



Company: Esso Australia Pty Ltd

Gippsland

Well: Basin

Field: Bass Strait

Rig: Prod 2/Crane

Country: Australia

2 1/8" Power Cutter

MWPT 2-1/8" Powerjet Perforation Record

7" Posiset Plug Setting Record

Rig: Prod 2/Crane

Field: Bass Strait

Location: West Kingfish

Well: Basin

Company: Esso Australia Pty Ltd

LOCATION	
West Kingfish	Elev.: K.B. 34.2 m
Gippsland Basin	G.L. -69 m
Bass Strait	D.F. 34.2 m
Permanent Datum:	M.S.L. _____
Log Measured From:	D.F. _____
Drilling Measured From:	D.F. _____
State: Victoria	Max. Well Deviation 61 deg
	Longitude 148° 06' 15.1" E
	Latitude 38° 36' 40.7" S

Logging Date			5-Aug-2008		
Run Number			1 through 7		
Depth Driller			3334 m		
Schlumberger Depth			3250 m		
Bottom Log Interval			3230 m		
Top Log Interval			3050 m		
Casing Fluid Type			Production Fluids		
Salinity					
Density					
Fluid Level			200 m		
BIT/CASING/TUBING STRING					
Bit Size			8.500 in		
From			625.69 m		
To			3334 m		
Casing/Tubing Size			7.000 in		
Weight			26 lbm/ft		
Grade			Top HC		
From			12.4 m		
To			3320.79 m		
Maximum Recorded Temperatures			221 degF		
Logger On Bottom			Time		
Unit Number			Location		
Recorded By			3827   AUSL		
Witnessed By			M Pratt, S Gilbert		
			A Smyth, M Wilson		

Run 1	
Oil Density	
Water Salinity	
Gas Gravity	
Bo	
Bw	
1/Bg	
Bubble Point Pressure	
Bubble Point Temperature	
Solution GOR	
Maximum Deviation	61 deg
CEMENTING DATA	
Primary/Squeeze	Primary
Casing String No	
Lead Cement Type	
Volume	
Density	
Water Loss	
Additives	
Tail Cement Type	
Volume	
Density	
Water Loss	
Additives	
Expected Cement Top	
Logging Date	
Run Number	
Depth Driller	
Schlumberger Depth	
Bottom Log Interval	
Top Log Interval	
Casing Fluid Type	
Salinity	
Density	
Fluid Level	
BIT/CASING/TUBING STRING	
Bit Size	
From	
To	
Casing/Tubing Size	
Weight	
Grade	
From	
To	
Maximum Recorded Temperatures	
Logger On Bottom	Time
Unit Number	Location
Recorded By	
Witnessed By	

## DEPTH SUMMARY LISTING

Date Created: 8-AUG-2008 18:26:55

### Depth System Equipment

Depth Measuring Device		Tension Device		Logging Cable	
Type:	IDW-H	Type:	CMTD-B/A	Type:	2-32ZT
Serial Number:	794	Serial Number:	1711	Serial Number:	24187
Calibration Date:	8-Nov-2007	Calibration Date:	7-Aug-2008	Length:	5900.01 M
Calibrator Serial Number:	794	Calibrator Serial Number:	1173	Conveyance Method: Wireline Rig Type: Offshore_Fixed	
Calibration Cable Type:	2-32ZT	Calibration Gain:	1.01		
Wheel Correction 1:	-6	Calibration Offset:	272.27		
Wheel Correction 2:	-2				

### Depth Control Parameters

Log Sequence:	Subsequent Log In the Well
Reference Log Name:	Solar Composite
Reference Log Run Number:	
Reference Log Date:	29-Oct-2007

### Depth Control Remarks

1. Log Correlated to ExxonMobil Solar Composite Log.
2. IDW used as Primary depth control.
3. Z-chart used as backup.
4.
5.
6.

#### DISCLAIMER

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OTHER SERVICES1
OS1: None

REMARKS: RUN NUMBER 1
Log correlated to solar composite log provided by client
Objective: Cut Tail pipe below Packer @ 3143m MDKB to allow access for 7" Plug . Perforate the interval 3213.5m to 3214.5m MDKB using a 1m 2 1/8" 45deg Phased Powerjet gun .Set 7" Posiset Plug with Top of Seal @ 3230m MDKB using MPBT
Dump approximately 1m of cement on top of seal.
Maximum deviation 61 deg @1312m MDKB.
Power Cutter #1 Gun # 1:
Top shot @ 3143m MDKB Top Shot @ 3213.5m MDKB
CGL to Top shot: 1.83 m CGL to Top Shot: 2.6m

CCL to Top shot: 1.92 m	CCL to Top Shot: 3.6m
CCL stop depth: 3141.08M MDKB	CCL Stop Depth: 3209.9 m MDKB
Plug # 1:	
Top of seal @ 3230m MDKB.	
CCL to Top of seal: 7.1 m.	
CCL stop depth: 3222.9 m MDKB.	
SBHT = 219.7 degF @ 3215m MDKB	
SBHP = 3142.6 psia @ 3215m MDKB	
Crew: K Kerr , A Pratt (Days)	
P Battams , C Marshal (Nights)	

RUN 1 SERVICE ORDER #: 4500496712 PROGRAM VERSION: 15C0-309 FLUID LEVEL: 200 m					
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

## EQUIPMENT DESCRIPTION

RUN 1		RUN 2	
MWPM-AA	SURFACE EQUIPMENT	MPBM 81	SURFACE EQUIPMENT

DOWNHOLE EQUIPMENT				DOWNHOLE EQUIPMENT			
MH-22 MH-22			12.07	MH-22			40.6
AH-38			11.59	EQF-43			39.0
EQF-46 EQF-46 210			11.48				
AH-124			9.66	PCCL 07353	CCL Tachomete Cable Cur Head Volt Tension	TOOL ZERO	33.0
MWGT-CGRH MWGH-AA 769	MWPG GR	2.77	9.44	MPSU-CA 1102			31.5
MWPT-CA 121			8.46				
	CCL SMWP Pres SMWP Temp Tension	TOOL ZERO					
Flex joint 31			5.64				
SAH-G 1032			5.19				
MPD-MB 264			4.86				

ESIC

Firing Head

MWP\_GUN  
GUN-2-1/8" Phased Powerjet

4.32

3.89

3.66

MPEX-DA 7" 26lb/ft Posiset Plug

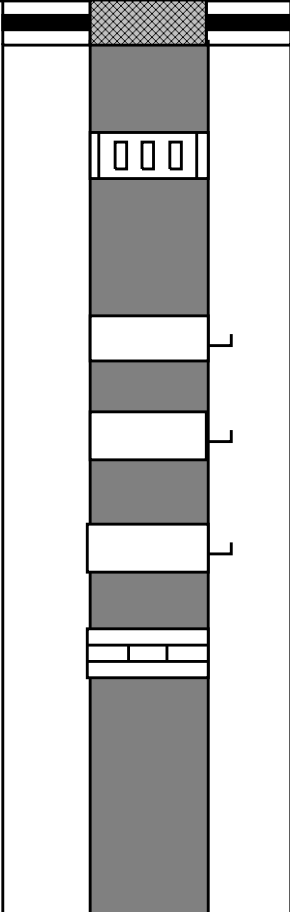
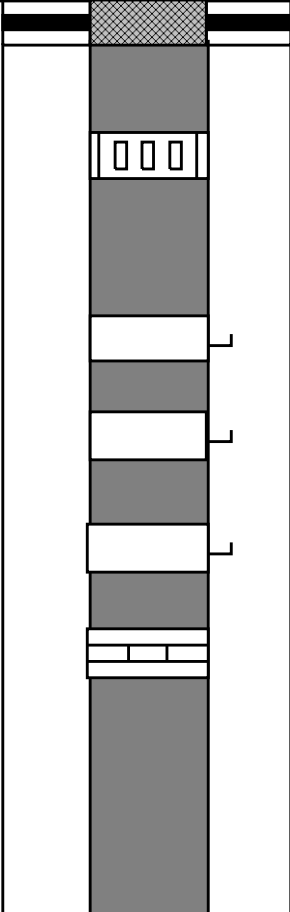
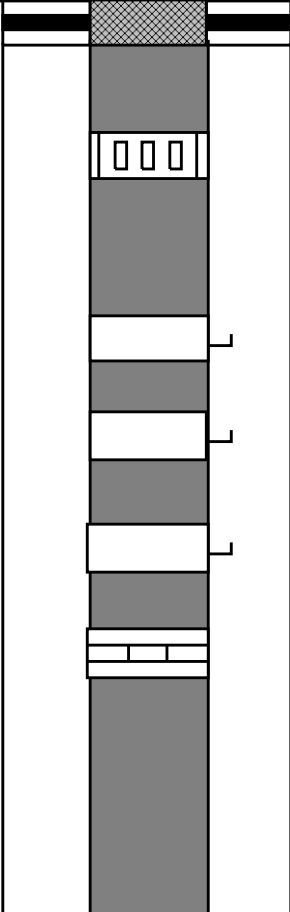
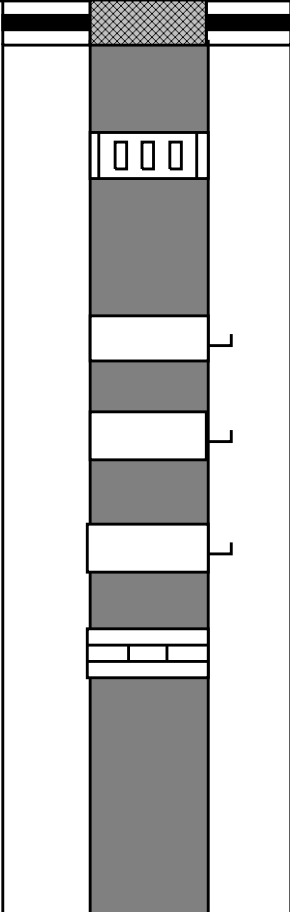
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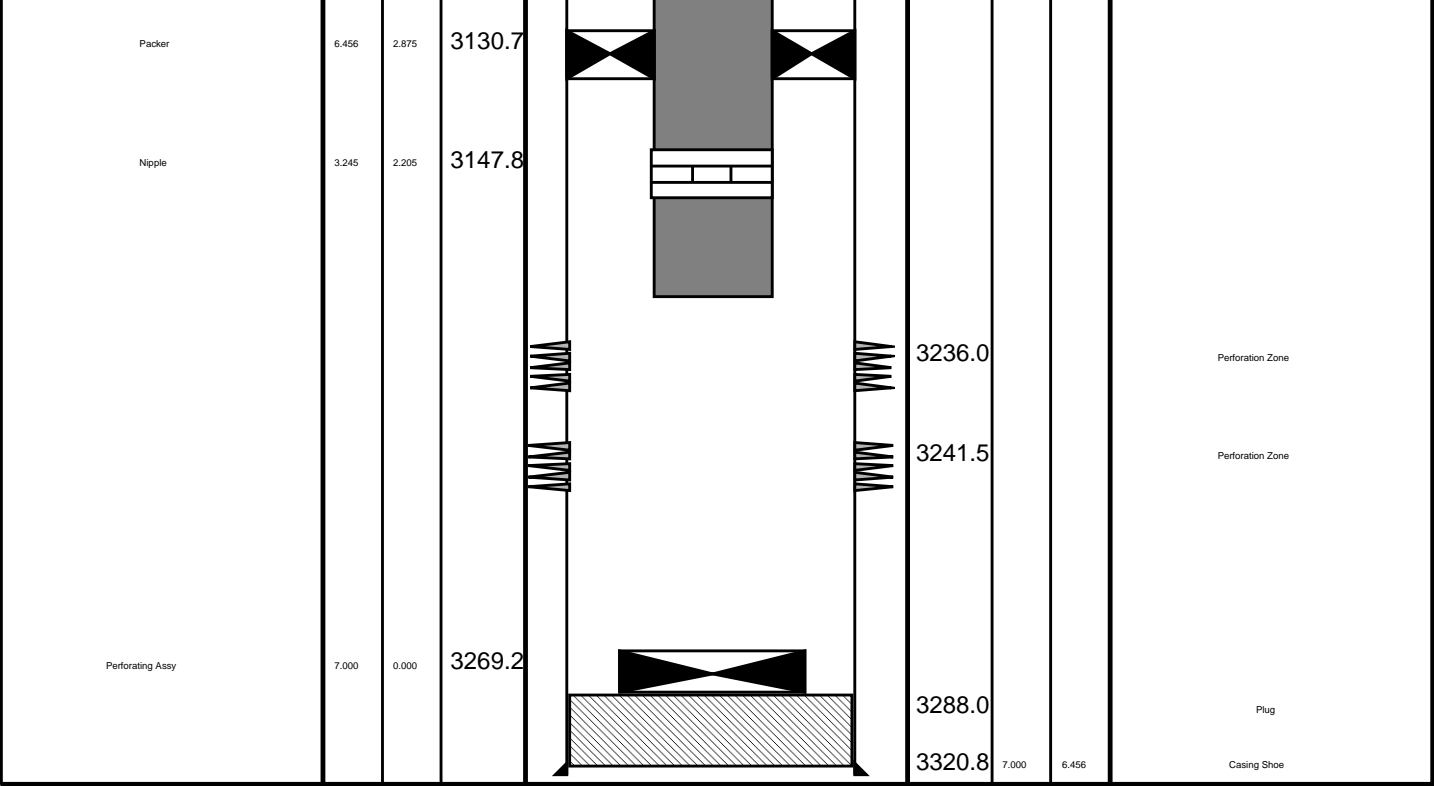
TOOL BOTTOM

MAXIMUM STRING DIAMETER 2.13 IN  
MEASUREMENTS RELATIVE TO TOOL ZERO  
ALL LENGTHS IN METERS

TOOL BOTTOM

MAXIMUM STRING DIAMETER 2.13 IN  
MEASUREMENTS RELATIVE TO TOOL ZERO  
ALL LENGTHS IN FEET

Production String	(in)		(m)	Well Schematic	(m)	(in)		Casing String
	OD	ID	MD		MD	OD	ID	
Tubing Hanger	6.995	2.950	11.7		12.4	7.000	6.456	Casing String
Tubing	2.875	2.441						
Sliding Sleeve	4.650	2.313	447.0		12.4	7.000	6.456	Casing String
Gas Lift Mandrel	4.875	2.371	809.7					
Gas Lift Mandrel	4.875	2.371	1288.5		12.4	7.000	6.456	Casing String
Gas Lift Mandrel	4.875	2.371	1525.4					
Nipple	3.260	2.313	1541.2		12.4	7.000	6.456	Casing String



## Job Event Summary

MAXIS Field Log

### Schlumberger Job Event Summary

Time	Elapsed Time	Depth (M)	File
Log Pass (up)	5-Aug-2008 19:04	000:10	3146.9 – 3067.7 PSP_033LUP
Log Pass (up)	6-Aug-2008 0:07	000:04	3139.7 – 3092.2 PERFO_045LUP
Log Pass (up)	6-Aug-2008 0:28	000:04	3141.0 – 2993.1 PERFO_048LUP
Log Pass (up)	7-Aug-2008 18:33	000:06	3240.0 – 3172.1 PERFO_089LUP
Log Pass (up)	7-Aug-2008 18:54	000:32	3240.0 – 3171.9 PERFO_091LUP
Station Log	7-Aug-2008 18:58	000:23	3209.9 – 3.5 PERFO_092LTP
Log Pass (up)	8-Aug-2008 0:06	000:13	3250.2 – 3096.0 PSP_100LUP
Log Pass (up)	8-Aug-2008 4:33	000:05	3176.2 – 3141.9 CCL_116LUP
Log Pass (up)	8-Aug-2008 4:42	000:04	3226.6 – 3210.9 CCL_117LUP
Simulated Log	8-Aug-2008 4:51	000:40	CCL_118LUP
Log Pass (up)	8-Aug-2008 5:32	000:05	3222.8 – 3174.8 CCL_119LUP
Log Pass (up)	8-Aug-2008 12:05	000:12	3224.9 – 3160.2 PERFO_131LUP
Log Pass (up)	8-Aug-2008 15:51	000:02	3221.0 – 3209.1 PERFO_141LUP



