

Input Source: D:\OP_Folder\Clients\Ess02008\FLA_A-8\RSTC\COMP_FLA8RST_COMP_021.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **RST_PSP_013PUP** Sequence: **1**

Defining Origin: 55

File ID: RST_PSP_013PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 15C0-309

File Set: 41

File Number: 12

8-SEP-2008 16:21:02

Company Name: Esso Australia Pty Ltd.

Well Name: A-8

Field Name: Flounder

Tool String: RST-C, PSPT-A/B

Computations: WELLCAD

Error Summary File: **RST_PSP_013PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **RST_PSP_013PUP** Sequence: **1**

Origin: 55

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-8	WN
Field Name	Flounder	FN
Rig :	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08509130	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 18'45.24"S	LATI
Maximum Hole Deviation	29.0 (deg)	MHD
Elevation of Kelly Bushing	40.8 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	40.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	8-Sep-2008	DATE
Run Number	One	RUN
Total Depth - Driller	2948.0 (m)	TDD
Total Depth - Logger	2725.0 (m)	TDL
Bottom Log Interval	2700.0 (m)	BLI
Top Log Interval	2170.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	19.6 (m)	CDF
Casing Depth To	3022.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	649.0 (m)	BSDF
Bit Size Depth To	3026.0 (m)	BSDT
Date Logger At Bottom	8-Sep-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	D Madden.	WITN
Service Order Number	Ausl08509130	SON

Mud Data

Mud Data		Production Fluids	DFT
Drilling Fluid Type	Date Logger At Bottom	8-Sep-2008	DLAB, TLAB
		Time Logger At Bottom	12:30
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS			
PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
Cement Data		Primary	CJT
Cement Job Type			
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			
Remarks			
Log correlated to Flounder A-8 composite supplied with logging program.			R1
Maximum well deviation = 29 degrees at 2664m MDKB.			R2
RST-C Sigma survey shut-in over the intervals :			R3
2700m to 2630m MDKB.			R4
2205m to 2170m MDKB.			R5
SBHP @ 2700m =			R6
SBHT @ 2700m =			R7
Crew : John Light & Jake Annear.			R12

Frame Summary		File: RST_PSP_013PUP	Sequence: 1			
Origin: 55						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2716.38	2615.95 m	-60.0 (0.1 in) up	168	TDEP	60B
	8912.00	8582.50 ft				
BOREHOLE-DEPTH	2716.38	2616.12 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8912.00	8583.08 ft				

File Header		File: RST_PSP_014PUP	Sequence: 2
Defining Origin: 55			
File ID: RST_PSP_014PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41
		File Number: 13	8-SEP-2008 16:22:52
Company Name: Esso Australia Pty Ltd.			
Well Name: A-8			
Field Name: Flounder			
Tool String: RST-C, PSPT-A/B			
Computations: WELLCAD			

Error Summary		File: RST_PSP_014PUP	Sequence: 2
No errors detected in file.			

Well Site Data		File: RST_PSP_014PUP	Sequence: 2
Origin: 55			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	A-8		WN
Field Name	Flounder		FN
Rig :	Prod4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl08509130		SON
Longitude	148 06'15.1"E		LONG
Latitude	038 18'45 24"S		LATI

Latitude	030 10 45.24 S			LAT
Maximum Hole Deviation	29.0 (deg)			MHD
Elevation of Kelly Bushing	40.8 (m)			EKB
Elevation of Ground Level	-94.0 (m)			EGL
Elevation of Derrick Floor	40.8 (m)			EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	40.8 (m)	LMF, APD
Drilling Measured From	D.F			DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month–Day–Year	8–Sep–2008			DATE
Run Number	One			RUN
Total Depth – Driller	2948.0 (m)			TDD
Total Depth – Logger	2725.0 (m)			TDL
Bottom Log Interval	2700.0 (m)			BLI
Top Log Interval	2170.0 (m)			TLI
Current Casing Size	7.63 (in)			CSIZ
Casing Depth From	19.6 (m)			CDF
Casing Depth To	3022.0 (m)			CADT
Casing Grade	L–80			CASG
Casing Weight	29.7 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	649.0 (m)			BSDF
Bit Size Depth To	3026.0 (m)			BSDT
Date Logger At Bottom	8–Sep–2008	Time Logger At Bottom	12:30	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4	LUN, LUL
Engineer's Name	G Wright.			ENGI
Witness's Name	D Madden.			WITN
Service Order Number	AusI08509130			SON

