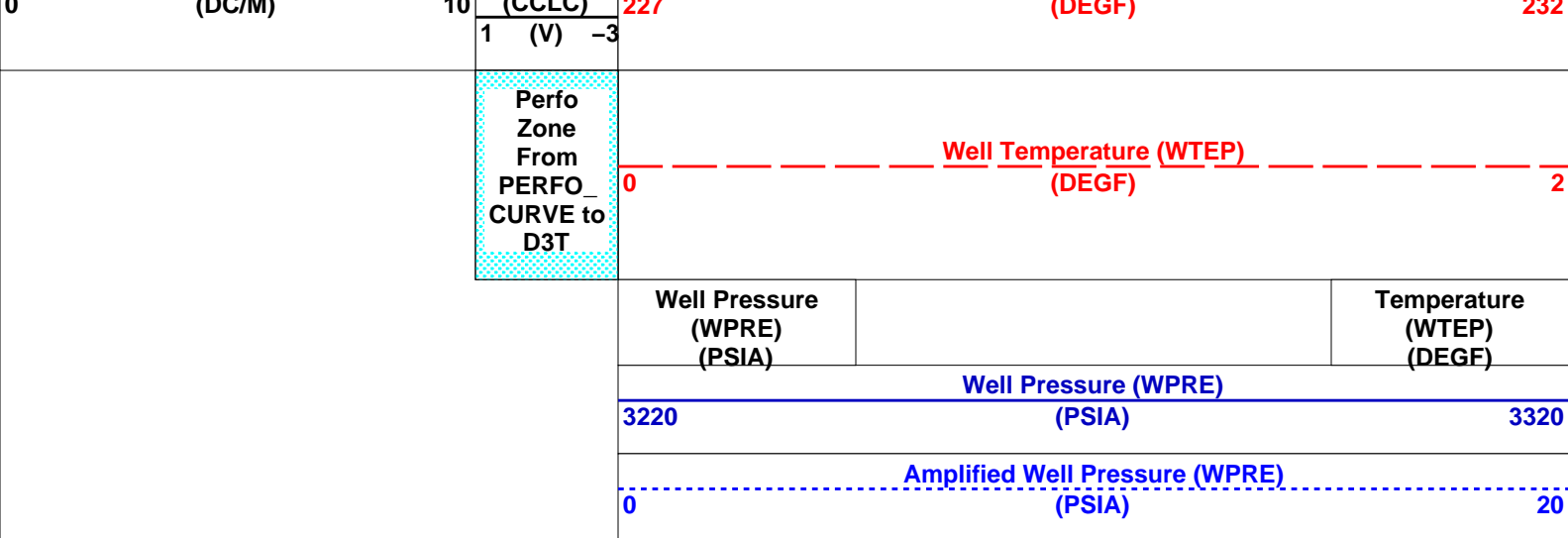
 Time Mark Every 60 S

<div>Perfo Zone From PERFO_CURVE to D3T</div>	Amplified Well Pressure (WPRE)	
	0	20
	(PSIA)	
	Well Pressure (WPRE)	
	3220	3320
	(PSIA)	
	Well Pressure (WPRE) (PSIA)	Temperature (WTEP) (DEGF)
	Well Temperature (WTEP)	
	0	2
	(DEGF)	
	Well Temperature (WTEP)	
	227	232
	(DEGF)	
	Well Temperature Gradient (WTGR)	
	0	10
	(DC/M)	
	Computed CCL (CCLC)	





Gamma Ray (GR) (GAPI)		Discriminat ed CCL (CCLD)	Cable Speed (CS) (F/HR)		Tension (TENS) (LBF)	
0	150	3 (V) -1	0	5000	0	2500
Well Temperature Gradient (WTGR) (°C/m)		Computed CCL (CCLC)	Well Temperature (WTEP) (°C)			
0	150					



PIP SUMMARY						
Time Mark Every 60 S						
Format: PSP_1		Vertical Scale: 1:200		Graphics File Created: 08-Sep-2008 16:21		
OP System Version: 15C0-309						
MCM						
RST-C	SRPC-3546-Q1_2008_OP15		PSPT-A/B		SRPC-3546-Q1_2008_OP15	
Parameters						
DLIS Name		Description		Value		
System and Miscellaneous						
DO		Depth Offset for Playback		0.3	M	
PP		Playback Processing		NORMAL		
Input DLIS Files						
DEFAULT	RST_PSP_006LUP	FN:5	PRODUCER	08-Sep-2008 14:17	2716.1 M	2620.7 M
Output DLIS Files						
DEFAULT	RST_PSP_013PUP	FN:12	PRODUCER	08-Sep-2008 16:21		

Company:	Esso Australia Pty Ltd.	Schlumberger
Well:	A-8	
Field:	Flounder	
Rig :	Prod4	
Country:	Australia	
	RST-C	
	Sigma	
	Survey	