Cement Dump Pass

MAXIS Field Log

Input DLIS Files

DEFAULT PERFO\_143LUP FN:120 PRODUCER 08-Aug-2008 15:59 3229.5 M 3022.9 M

Output DLIS Files

DEFAULT PERFO\_147PUP FN:124 PRODUCER 08-Aug-2008 16:44 3230.0 M 3125.3 M

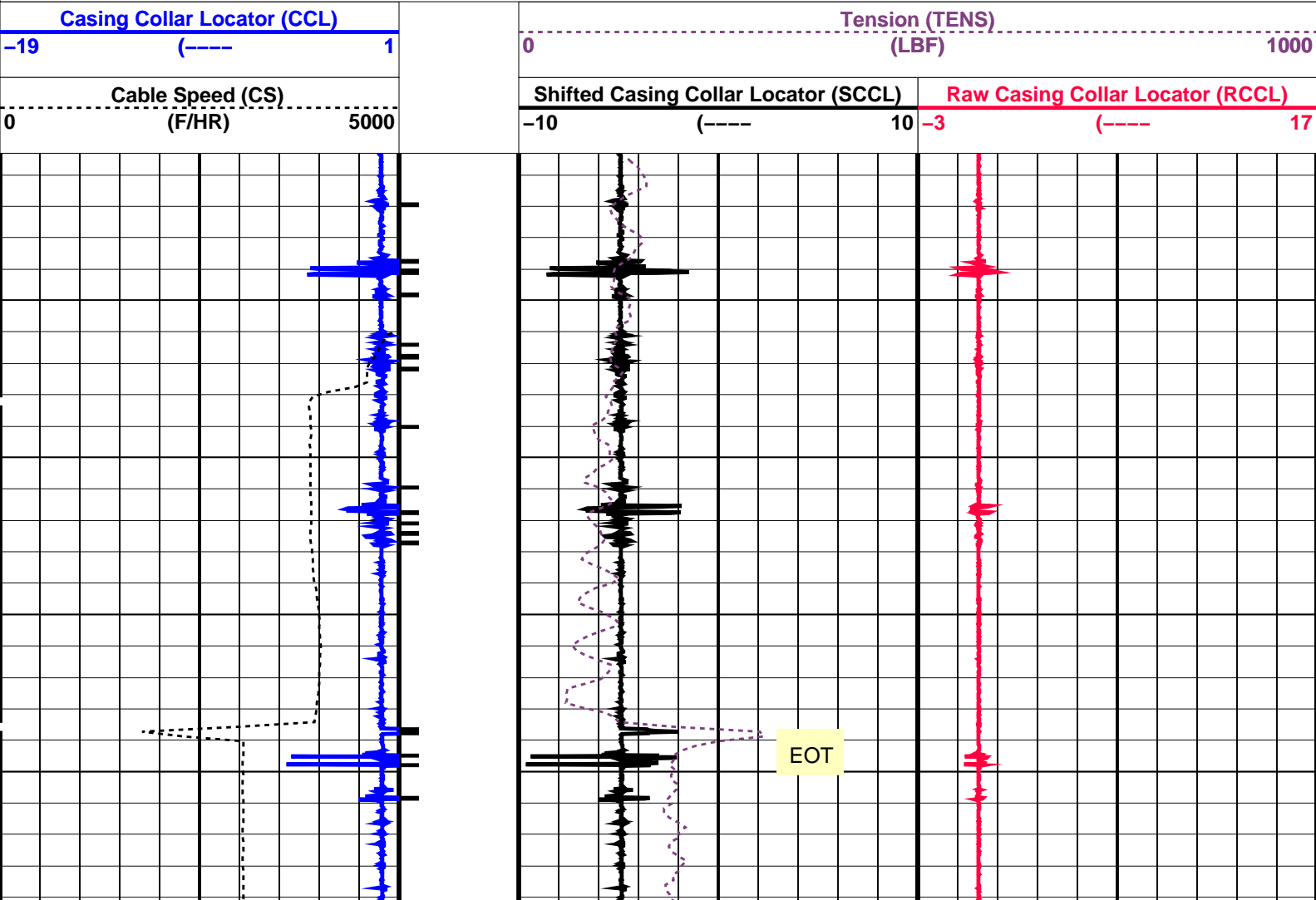
OP System Version: 15C0-309  
MCM

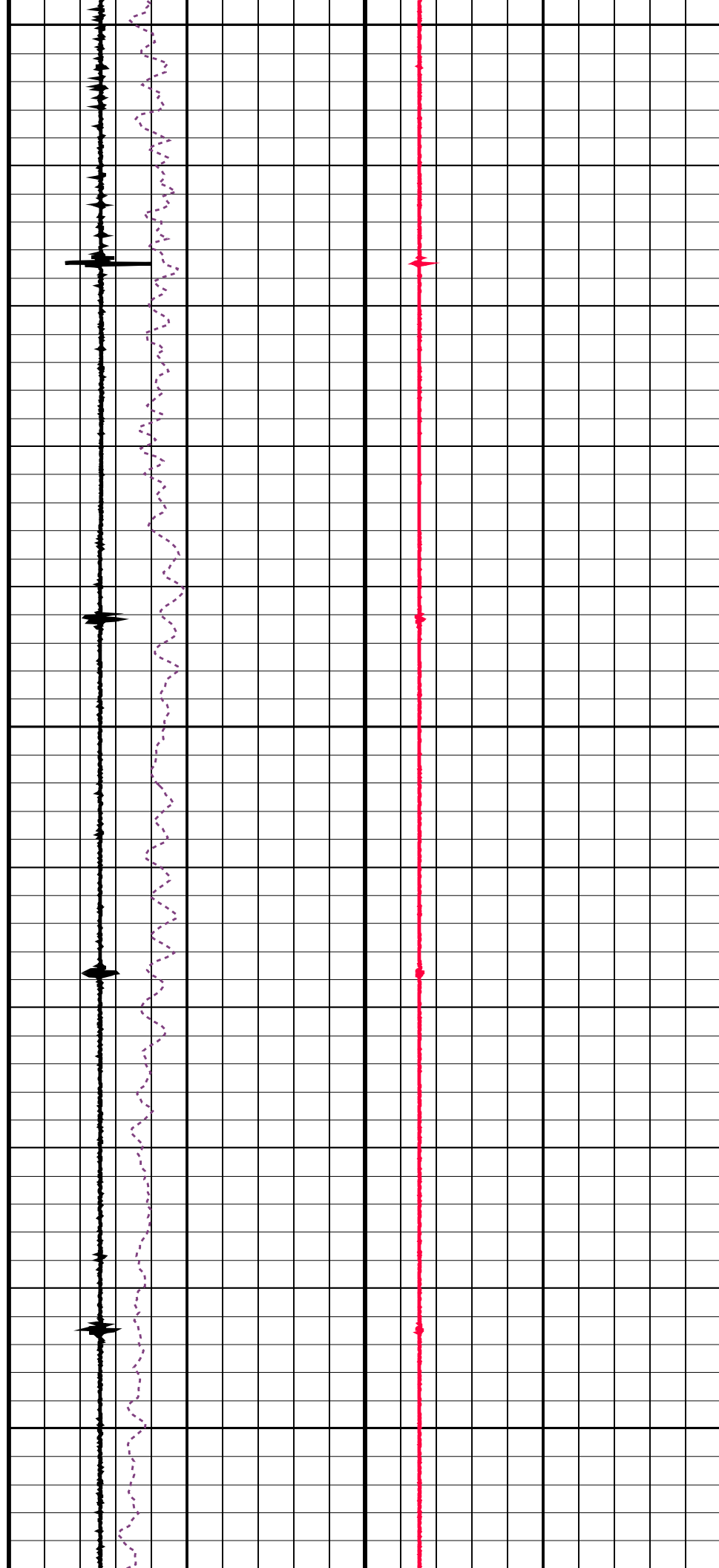
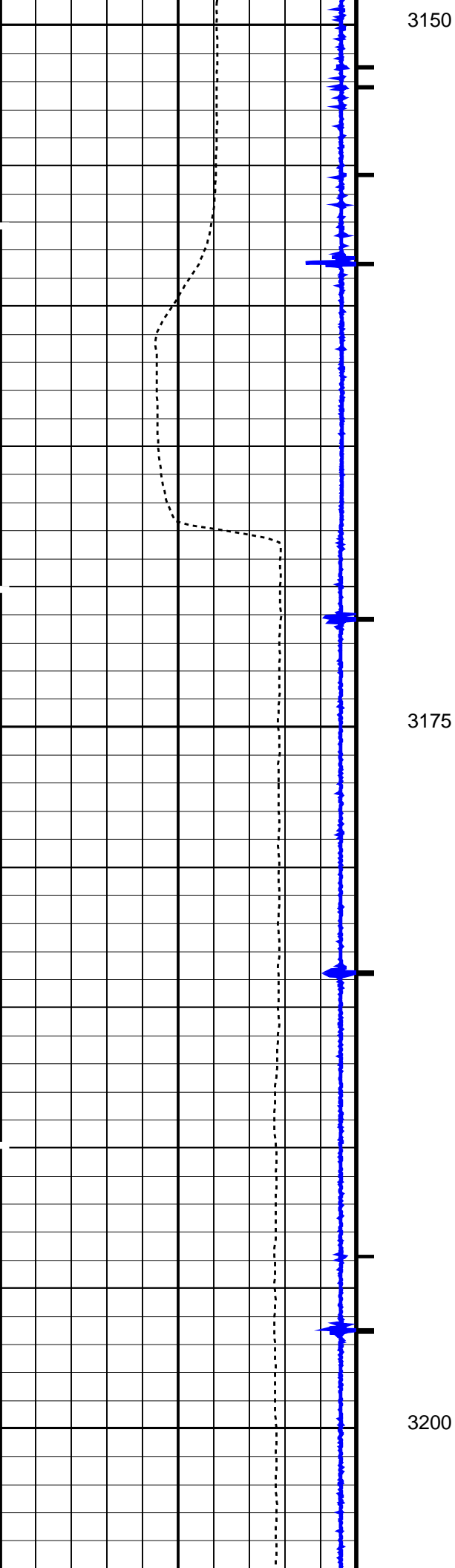
SHM\_GUN SRPC-3582-Q1\_2008\_OP15 CCL-L 15C0-309

PIP SUMMARY

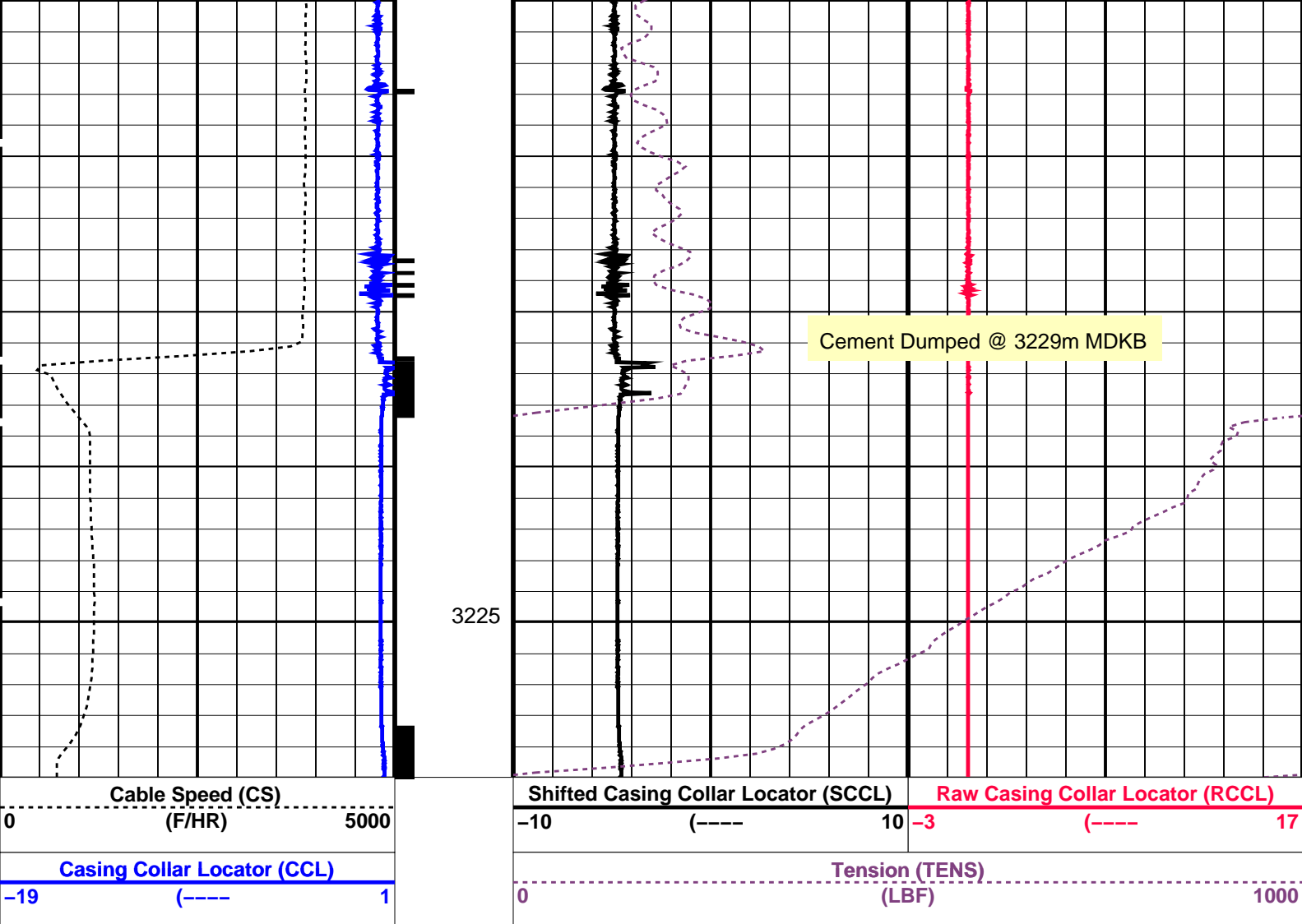
Casing Collars

Time Mark Every 60 S









PIP SUMMARY

Time Mark Every 60 S

Casing Collars

Parameters			
DLIS Name	Description	Value	
CCLD	CCL-L: Casing Collar Locator	12	IN
CCLT	CCL reset delay	0.3	V
	CCL Detection Level		
DO	System and Miscellaneous	0.5	M
PP	Depth Offset for Playback		
	Playback Processing	NORMAL	

Format: PERFO\_1 Vertical Scale: 1:200 Graphics File Created: 08-Aug-2008 16:44

OP System Version: 15C0-309			
MCM			
SHM_GUN	SRPC-3582-Q1_2008_OP15	CCL-L	15C0-309

Input DLIS Files					
DEFAULT	PERFO_143LUP	FN:120	PRODUCER	08-Aug-2008 15:59	3229.5 M 3022.9 M
Output DLIS Files					
DEFAULT	PERFO_147PUP	FN:124	PRODUCER	08-Aug-2008 16:44	

Input DLIS Files

DEFAULT PERFO\_131LUP FN:108 PRODUCER 08-Aug-2008 12:05 3224.9 M 3160.2 M

Output DLIS Files

DEFAULT PERFO\_136PUP FN:113 PRODUCER 08-Aug-2008 12:52 3226.8 M 3162.6 M

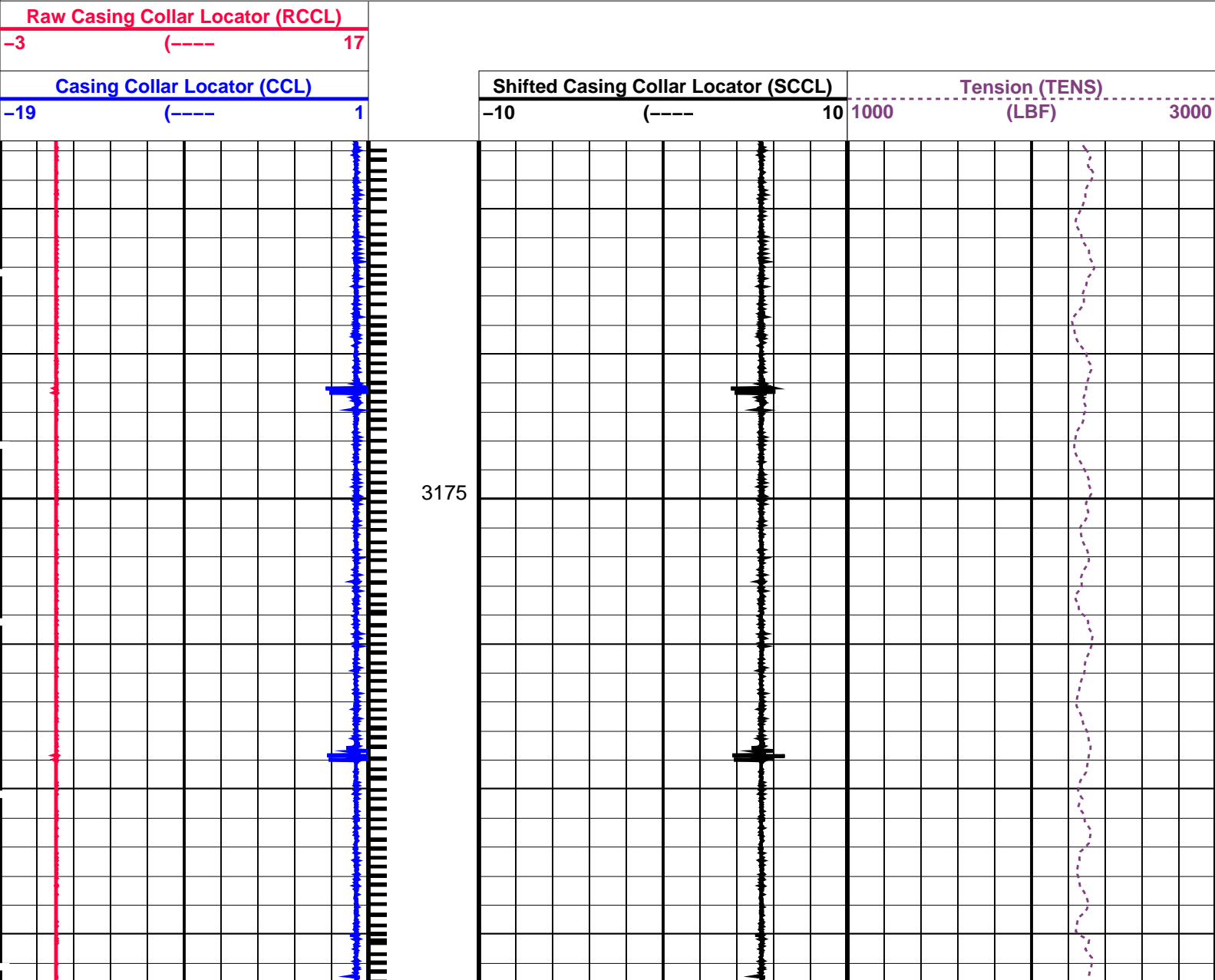
OP System Version: 15C0-309  
MCM

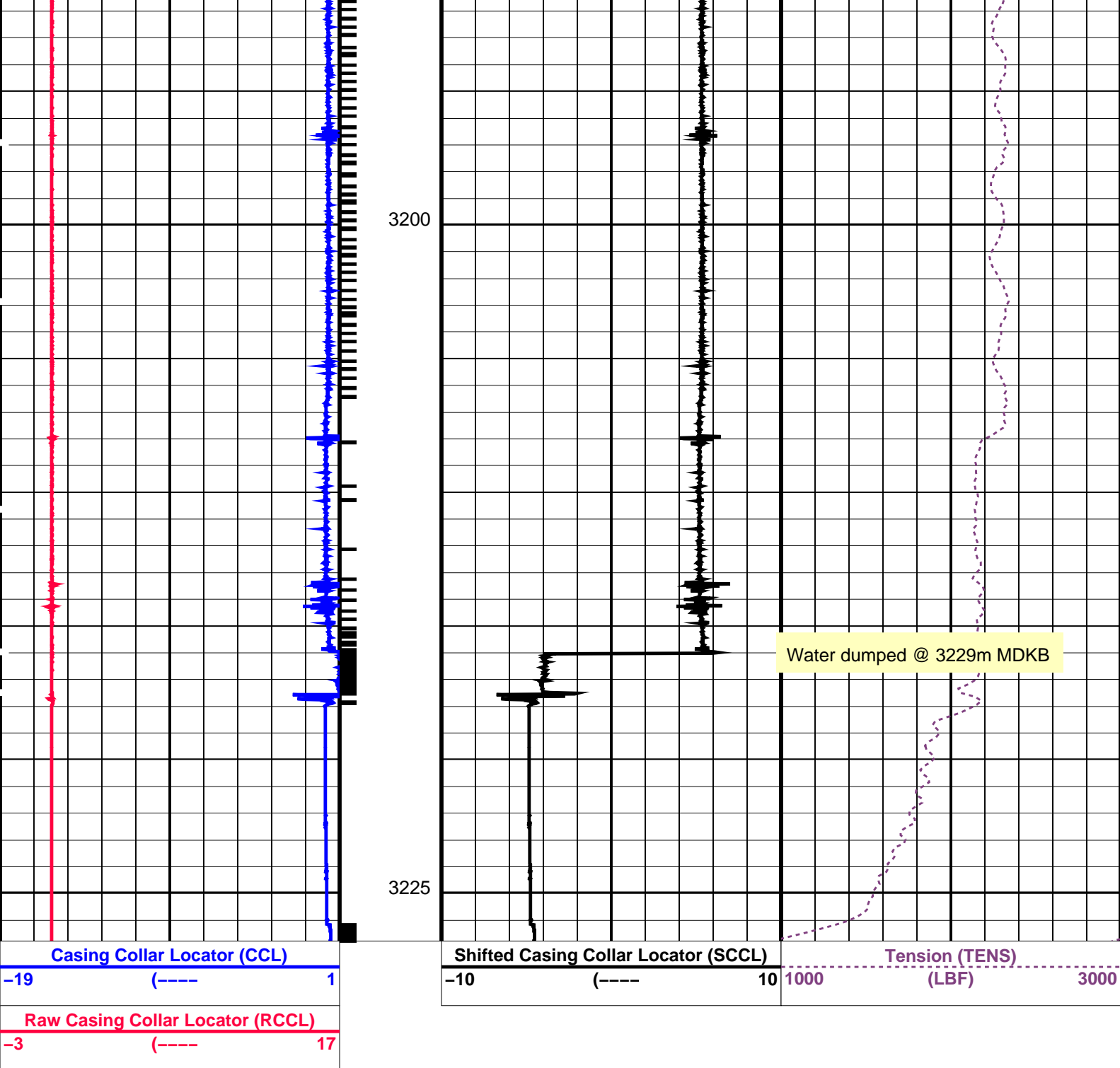
SHM\_GUN SRPC-3582-Q1\_2008\_OP15 CCL-L 15C0-309

PIP SUMMARY

Casing Collars

Time Mark Every 60 S





#### PIP SUMMARY

└─ Casing Collars

Time Mark Every 60 S

#### Parameters

DLIS Name	Description	Value
CCLD	CCL-L: Casing Collar Locator	
CCLT	CCL reset delay	12 IN
	CCL Detection Level	0.3 V
	System and Miscellaneous	
DO	Depth Offset for Playback	1.8 M
PP	Playback Processing	NORMAL

Format: PERFO\_1 Vertical Scale: 1:200

Graphics File Created: 08-Aug-2008 12:52

OP System Version: 15C0-309  
MCM

SHM\_GUN

SRPC-3582-Q1\_2008\_OP15

CCL-L

15C0-309

## Input DLIS Files

DEFAULT PERFO\_131LUP FN:108 PRODUCER 08-Aug-2008 12:05 3224.9 M 3160.2 M

## Output DLIS Files

DEFAULT PERFO\_136PUP FN:113 PRODUCER 08-Aug-2008 12:52

**Schlumberger**

7" Posiset Plug  
Log Away From Setting

MAXIS Field Log

Company: Esso Australia Pty Ltd

Well: Basin

## Output DLIS Files

DEFAULT CCL\_119LUP FN:96 PRODUCER 08-Aug-2008 05:32 3222.8 M 3174.8 M

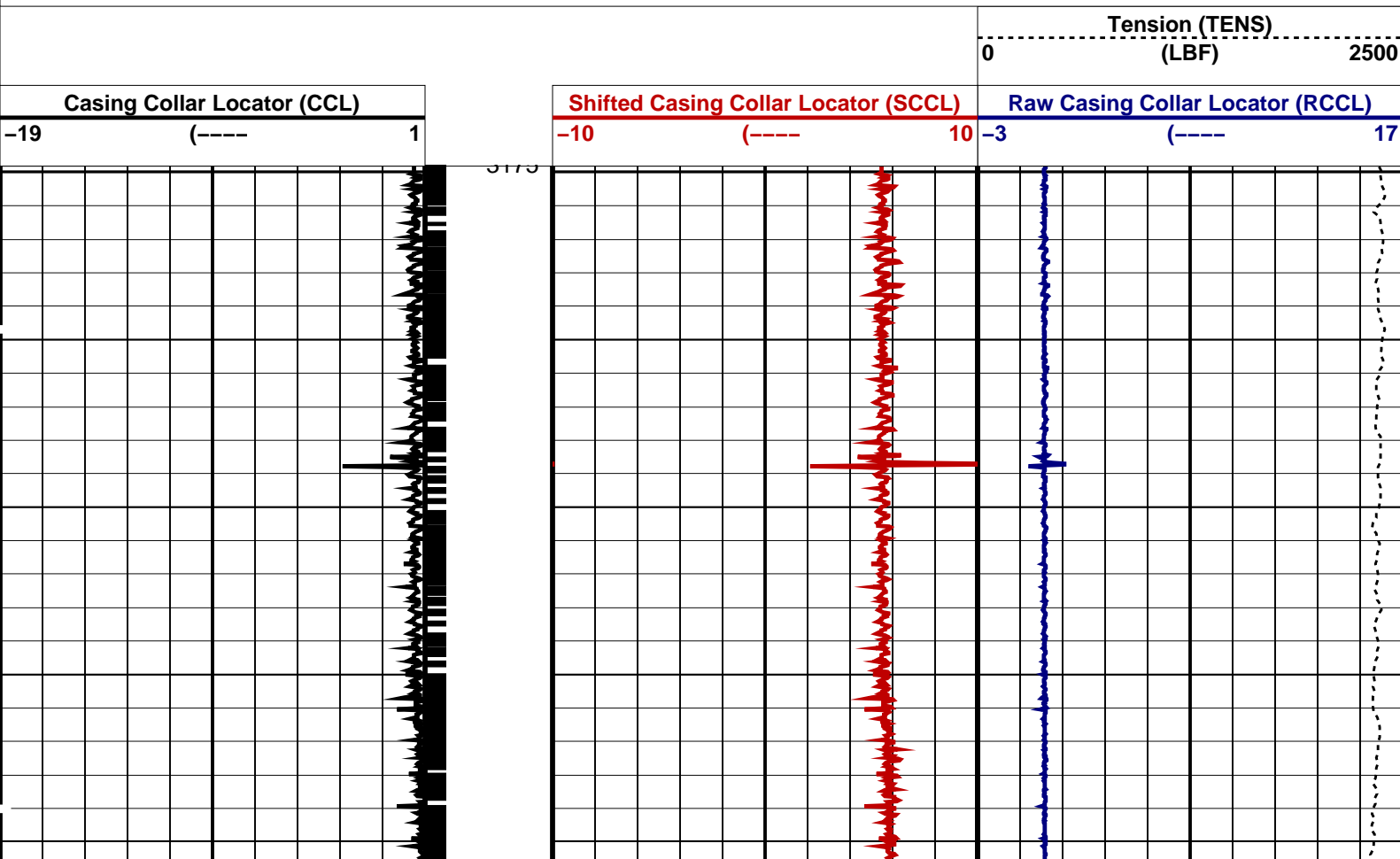
OP System Version: 15C0-309  
MCM

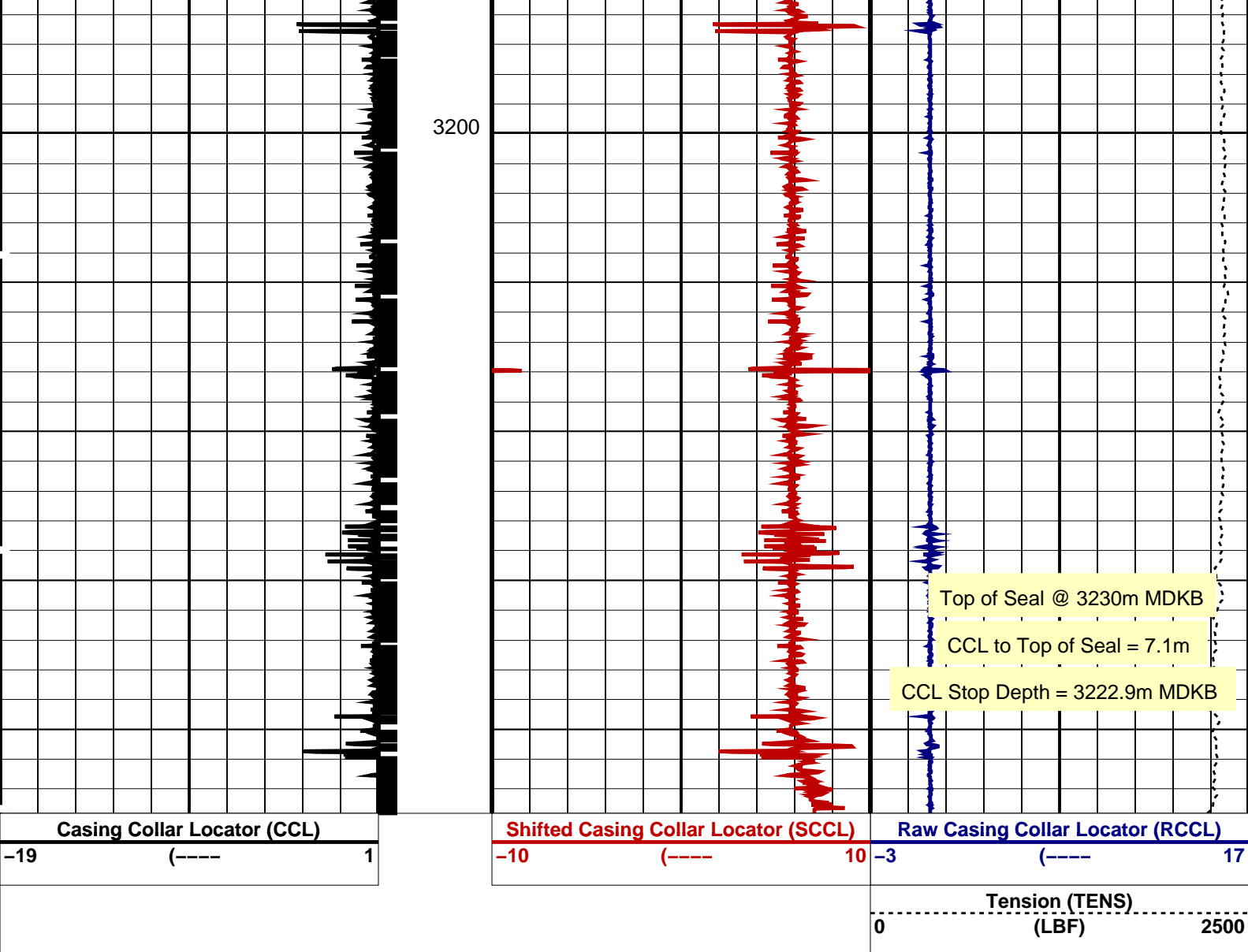
MPEX-DA SRPC-3582-Q1\_2008\_OP15 MPSU-CA SRPC-3582-Q1\_2008\_OP15  
CCL-P 15C0-309