Mud Data

Drilling Fluid Type	Production Fluids			DFT
Date Logger At Bottom	8–Sep–2008	Time Logger At Bottom	12:30	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary			CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Flounder A–8 composite supplied with logging program.	R1
Maximum well deviation = 29 degrees at 2664m MDKB.	R2
RST–C Sigma survey shut-in over the intervals :	R3
2700m to 2630m MDKB.	R4
2205m to 2170m MDKB.	R5
SBHP @ 2700m =	R6
SBHT @ 2700m =	R7
Crew : John Light & Jake Annear.	R12

Frame Summary File: RST_PSP_014PUP Sequence: 2

Origin: 55

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE–DEPTH	2710.74	2613.51 m	–60.0 (0.1 in) up	128	TDEP	60B
	8893.50	8574.50 ft				
BOREHOLE–DEPTH	2710.74	2613.69 m	–10.0 (0.1 in) up	7	TDEP;1	10B
	8893.50	8575.08 ft				

File Header File: RST_PSP_015PUP Sequence: 2

File Header		File: RST_PSP_015PUP	Sequence: 3
Defining Origin: 55			
File ID: RST_PSP_015PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41
			File Number: 14
			8-SEP-2008 16:23:36
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A-8		
Field Name:	Flounder		
Tool String:	RST-C, PSPT-A/B		
Computations:	WELLCAD		

Error Summary	File: RST_PSP_015PUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: RST_PSP_015PUP	Sequence: 3
Origin: 55		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-8	WN
Field Name	Flounder	FN
Rig :	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08509130	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 18'45.24"S	LATI
Maximum Hole Deviation	29.0 (deg)	MHD
Elevation of Kelly Bushing	40.8 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	40.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD (m)
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 40.8 (m)		
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		

Job Data		
Date as Month-Day-Year	8-Sep-2008	DATE
Run Number	One	RUN
Total Depth - Driller	2948.0 (m)	TDD
Total Depth - Logger	2725.0 (m)	TDL
Bottom Log Interval	2700.0 (m)	BLI
Top Log Interval	2170.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	19.6 (m)	CDF
Casing Depth To	3022.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	649.0 (m)	BSDF
Bit Size Depth To	3026.0 (m)	BSDT
Date Logger At Bottom	8-Sep-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	D Madden.	WITN
Service Order Number	Ausl08509130	SON
Time Logger At Bottom 12:30		
Logging Unit Location Prod4		

Mud Data		
Drilling Fluid Type	Production Fluids	DFT
Date Logger At Bottom	8-Sep-2008	DLAB, TLAB
Time Logger At Bottom 12:30		
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS		

PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		

Remarks	
Log correlated to Flounder A-8 composite supplied with logging program.	R1
Maximum well deviation = 29 degrees at 2664m MDKB.	R2
RST-C Sigma survey shut-in over the intervals :	R3
2700m to 2630m MDKB.	R4
2205m to 2170m MDKB.	R5
SBHP @ 2700m =	R6
SBHT @ 2700m =	R7
Crew : John Light & Jake Annear.	R12

Frame Summary						
File: RST_PSP_015PUP		Sequence: 3				
Origin: 55						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2709.67	2613.81 m	-60.0 (0.1 in) up	128	TDEP	60B
	8890.00	8575.50 ft				
BOREHOLE-DEPTH	2709.67	2613.99 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8890.00	8576.08 ft				

File Header	File: RST_PSP_016PUP	Sequence: 4
Defining Origin: 55		
File ID: RST_PSP_016PUP	File Type: PLAYBACK	
Producer Name: Schlumberger	Product/Version: OP 15C0-309	File Set: 41
		File Number: 15
		8-SEP-2008 16:24:56
Company Name:	Esso Australia Pty Ltd.	
Well Name:	A-8	
Field Name:	Flounder	
Tool String:	RST-C, PSPT-A/B	
Computations:	WELLCAD	

Error Summary	File: RST_PSP_016PUP	Sequence: 4
No errors detected in file.		