### PIP SUMMARY

└─ Casing Collars

Time Mark Every 60 S





#### PIP SUMMARY

Time Mark Every 60 S

#### Parameters

DLIS Name	Description	Value
CCL-P: Casing Collar Locator		
CCLD	CCL reset delay	12 IN
CCLT	CCL Detection Level	0.3 V

Format: CCLLog Vertical Scale: 1:200

Graphics File Created: 08-Aug-2008 05:32

#### OP System Version: 15C0-309

MCM

MPEX-DA SRPC-3582-Q1\_2008\_OP15 MPSU-CA SRPC-3582-Q1\_2008\_OP15  
CCL-P 15C0-309

#### Output DLIS Files

DEFAULT CCL\_119LUP FN:96 PRODUCER 08-Aug-2008 05:32

Schlumberger

7" Posiset Plug  
Set @ 3230m MDKB

Company: Esso Australia Pty Ltd

Well: Basin

Output DLIS Files

DEFAULT

CCL\_118LUP

FN:95

PRODUCER

08-Aug-2008 04:51

12192.0 M

11580.4 M

OP System Version: 15C0-309

MCM

MPEX-DA

SRPC-3582-Q1\_2008\_OP15

MPSU-CA

SRPC-3582-Q1\_2008\_OP15

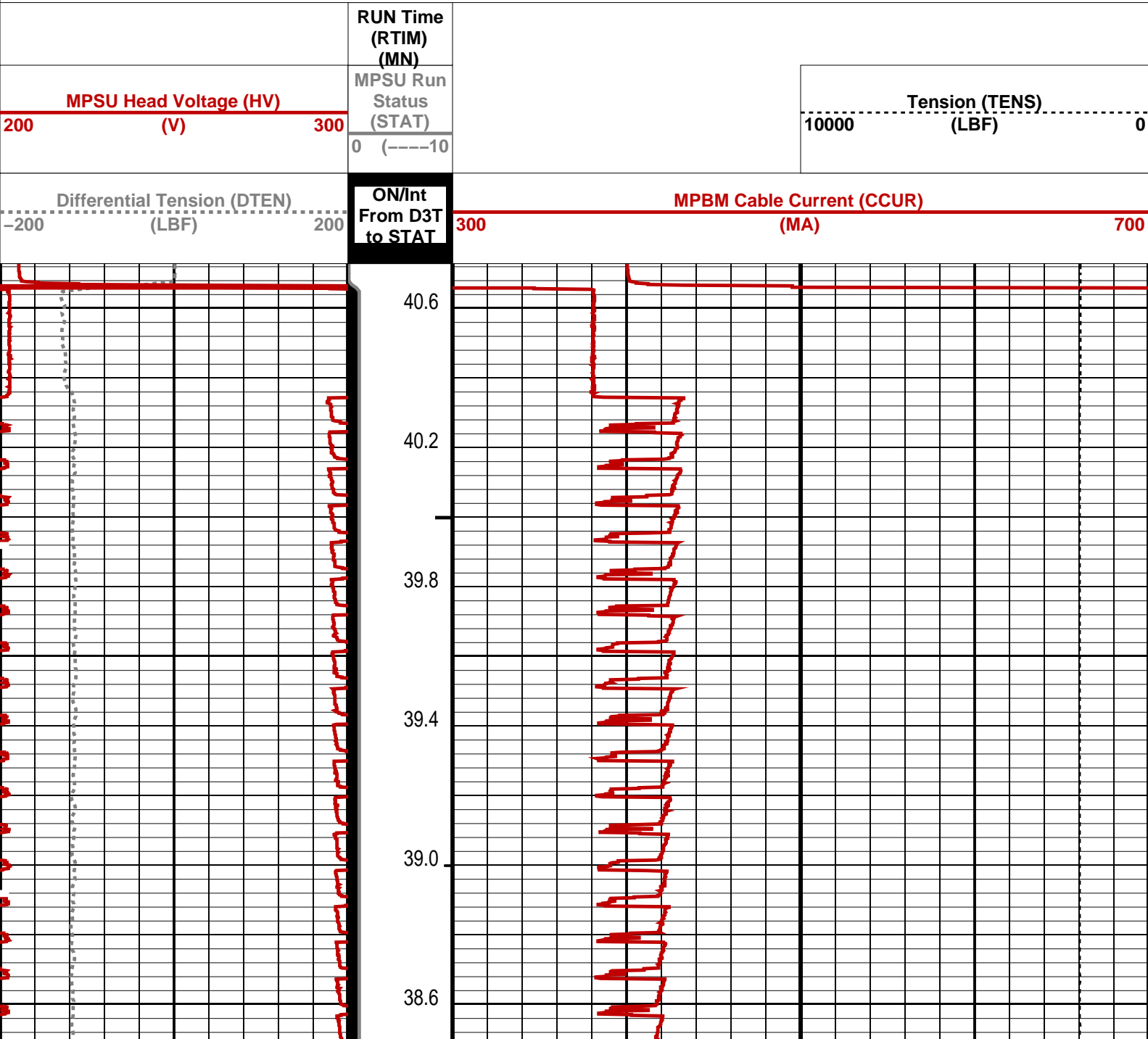
CCL-P

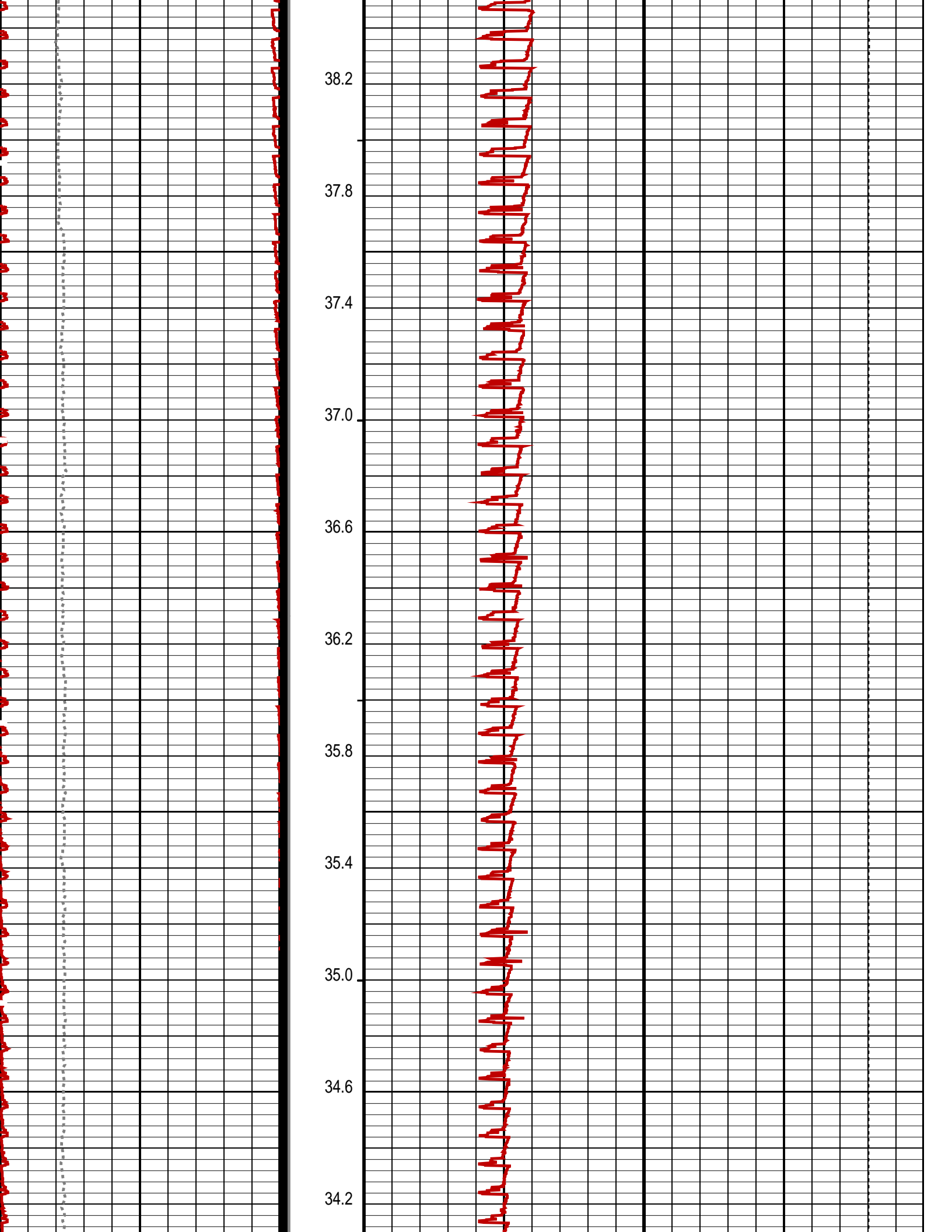
15C0-309

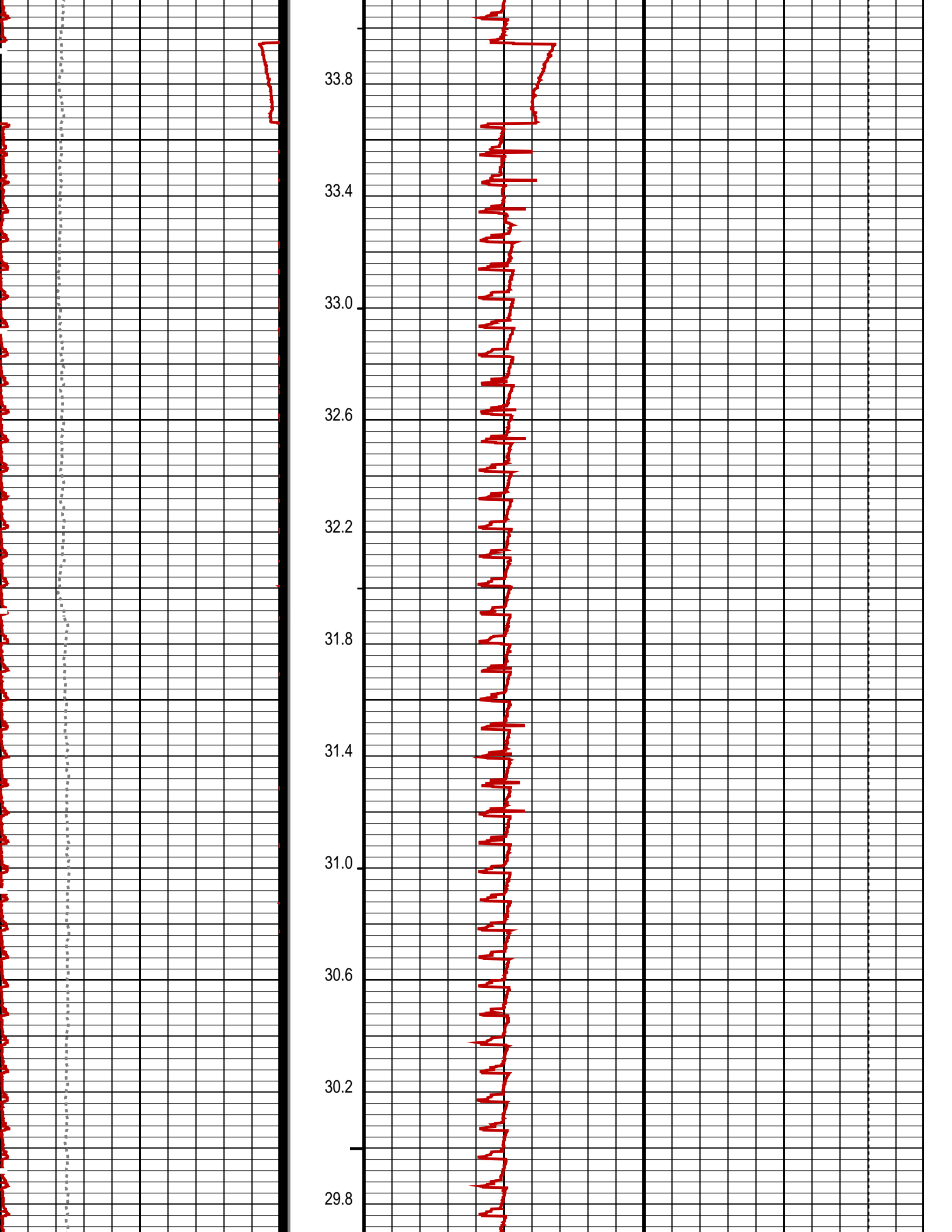
PIP SUMMARY

- └ MPSU Run Time Every 1 MN
- └ MPSU Run Time Every 10 MN

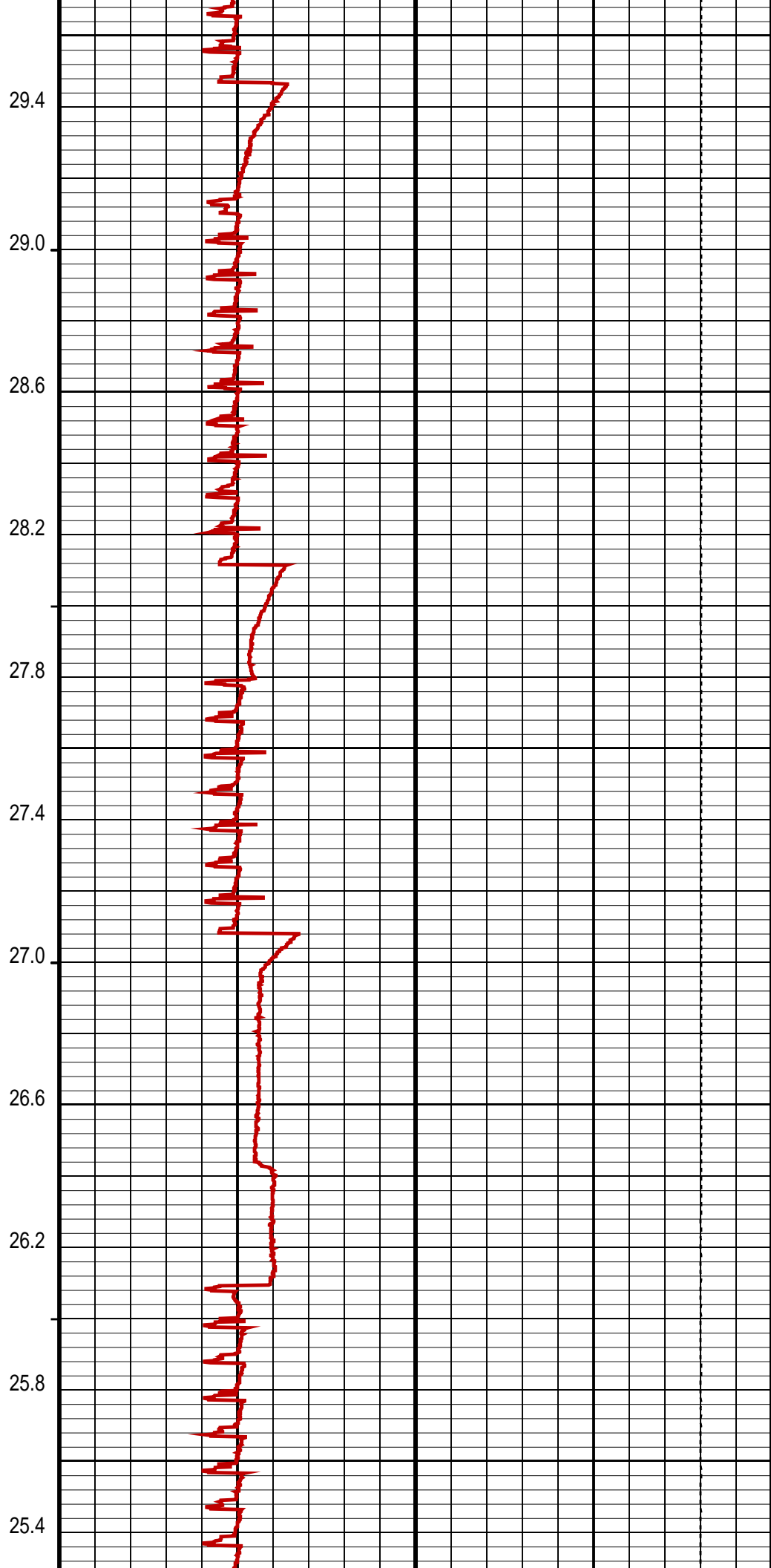
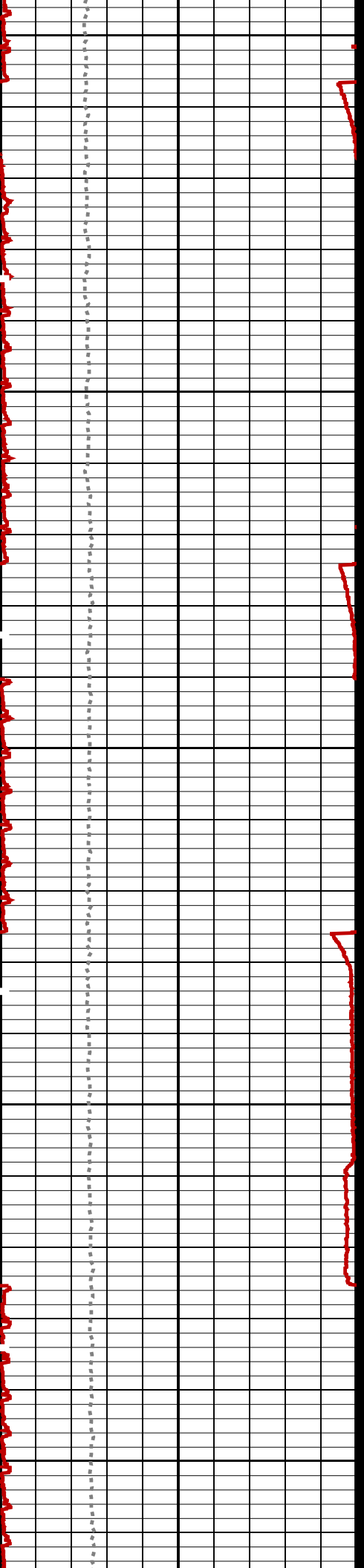
Time Mark Every 60 S

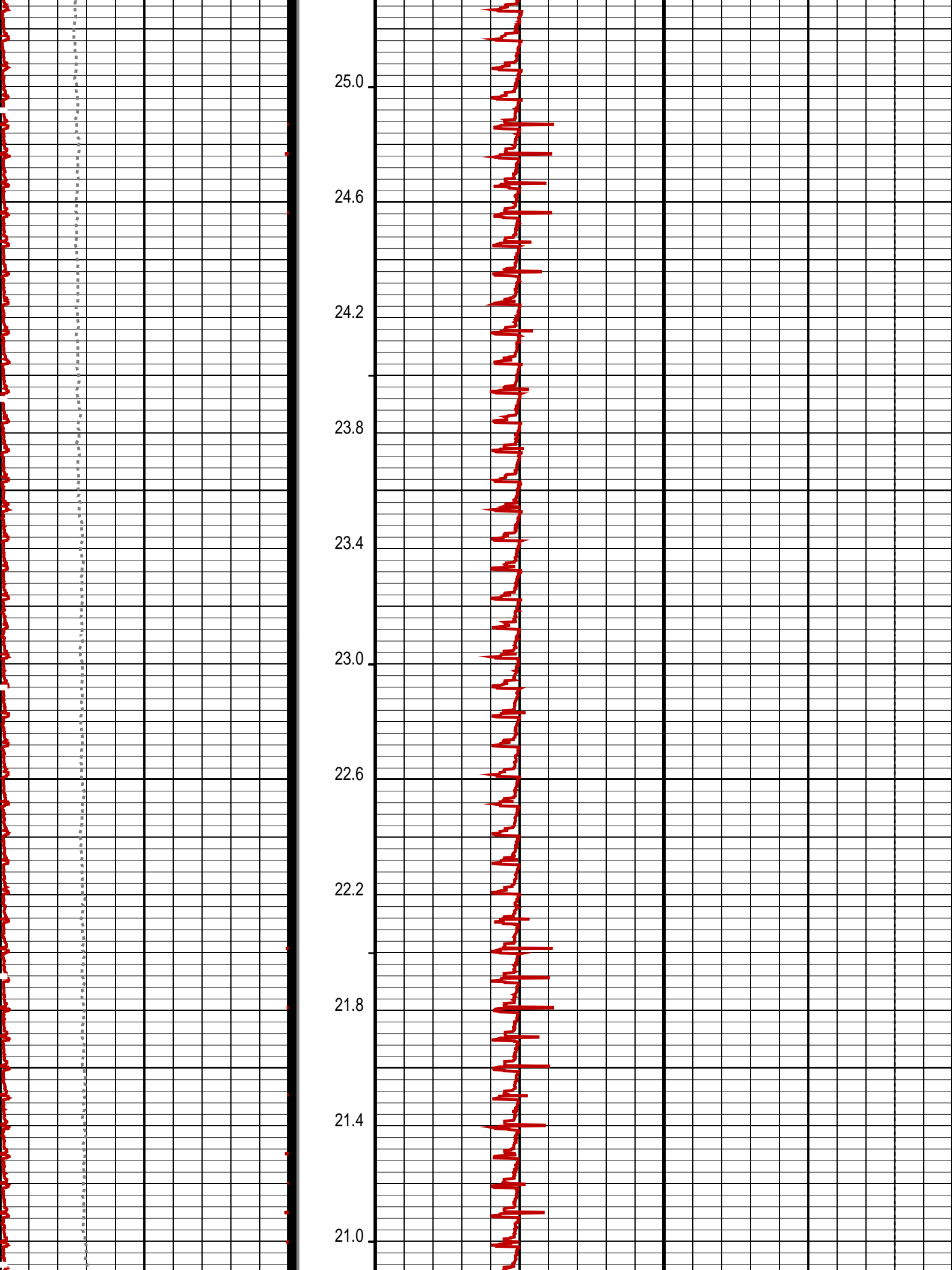


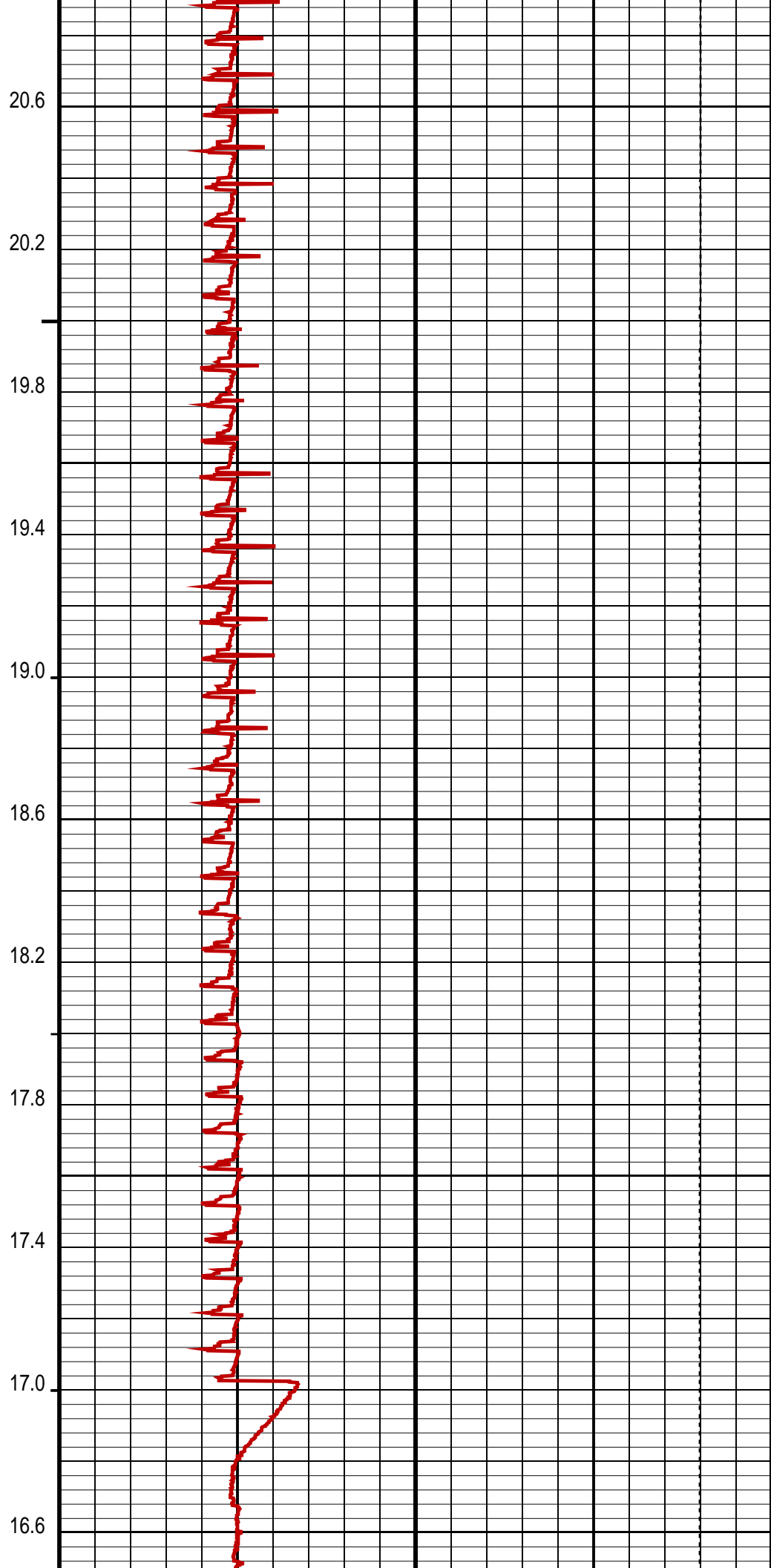
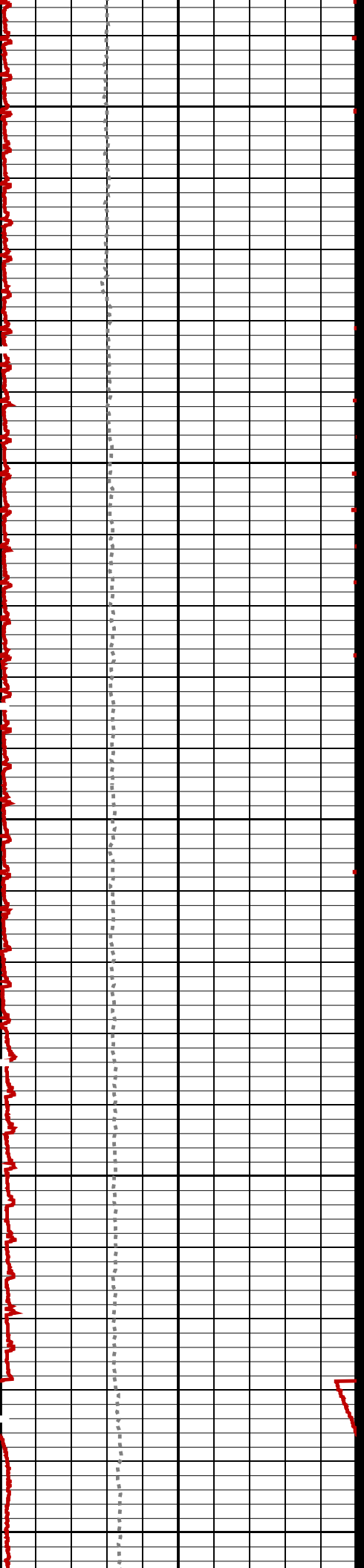


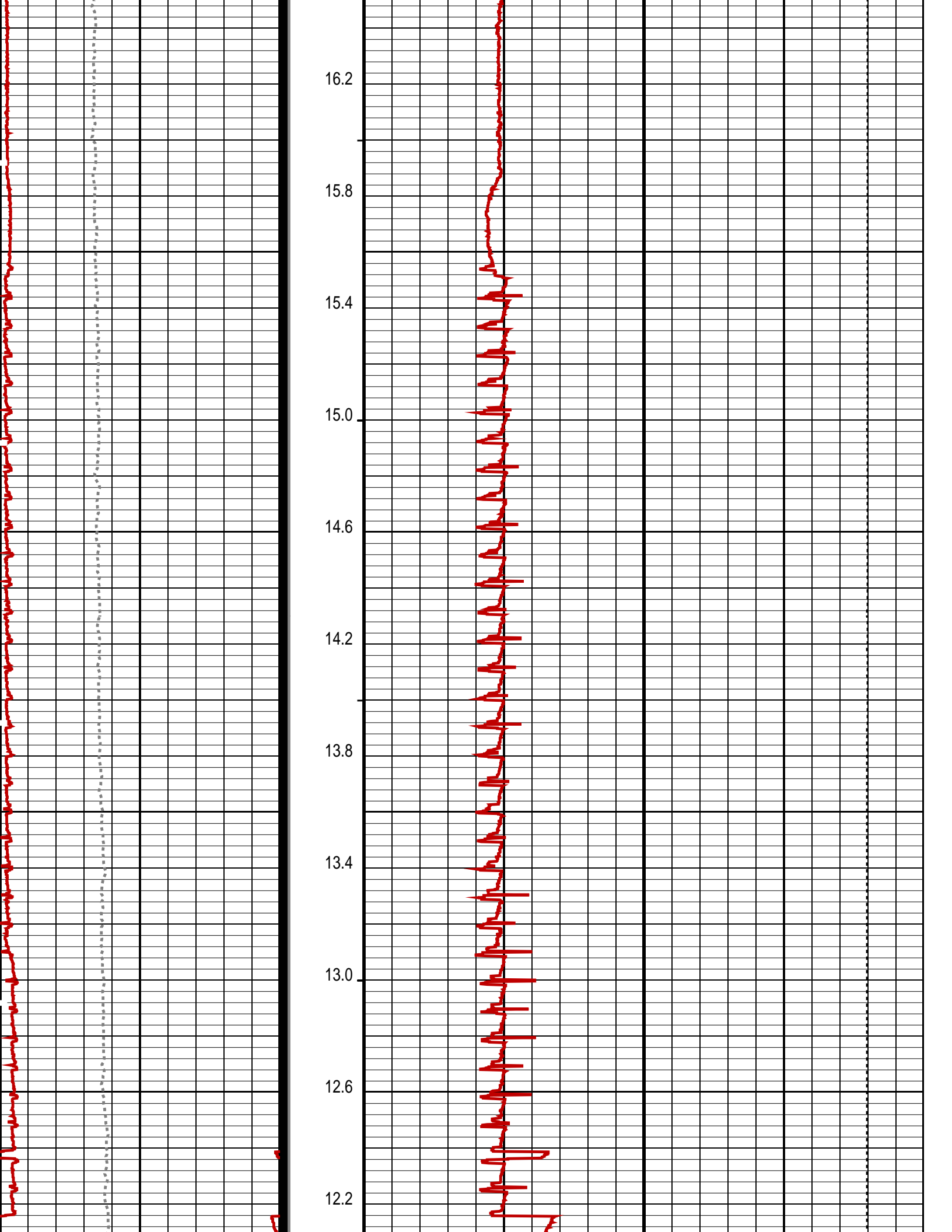


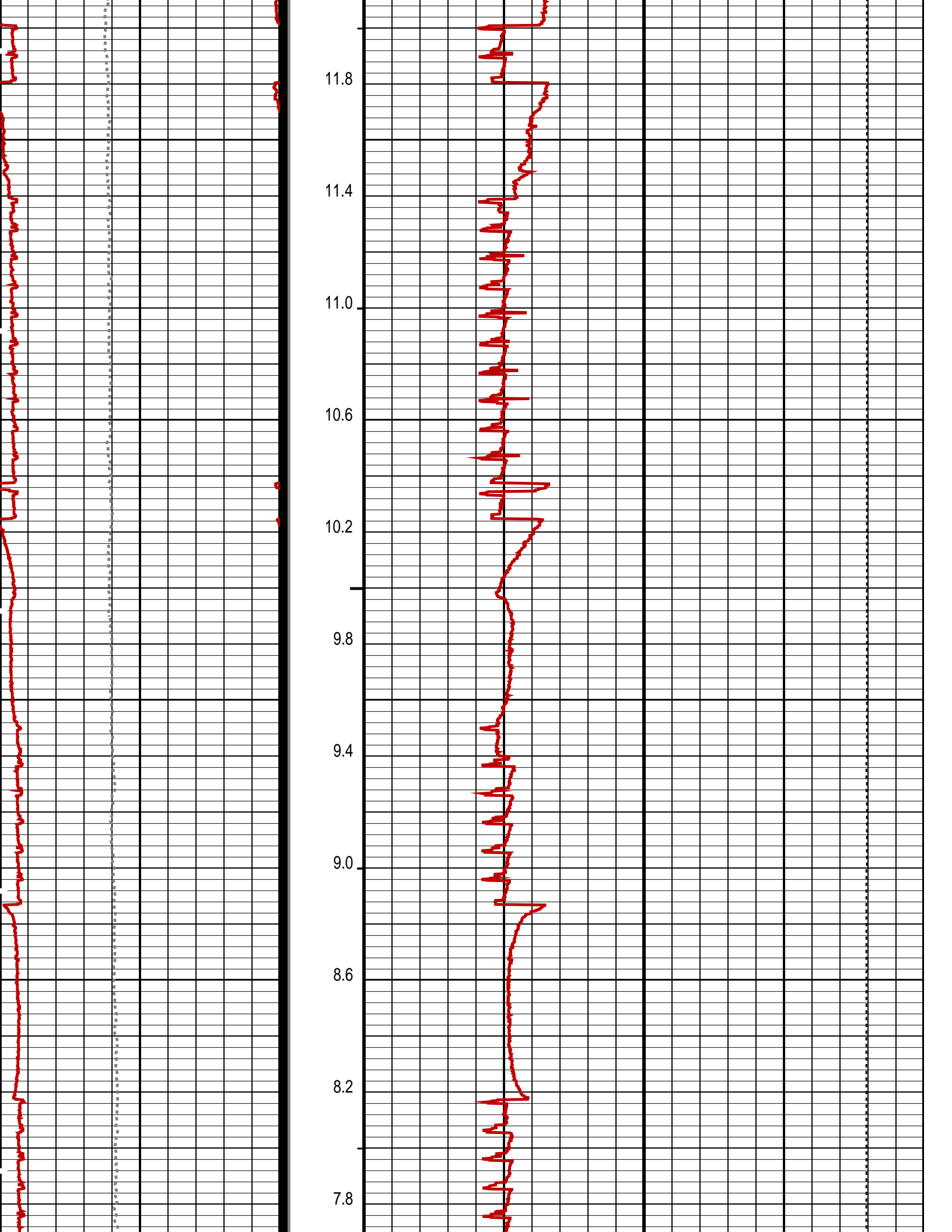


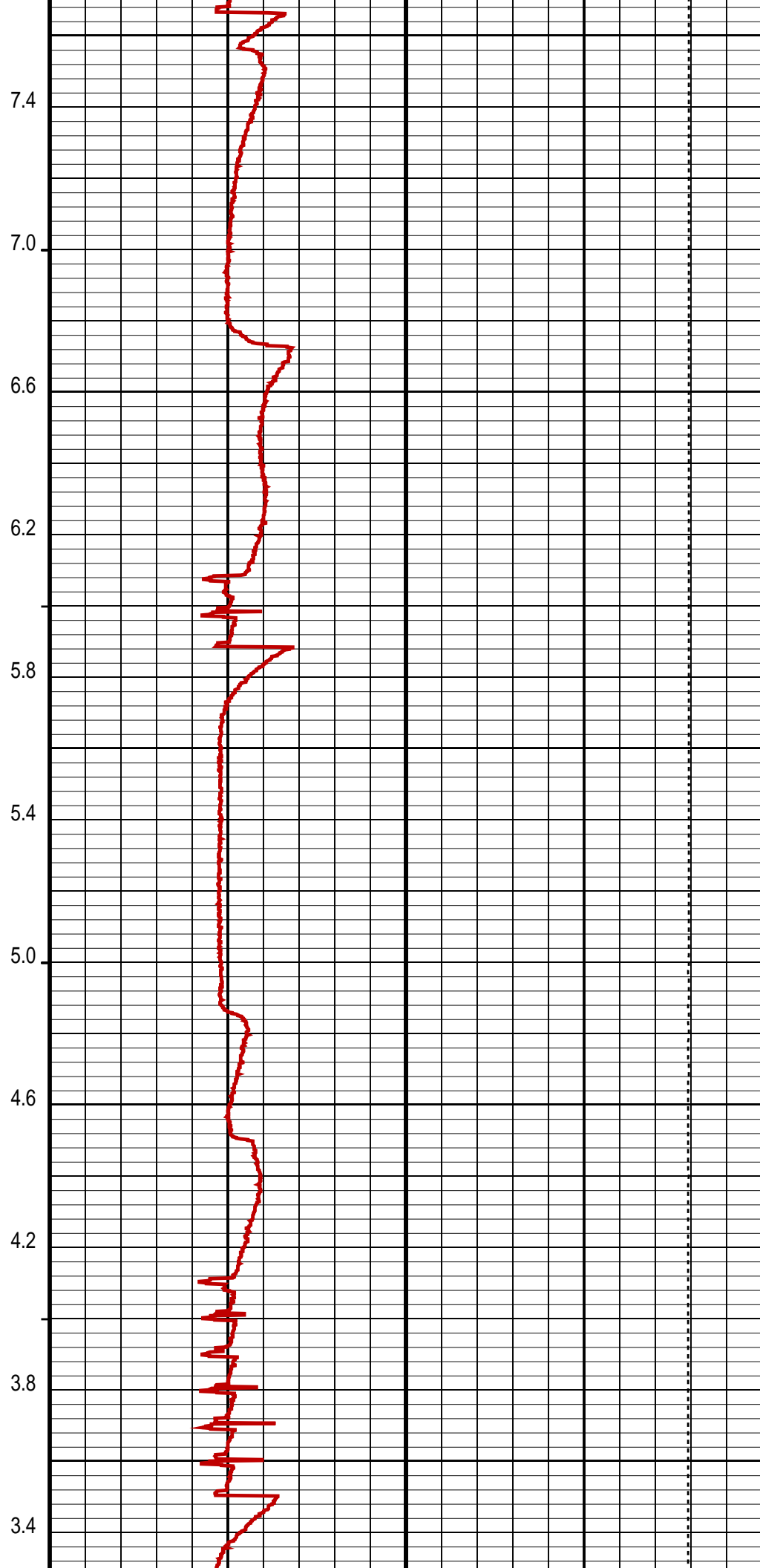
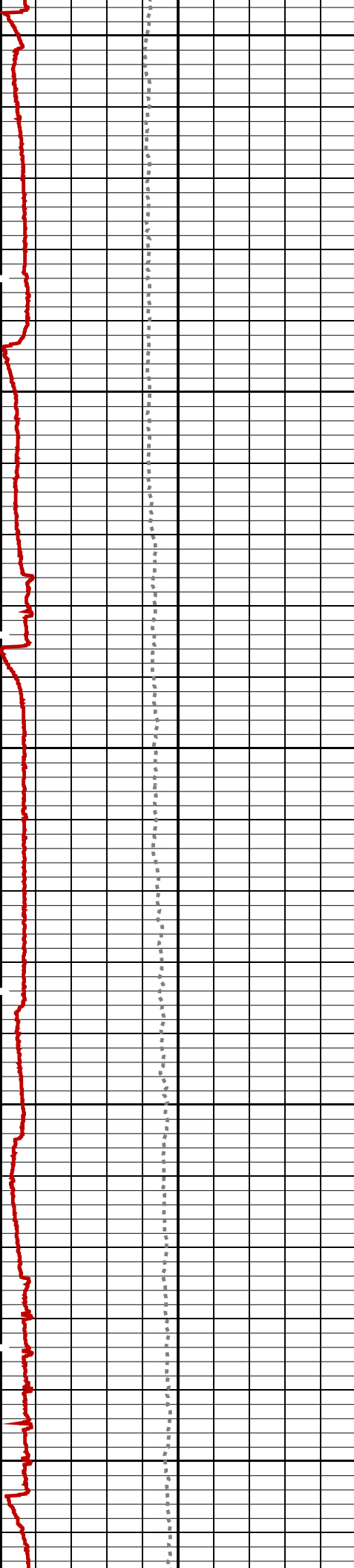