Well Site Data	File: RST_PSP_016PUP	Sequence: 4
Origin: 55		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-8	WN
Field Name	Flounder	FN
Rig :	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08509130	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 18'45.24"S	LATI
Maximum Hole Deviation	29.0 (deg)	MHD
Elevation of Kelly Bushing	40.8 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	40.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		
Job Data		
Date as Month-Day-Year	8-Sep-2008	DATE
Run Number	One	RUN

Run Number	One				RUN
Total Depth – Driller	2948.0 (m)				TDD
Total Depth – Logger	2725.0 (m)				TDL
Bottom Log Interval	2700.0 (m)				BLI
Top Log Interval	2170.0 (m)				TLI
Current Casing Size	7.63 (in)				CSIZ
Casing Depth From	19.6 (m)				CDF
Casing Depth To	3022.0 (m)				CADT
Casing Grade	L–80				CASG
Casing Weight	39.0 (lbm/ft)				CWEI
Bit Size	8.50 (in)				BS
Bit Size Depth From	649.0 (m)				BSDF
Bit Size Depth To	3026.0 (m)				BSDT
Date Logger At Bottom	8–Sep–2008	Time Logger At Bottom	12:30		DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4		LUN, LUL
Engineer's Name	G Wright.				ENGI
Witness's Name	D Madden.				WITN
Service Order Number	Ausl08509130				SON
Mud Data					
Drilling Fluid Type	Production Fluids				DFT
Date Logger At Bottom	8–Sep–2008	Time Logger At Bottom	12:30		DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS					
PVT Data					
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR					
Cement Data					
Cement Job Type	Primary				CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA					
Remarks					
Log correlated to Flounder A–8 composite supplied with logging program.					R1
Maximum well deviation = 29 degrees at 2664m MDKB.					R2
RST–C Sigma survey shut–in over the intervals :					R3
2700m to 2630m MDKB.					R4
2205m to 2170m MDKB.					R5
SBHP @ 2700m =					R6
SBHT @ 2700m =					R7
Crew : John Light & Jake Annear.					R12

Frame Summary							File: RST_PSP_016PUP	Sequence: 4
Origin: 55								
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>		
BOREHOLE-DEPTH	2215.13	2154.02 m	-60.0 (0.1 in) up	128	TDEP	60B		
	7267.50	7067.00 ft						
BOREHOLE-DEPTH	2215.13	2154.20 m	-10.0 (0.1 in) up	7	TDEP;1	10B		
	7267.50	7067.58 ft						

File Header							File: RST_PSP_017PUP	Sequence: 5
Defining Origin: 55								
File ID: RST_PSP_017PUP File Type: PLAYBACK								
Producer Name: Schlumberger		Product/Version: OP 15C0-309			File Set: 41	File Number: 16	8-SEP-2008 16:25:50	
Company Name:	Esso Australia Pty Ltd.							
Well Name:	A-8							
Field Name:	Flounder							
Tool String:	RST-C, PSPT-A/B							
Computations:	WELLCAD							

Origin: 55

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-8	WN
Field Name	Flounder	FN
Rig :	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08509130	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 18'45.24"S	LATI
Maximum Hole Deviation	29.0 (deg)	MHD
Elevation of Kelly Bushing	40.8 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	40.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	8-Sep-2008	DATE
Run Number	One	RUN
Total Depth - Driller	2948.0 (m)	TDD
Total Depth - Logger	2725.0 (m)	TDL
Bottom Log Interval	2700.0 (m)	BLI
Top Log Interval	2170.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	19.6 (m)	CDF
Casing Depth To	3022.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	39.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	649.0 (m)	BSDF
Bit Size Depth To	3026.0 (m)	BSDT
Date Logger At Bottom	8-Sep-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	D Madden.	WITN
Service Order Number	Ausl08509130	SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Date Logger At Bottom	8-Sep-2008	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Flounder A-8 composite supplied with logging program.	R1
Maximum well deviation = 29 degrees at 2664m MDKB.	R2
RST-C Sigma survey shut-in over the intervals :	R3
2700m to 2630m MDKB.	R4
2205m to 2170m MDKB.	R5
SBHP @ 2700m =	R6
SBHT @ 2700m =	R7
Crew : John Light & Jake Annear.	R12

Origin: 55

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2210.71	2152.19 m	-60.0 (0.1 in) up	128	TDEP	60B
	7253.00	7061.00 ft				
BOREHOLE-DEPTH	2210.71	2152.37 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	7253.00	7061.58 ft				



Verification Listing

Listing Completed: 8-SEP-2008 16:52:46