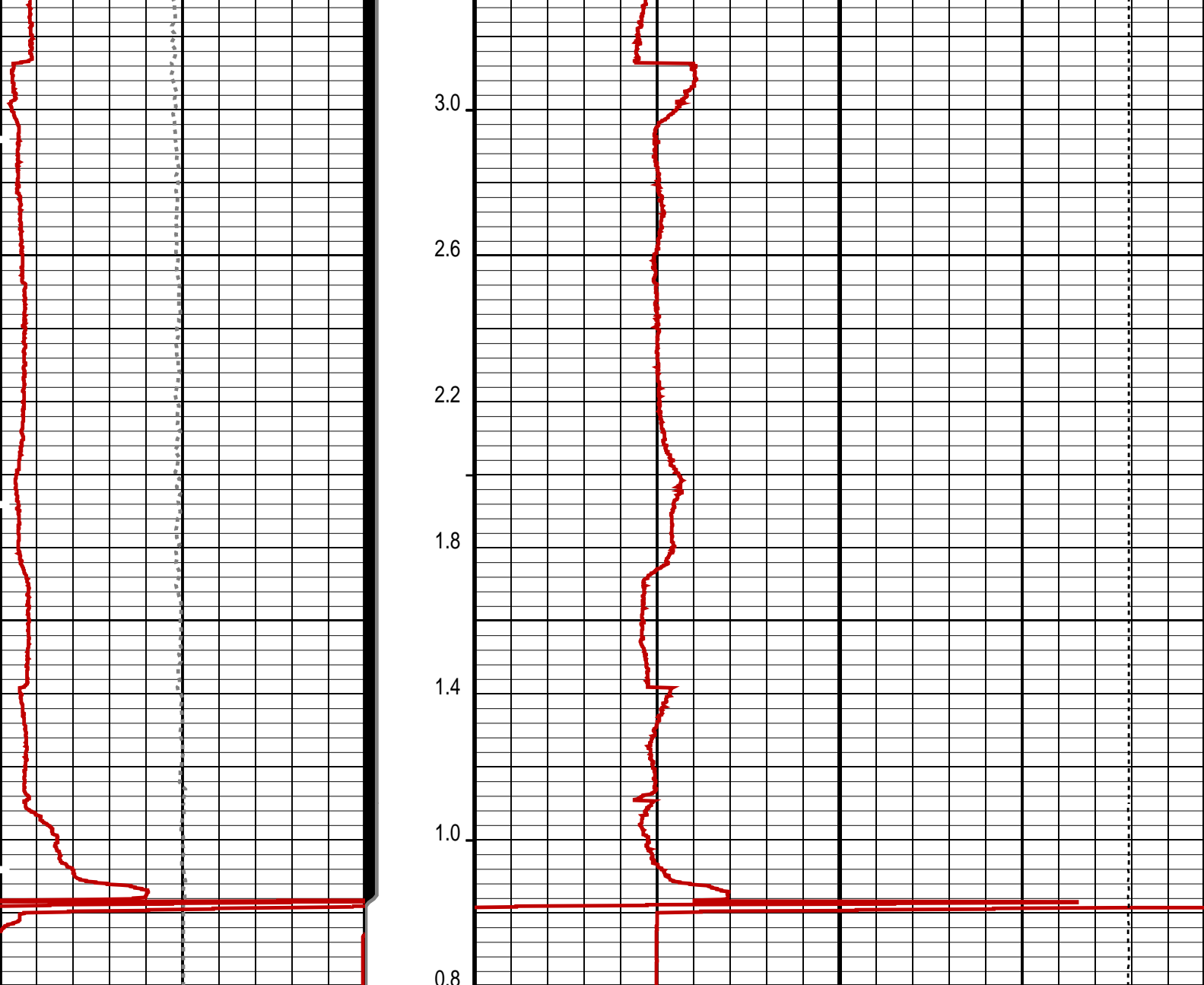












Differential Tension (DTEN) (LBF)	ON/Int From D3T to STAT	MPBM Cable Current (CCUR) (MA)
-200 200		300 700
MPSU Head Voltage (HV) (V)	MPSU Run Status (STAT)	Tension (TENS) (LBF)
200 300	0 (----10)	10000 0
	RUN Time (RTIM) (MN)	

PIP SUMMARY

- └ MPSU Run Time Every 1 MN
- └ MPSU Run Time Every 10 MN

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value
MPSU-CA: MECHANICAL PLUGBACK SETTING UNIT IPUMP	Intensifier Pump	TRUE

Format: MPBT\_1 Vertical Scale: 5" per 100' Graphics File Created: 08-Aug-2008 04:51

Schlumberger

Plug Correlation Pass

MAXIS Field Log

OP System Version: 15C0-309

MCM

MPEX-DA  
CCL-P

SRPC-3582-Q1\_2008\_OP15  
15C0-309

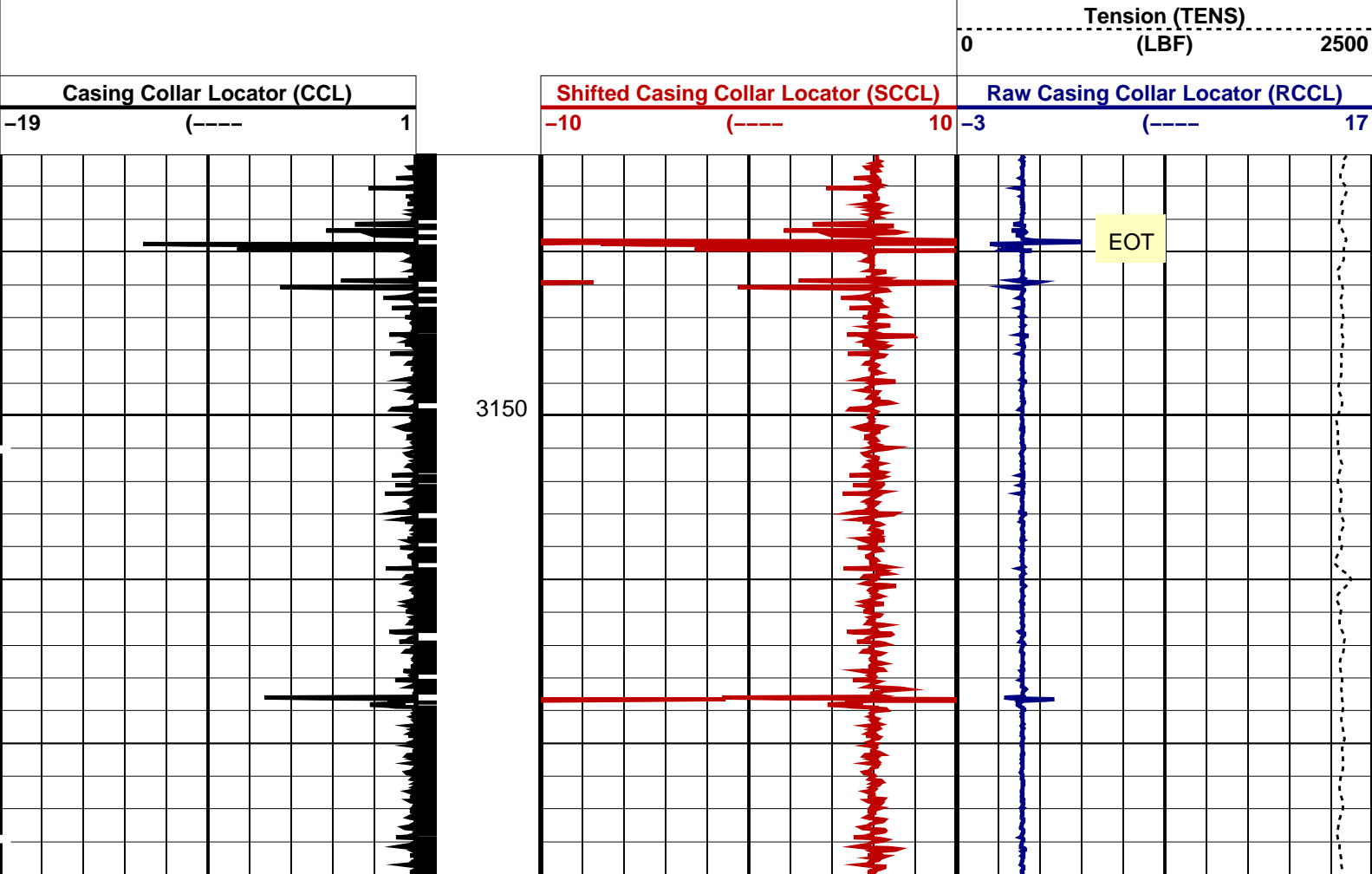
MPSU-CA

SRPC-3582-Q1\_2008\_OP15

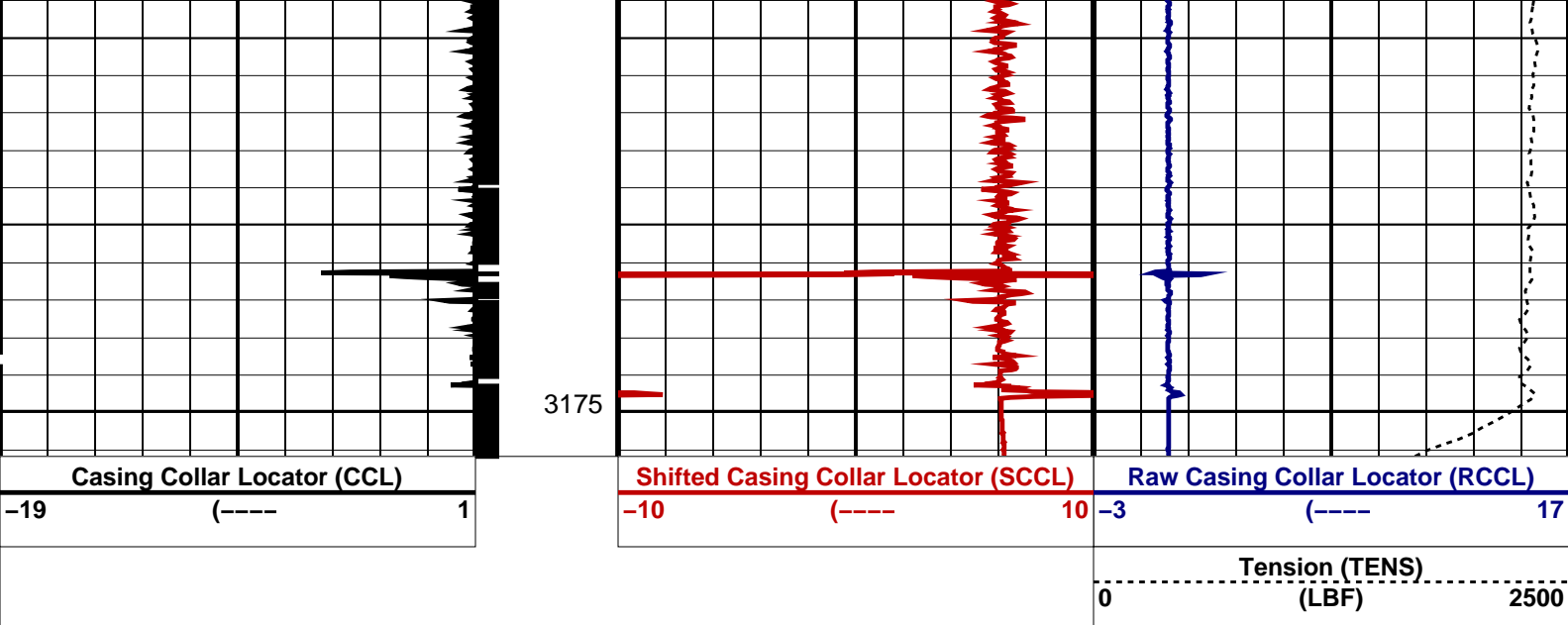
PIP SUMMARY

Time Mark Every 60 S

Casing Collars







PIP SUMMARY

Time Mark Every 60 S

Casing Collars

Parameters

DLIS Name	Description	Value
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CCLD	CCL-P: Casing Collar Locator	12 IN
CCLT	CCL reset delay	0.3 V
	CCL Detection Level	

Format: CCLLog Vertical Scale: 1:200 Graphics File Created: 08-Aug-2008 04:33

OP System Version: 15C0-309

MCM

MPEX-DA	SRPC-3582-Q1_2008_OP15	MPSU-CA	SRPC-3582-Q1_2008_OP15
CCL-P	15C0-309		

Output DLIS Files

DEFAULT	CCL_116LUP	FN:93	PRODUCER	08-Aug-2008 04:33
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Schlumberger

2.13" Dummy Plug Pass

MAXIS Field Log

Company: Esso Australia Pty Ltd

Well: Basin

Input DLIS Files

DEFAULT	PSP_100LUP	FN:77	PRODUCER	08-Aug-2008 00:06	3250.2 M	3096.0 M
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Output DLIS Files

DEFAULT	PSP_101PUP	FN:78	PRODUCER	08-Aug-2008 00:54	3251.5 M	3095.1 M
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OP System Version: 15C0-309

MCM

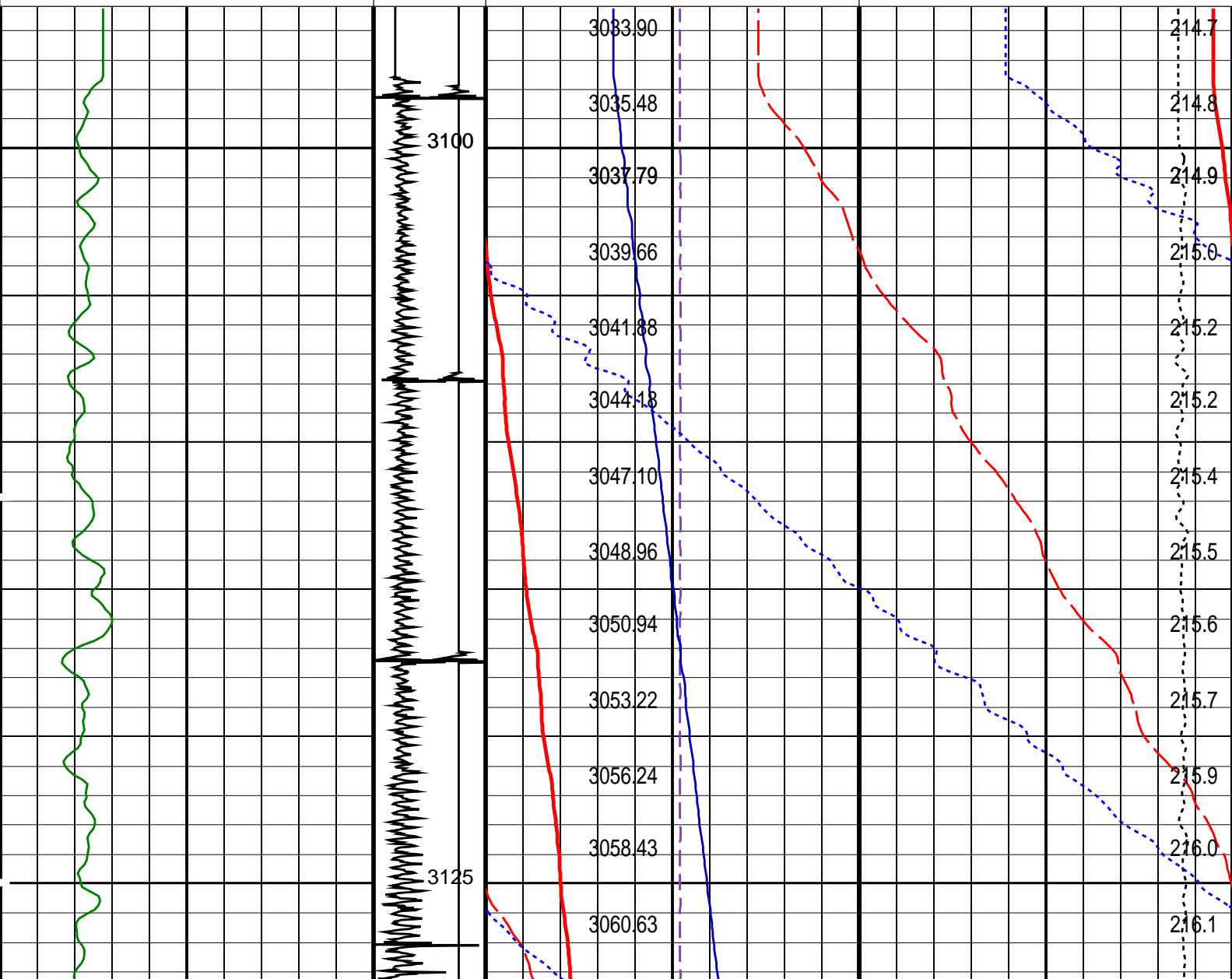
PIP SUMMARY

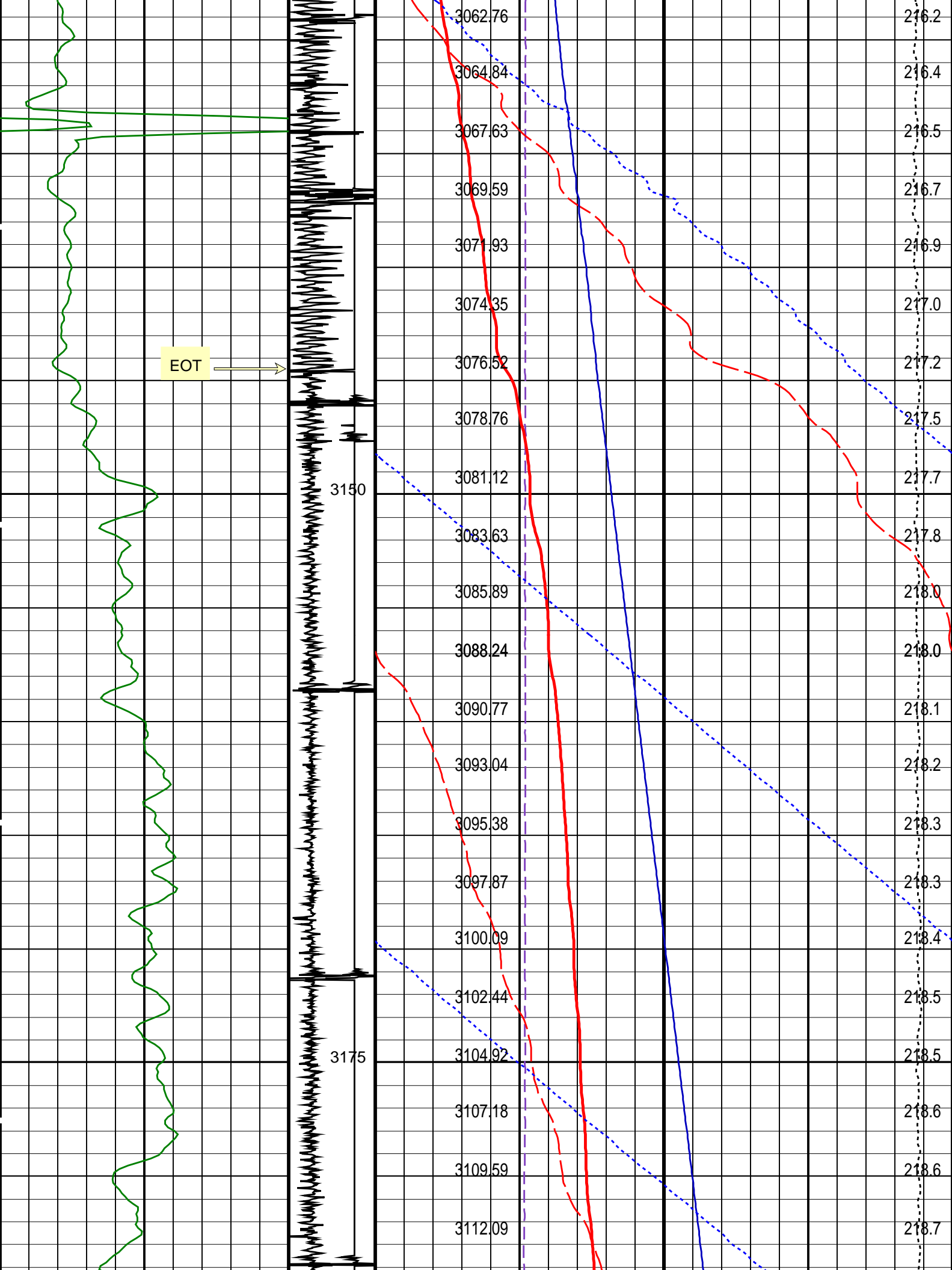
Time Mark Every 60 S

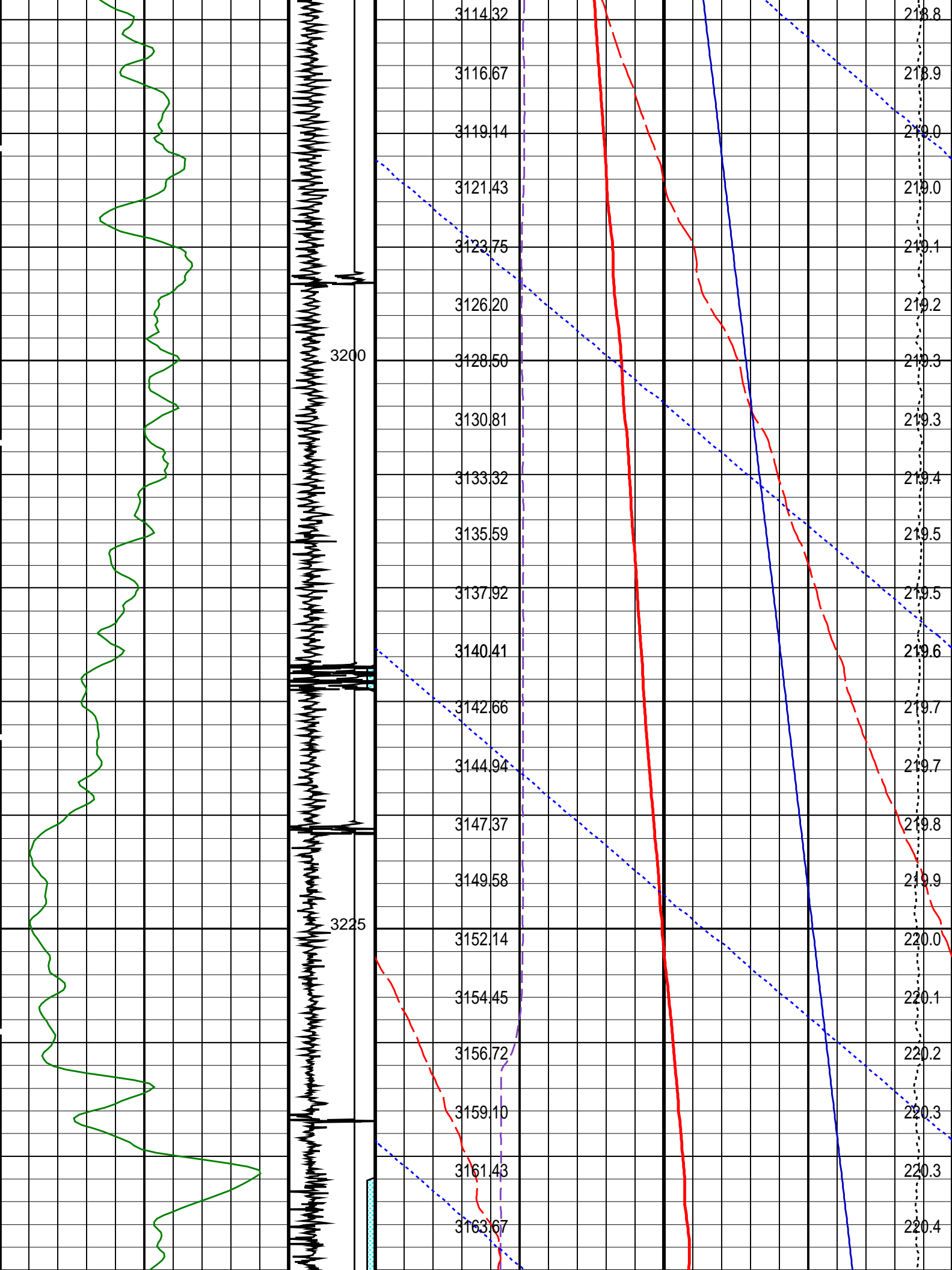
			Amplified Well Pressure (WPRE) (PSIA)		0	20
			Well Pressure (WPRE) (PSIA)		3000	3200
			Well Temperature (WTEP) (DEGF)		0	2
			Well Pressure (WPRE) (PSIA)		Temperature (WTEP) (DEGF)	
			Well Temperature (WTEP) (DEGF)		215	225

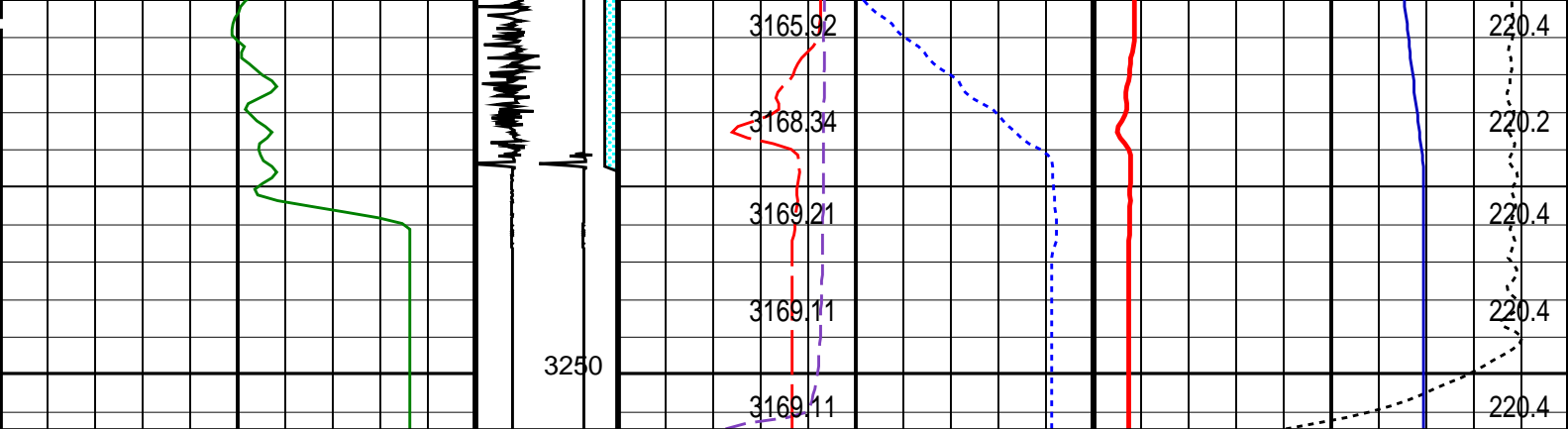
Perfo  
Zone  
From  
PERFO\_  
CURVE to  
D3T

Gamma Ray (GR) (GAPI)		0	150	Cable Speed (CS) (F/HR)		0	5000	Tension (TENS) (LBF)		0	2500
Computed CCL (CCLC)		1	(V)	-3							









Gamma Ray (GR) (GAPI)	Computed CCL (CCLC) (V)	Cable Speed (CS) (F/HR)	Tension (TENS) (LBF)
0 150	1 -3	0 5000	0 2500

Perfo Zone From PERFO_CURVE to D3T	Well Temperature (WTEP) (DEGF)		
	215		225
	Well Pressure (WPRE) (PSIA)		Temperature (WTEP) (DEGF)
	Well Temperature (WTEP) (DEGF)		
	0		2
Well Pressure (WPRE) (PSIA)			
3000 3200			
Amplified Well Pressure (WPRE) (PSIA)			
0 20			

PIP SUMMARY

Time Mark Every 60 S

Format: PSP\_1 Vertical Scale: 1:200 Graphics File Created: 08-Aug-2008 00:54

OP System Version: 15C0-309  
MCM

PSPT-B SRPC-3582-Q1\_2008\_OP15

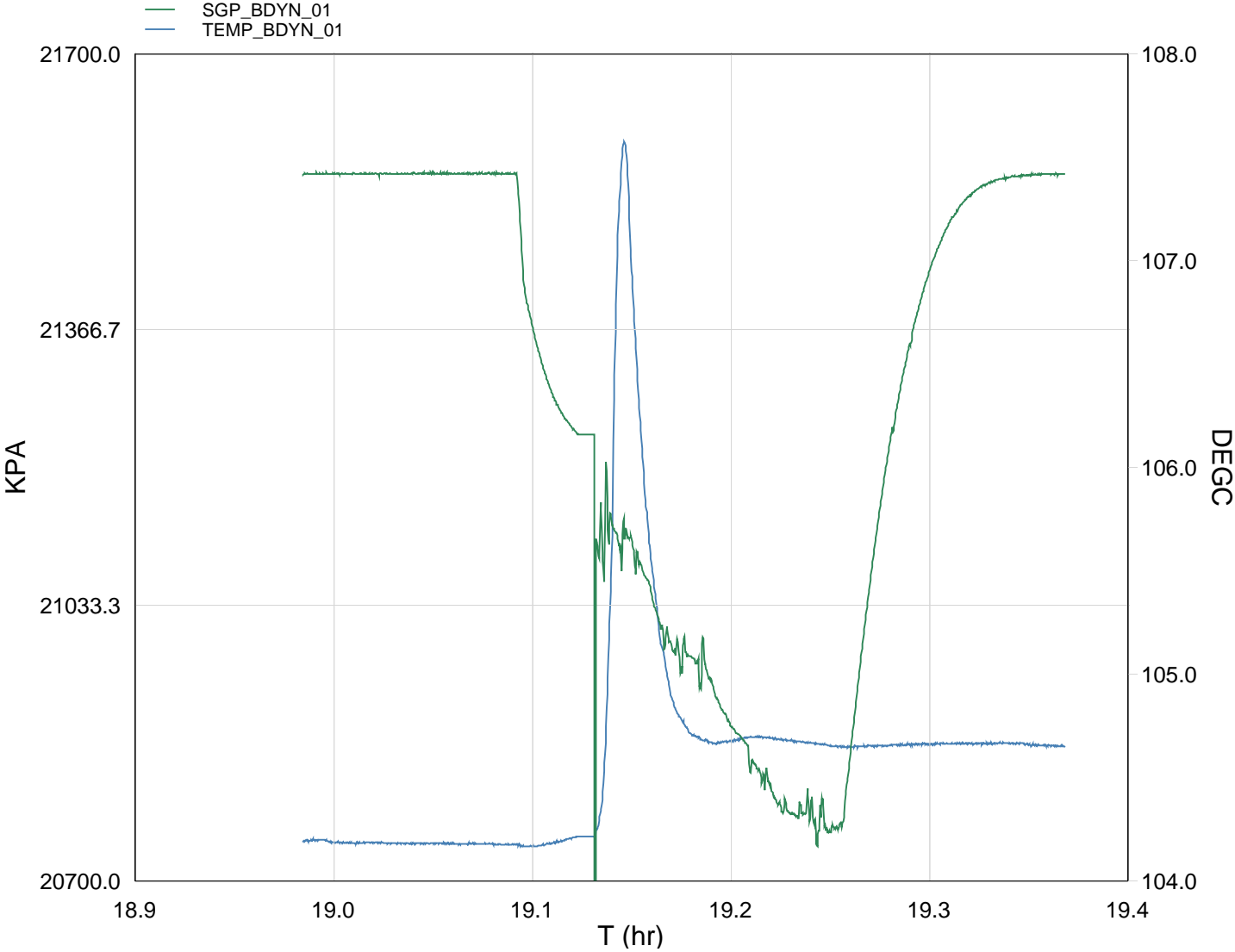
Parameters		
DLIS Name	Description	Value
DO	System and Miscellaneous	
PP	Depth Offset for Playback	1.2 M
	Playback Processing	NORMAL

Input DLIS Files						
DEFAULT	PSP_100LUP	FN:77	PRODUCER	08-Aug-2008 00:06	3250.2 M	3096.0 M
Output DLIS Files						
DEFAULT	PSP_101PUP	FN:78	PRODUCER	08-Aug-2008 00:54		



Gun # 1  
3213.5m to 3214.5m MDKB

MAXIS Field Log



TIME PSIA DEGF

6570.0	3126.3009	219.5474
6600.0	3126.1724	219.5574
6630.0	3126.2949	219.5419
6660.0	3126.3131	219.5310
6690.0	3126.4928	219.5344
6720.0	3126.3704	219.5298
6750.0	3126.3884	219.5281
6780.0	3126.3650	219.5290
6810.0	3126.5171	219.5331
6840.0	3126.3884	219.5260
6870.0	3126.3589	219.5227
6900.0	3126.3009	219.5223
6930.0	3126.3589	219.5188
6960.0	3120.6476	219.5110
6990.0	3096.7450	219.5039
7020.0	3087.7212	219.5202

7020.0	3087.7213	219.5298	
7050.0	3082.4725	219.5737	
7080.0	3080.6270	219.5892	
7110.0	3062.2011	219.8855	Gun Fired
7140.0	3061.5593	224.9903	
7170.0	3057.6337	223.9461	
7200.0	3052.3882	221.9497	
7230.0	3045.0997	220.9375	
7260.0	3043.5566	220.5572	
7290.0	3038.0077	220.4359	
7320.0	3034.0479	220.4039	
7350.0	3028.5556	220.4183	
7380.0	3022.1865	220.4606	
7410.0	3020.0016	220.4539	
7440.0	3014.6879	220.4342	
7470.0	3015.8601	220.4090	
7500.0	3008.3303	220.3947	Well shut in.
7530.0	3011.5729	220.3721	
7560.0	3024.3591	220.3675	
7590.0	3050.0447	220.3772	
7620.0	3071.8651	220.3850	
7650.0	3088.4063	220.3838	
7680.0	3101.4012	220.3893	
7710.0	3111.0555	220.3947	
7740.0	3117.7395	220.3968	
7770.0	3121.8666	220.4022	
7800.0	3124.2844	220.3993	
7830.0	3125.4094	220.4069	
7860.0	3125.8082	220.3931	
7890.0	3126.1664	220.3880	
7920.0	3126.3643	220.3813	

Schlumberger

Shooting Pass

MAXIS Field Log

Company: Esso Australia Pty Ltd

Well: Basin

### Output DLIS Files

DEFAULT	PERFO_091LUP	FN:68	PRODUCER	07-Aug-2008 18:54	3240.0 M	3171.9 M
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### OP System Version: 15C0-309

MCM

MWP_GUN	SRPC-3582-Q1_2008_OP15	MWPT-CA	SRPC-3582-Q1_2008_OP15
MWGT-CGRH	SRPC-3582-Q1_2008_OP15		

### PIP SUMMARY

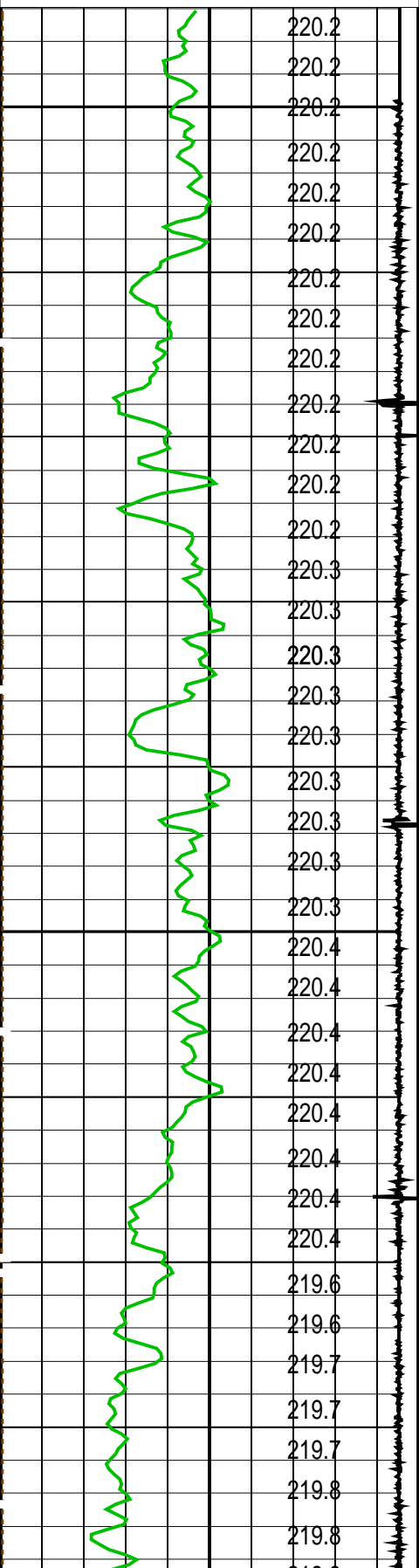
☒ Time Mark Every 60 S

Temperature  
(TEMP\_MWPT)  
(DEGF)

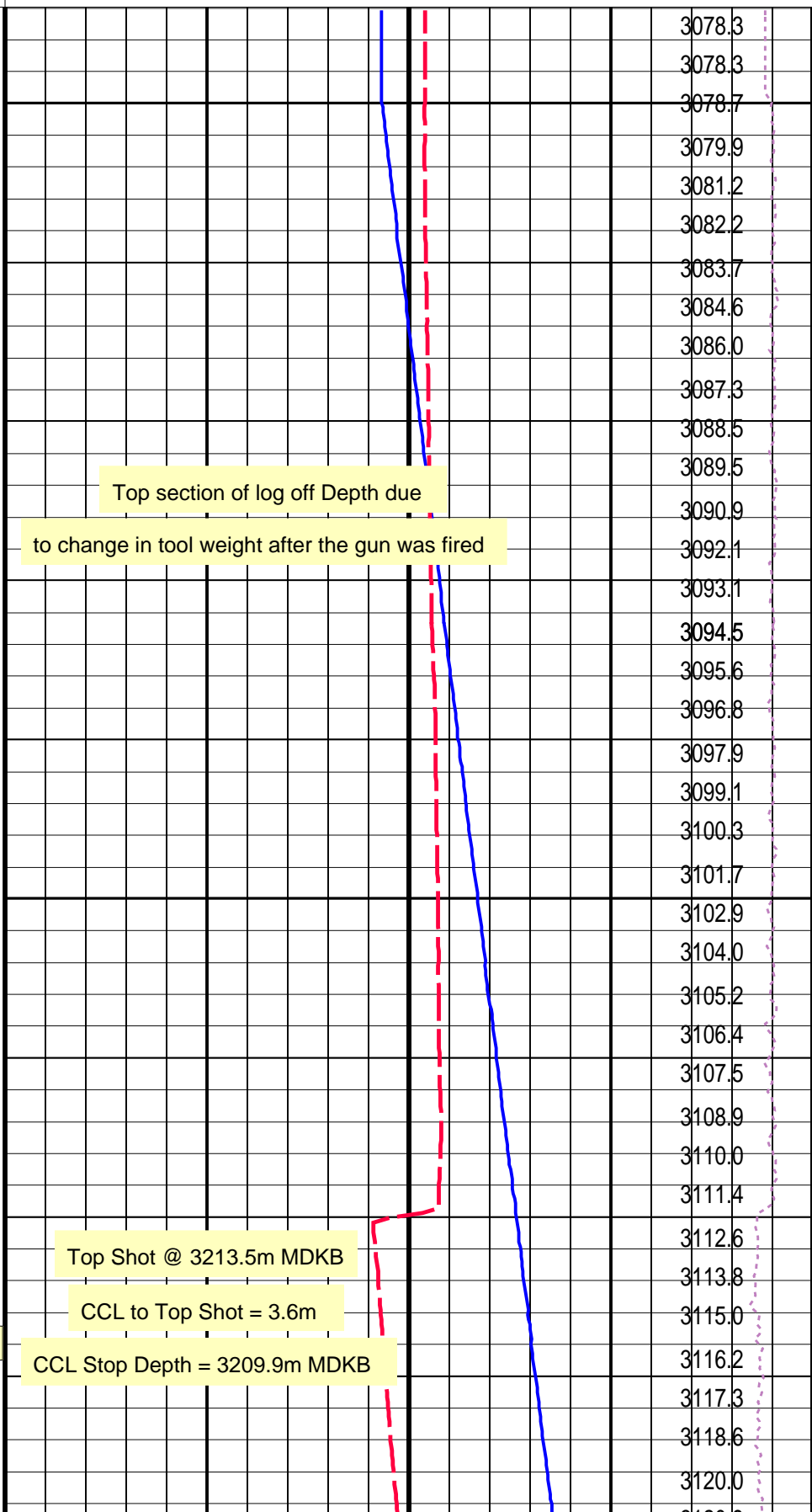
CCL

Pressure (SGP)

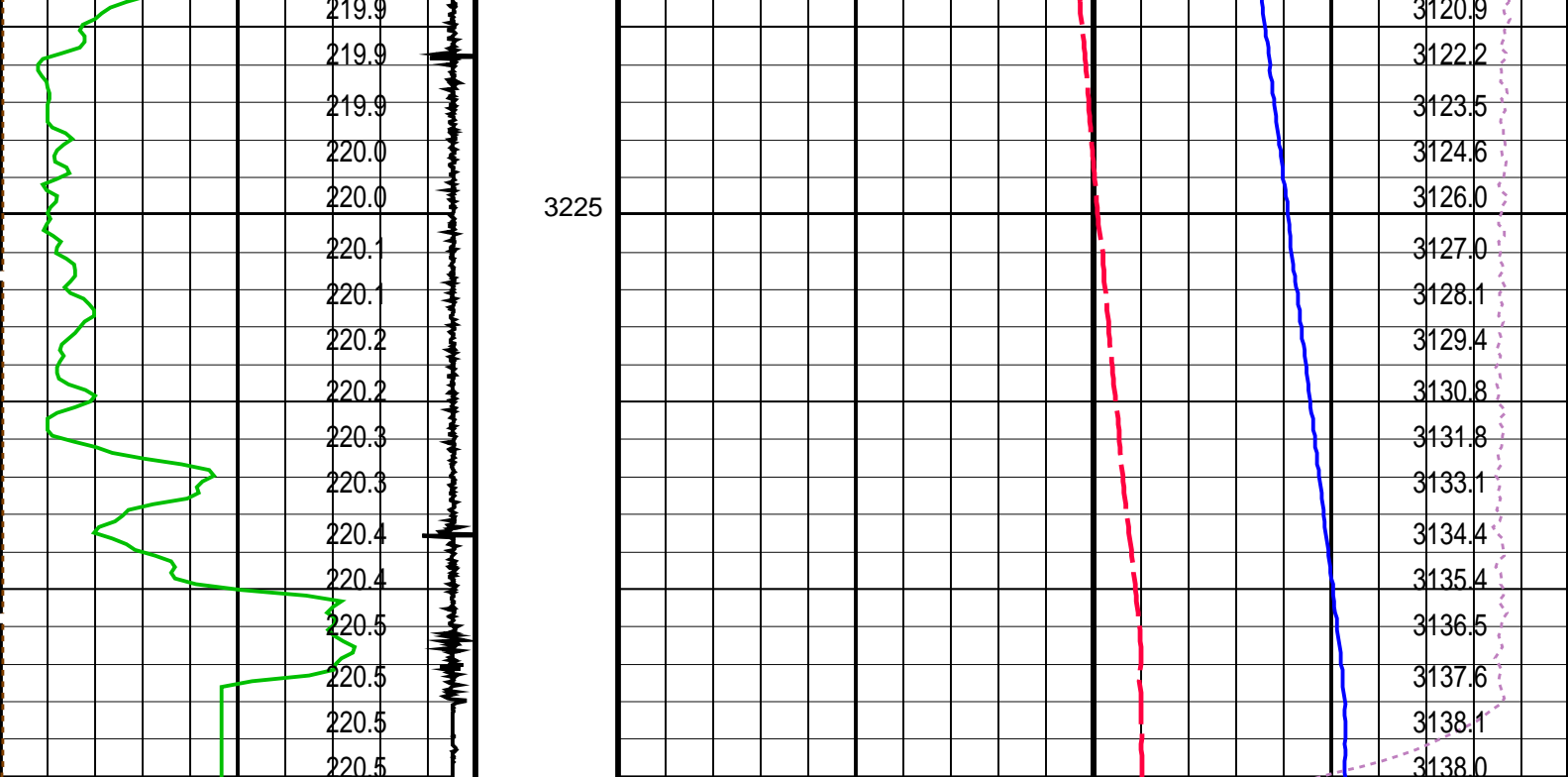
From CCL to T1		
Gamma Ray (GR)		
0	(GAPI)	150
Casing Collar Locator (CCL)		
-19	(----	1
Cable Speed (CS)		
0	(M/HR)	150000



Pressure (PSIG)	
Tension (TENS)	
0	(LBF)
2500	
Temperature (TEMP_MWPT)	
(DEGF)	
215	225
Strain Gauge Pressure (SGP)	
(PSIA)	
3000	3200







Cable Speed (CS) (M/HR)		0	150000
Casing Collar Locator (CCL) (-----)		-19	1
Gamma Ray (GR) (GAPI)		0	150
CCL From CCL to T1			
	Temperature (TEMP_MWPT) (DEGF)		

#### PIP SUMMARY

Time Mark Every 60 S

#### Parameters

DLIS Name	Description	Value
MWPT-CA: MEASUREMENT WHILE PERFORATING TOOL		
DEVI_FL_CORR	Deviation Angle for Flow Line Correction	0 DEG
FLD	Flow Line Density	1 G/C3
MWPT_NULL_SOURCE	MWPT NULL Temperature Source	TEMS
MWPT_NULL_TEMP	MWPT NULL Temperature	0.0 DEGC

Format: MWP Vertical Scale: 1:200 Graphics File Created: 07-Aug-2008 18:54

#### OP System Version: 15C0-309 MCM

MWP_GUN	SRPC-3582-Q1_2008_OP15	MWPT-CA	SRPC-3582-Q1_2008_OP15
MWGT-CGRH	SRPC-3582-Q1_2008_OP15		

#### Output DLIS Files

DEFAULT	PERFO_091LUP	FN:68	PRODUCER	07-Aug-2008 18:54
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Company: Esso Australia Pty Ltd

Well: Basin

Output DLIS Files

DEFAULT

PERFO\_089LUP

FN:66

PRODUCER

07-Aug-2008 18:33

3240.0 M

3172.1 M

OP System Version: 15C0-309  
MCM

MWP\_GUN

SRPC-3582-Q1\_2008\_OP15

MWPT-CA

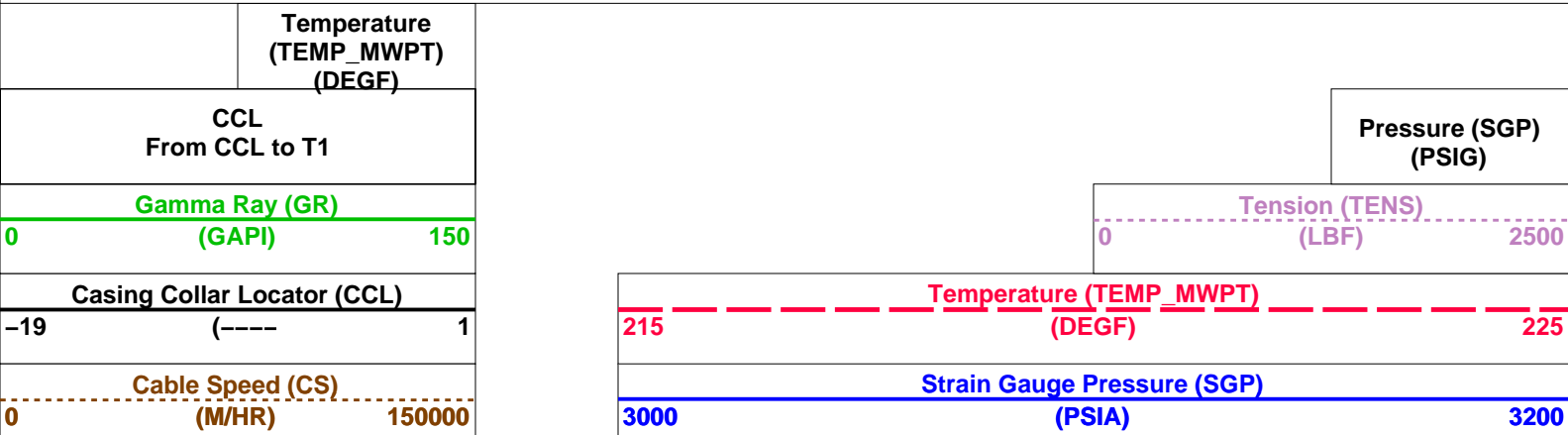
SRPC-3582-Q1\_2008\_OP15

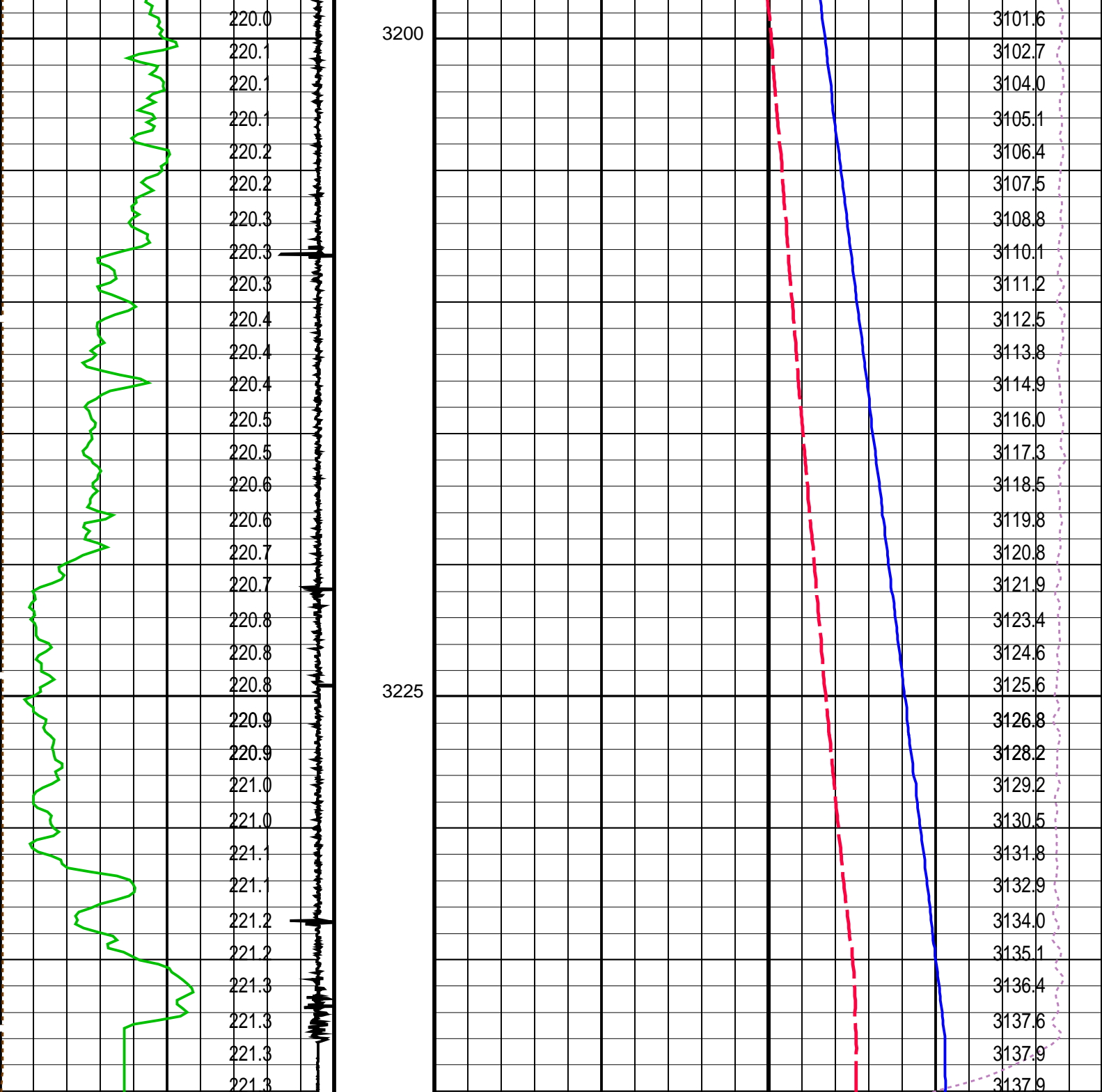
MWGT-CGRH

SRPC-3582-Q1\_2008\_OP15

PIP SUMMARY

Time Mark Every 60 S





Cable Speed (CS) (M/HR)	
0	150000
Casing Collar Locator (CCL) (-----)	
-19	1
Gamma Ray (GR) (GAPI)	
0	150
CCL From CCL to T1	
Temperature (TEMP_MWPT) (DEGF)	

Strain Gauge Pressure (SGP) (PSIA)	
3000	3200
Temperature (TEMP_MWPT) (DEGF)	
215	225
Tension (TENS) (LBF)	
0	2500
Pressure (SGP) (PSIG)	

PIP SUMMARY

Parameters

DLIS Name	Description	Value
MWPT-CA: MEASUREMENT WHILE PERFORATING TOOL		
DEVI_FL_CORR	Deviation Angle for Flow Line Correction	0 DEG
FLD	Flow Line Density	1 G/C3
MWPT_NULL_SOURCE	MWPT NULL Temperature Source	TEMS
MWPT_NULL_TEMP	MWPT NULL Temperature	0.0 DEGC

Format: MWP    Vertical Scale: 1:200    Graphics File Created: 07-Aug-2008 18:33

OP System Version: 15C0-309  
MCM

MWP_GUN	SRPC-3582-Q1_2008_OP15	MWPT-CA	SRPC-3582-Q1_2008_OP15
MWGT-CGRH	SRPC-3582-Q1_2008_OP15		

Output DLIS Files

DEFAULT	PERFO_089LUP	FN:66	PRODUCER	07-Aug-2008 18:33
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Power Cutter Shoot Pass  
( Fired @ 3143m MDKB )

MAXIS Field Log

Company: Esso Australia Pty Ltd    Well: Basin

Output DLIS Files

DEFAULT	PERFO_048LUP	FN:25	PRODUCER	06-Aug-2008 00:28	3141.0 M	2993.1 M
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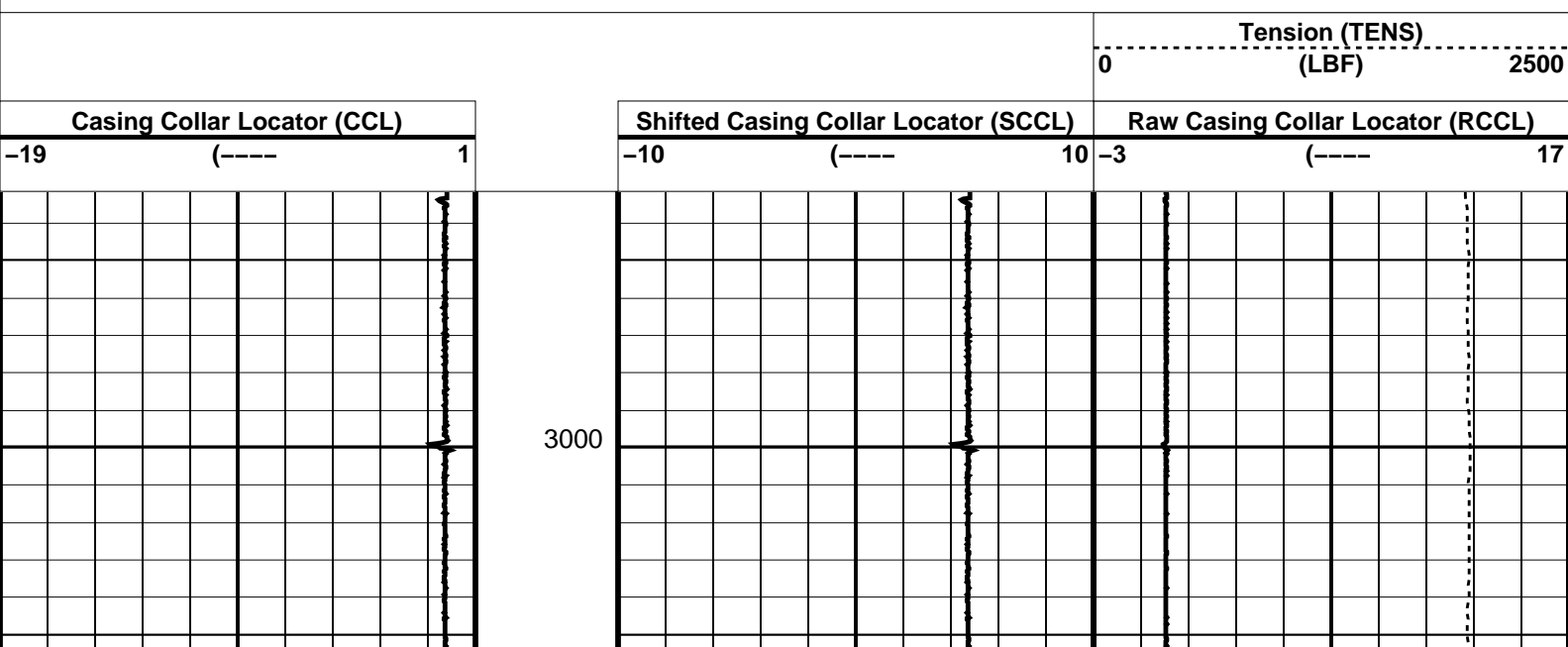
OP System Version: 15C0-309  
MCM

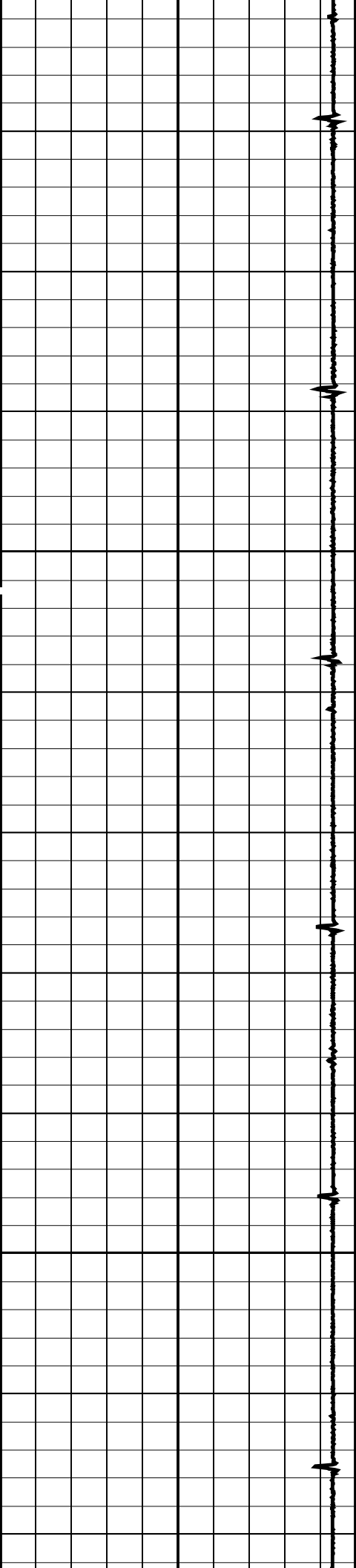
SHM_GUN	SRPC-3582-Q1_2008_OP15	CCL-L	15C0-309
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PIP SUMMARY

└─ Casing Collars

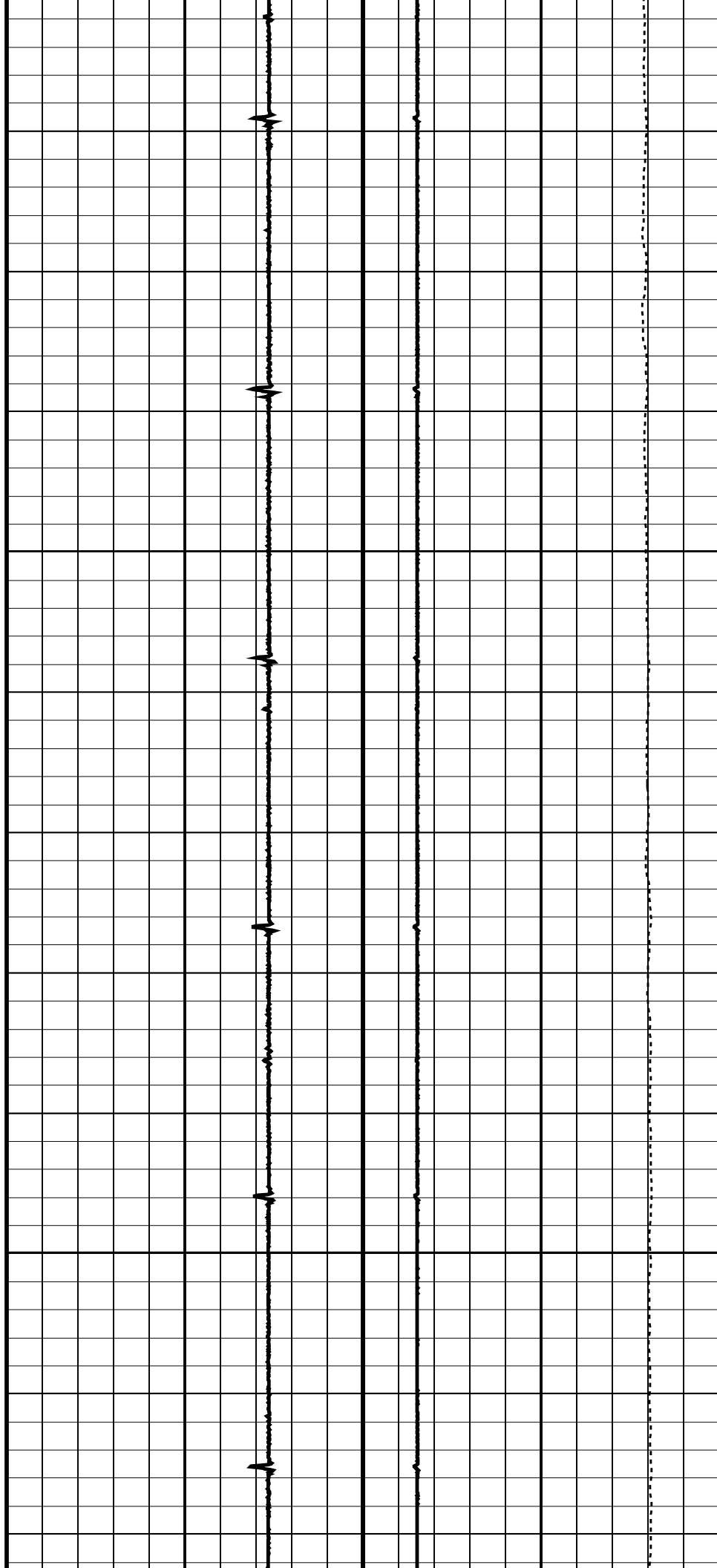
Time Mark Every 60 S

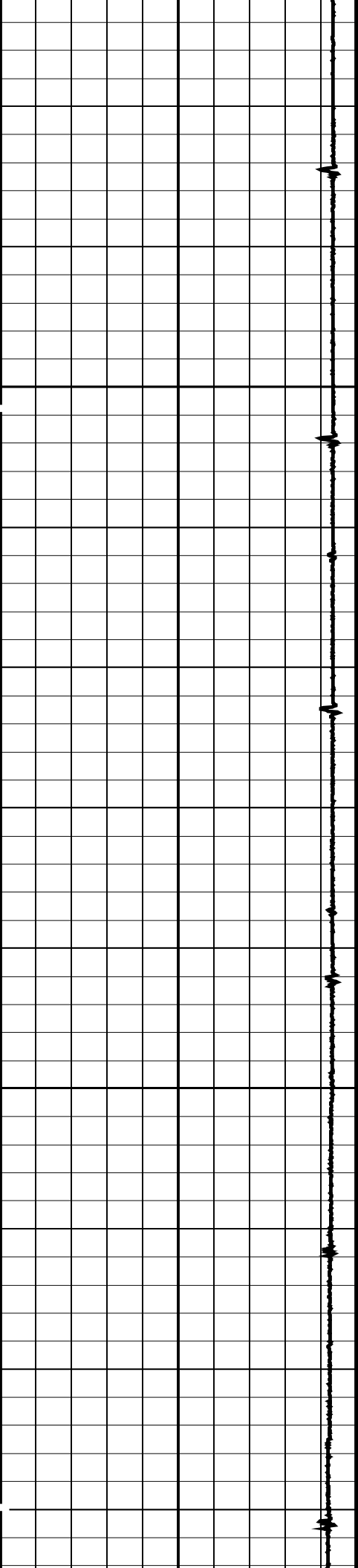




3025

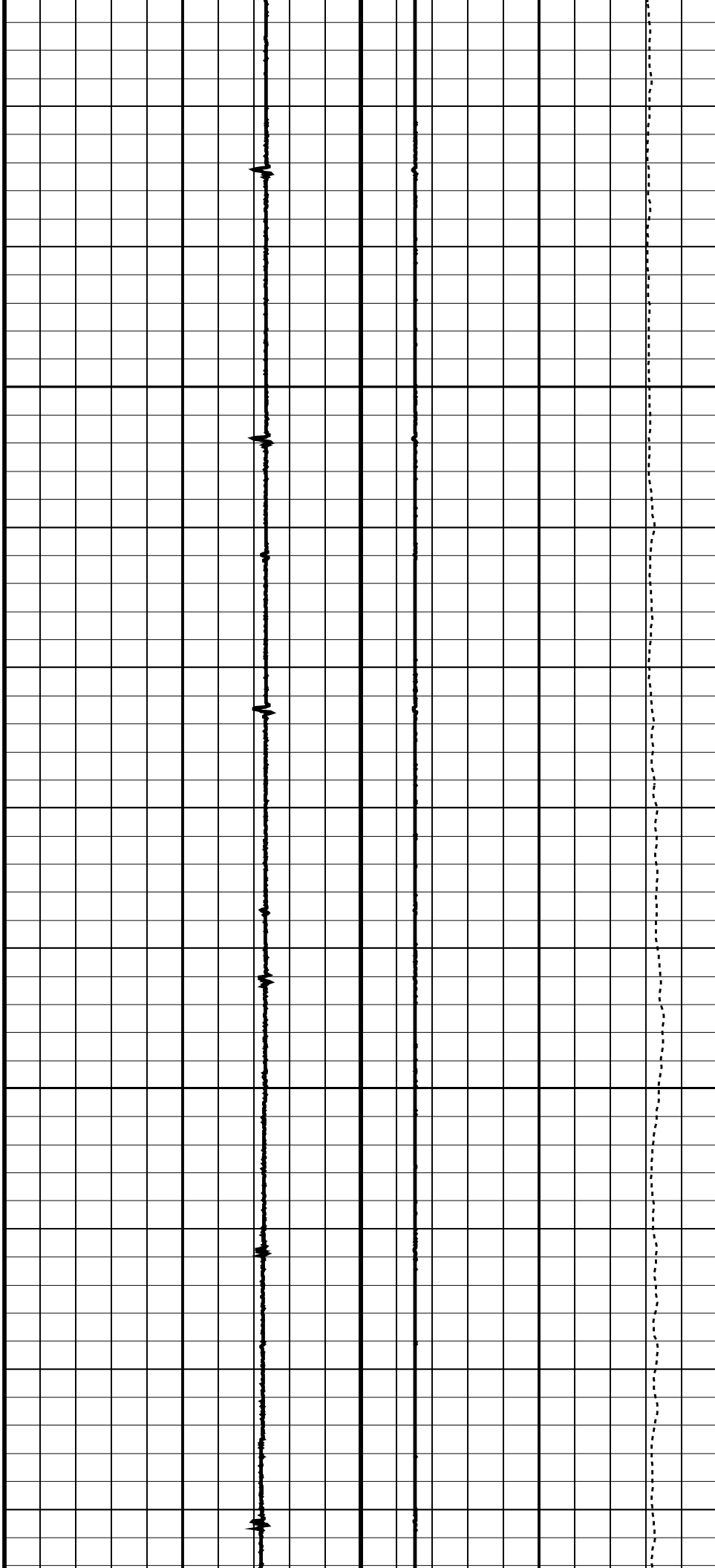
3050

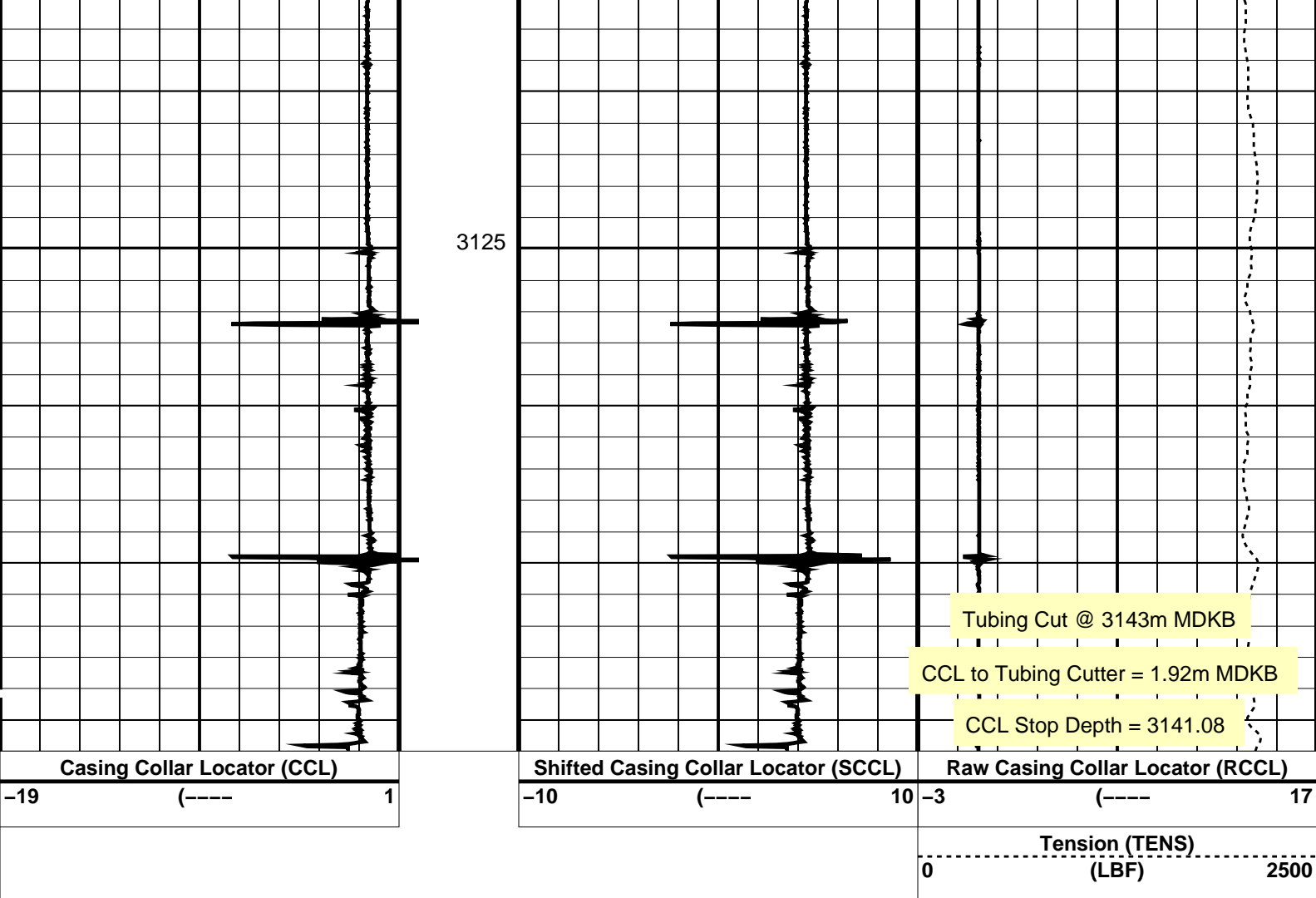




3075

3100





#### PIP SUMMARY

← Casing Collars

Time Mark Every 60 S

#### Parameters

DLIS Name	Description	Value
CCLD	CCL-L: Casing Collar Locator	
CCLT	CCL reset delay	12 IN
	CCL Detection Level	0.3 V

Format: CCLLog Vertical Scale: 1:200

Graphics File Created: 06-Aug-2008 00:28

#### OP System Version: 15C0-309

MCM

SHM\_GUN SRPC-3582-Q1\_2008\_OP15 CCL-L 15C0-309

#### Output DLIS Files

DEFAULT PERFO\_048LUP FN:25 PRODUCER 06-Aug-2008 00:28

**Schlumberger**

Power cutter Correlation Pass

Output DLIS Files

DEFAULTPERFO\_045LUPFN:22PRODUCER06-Aug-2008 00:073139.7 M3092.2 M

OP System Version: 15C0-309

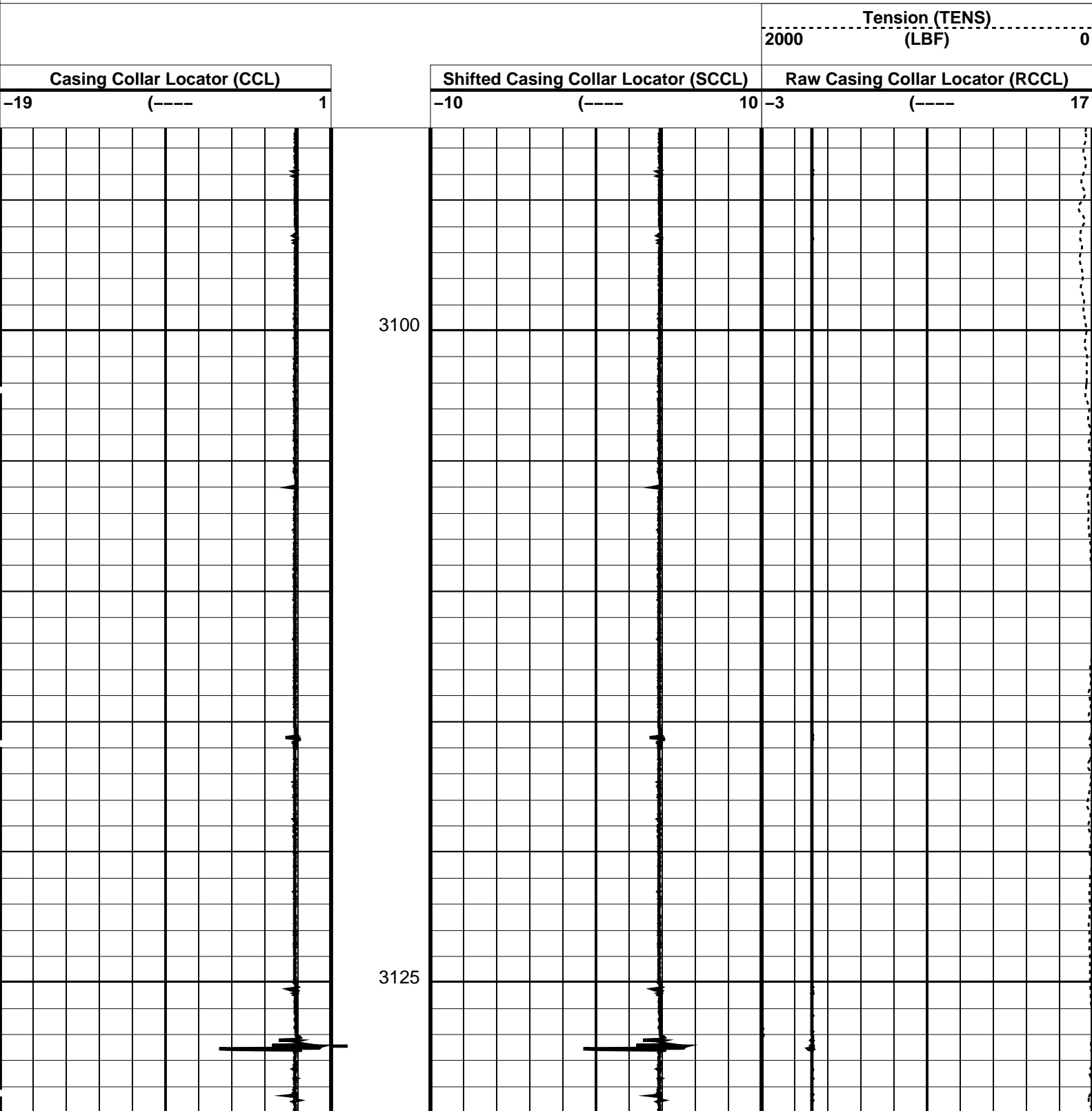
MCM

SHM\_GUNSRPC-3582-Q1\_2008\_OP15CCL-L15C0-309

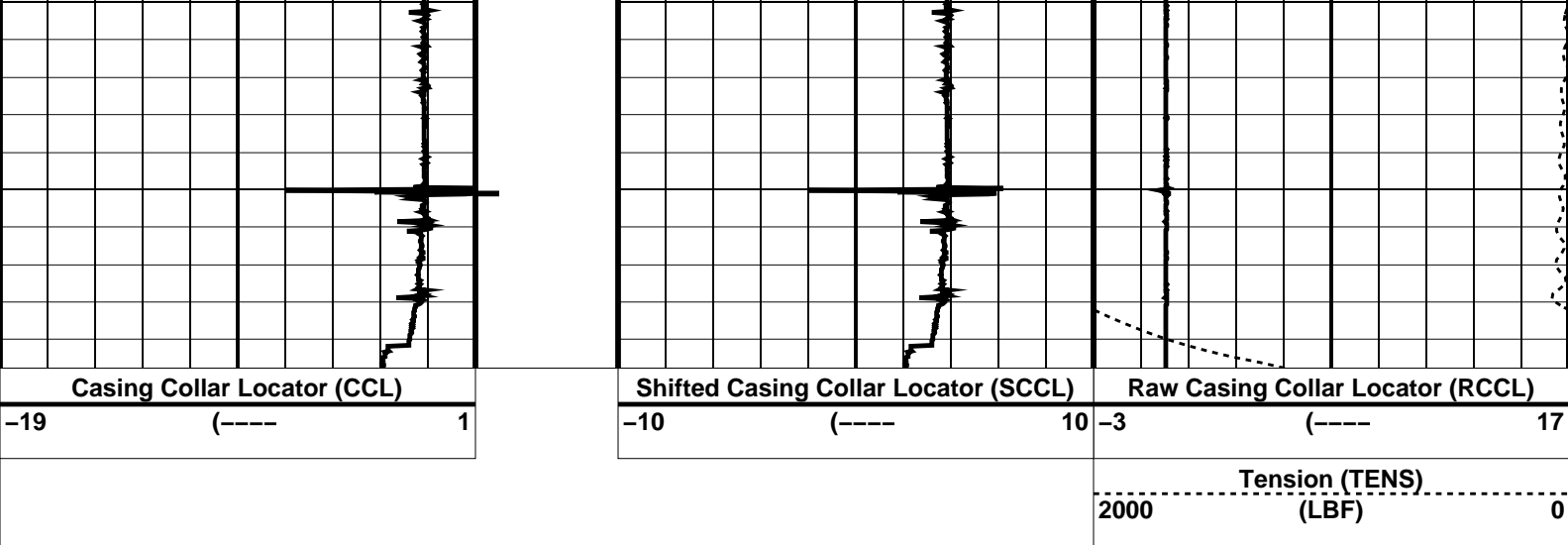
PIP SUMMARY

Time Mark Every 60 S

Casing Collars







PIP SUMMARY

Time Mark Every 60 S

Casing Collars

Parameters		
DLIS Name	Description	Value
CCL-L: Casing Collar Locator		
CCLD	CCL reset delay	12 IN
CCLT	CCL Detection Level	0.3 V

Format: CCLLog Vertical Scale: 1:200 Graphics File Created: 06-Aug-2008 00:07


OP System Version: 15C0-309

MCM

SHM\_GUN SRPC-3582-Q1\_2008\_OP15 CCL-L 15C0-309

Output DLIS Files

DEFAULT PERFO\_045LUP FN:22 PRODUCER 06-Aug-2008 00:07



2 1/8" Dummy Plug Pass

MAXIS Field Log

Company: Esso Australia Pty Ltd Well: Basin

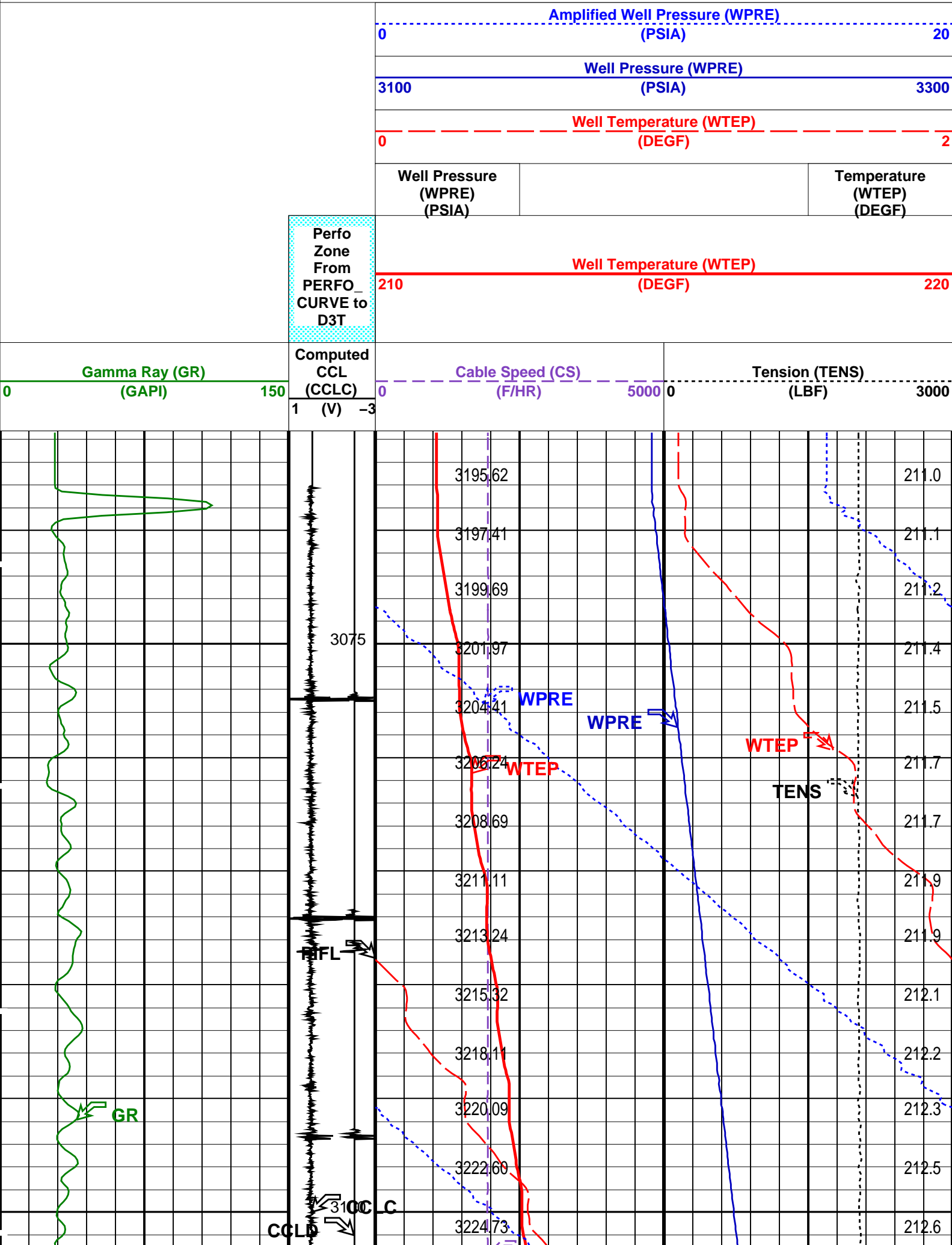
Input DLIS Files					
DEFAULT	PSP_033LUP	FN:10	PRODUCER	05-Aug-2008 19:04	3146.9 M 3067.7 M
Output DLIS Files					
DEFAULT	PSP_034PUP	FN:11	PRODUCER	05-Aug-2008 19:16	3146.9 M 3065.5 M

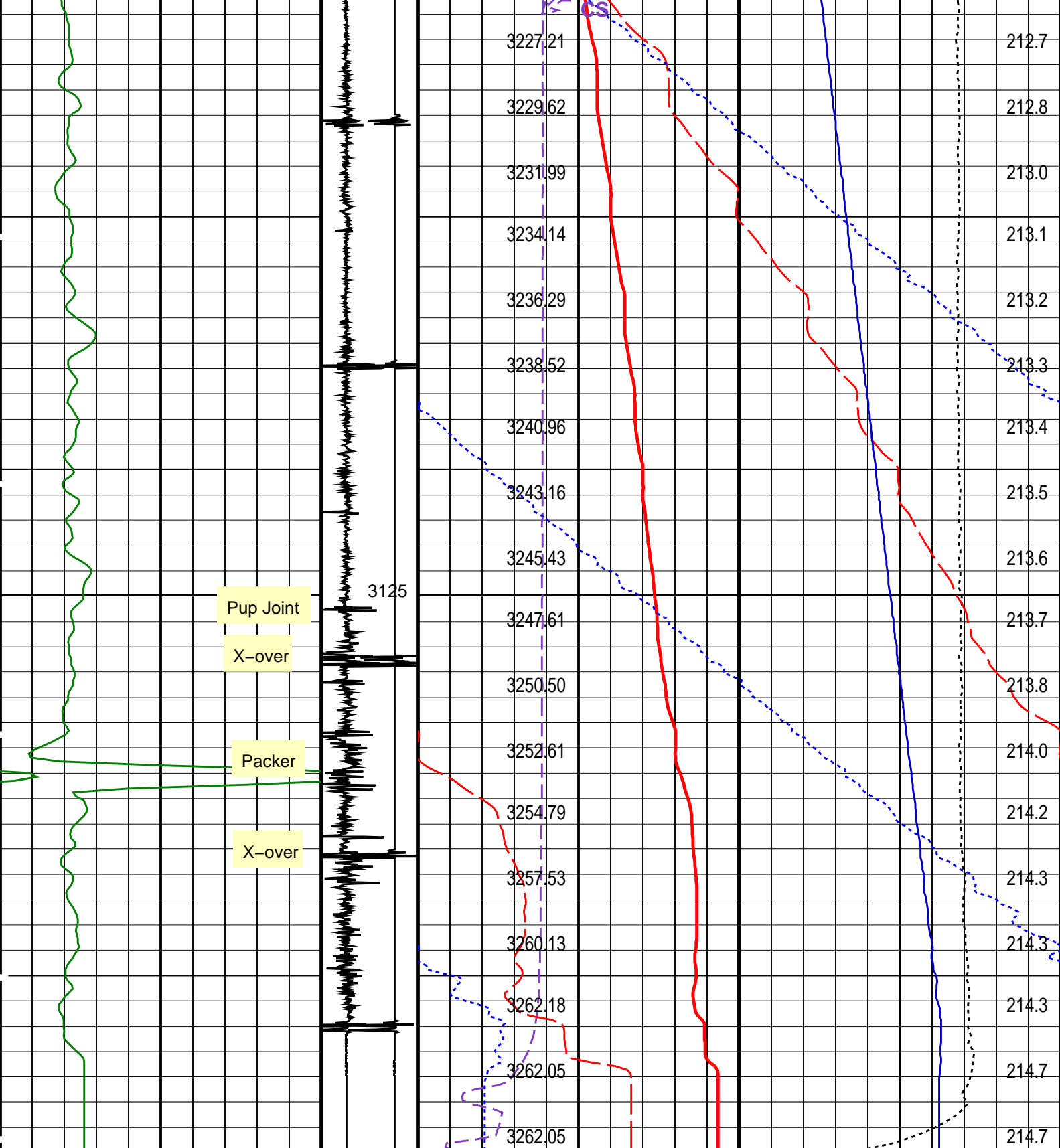
OP System Version: 15C0-309

MCM

PSPT-B SRPC-3582-Q1\_2008\_OP15

PIP SUMMARY





Gamma Ray (GR) (GAPI)	Computed CCL (CCLC) (V)	Cable Speed (CS) (F/HR)	Tension (TENS) (LBF)
0	1	0	0
150	-3	5000	3000

Perfo Zone From PERFO_CURVE to D3T	Well Temperature (WTEP) (DEGF)
	210
	220

Well Pressure	Temperature
---------------	-------------

	(WPRE) (PSIA)		(WTEP) (DEGF)
	Well Temperature (WTEP) (DEGF)		
	0		2
	Well Pressure (WPRE) (PSIA)		
	3100		3300
	Amplified Well Pressure (WPRE) (PSIA)		
	0		20

PIP SUMMARY			
Time Mark Every 60 S			
Format: PSP_1		Vertical Scale: 1:200	Graphics File Created: 05-Aug-2008 19:16

OP System Version: 15C0-309 MCM			
PSPT-B	SRPC-3582-Q1_2008_OP15		

Parameters						
DLIS Name		Description			Value	
System and Miscellaneous						
DO		Depth Offset for Playback			0.0	M
PP		Playback Processing			NORMAL	
Input DLIS Files						
DEFAULT	PSP_033LUP	FN:10	PRODUCER	05-Aug-2008 19:04	3146.9 M	3067.7 M
Output DLIS Files						
DEFAULT	PSP_034PUP	FN:11	PRODUCER	05-Aug-2008 19:16		

Company:	Esso Australia Pty Ltd	Schlumberger
	Gippsland	
Well:	Basin	
Field:	Bass Strait	
Rig:	Prod 2/Crane	
Country:	Australia	
2 1/8" Power Cutter		
MWPT 2-1/8" Powerjet Perforation Record		
7" Posiset Plug Setting Record		